

NOTICE OF REGULAR MEETING
OF THE
CHICKASHA CITY COUNCIL

In compliance with Title 25, Oklahoma Statutes, Section 301-314, the Oklahoma Open Meeting Act, including the posting of notice and agenda, be advised that the Chickasha City Council, Chickasha Municipal Authority, and Chickasha Municipal Airport Authority of the City of Chickasha, Oklahoma, will conduct a **REGULAR MEETING ON MONDAY, JUNE 6, 2022, AT 6:30 PM.** Said meeting will be held in the Council Chambers, City Hall, 117 North 4th Street, Chickasha, Oklahoma.

The City of Chickasha encourages participation from all its citizens. If participation is not possible due to a disability, notification to the City Clerk at least 48 hours prior to the scheduled meeting is encouraged to make the necessary accommodations. The City may waive the 48-hour rule if signing is not the necessary accommodation.

All items on this agenda, including but not limited to any agenda item concerning the adoption of any ordinance, resolution, contract, agreement, or any other item of business, are subject to amendment, including additions and/or deletions. This rule will apply to every individual agenda item without exception, and without providing this same amendment language with respect to each individual agenda item. Such amendments should be rationally related to the topic of the agenda item, or the governing body will be advised to continue the item.

The governing body may adopt, approve, ratify, deny, defer, recommend, amend, strike, or continue any agenda item. When more information is needed to act on an item, the governing body may refer the matter to its City/Trust Manager, staff, attorney or to the recommending board, commission or committee.

Agenda items are attached.

I, Susan M. McDaniel, City Clerk, posted this Agenda on the official City of Chickasha bulletin board in the Municipal Building, 117 North 4th Street Chickasha, OK, 73018, which is accessible to the public twenty-four hours each day at 4:30 p.m. on Friday, June 3, 2022.



Susan M. McDaniel, CMC

Sworn to and subscribed before me on this 3rd day of June, 2022.

My Commission Expires: 10-1-2022




Notary Commission
14008829

Notary Public, State of Oklahoma

CHICKASHA CITY COUNCIL

AGENDA

LOCATION OF MEETING

CITY HALL COUNCIL CHAMBERS

117 NORTH FOURTH STREET

CHICKASHA, OKLAHOMA 73018

TIME OF MEETING

6:30 PM

DATE OF MEETING

JUNE 6, 2022

All items on this agenda, including but not limited to any agenda item concerning the adoption of any ordinance, resolution, contract, agreement, or any other item of business, are subject to amendment, including additions and/or deletions. This rule will apply to every individual agenda item without exception, and without providing this same amendment language with respect to each individual agenda item. Such amendments should be rationally related to the topic of the agenda item, or the governing body will be advised to continue the item.

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1. **Call to Order / Roll Call / Opening Prayer / Pledge of Allegiance.**
2. **Citizen Comments.**
3. **Council Communications.**
4. **Consent Docket:**
 - a. Acceptance of the Minutes of the May 16, 2022 regular meeting and the Minutes of the May 26, 2022 special meeting.
 - b. Acceptance of the Claims List.

- c. Acceptance of Mayoral appointments to the City Council Finance Committee and appoint a Chairman.

5. Discussion/Approval of Items Removed from Consent Docket:

6. Discussion and Consideration

- a. Public Hearing FY 2022-2023 Budget
- b. Discussion, consideration and possible action on a request from the Chickasha Area Arts Council to utilize the Rock Island Depot area and Depot Pavillion to conduct their annual Arts Festival to include the Wine and Brewery Tasting event on Friday, September 30, 2022 through Sunday, October 2, 2022, waiving all fees.
- c. Discussion, consideration and possible action to authorize the purchase of a new 2022 ambulance from Emergency Vehicle Sales and Service of Oklahoma to be reimbursed by the 522 EMS District not to exceed \$243,375.00.
- d. Discussion, consideration, and possible action to authorize the purchase of a new 2022 Ram 5500 4x4 cab and chassis from Emergency Vehicle Sales and Service of Oklahoma to be used to build a new ambulance not to exceed \$65,000.00.
- e. Discussion, consideration and possible action to approve Ordinance 2022-15 - Amending Chapter 16, Article II, Section 16-47 - Imprisonment.
- f. Discussion, consideration and possible action to approve the 2022 - 2023 jail services contract between the Grady County Criminal Justice Authority and the Chickasha Police Department and authorize the Mayor to execute the same.
- g. Discussion, consideration and possible action to renew the Police Department's headquarters camera and audio maintenance with Travis Voice and Data for an amount not to exceed \$3,059.00.
- h. Discussion, consideration and possible action to surplus K-9 Jax and authorize the City Manager to handle as deemed appropriate.
- i. Discussion, consideration and possible action to approve the payment of 2022-2023 Service Fees for Chickasha to the Oklahoma Municipal League in the amount of \$16,726.52.
- j. Discussion, consideration and possible action to approve Ordinance 2022-16 - amending Chapter 2, Administrative, Article V, Boards, Commissions, Agencies and Similar bodies, Section 2-169, Aviation

Board.

- k. Discussion, consideration and possible action to approve the Oil Well Drilling Permit for Camino Natural Resources LLC for well Wagner 0607 15-22-1WXH
- l. Discussion, consideration and possible action to approve the Oil Well Drilling Permit for Camino Natural Resources LLC to drill well Lauren 0607 10-3-1MXH
- m. Discussion, consideration and possible action to accept the \$1,000 matching grant from the Oklahoma Humanities and authorize the Mayor and staff to execute the necessary documents.
- n. Discussion, consideration and possible action to approve temporary street closure for an event to be held in the 100 block of Chickasha Avenue on July 2, 2022 from 5:00 p.m. to midnight.
- o. Discussion, consideration and possible action to renew our Workers' Compensation Insurance with OMAG; authorize the application of the escrow balance to the premium and authorize the City Manager to execute the necessary documents.
- p. Discussion, consideration, and possible action on a request from the Chickasha Rodeo Foundation to conduct their annual rodeo parade on Saturday, June 25, 2022 at 4:00 p.m.
- q. Discussion, consideration, and possible action to approve a contract for professional services with Oklahoma Municipal Management Services for interim management assistance.

7. Motion to Adjourn.



City of
CHICKASHA

Meeting Type: Council Agenda 6-6-2022

Meeting Date: 6/6/2022

Department: City Clerk

Agenda Item No. 4.a.

AGENDA ITEM: Acceptance of the Minutes of the May 16, 2022 regular meeting and the Minutes of the May 26, 2022 special meeting.

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:

Accept the Minutes of the May 16, 2022 regular meeting and the Minutes of the May 26, 2022 special meeting.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director: Susan M. McDaniel, City Clerk	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: June 6, 2022	(From)		

V. ATTACHMENTS:

1. City 5-26-2022 Special Meeting
2. City 5-16-2022

May 26, 2022

The **SPECIAL** meeting of the **CHICKASHA CITY COUNCIL** was held in the council chambers in city hall on the 26th day of May 2022 as specified by advance public notice with a properly prepared agenda stating the subject matter or matters to be discussed at said meeting. Vice-Mayor Grayson called the meeting to order at 6:30 p.m.

ITEM 1. **Call to Order / Roll Call**

MAYOR AND COUNCIL

PRESENT:

Zachary Grayson, Vice-Mayor
Oscar Nelson
Georgianne Hebblethwaite
Nate McCalla
Kea Ginn

ABSENT:

Chris Mosley, Mayor
Kelly Boyd
R. P. Ashanti-Alexander
Brian Gerdes

STAFF

PRESENT:

Tyler Brooks, City Manager
Cindy Rogers, Finance Director
Susan McDaniel, City Clerk
Shae Mortimer, Marketing & Civic Engagement Manager

ITEM 1. **Call to Order/Roll Call/Opening Prayer/Pledge of Allegiance:**

ITEM 2. **Citizen Comments:**

(City Council Rules and Regulations limit visitor comments to a maximum of three minutes.)

ITEM 3. **Council Communications.**

ITEM 4. **Discussion and Consideration Items:**

ITEM4a. Discussion, consideration, and possible action to authorize Staff to solicit bids for the Festival of Light electrical expansion to the north side of the dam in Shannon Springs Park.

*Motion by Council Member Nelson and second by Council Member Hebblethwaite to authorize Staff to solicit bids for the Festival of Light electrical expansion to the north side of the dam in Shannon Springs Park.

Roll call vote:

“Ayes:” Nelson, Ginn, Hebblethwaite, McCalla and Grayson.

“Nays:” None.

“Abstain:” None.

Motion passed. 5-0

ITEM 5 Adjournment:

Motion by Council Member McCalla and second by Council Member Hebblethwaite to adjourn the meeting.

Meeting adjourned.

TIME: 6:31 P.M.

Chris Mosley, Mayor

ATTEST:

Susan M. McDaniel, CMC - City Clerk

Approved this 6th day of June 2022.

May 16, 2022

The **REGULAR** meeting of the **CHICKASHA CITY COUNCIL** was held in the council chambers in city hall on the 16th day of May 2022 as specified by advance public notice with a properly prepared agenda stating the subject matter or matters to be discussed at said meeting. Mayor Mosley called the meeting to order at 6:30 p.m.

ITEM 1. **Call to Order / Roll Call / Opening Prayer / Pledge of Allegiance**

MAYOR AND COUNCIL

PRESENT: Chris Mosley, Mayor
 Zachary Grayson, Vice-Mayor
 Oscar Nelson
 Georgianne Hebblethwaite
 Brian Gerdes
 Kea Ginn

ABSENT: Kelly Boyd
 R. P. Ashanti-Alexander
 Nate McCalla

STAFF

PRESENT: Tyler Brooks, City Manager
 Amanda Mullins, City Attorney
 Susan McDaniel, City Clerk
 K.D. Rowell, Police Chief
 Tony Samaniego, Fire Chief
 Lillie Huckaby, Library Director
 Rachel Bernish, Community Development Director
 Shae Mortimer, Marketing & Civic Engagement Manager

ITEM 1. **Call to Order/Roll Call/Opening Prayer/Pledge of Allegiance:**

Council Member Nelson gave the invocation and Council Member Ginn lead the Pledge of Allegiance.

ITEM 2. **Citizen Comments:**

(City Council Rules and Regulations limit visitor comments to a maximum of three minutes.)

ITEM 3. **Council Communications.**

ITEM 4. **Consent Docket: ITEM 4a through ITEM 4c.**

- ITEM 4a.** **Acceptance of the minutes of the May 5, 2022 Special Council Meeting.**
ITEM 4b. **Acceptance of Claims List.**
ITEM 4c. **Acceptance of Financials for April 2022.**
ITEM 4d. **Acceptance of Resolution 2022-14R amending the FY 21-22 Budget.**

*Motion by Council Member Nelson, second by Council Member Hebblethwaite to approve the Consent Docket: ITEM 4a thru Item 4d.

Roll call vote:

Ayes:"	Nelson, Ginn, Grayson, Gerdes, Hebblethwaite and Mosley.
"Nays:"	None
"Abstain:"	None.
Motion carried.	6-0

ITEM 5. **Discussion/Approval of Items Removed from Consent Docket:**

No Action Taken.

ITEM 6. **Discussion and Consideration Items:**

- ITEM 6a.** **Discussion, consideration and possible action to approve a contract with the YMCA for operation of the municipal swimming pool for the 2022 season.**

*Motion by Council Member Grayson and second by Council Member Hebblethwaite to approve the contract with the YMCA for operation of the municipal swimming pool for the 2022 season.

Roll call vote:

"Ayes:"	Nelson, Ginn, Hebblethwaite, Grayson, Gerdes and Mosley.
"Nays:"	None.
"Abstain:"	None.
Motion passed.	6-0

- ITEM 6b. Discussion, consideration, and possible action to authorize the purchase of 10 L3 Technology handheld radios with lapel microphones to be reimbursed by the Grady County 522 District not to exceed \$40,845.00.**

*Motion by Council Member Hebblethwaite and second by Council Member Gerdes to authorize the purchase of 10 L3 Technology handheld radios with lapel microphones to be reimbursed by the Grady County 522 District not to exceed \$40,845.00.

Roll call vote:

“Ayes:” Nelson, Ginn, Hebblethwaite, Grayson, Gerdes and Mosley.
“Nays:” None.
“Abstain:” None.
Motion passed. 6-0

- ITEM 6c. Discussion, consideration, and possible action to enter into a Development Agreement between the City of Chickasha and Moonlight Ownership Company – Series Judges for cost sharing in an amount not to exceed \$32,000.00 and authorize the Mayor to execute the same.**

*Motion by Council Member Nelson and second by Council Member Hebblethwaite to enter into a Development Agreement between the City of Chickasha and Moonlight Ownership Company – Series Judges for cost sharing in an amount not to exceed \$32,000.00 and authorize the Mayor to execute the same.

Roll call vote:

“Ayes:” Nelson, Ginn, Hebblethwaite, Grayson, Gerdes and Mosley.
“Nays:” None.
“Abstain:” None.
Motion passed. 6-0

- ITEM 6d. Public Hearing – for Josh Woods to Petition the Council for amendments to the zoning ordinance to allow congregate living facilities in Chapter 54-33 R-1 residential zoning.**

Josh Woods was present to answer any questions regarding his request.

Public Hearing opened at 6:35 p.m.

Josh Woods gave a brief overview of the plans for the renovation of the structure.

Public Hearing closed at 6:38 p.m.

- ITEM 6e. Discussion, consideration, and possible action to approve Petition to revise the Zoning Ordinance Chapter 54-33(c) adding Section (13) Congregate Living Facility and authorize City staff and the Planning Commission to proceed.**

*Motion by Council Member Hebblethwaite and second by Council Member Gerdes to approve Petition to revise the Zoning Ordinance Chapter 54-33(c) adding Section (13) Congregate Living Facility and authorize City staff and the Planning Commission to proceed.

Roll call vote:

“Ayes:” Ginn, Hebblethwaite, Nelson, Grayson, Gerdes and Mosley.
“Nays:” None.
“Abstain:” None.
Motion passed. 6-0

ITEM 6f. Discussion, consideration, and possible action to approve a contract with the Oklahoma History Center to rent a Traveling Exhibit in an amount not to exceed \$250.00.

*Motion by Council Member Nelson and second by Council Member Hebblethwaite to approve a contract with the Oklahoma History Center to rent a Traveling Exhibit in an amount not to exceed \$250.00 and authorize the Mayor and Staff to execute the appropriate documents.

Roll call vote:

“Ayes:” Hebblethwaite, Nelson, Grayson, Ginn, Gerdes and Mosley.
“Nays:” None.
“Abstain:” None.
Motion passed. 6-0

ITEM 6g. Discussion, consideration, and possible action to adopt Resolution 2022-13R – City Council Best Practices Handbook.

*Motion by Council Member Gerdes and second by Council Member Grayson to adopt Resolution 2022-13R – City Council Best Practices Handbook.

Roll call vote:

“Ayes:” Ginn, Hebblethwaite, Nelson, Grayson, Gerdes and Mosley.
“Nays:” None.
“Abstain:” None.
Motion passed. 6-0

ITEM 6h. Discussion, consideration, and possible action to accept a Letter of Engagement with Crawford and Associates and authorize the Mayor to execute the documents.

City Council Meeting 5-16-2022
6:30 p.m.

*Motion by Council Member Hebblethwaite and second by Council Member Nelson to accept a Letter of Engagement with Crawford and Associates and authorize the Mayor to execute the documents.

Roll call vote:

“Ayes:”	Ginn, Hebblethwaite, Nelson, Grayson, Gerdes and Mosley.
“Nays:”	None.
“Abstain:”	None.
Motion passed.	6-0

ITEM 6i. Discussion, consideration, and possible action to approve a request from the Chickasha Elks Lodge #2125 to conduct a fishing tournament for children at Shannon Springs Park on Saturday, June 11, 2022 from 7:30 a.m. to 1:30 p.m.

*Motion by Council Member Hebblethwaite and second by Council Member Nelson to approve the request from the Chickasha Elks Lodge #2125 to conduct a fishing tournament for children at Shannon Springs Park on Saturday, June 11, 2022, from 7:30 a.m. to 1:30 p.m.

Roll call vote:

“Ayes:”	Ginn, Hebblethwaite, Nelson, Grayson, Gerdes, and Mosley.
“Nays:”	None.
“Abstain:”	None.
Motion passed.	6-0

ITEM 6j. Discussion, consideration, and possible action to approve a property lease of 101 N. 6th Street, Chickasha, Oklahoma with the Disabled American Veterans (DAV).

*Motion by Council Member Grayson and second by Council Member Hebblethwaite to approve a property lease of 101 N. 6th Street, Chickasha, Oklahoma with the Disabled American Veterans (DAV) as presented, with a security deposit equivalent to one year’s lease payment of \$1.00.

Roll call vote:

“Ayes:”	Ginn, Hebblethwaite, Nelson, Grayson, Gerdes, and Mosley.
“Nays:”	None.
“Abstain:”	None.
Motion passed.	6-0

ITEM 7. Adjournment:

Motion by Council Member Grayson and second by Council Member Gerdes to adjourn the meeting.

City Council Meeting 5-16-2022
6:30 p.m.

Meeting adjourned.

TIME: 6:45 P.M.

Chris Mosley, Mayor

ATTEST:

Susan M. McDaniel, City Clerk

Approved this 6th day of June 2022.



City of
CHICKASHA

Meeting Type: Council Agenda 6-6-2022

Meeting Date: 6/6/2022

Department: Finance

Agenda Item No. 4.b.

AGENDA ITEM: Acceptance of the Claims List.

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:

Accept the Claims List.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director: Cindy Rogers, Finance Director	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: June 6, 2022	(From)		

V. ATTACHMENTS:

- 6-6-22 COUNCIL REPORT REDACTED

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
NON-DEPARTMENTAL	GENERAL FUND	FUELMAN	FUELMAN MAY PREPAYMENT	20,000.00
		MISC ONE-TIME V MIKE MCDONALD	RENTAL REFUND SS BATHHOUS	165.00
		NATALIE BENOIT	PARKS DEPOSIT REFUND	125.00
		CAROLYN TIEFEL	PARKS DEPOSIT REFUND	165.00
		CHICKASHA DEVELOPMENT COMPANY LLC	CHICKASHA DEVELOPMENT COMP	<u>25,735.14</u>
			TOTAL:	46,190.14
ADMINISTRATION	GENERAL FUND	BANK OF AMERICA	BANK OF AMERICA FEB2022	789.20
			BANK OF AMERICA FEB2022	165.00
		EXPRESS STAR	PUBLISH ORD. 2022-14	56.15
		MYGOV, LLC	MYGOV FEE	17,220.00
		SHANNON SAFE & LOCK	SAFE REPAIR	450.00
		CITY OF CHICKASHA	DELTA DENTAL/FAMILY	101.88
			BUY-UP/EE & FAMILY	1,281.60
		OKLAHOMA MUNICIPAL RETIRE	OMRF2	726.92
			OMRF2	726.92
			OMRF	281.14
		TRANSFER ACCOUNT	FICA	483.12
			FICA	466.47
			MEDICARE	112.99
			MEDICARE	<u>109.10</u>
			TOTAL:	22,970.49
FIRE ADMINISTRATION	GENERAL FUND	BANK OF AMERICA	BANK OF AMERICA FEB2022	25.00
			BANK OF AMERICA FEB2022	150.56
		AT&T MOBILITY	FIRE ADMIN	766.82
		CITY OF CHICKASHA	DELTA DENTAL/FAMILY	50.94
			DELTA DENTAL/SINGLE	15.10
			BUY-UP/EMPLOYEE ONLY	192.40
			BUY-UP/EE & FAMILY	640.80
		OTA PIKEPASS	PIKEPASS TOLL FEES	47.30
		OKLAHOMA FIREFIGHTERS	FIRE PENSION	433.01
			FIRE PENSION	433.01
		OKLAHOMA MUNICIPAL RETIRE	OMRF	104.56
		TRANSFER ACCOUNT	FICA	58.16
			FICA	58.60
			MEDICARE	55.72
			MEDICARE	<u>55.82</u>
			TOTAL:	3,087.80
POLICE ADMINISTRATION	GENERAL FUND	BANK OF AMERICA	BANK OF AMERICA FEB2022	93.74
		CKENERGY ELECTRIC COOPERATIV	ADMIN ELECTRIC	71.29
		CITY OF CHICKASHA	DELTA DENTAL/SINGLE	30.20
			DELTA DENTAL/EE & SPOUSE	31.44
			BASE/EMPLOYEE ONLY	153.60
			BASE/EE & SPOUSE	372.00
			BUY-UP/EMPLOYEE ONLY	384.80
		CITY OF CHICKASHA-(ACH) OKLAHOMA POLIC	POLICE PENSION	400.00
			POLICE PENSION	400.00
		OKLAHOMA MUNICIPAL RETIRE	OMRF	640.80
		TRANSFER ACCOUNT	FICA	545.82
			FICA	545.82
			MEDICARE	127.66
			MEDICARE	127.65
		GRADY MEMORIAL HOSPITAL	BLOOD DRAW	25.00
		UNIFIRST HOLDINGS, L.P.	POLICE	29.92

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
TOTAL:				3,979.74
CEMETERY SERVICES	GENERAL FUND	WYNN, JEFFREY	OPENING/CLOSINGS GRAVES	2,475.00
			GRAVE OPENING	3,000.00
			OPENING/CLOSINGS GRAVES	750.00
			OPENING/CLOSINGS GRAVES	275.00
			GRAVE OPENING	500.00
			GRAVE OPENING & CLOSING	<u>625.00</u>
TOTAL:				7,625.00
HUMAN RESOURCES	GENERAL FUND	CITY OF CHICKASHA	BUY-UP/EE & CHILD(REN)	348.40
		OKLAHOMA MUNICIPAL RETIRE	OMRF	133.35
		TRANSFER ACCOUNT	FICA	69.36
			FICA	70.47
			MEDICARE	16.22
			MEDICARE	<u>16.48</u>
TOTAL:				654.28
LIBRARY	GENERAL FUND	BANK OF AMERICA	BANK OF AMERICA FEB2022	112.56
			BANK OF AMERICA FEB2022	1,093.26
			BANK OF AMERICA FEB2022	180.00
			BANK OF AMERICA FEB2022	793.66
			BANK OF AMERICA FEB2022	1,139.31
		OUHSC, DEPT. OF GERIATRICS	SAIL PROGRAM	750.00
		VIRGINIA SAVAGE	3 PRESENTATIONS	900.00
		GRADY COUNTY EXTENSION	COOKING CLASS	95.16
		CITY OF CHICKASHA	DELTA DENTAL/SINGLE	45.30
			DELTA DENTAL/EE & SPOUSE	31.44
			BASE/EE & CHILD(REN)	278.00
			BASE/EMPLOYEE ONLY	153.60
			BUY-UP/EMPLOYEE ONLY	384.80
			BUY-UP/EE & SPOUSE	462.86
		OKLAHOMA MUNICIPAL RETIRE	OMRF	751.42
		TRANSFER ACCOUNT	FICA	466.15
			FICA	454.99
			MEDICARE	109.01
			MEDICARE	106.40
		INGRAM BOOK SERVICE	FEB-MAR BOOK ORDER	2,991.70
		FINDAWAY WORLD, LLC	PLAYAWAYS AND WONDERBOOKS	1,159.79
		DAVIDSONS PLUMBING	REMOVE GARBAGE DISPOSAL	<u>180.73</u>
TOTAL:				12,640.14
STREET & STORM DRAINAG	GENERAL FUND	BANK OF AMERICA	BANK OF AMERICA FEB2022	1,230.52
			BANK OF AMERICA FEB2022	85.96
		EXPRESS SERVICES INC	CONTRACT LABOR	479.88
			CONTRACT LABOR	2,172.81
			CONTRACT LABOR	533.20
			CONTRACT LABOR	1,946.18
			CONTRACT LABOR	533.20
			CONTRACT LABOR	1,852.87
			CONTRACT LABOR	2,036.18
			CONTRACVT LABOR	533.20
			CONTRACT LABOR	1,879.53
			CONTRACT LABOR	2,622.80
			CONTRAQCT LABOR	3,272.80
			CONTRACT LABOR	2,896.74

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			CONTRACT LABOR	2,869.45
		CITY OF CHICKASHA	DELTA DENTAL/FAMILY	50.94
			DELTA DENTAL/SINGLE	15.10
			DELTA DENTAL/EE & SPOUSE	31.44
			BUY-UP/EMPLOYEE ONLY	192.40
			BUY-UP/EE & FAMILY	640.80
			BUY-UP/EE & SPOUSE	462.86
		OTA PIKEPASS	PIKEPASS TOLL FEES	4.95
		OKLAHOMA MUNICIPAL RETIRE	OMRF	541.75
		TRAFFIC SIGNALS INC	SERVUCE CALLS	490.00
			SERVUCE CALLS	1,468.00
		TRANSFER ACCOUNT	FICA	319.83
			FICA	298.31
			MEDICARE	74.80
			MEDICARE	<u>69.76</u>
			TOTAL:	29,606.26
FLEET MAINTENANCE	GENERAL FUND	CITY OF CHICKASHA	DELTA DENTAL/SINGLE	15.10
			BUY-UP/EMPLOYEE ONLY	192.40
		OKLAHOMA MUNICIPAL RETIRE	OMRF	205.37
		TRANSFER ACCOUNT	FICA	110.86
			FICA	112.50
			MEDICARE	25.93
			MEDICARE	<u>26.31</u>
			TOTAL:	688.47
ACCOUNTING SERVICES	GENERAL FUND	BANK OF AMERICA	BANK OF AMERICA FEB2022	258.30
		CITY OF CHICKASHA	DELTA DENTAL/SINGLE	45.30
			BASE/EMPLOYEE ONLY	307.20
			BUY-UP/EMPLOYEE ONLY	192.40
		OKLAHOMA MUNICIPAL RETIRE	OMRF	867.52
		CULLIGAN/WRIGHT WATER	COOLERS-WATER	21.00
		TRANSFER ACCOUNT	FICA	536.24
			FICA	504.15
			MEDICARE	125.41
			MEDICARE	<u>117.91</u>
			TOTAL:	2,975.43
COMM DEVEL/PLANNING SE	GENERAL FUND	BANK OF AMERICA	BANK OF AMERICA FEB2022	180.01
			BANK OF AMERICA FEB2022	6.55
		EXPRESS STAR	PUBLICATIONS	6.70
		CITY OF CHICKASHA	DELTA DENTAL/SINGLE	15.10
			BASE/EMPLOYEE ONLY	153.60
			BUY-UP/EE & CHILD(REN)	348.40
		OTA PIKEPASS	PIKEPASS TOLL FEES	15.50
		OKLAHOMA MUNICIPAL RETIRE	OMRF	447.69
		OKLAHOMA MUNICIPAL LEAGUE	JOB POSTING	10.00
		TRANSFER ACCOUNT	FICA	263.40
			FICA	263.11
			MEDICARE	61.60
			MEDICARE	61.53
		OKLAHOMA UNIFORM BUILDING CODE COMMISS	PLAN REVIEW TRAINING	<u>66.70</u>
			TOTAL:	1,899.89
GENERAL GOVERNMENT	GENERAL FUND	BANK OF AMERICA	BANK OF AMERICA FEB2022	17.45
		CHAFFIN, MICHAEL R.	CHAFFIN, MICHAEL R.	1,800.00

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
		CIVIC PLUS	ANNUAL HOSTING&SUPPORT	6,700.30
			MUNICODE RENEWAL 22-23	1,350.00
		LYTLE SOULE' & CURLEE		5,527.50
		AMANDA MULLINS, PLLC	LEGAL MATTERS-APRIL2022	4,998.00
		OSBI	BKGRND CHK	60.00
		MARGARET MCMORROW-LOVE	GEN MATTERS-APRIL 2022	<u>1,339.24</u>
			TOTAL:	21,792.49
BUILDING SERVICES	GENERAL FUND	RANDALL SCOTT VAUGHN dba CHISOLM TRAIL	LDC ENGINEERING FEES	1,237.50
		BANK OF AMERICA	BANK OF AMERICA FEB2022	26.76
			BANK OF AMERICA FEB2022	27.48
			BANK OF AMERICA FEB2022	40.71
			BANK OF AMERICA FEB2022	241.00
		RICHARD'S PRINTING	CARDS AND ENVELOPES	229.00
		CITY OF CHICKASHA	BUY-UP/EE & CHILD(REN)	696.80
		OKLAHOMA MUNICIPAL RETIRE	OMRF	456.94
		TRANSFER ACCOUNT	FICA	245.95
			FICA	250.65
			MEDICARE	57.52
			MEDICARE	58.62
		OKLAHOMA UNIFORM BUILDING CODE COMMISS	STATE PERMIT FEES	<u>320.00</u>
			TOTAL:	3,888.93
FIRE OPERATIONS	GENERAL FUND	BANK OF AMERICA	BANK OF AMERICA FEB2022	361.97
			BANK OF AMERICA FEB2022	273.01
			BANK OF AMERICA FEB2022	458.93
			BANK OF AMERICA FEB2022	512.80
		OKLAHOMA FIREFIGHTERS	FIRE PENSION	8,160.83
			FIRE PENSION	8,433.67
		TRANSFER ACCOUNT	MEDICARE	870.87
			MEDICARE	866.76
		IAFF LOCAL 2041 (HEALTH INS)	FIR/EECH OPTION A	1,309.20
			FIRE EE/CHILD(REN) DENTAL	62.40
			FIRE EE DENTAL	100.00
			FIRE FAMILY DENTAL	332.00
			FIRE EE/SPOUSE DENTAL	92.80
			FIR/EE OPTION A	2,282.30
			FIR/EE OPTION B	231.20
			FIR/FAM OPTION A	7,977.60
			FIR/EESP OPTION A	1,470.00
			FIR/EE/CH VISION	33.60
			FIR/EE VISION	21.60
			FIR/FAM VISION	176.00
			FIR/EESP VISION	<u>48.00</u>
			TOTAL:	34,075.54
PATROL SERVICES	GENERAL FUND	BANK OF AMERICA	BANK OF AMERICA FEB2022	75.00
			BANK OF AMERICA FEB2022	122.90
			BANK OF AMERICA FEB2022	470.16
			BANK OF AMERICA FEB2022	23.94
			BANK OF AMERICA FEB2022	239.76
		VERIZON WIRELESS	PATROL	1,509.43
		CITY OF CHICKASHA	DELTA DENTAL/FAMILY	356.58
			DELTA DENTAL/SINGLE	15.10
			DELTA DENTAL/EE & SPOUSE	31.44
			BASE/EMPLOYEE ONLY	153.60

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			BASE/EE & FAMILY	1,023.00
			BUY-UP/EE & CHILD(REN)	1,393.60
			BUY-UP/EE & FAMILY	2,563.20
			BUY-UP/EE & SPOUSE	462.86
		OTA PIKEPASS	PIKEPASS TOLL FEES	54.25
		CITY OF CHICKASHA-(ACH) OKLAHOMA POLIC	POLICE PENSION	4,332.27
			POLICE PENSION	4,302.65
		SPECIAL-OPS UNIFORMS, INC	UNIFORMS	732.89
		TRANSFER ACCOUNT	FICA	2,318.40
			FICA	2,351.56
			MEDICARE	542.20
			MEDICARE	549.96
		INTEGRIS EMPLOYEE HEALTH	PENSION BOARD PHYSICAL	<u>625.00</u>
			TOTAL:	24,249.75
INVESTIGATIONS	GENERAL FUND	BANK OF AMERICA	BANK OF AMERICA FEB2022	357.39
		CITY OF CHICKASHA	DELTA DENTAL/FAMILY	101.88
			BUY-UP/EE & CHILD(REN)	348.40
			BUY-UP/EE & FAMILY	640.80
		CITY OF CHICKASHA-(ACH) OKLAHOMA POLIC	POLICE PENSION	941.31
			POLICE PENSION	921.76
		TRANSFER ACCOUNT	FICA	506.28
			FICA	470.92
			MEDICARE	118.40
			MEDICARE	<u>110.13</u>
			TOTAL:	4,517.27
ANIMAL CONTROL	GENERAL FUND	BANK OF AMERICA	BANK OF AMERICA FEB2022	156.53
			BANK OF AMERICA FEB2022	691.77
		CITY OF CHICKASHA	DELTA DENTAL/SINGLE	15.10
			BUY-UP/EMPLOYEE ONLY	192.40
		OKLAHOMA MUNICIPAL RETIRE	OMRF	291.28
		TRANSFER ACCOUNT	FICA	195.31
			FICA	164.44
			MEDICARE	45.68
			MEDICARE	<u>38.46</u>
			TOTAL:	1,790.97
MUNICIPAL COURT	GENERAL FUND	BANK OF AMERICA	BANK OF AMERICA FEB2022	617.00
		CITY OF CHICKASHA	DELTA DENTAL/EE & SPOUSE	31.44
			BUY-UP/EE & SPOUSE	462.86
		OKLAHOMA MUNICIPAL RETIRE	OMRF	140.79
		TRANSFER ACCOUNT	FICA	75.58
			FICA	73.36
			MEDICARE	17.68
			MEDICARE	17.16
		TYLER TECHNOLOGIES	MAINTENANCE	<u>28,490.83</u>
			TOTAL:	29,926.70
DISPATCH SERVICES	GENERAL FUND	CITY OF CHICKASHA	DELTA DENTAL/FAMILY	101.88
			DELTA DENTAL/SINGLE	15.10
			DELTA DENTAL/EE & SPOUSE	31.44
			BASE/EMPLOYEE ONLY	153.60
			BUY-UP/EE & FAMILY	1,281.60
		OKLAHOMA MUNICIPAL RETIRE	OMRF	741.91
		DEPARTMENT OF PUBLIC SAFETY	MONTHLY BILL	535.00

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			MONTHLY OLETS BILL	535.00
			MONTHLY OLET BILL	535.00
		TRANSFER ACCOUNT	FICA	405.26
			FICA	403.86
			MEDICARE	94.77
			MEDICARE	<u>94.45</u>
			TOTAL:	4,928.87
NEIGHBORHOOD SERVICES	GENERAL FUND	BANK OF AMERICA	BANK OF AMERICA FEB2022	154.29
		WASTE CONNECTIONS OF CHICKASHA	DUMP FEES FOR DEMO	<u>700.16</u>
			TOTAL:	854.45
PARK MAINTENANCE	GENERAL FUND	OKLAHOMA STATE DEPARTMENT OF HEALTH	POOL LICENSE	75.00
			2022 POOL LICENSE	75.00
		SUNBELT POOLS	POOL CHEMICALS	3,966.96
		BANK OF AMERICA	BANK OF AMERICA FEB2022	477.27
			BANK OF AMERICA FEB2022	1,080.65
			BANK OF AMERICA FEB2022	62.45
			BANK OF AMERICA FEB2022	570.31
		ECO WOOD SOLUTIONS	WOOD CHIPS	3,506.25
		EXPRESS SERVICES INC	CONTRACT LABOR	2,532.70
			CONTRACT LABOR	219.95
			CONTRACT LABOR	2,186.13
			CONTRACT LABOR	2,246.16
		AT&T MOBILITY	FIRE ADMIN	164.92
		CITY OF CHICKASHA	DELTA DENTAL/FAMILY	50.94
			DELTA DENTAL/SINGLE	45.30
			BUY-UP/EE & CHILD(REN)	348.40
			BUY-UP/EMPLOYEE ONLY	577.20
		OKLAHOMA MUNICIPAL RETIRE	OMRF	750.86
		AT&T	PARK MAINT	93.33
		TRANSFER ACCOUNT	FICA	423.19
			FICA	412.21
			MEDICARE	98.97
			MEDICARE	96.40
		BARRINGTON ELECTRIC	LAKE ELECTRICAL WORK	208.00
		POWER PLAY	SPLASH PAD PARTS	<u>815.00</u>
			TOTAL:	21,083.55
SPORTS COMPLEX	GENERAL FUND	BSN SPORTS LLC	FIELD MAINTENANCE	837.19
		PIONEER MANUFACTURING	FIELD MAINTENANCE	437.00
		BANK OF AMERICA	BANK OF AMERICA FEB2022	399.75
			BANK OF AMERICA FEB2022	140.22
		EXPRESS SERVICES INC	CONTRACT LABOR	866.48
			CONTRACT LABOR	1,259.70
			CONTRACT LABOR	1,989.60
		CITY OF CHICKASHA	DELTA DENTAL/SINGLE	15.10
			BUY-UP/EMPLOYEE ONLY	192.40
		OKLAHOMA MUNICIPAL RETIRE	OMRF	577.19
		TRANSFER ACCOUNT	FICA	265.89
			FICA	331.00
			MEDICARE	62.18
			MEDICARE	<u>77.41</u>
			TOTAL:	7,451.11
EMERGENCY MEDICAL SERV	EMERGENCY MED SERV	BANK OF AMERICA	BANK OF AMERICA FEB2022	2,439.29

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			BANK OF AMERICA FEB2022	373.56
		OTA PIKEPASS	PIKEPASS TOLL FEES	158.27
		OKLAHOMA FIREFIGHTERS	FIRE PENSION	3,733.48
			FIRE PENSION	3,831.31
		TRANSFER ACCOUNT	MEDICARE	468.05
			MEDICARE	445.01
		IAFF LOCAL 2041 (HEALTH INS)	FIRE EE DENTAL	64.00
			FIRE FAMILY DENTAL	99.60
			FIRE EE/SPOUSE DENTAL	116.00
			FIR/EE OPTION A	1,006.40
			FIR/FAM OPTION A	1,994.40
			FIR/EESP OPTION A	2,450.00
			FIR/EE/CH VISION	11.20
			FIR/EE VISION	28.80
			FIR/FAM VISION	35.20
			FIR/EESP VISION	<u>60.00</u>
			TOTAL:	17,314.57
CHICKASHA INDUSTRIAL A	CHICKASHA INDUST A	BANK OF AMERICA	BANK OF AMERICA FEB2022	71.99
		CITY OF CHICKASHA	DELTA DENTAL/SINGLE	15.10
			BUY-UP/EMPLOYEE ONLY	192.40
		OKLAHOMA MUNICIPAL RETIRE	OMRF	261.41
		TRANSFER ACCOUNT	FICA	146.86
			FICA	146.86
			MEDICARE	34.35
			MEDICARE	<u>34.35</u>
			TOTAL:	903.32
EMERGENCY 911	E-911 FUND	AT&T	EMS	<u>3,267.58</u>
			TOTAL:	3,267.58
POLICE TRAINING	POLICE TRAINING FU	SCOTT ELY	COLLEGE REIMBURSEMENT	<u>551.50</u>
			TOTAL:	551.50
NON-DEPARTMENTAL	CHICKASHA MUNICIPA	MISC ONE-TIME V JAMES CRAWFORD	BOAT PERMIT REFUND	75.00
		ROBERT MEADE	LAKE REFUND	<u>40.00</u>
			TOTAL:	115.00
UTILITY BILLING	CHICKASHA MUNICIPA	CITY OF CHICKASHA	BUY-UP/EE & CHILD (REN)	348.40
		OKLAHOMA MUNICIPAL RETIRE	OMRF	537.64
		TRANSFER ACCOUNT	FICA	272.27
			FICA	305.29
			MEDICARE	63.67
			MEDICARE	71.40
		TYLER TECHNOLOGIES	SW METER INTERFACE	<u>4,040.00</u>
			TOTAL:	5,638.67
CMMA GENERAL	CHICKASHA MUNICIPA	BANK OF AMERICA	BANK OF AMERICA FEB2022	250.00
		TDS TELECOM	INVOICE 5/19/22	<u>102.89</u>
			TOTAL:	352.89
PUBLIC WORKS ADMIN	CHICKASHA MUNICIPA	BANK OF AMERICA	BANK OF AMERICA FEB2022	577.80
			BANK OF AMERICA FEB2022	130.89
		ELGIN RICH JR	CLASS REIMBRSMNT	99.00
		CITY OF CHICKASHA	DELTA DENTAL/SINGLE	15.10
			BUY-UP/EMPLOYEE ONLY	192.40

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
		OTA PIKEPASS	PIKEPASS TOLL FEES	3.40
		OKLAHOMA MUNICIPAL RETIRE	OMRF	308.94
		TRANSFER ACCOUNT	FICA	160.96
			FICA	174.30
			MEDICARE	37.64
			MEDICARE	40.76
		FASTENAL COMPANY	Bolts	<u>325.99</u>
			TOTAL:	2,067.18
SANITATION DEPARTMENT	CHICKASHA MUNICIPA	CITY OF CHICKASHA	DELTA DENTAL/SINGLE	15.10
			BUY-UP/EMPLOYEE ONLY	192.40
		OKLAHOMA MUNICIPAL RETIRE	OMRF	134.54
		TRANSFER ACCOUNT	FICA	75.31
			FICA	74.52
			MEDICARE	17.61
			MEDICARE	<u>17.43</u>
			TOTAL:	526.91
WATER PLANT	CHICKASHA MUNICIPA	FT COBB RES MAS CONS DIST	WATER CONTRACT-JUNE22	33,840.98
		UNIFILT CORPORATION	FILTER ANTHRACITE	10,200.00
		CKENERGY ELECTRIC COOPERATIV	WATER PLANT	<u>7,985.15</u>
			TOTAL:	52,026.13
LINE MAINTENANCE DEPT	CHICKASHA MUNICIPA	BANK OF AMERICA	BANK OF AMERICA FEB2022	983.53
			BANK OF AMERICA FEB2022	1,668.83
		VERIZON WIRELESS	BUILDING	236.86
		CITY OF CHICKASHA	DELTA DENTAL/FAMILY	152.82
			DELTA DENTAL/SINGLE	45.30
			DELTA DENTAL/EE & SPOUSE	31.44
			BASE/EMPLOYEE ONLY	153.60
			BASE/EE & FAMILY	1,023.00
			BUY-UP/EMPLOYEE ONLY	192.40
			BUY-UP/EE & SPOUSE	462.86
		OKLAHOMA MUNICIPAL RETIRE	OMRF	1,206.30
		TRANSFER ACCOUNT	FICA	619.89
			FICA	641.22
			MEDICARE	144.97
			MEDICARE	149.96
		FRONTIER EQUIPMENT	REPLACE HYDRAULIC PUMP	<u>2,948.29</u>
			TOTAL:	10,661.27
LAKE CHICKASHA	CHICKASHA MUNICIPA	EDWARDS ENTERPRISES RENTAL	PORTA-POTTIES LAKE	499.92
		CKENERGY ELECTRIC COOPERATIV	LAKE CHICKASHA	1,243.79
		TRANSFER ACCOUNT	FICA	40.94
			FICA	31.98
			MEDICARE	9.57
			MEDICARE	<u>7.48</u>
			TOTAL:	1,833.68
BUILDING MAINTENANCE	CHICKASHA MUNICIPA	BANK OF AMERICA	BANK OF AMERICA FEB2022	1,535.42
		MARSHALL AUTO PARTS	PARTS & SUPPLIES	351.36
		CITY OF CHICKASHA	DELTA DENTAL/SINGLE	15.10
			BUY-UP/EMPLOYEE ONLY	192.40
		DEHART AIR CONDITIONING AND ELECTRONIC	PREV. MAINT MAY PAYMENT	4,474.58
		OKLAHOMA MUNICIPAL RETIRE	OMRF	130.49
		AT&T	BUILDING	5,465.77

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
		TRANSFER ACCOUNT	FICA	70.76
			FICA	71.09
			MEDICARE	16.55
			MEDICARE	16.63
		ALERT 360	ACCT: 0008163636	<u>36.54</u>
			TOTAL:	12,376.69
AIRPORT	AIRPORT	BANK OF AMERICA	BANK OF AMERICA FEB2022	42.35
			BANK OF AMERICA FEB2022	327.56
			BANK OF AMERICA FEB2022	1,326.68
			BANK OF AMERICA FEB2022	500.00
		STAR TROPHY & SPORTS	TROPHIES FOR AIRSHOW	125.00
		DAVID SCHULTZ AIRSHOWS LLC	BALANCE OF INVOICE	4,250.00
		ASAP ENERGY, INC	JET FUEL	27,518.98
		STEPHEN COVINGTON dba SRC AIRSHOWS	STEPHEN COVINGTON dba SRC	4,000.00
		MICHAEL ELLIOTT, INC	MICHAEL ELLIOTT, INC	2,000.00
		LADY LIBERTY A26 SQUADRON	AIRSHOW PERFORMER	2,000.00
		CITY OF CHICKASHA	DELTA DENTAL/SINGLE	15.10
			DELTA DENTAL/EE & SPOUSE	31.44
			BUY-UP/EMPLOYEE ONLY	192.40
			BUY-UP/EE & SPOUSE	462.86
		OKLAHOMA MUNICIPAL RETIRE	OMRF	254.39
		ACTION SAFETY	AIRSHOW SUPPLIES	477.00
		CULLIGAN/WRIGHT WATER	COOLERS-WATER	9.00
		TRANSFER ACCOUNT	FICA	140.31
			FICA	141.73
			MEDICARE	32.82
			MEDICARE	33.15
		UNIFIRST HOLDINGS, L.P.	AIRPORT	85.04
		CRADDOCK FENCE COMPANY	GATE INSTALLATION	<u>1,145.00</u>
			TOTAL:	45,110.81
INVALID DEPARTMENT	ARPA TARGETED GRAN DELL MARKETING L.P.		Computer/Monitors	<u>128,979.29</u>
			TOTAL:	128,979.29
CAPITAL PROJECTS	CAPITAL PROJECTS F RANDALL SCOTT VAUGHN dba CHISOLM TRAIL		ENGINEERING SERVICES	14,602.50
			ENGINEERING SERVICES	<u>831.25</u>
			TOTAL:	15,433.75
COMBINED INSURANCE	COMBINED INSURANCE METLIFE		METLIFE	766.20
		DELTA DENTAL PLAN OF OKLAHOMA	DELTA DENTAL PLAN OF OKLAH	4,657.18
		AETNA LIFE INSURANCE COMPANY	AETNA LIFE INSURANCE COMPA	54,935.00
		AMERIFLEX	AMERIFLEX	73.50
		DEARBORN NATIONAL	DEARBORN NATIONAL	<u>1,118.44</u>
			TOTAL:	61,550.32
COMPENSATED ABSENCES	COMPENSATED ABSENC TRANSFER ACCOUNT		FICA	176.84
			MEDICARE	41.36
			MEDICARE	<u>76.25</u>
			TOTAL:	294.45
NON-DEPARTMENTAL	AP/PAYROLL CASH FU COLONIAL LIFE & ACCIDENT INSURANCE COM		COLONIAL ACCIDENT	2.50
			COLONIAL GROUP ACCIDENT	513.80
			COLONIAL CANCER	212.29
			COLONIAL CRITICAL ILLNESS	145.95
			COLONIAL DISABILITY	282.48

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
		CITY OF CHICKASHA	UNION ASSESSMENT FEE	8.16
			GARNISHMENT FEE	20.00
		WASHINGTON NATIONAL INS. CO	GROUP #20057	339.47
		DEPARTMENT OF CHILDREN AND FAMILY SERV		287.00
				287.00
		CITY OF CHICKASHA	DELTA DENTAL/FAMILY	142.50
			DELTA DENTAL/SINGLE	67.50
			DELTA DENTAL/EE & SPOUSE	30.00
			DEARBORN VOLUNTARY LIFE	482.37
			BASE/EE & CHILD(REN)	69.50
			BASE/EMPLOYEE ONLY	307.20
			BASE/EE & FAMILY	511.60
			BASE/EE & SPOUSE	93.00
			BUY-UP/EE & CHILD(REN)	958.10
			BUY-UP/EMPLOYEE ONLY	817.70
			BUY-UP/EE & FAMILY	1,602.00
			BUY-UP/EE & SPOUSE	582.00
			METLIFE VISION	383.59
		DEPARTMENT OF HUMAN SERVICES		180.00
				180.00
				151.75
				151.75
				365.11
				365.11
				100.00
				100.00
				123.75
				123.75
				175.78
		OKLAHOMA FIREFIGHTERS	FIRE PENSION BUY BACK	174.01
			FIRE PENSION BUY BACK	174.01
			FIRE PENSION	7,924.68
			FIRE PENSION	8,163.02
		CITY OF CHICKASHA-(ACH) OKLAHOMA POLIC	POLICE PENSION	3,491.41
			POLICE PENSION	3,461.17
		OKLAHOMA MUNICIPAL RETIRE	OMRF2	415.38
			OMRF2	415.38
			OMRF	3,647.50
		FIREFIGHTERS SEC LOCAL 20	FIRE INSURANCE FEE	170.00
			FIRE UNION DUES	1,190.00
		FIREMENS SPECIAL FUND	FIRE SPECIAL FUND	178.25
		FRATERNAL ORDER OF POLICE	POLICE UNION	480.00
		TRANSFER ACCOUNT	ENTITY 0037102001	3,970.00
			ENTITY 0037102001	3,980.00
			FEDERAL WITHHOLDING	21,294.13
			FEDERAL WITHHOLDING	21,869.61
			STATE INCOME TAX	7,721.00
			STATE INCOME TAX	7,769.00
			FICA	8,992.94
			FICA	8,819.41
			MEDICARE	3,484.20
			MEDICARE	3,492.73
		AFLAC	AFLAC/PRETAX #K5881	9.45
		IAFF LOCAL 2041 (HEALTH INS)	FIRE CANCER	181.14
			FIR/EECH OPTION A	327.30
			FIRE EE/CHILD(REN) DENTAL	15.60

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			FIRE EE DENTAL	36.00
			FIRE FAMILY DENTAL	107.90
			FIRE EE/SPOUSE DENTAL	52.20
			FIR/EE OPTION A	440.30
			FIR/EE OPTION B	57.80
			FIR/FAM OPTION A	2,493.00
			FIRE GROUP LIFE	78.57
			FIRE HARTFORD	74.26
			FIR/EESP OPTION A	980.00
			FIR/EE/CH VISION	11.20
			FIR/EE VISION	12.60
			FIR/FAM VISION	52.80
			FIR/EESP VISION	27.00
		CITY OF CHICKASHA FLEX SPENDING ACCOUN	UNREIMBURSED MEDICAL 23-19	1,088.11
			UNREIMBURSED MEDICAL 23-19	1,088.11
		IAFF - FIREPAC	IAFF FIREPAC	<u>164.24</u>
			TOTAL:	138,738.12

===== FUND TOTALS =====

11	GENERAL FUND	286,877.27
23	EMERGENCY MED SERV FUND	17,314.57
25	CHICKASHA INDUST AUTH	903.32
27	E-911 FUND	3,267.58
29	POLICE TRAINING FUND	551.50
31	CHICKASHA MUNICIPAL AUTH	85,598.42
39	AIRPORT	45,110.81
44	ARPA TARGETED GRANTS	128,979.29
52	CAPITAL PROJECTS FUND	15,433.75
71	COMBINED INSURANCE	61,550.32
72	COMPENSATED ABSENCES FUND	294.45
99	AP/PAYROLL CASH FUND	138,738.12

GRAND TOTAL:	784,619.40
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SELECTION CRITERIA

SELECTION OPTIONS

VENDOR SET: 99-AP VENDOR LIST
VENDOR: All
CLASSIFICATION: All
BANK CODE: All
ITEM DATE: 0/00/0000 THRU 99/99/9999
ITEM AMOUNT: 99,999,999.00CR THRU 99,999,999.00
GL POST DATE: 5/18/2022 THRU 6/07/2022
CHECK DATE: 5/18/2022 THRU 6/07/2022

PAYROLL SELECTION

PAYROLL EXPENSES: NO
CHECK DATE: 0/00/0000 THRU 99/99/9999

PRINT OPTIONS

PRINT DATE: None
SEQUENCE: By Department
DESCRIPTION: Distribution
GL ACCTS: NO
REPORT TITLE: COUNCIL REPORT 5-16-22
SIGNATURE LINES: 0

PACKET OPTIONS

INCLUDE REFUNDS: YES
INCLUDE OPEN ITEM:NO



City of
CHICKASHA

Meeting Type: Council Agenda 6-6-2022

Meeting Date: 6/6/2022

Department: City Clerk

Agenda Item No. 4.c.

AGENDA ITEM: Acceptance of Mayoral appointments to the City Council Finance Committee and appoint a Chairman.

I. BACKGROUND/DESCRIPTION:

With recent elections of City Council, appointments and re-appointments need to be made to the City Council Finance Committee. The City Council Finance Committee recommendation will be as follows:

(1) Brian Gerdes, Chairman

(3) R. P. Ashanti-Alexander

(1) Kea Ginn

(3) Oscar Nelson

Sec. 2-41. - Committees.

Generally. All committees shall be appointed by the mayor with approval of the city council. No committee shall exercise any authority except under extraordinary circumstances, or except such special instructions from the city council from time to time.

Finance committees. The city council has established a standing finance committee. The mayor shall appoint the finance committee annually as soon as practical after the council election and shall appoint the chairperson of the finance committee.

Special committees. The mayor, with approval of the city council, may appoint from time to time special committees.

concerns and recommend solutions to the full council for their consideration. All special committees shall other number is specified.

(Code 1972, § 1-1; Code 2012, § 1-1-1(10)—(13); Ord. No. 2003-04, 4-21-2003)

II. RECOMMENDED ACTION:

Approve the appointments/re-appointments as delineated above.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director: Susan M. McDaniel, City Clerk	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: June 6, 2022	(From)		

V. ATTACHMENTS:



City of
CHICKASHA

Meeting Type: Council Agenda 6-6-2022

Meeting Date: 6/6/2022

Department: City Clerk

Agenda Item No. 6.a.

AGENDA ITEM: Public Hearing FY 2022-2023 Budget

I. BACKGROUND/DESCRIPTION:

- It is time for the Public Hearing on the FY 2022-2023 Budget providing for citizens' comments and their opportunity to speak on the budget.
- After the Public Hearing, a request will follow on June 20, 2022 for approval by Resolution that will adopt the fiscal year 2022-2023 Budget.
- This budget complies with the State law and is submitted for your approval.

II. RECOMMENDED ACTION:

Call a Public Hearing for the FY 2022-2023 Budget.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director:	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: June 6, 2022	(From)		

V. ATTACHMENTS:

1. Budget Summary22-23 Publication Notice FINAL

City of Chickasha, Oklahoma
Budget Summary
FY 2022-23



The City of Chickasha operates under the Municipal budget Act Title 11, Sections 17-216 of the Oklahoma State Statutes, as revised.

A Public Hearing will be held on June 6, 2022 at 6:30 p.m. in the City Council Chambers at City Hall, 117 North 4th Street, Chickasha, OK 73018. The purpose of this public hearing is to receive comments on the proposed FY 22-23 Budget.

The City of Chickasha encourages your comments. Any person wishing to comment on the proposed budget may do so in writing or may appear at the public hearing. The proposed budget Summary is listed below.

CHICKASHA

Series No.	Fund No.					
10	11	General Fund	\$4,630,495	\$19,446,496	\$20,655,198	\$3,421,793
20		Special Revenue Funds				
	20	Donations	\$226,872	\$10,100	\$10,000	\$226,972
	22	Tax Increment Finance District	\$2,606	\$35,000	\$35,000	\$0
	23	EMS Fund	\$0	\$2,173,350	\$1,925,065	\$248,285
	25	Chickasha Industrial Authority	\$608,929	\$607,500	\$892,435	\$323,994
	26	Economic Development Dedicated Sales Tax	\$1,686,521	\$20,000	\$20,000	\$1,686,521
	27	E911 Fund	\$128,683	\$143,100	\$43,100	\$228,683
	28	Fire-EMS Training Fund	\$1,639	\$100	\$100	\$1,639
	29	Police Training Fund	\$56,838	\$9,900	\$9,900	\$56,838
	44	ARPA	\$1,439,831	\$0	\$1,278,902	\$160,929
30		Enterprise Funds				
	31	Chickasha Municipal Authority	\$21,870,792	\$13,122,167	\$18,619,844	\$16,373,115
	39	Airport	\$3,537,330	\$789,701	\$1,484,484	\$2,842,547
50		Capital Project Funds				
	52	Capital Project Funds	\$816,071	\$31,900	\$150,900	\$697,071
	53	CIP - Dedicated Sales Tax Fund	\$8,396,808	\$2,907,500	\$2,330,440	\$8,973,868
	54	Street and Alley Fund	\$135,743	\$155,500	\$155,500	\$135,743
	56	Cemetery Care Fund	\$734,464	\$37,000	\$175,000	\$596,464
60		Trust and Agency Funds				
	61	Water Meter Fund	\$7,004	\$500	\$0	\$7,504
	64	Police Bond Fund	\$317,810	\$160,100	\$160,000	\$317,910
	68	Water Resources	\$843,154	\$76,000	\$550,500	\$368,654
70		Internal Service Funds				
	71	Combined Insurance Fund	\$3,382,489	\$75,000	\$75,000	\$3,382,489
	72	Compensated Absences	\$0	\$2,616,404	\$2,616,404	\$0
		Total*	\$48,824,079	\$42,417,318	\$51,187,772	\$40,051,019

*Note: * Total revenues include fund transfers and grant proceeds.*



City of
CHICKASHA

Meeting Type: Council Agenda 6-6-2022

Meeting Date: 6/6/2022

Department: City Clerk

Agenda Item No. 6.b.

AGENDA ITEM: Discussion, consideration and possible action on a request from the Chickasha Area Arts Council to utilize the Rock Island Depot area and Depot Pavillion to conduct their annual Arts Festival to include the Wine and Brewery Tasting event on Friday, September 30, 2022 through Sunday, October 2, 2022, waiving all fees.

I. BACKGROUND/DESCRIPTION:

- Staff has received from the Chickasha Area Arts Council for permission to utilize the Rock Island Depot area for their annual Arts Festival to include the wine and brewery tasting event on Friday, September 30, 2022 through Sunday, October 2, 2022. The event is open to the public from 10:00 a.m. to 9:00 p.m. on Friday and Saturday and noon to 5:00 p.m. on Sunday. They also request access to the area on Thursday, September 29, 2022, in order to set up the Festival with tents, stages, food vendors, etc.
- They will comply with all the requirements of the City Code as they have done in the past years. Everything will be conducted along the same guidelines as approved by Mayor and Council previously.
- The Chickasha Area Arts Council will provide the Certificate of Liability Insurance naming the City of Chickasha as an additional insured and will execute the Indemnification Agreement.

II. RECOMMENDED ACTION:

Approve request from the Chickasha Area Arts Council as presented and waive all fees.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director:	Fund	Account	Amount
	(To)		

	FUND	ACCOUNT	AMOUNT
Meeting Date: June 6, 2022	(From)		

V. ATTACHMENTS:

1. Rock Island Arts Festival request - 2022



Awarded Chickasha's "2018 Event of the Year"

521 W Chickasha Avenue • PO BOX 505

Chickasha, Ok. 73023

405-274-7547 • 405-448-5036 • Fax 270-913-9226

WWW.ROCKISLANDARTSFESTIVAL.ORG • EMAIL: DIRECTOR@ROCKISLANDARTSFESTIVAL.ORG

Board of Directors 2022

President

Erin Thompson

ebledford@sbcglobal.net

Vice-President

Adam Heilman

adamheilman51@gmail.com

Secretary

Susan Gearhart

susangearhart@gmail.com

Treasurer

Sue Getman

suegetman@msn.com

Board of Directors

April Shipley Brenner

Allison Cofer

Suzan Colvin

Debbie Fritter

Susan Gearhart

Sue Getman

Mary Frances Hathaway

Adam Heilman

Amber Heilman

Doug Lewis

Angela Moore

Brian Pogue

Pamela Pogue

Sharon Storms

Erin Thompson

Susan Beth Wilhelm

February 23, 2022

Mr. Tyler Brooks
Chickasha City Manager
117 N. 4th
Chickasha, OK 73018

RE: 14th annual Rock Island Arts Festival

Dear Mr. Brooks,

The Chickasha Area Arts Council (CAAC) is requesting permission from the City of Chickasha and the City Council to utilize the Rock Island Depot area, the Depot Building and the Mill Building for the 14th annual Rock Island Arts Festival (RIAF), a large community event.

The Festival is to be held Friday through Sunday, September 30th - October 2nd, 2022. Hours will be 10 am to 9 pm Friday and Saturday and 12-5 on Sunday. The CAAC also requests to have access to the area all day on Thursday, September 29th, to set up and decorate.

We again look forward to the successful collaboration with the Rock Island Ride, the Oklahoma Food Truck Championship and, Together We Heal to promote Chickasha and bring awareness to all we have to offer as a community.

As the CAAC has demonstrated with previous events, the Arts Council will make provisions to ensure that all details for insurance and security are addressed for this event.

Thank you for your consideration in permitting the Chickasha Area Arts Council to utilize this area once again.

Sincerely,

Sue Getman
Director RIAF 2022
CAAC Treasurer
(405) 274-7547



ROCK ISLAND ARTS FESTIVAL (est. 2009) is a division of the CHICKASHA AREA ARTS COUNCIL, a 501C-3 organization, FEIN 73-1385017. Donations may be tax deductible.



City of
CHICKASHA

Meeting Type: Council Agenda 6-6-2022

Meeting Date: 6/6/2022

Department: Fire Department

Agenda Item No. 6.c.

AGENDA ITEM: Discussion, consideration and possible action to authorize the purchase of a new 2022 ambulance from Emergency Vehicle Sales and Service of Oklahoma to be reimbursed by the 522 EMS District not to exceed \$243,375.00.

I. BACKGROUND/DESCRIPTION:

The purchase will provide us with a new ambulance and allow us to have a dependable reserve ambulance with the addition of operating the third ambulance. This purchase will be reimbursed by the Grady County 522 EMS District. Emergency Vehicle Sales and Service of Oklahoma was chosen due to the companies' ability to have the new ambulance built and in service with an anticipated delivery date of October 2022. The next closest manufacturer cannot have an ambulance completed until July of 2023 for our type of ambulance. Some manufacturers have stopped taking orders because they are looking at 2 years before completion.

II. RECOMMENDED ACTION:

Staff recommends authorizing the purchase of a 2022 ambulance from Emergency Vehicle Sales and Service of Oklahoma not to exceed \$243,375.00.

III. FISCAL INFORMATION - This purchase will be reimbursed by the Grady County 522 EMS District.

IV. FUND INFORMATION:

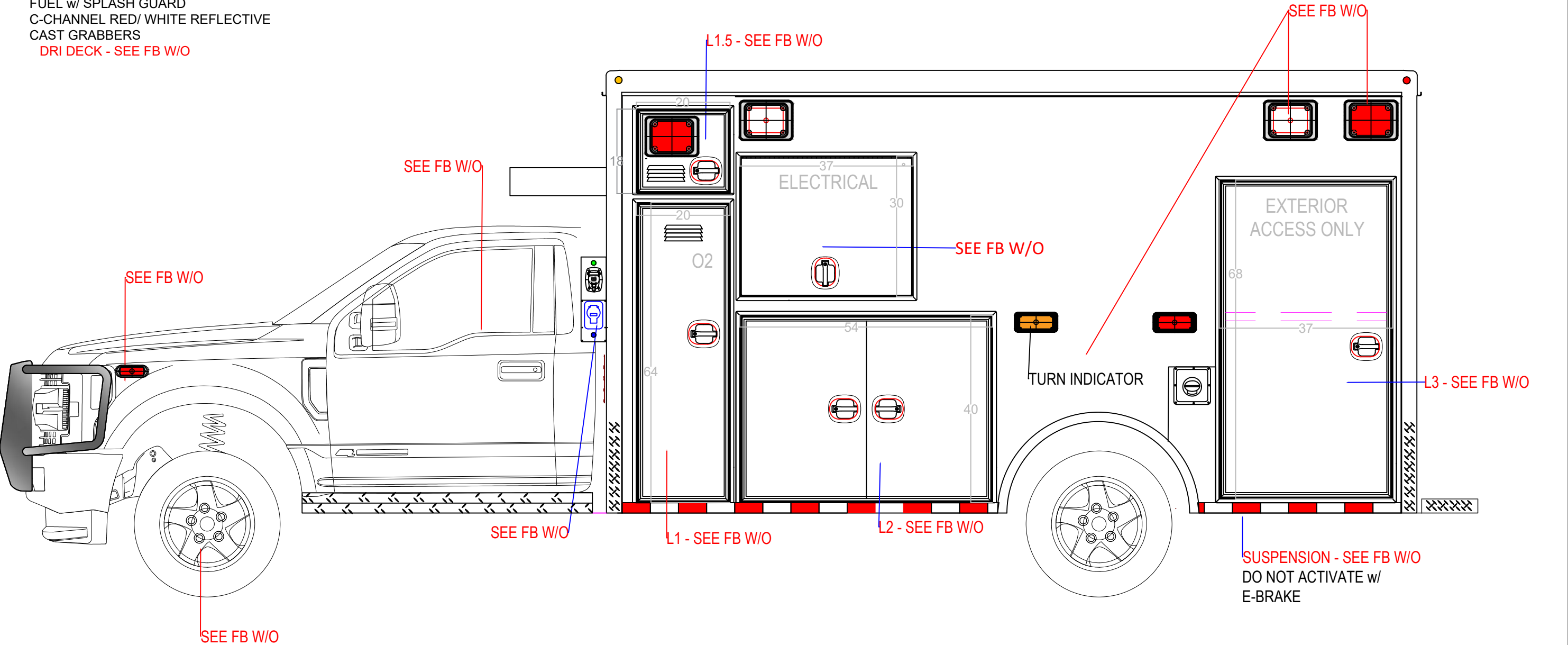
Dept. Director: Tony Samaniego, Fire Chief	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: June 6, 2022	(From)		

V. ATTACHMENTS:

1. Grady E 2305-2306 - TYPE I 14' - WORK ORDER
2. chickasha 14 d5500
3. Chickasha T3 Quote
4. Chickasha T1 Quote-DESKTOP-AO2UQMU

FORD F550 4X4 CHASSIS:

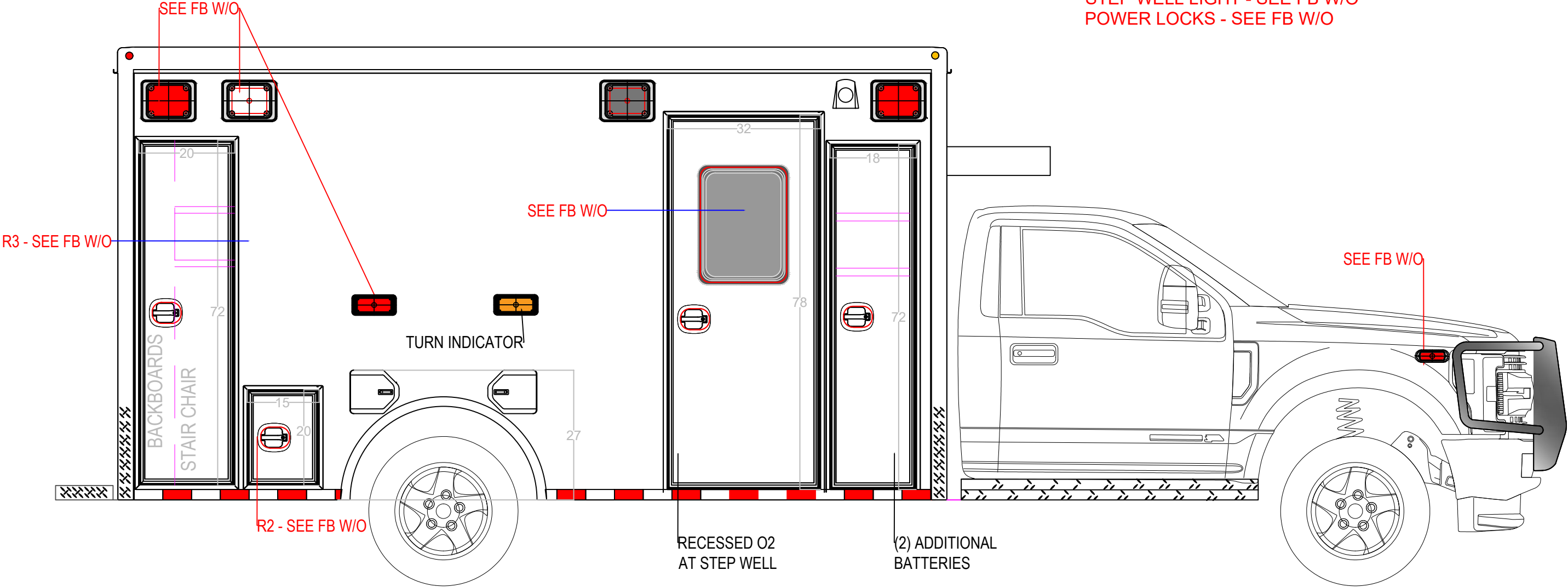
- COMPARTMENTS - SEE FB W/O
- STD. D/P PACKAGE: KICK PANELS, STONE GUARDS, BUMPER W/ CENTER FLIP UP AND GRIP INSERT, D/P ENTRY STEP, CAB STEPS - SEE FB W/O
- DOOR PANELS - SEE FB W/O, EBERHARD HANDLES
- HOLD BACKS - SEE FB W/O
- INSULATION - SEE FB W/O
- MUD FLAPS - SEE FB W/O
- UNDERCOATING
- FENDERETTES - SEE FB W/O
- FUEL w/ SPLASH GUARD
- C-CHANNEL RED/ WHITE REFLECTIVE
- CAST GRABBERS
- DRI DECK - SEE FB W/O



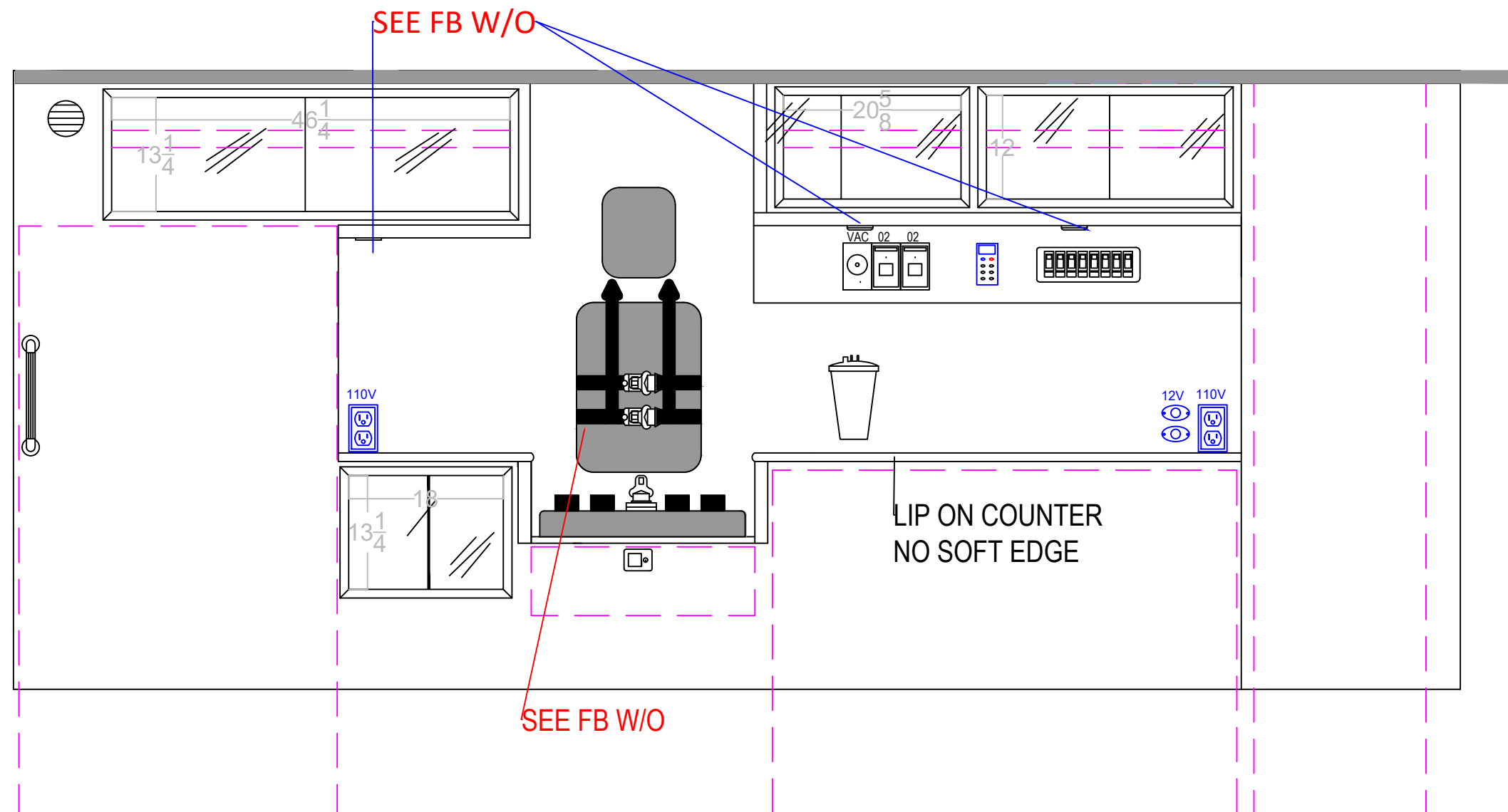
 Custom Truck & Body Works, Inc.	PIKE		
	WORK ORDER		
2305-2306	SIZE B	PART DRIVER EXTERIOR	REVISION
WO#1	SCALE	DRAWN BY AK	DATE 5/2/22

ELECTRICAL:

- SPOTLIGHT - SEE FB W/O
- BACKUP ALARM - SEE FB W/O
- COMPARTMENT LIGHTS - SEE FB W/O
- ICC MARKER LIGHTS - SEE FB W/O
- STEP WELL LIGHT - SEE FB W/O
- POWER LOCKS - SEE FB W/O

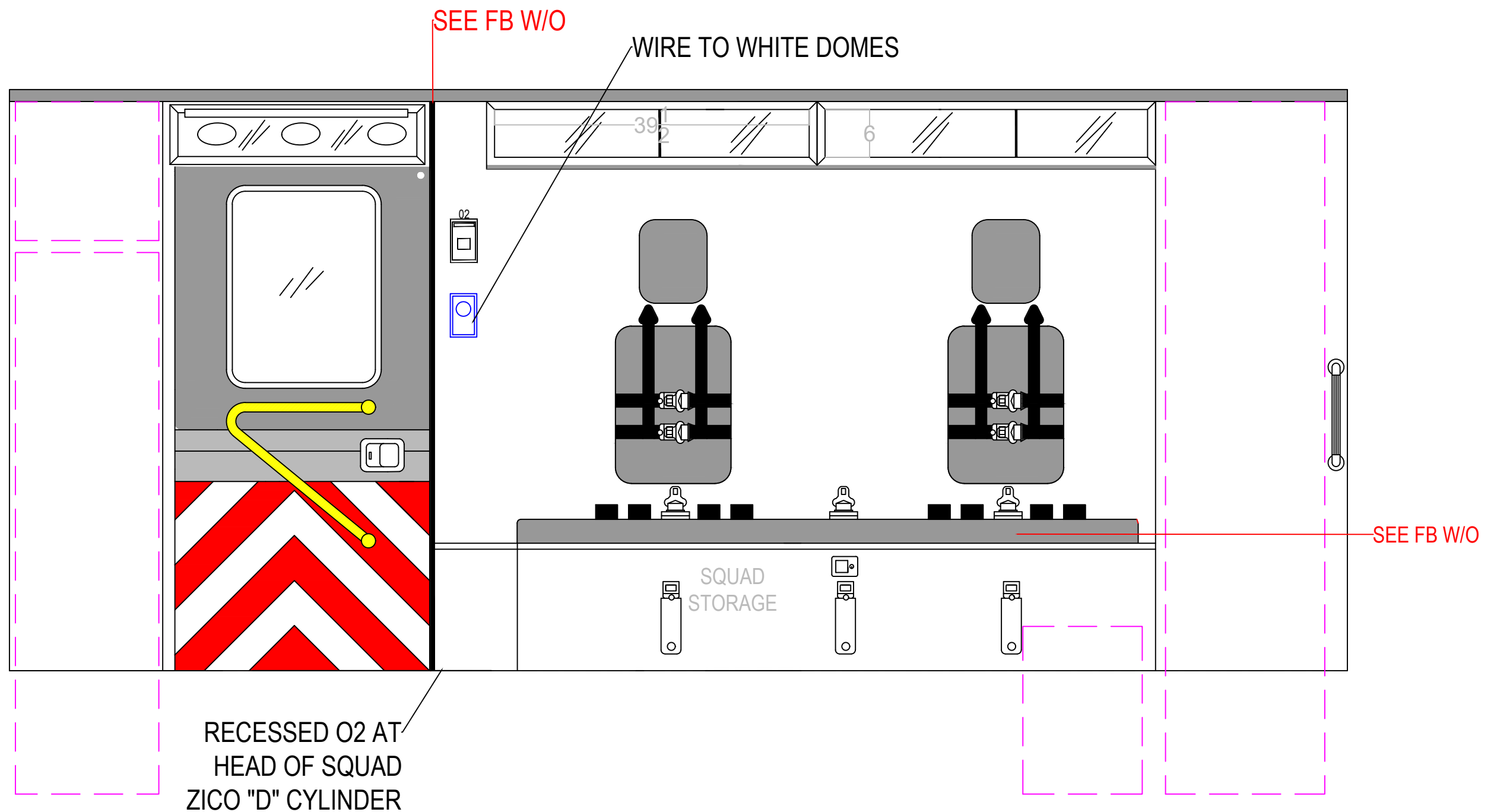


 Custom Truck & Body Works, Inc.	PIKE		
	WORK ORDER		
2305-2306	SIZE B	PART PASSENGER EXTERIOR	REVISION
WO#2	SCALE	DRAWN BY AK	DATE 5/2/22

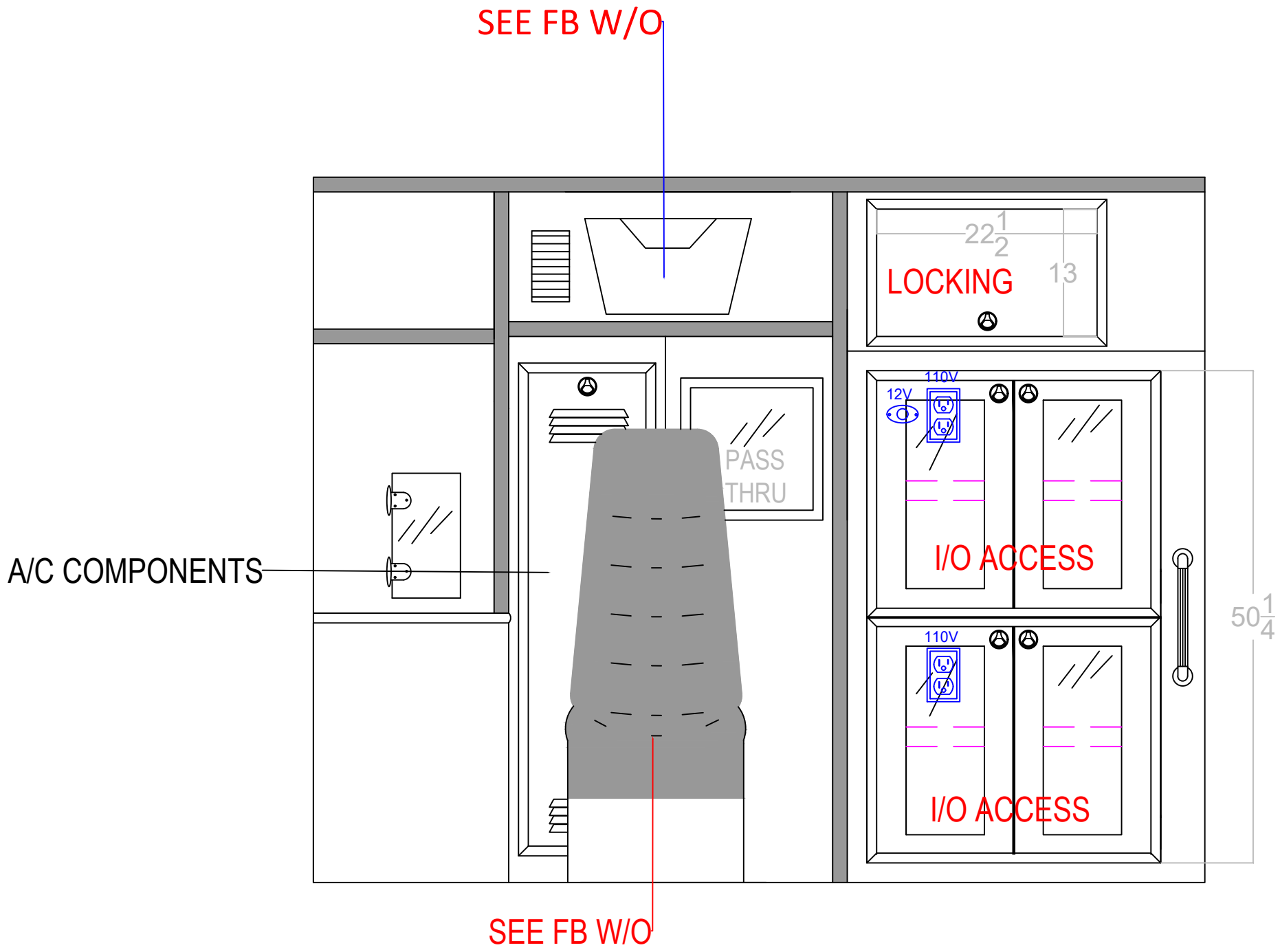


FORMICA / UPHOLSTERY / FLOORING / COUNT TOPS / LOAD SYSTEM -
SEE FB W/O

 Custom Truck & Body Works, Inc.	PIKE		
	WORK ORDER		
2305-2306	SIZE B	PART DRIVER INTERIOR	REVISION
WO#4	SCALE	DRAWN BY AK	DATE 5/2/22

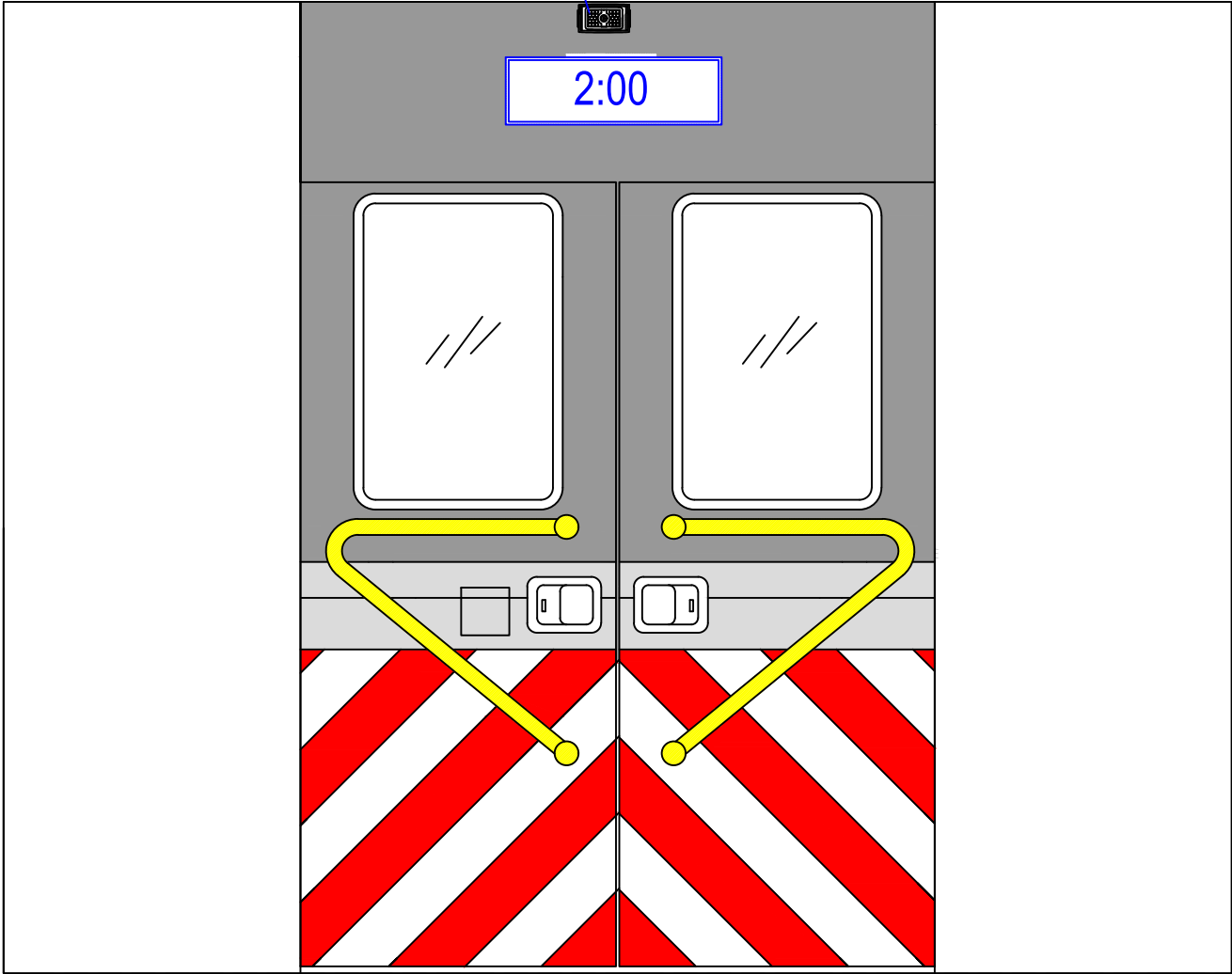


 Custom Truck & Body Works, Inc.		PIKE	
		WORK ORDER	
2305-2306	SIZE B	PART PASSENGER INTERIOR	REVISION
WO#5	SCALE	DRAWN BY AK	DATE 5/2/22

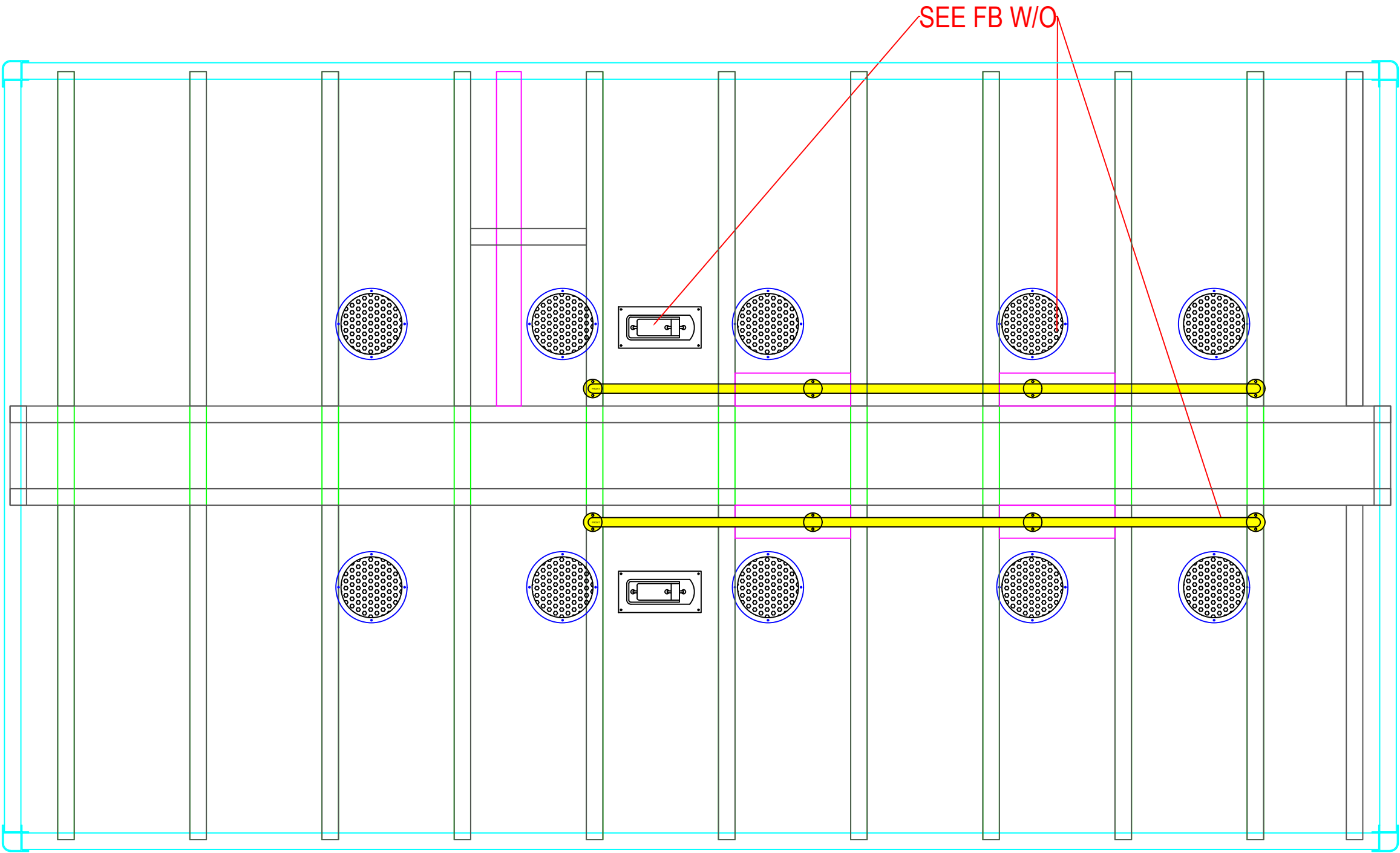


 Custom Truck & Body Works, Inc.	PIKE			
	WORK ORDER			
2305-2306	SIZE B	PART	FRONT INTERIOR	REVISION
WO#6	SCALE	DRAWN BY AK	DATE 5/2/22	

SEE FB W/O
WIRE TO 7" MONITOR



 Custom Truck & Body Works, Inc.	PIKE			
	WORK ORDER			
2305-2306	SIZE B	PART	REAR INTERIOR	REVISION
WO#7	SCALE	DRAWN BY AK		DATE 5/2/22



	PIKE		
	WORK ORDER		
2305-2306	SIZE B	PART	CEILING
WO#8	SCALE	DRAWN BY AK	DATE 5/2/22

Emergency Vehicle Sales & Service of
Oklahoma
920 Hunt Club Road
Blanchard, OK 73010

Estimate

Date	Estimate #
5/12/2022	22015

Name / Address
Chickasha Fire 1700 Harley Drive \Chickasha OK 73018

Ship To
Chickasha Fire 1700 Harley Drive \Chickasha, OK 73018

			Project
Description	Qty	Unit Price	Total
New Custom Body Works 14 feet Box Spray form wood cabinets M series led lighting Whelen siren with mech Federal Q2 Hoseline 115 volt AC system with blue lights New Stryker power load and cot	1	243,375.00	243,375.00
2022 Dodge 5500 4x4 with brush guard chassis pre paid is required 30 days after Vin Number is issued title will be shipped after chassis is paid for	1	65,000.00	65,000.00
		Total	\$308,375.00



"Protection of Life and Property is Our Goal"

QUOTATION

Banner Fire Equipment, Inc.
4289 Industrial Dr
Roxana, IL 62084
Phone: 618-251-4200
Toll Free: 1-888-226-3473

Quotation Date:	5/18/2022
Estimated Ship Date:	Pending
Shipped Via:	Delivery
F.O.B.	Chickasha, OK
Terms:	Net 30 Days

To: Tony Samaniego
Org: Chickasha Fire Department
Phone: (405) 222-6035
Fax: (405) 222-6034
Email: tony.samaniego@chickasha.org
Address: 1700 Harly Day Dr
Chickasha, OK 73018

From: Jason Wyatt
Company: Banner Fire Equipment, Inc.
Phone: (405) 312-9052
Fax: (405) 224-2081
Email: jasonw@bannerfire.com
Address: 927 South 4th Street
Chickasha, OK 73018

Subject: Wheeled Coach Ambulance Quote

Quantity	Description	Unit Price	Total
1	2023 Wheeled Coach Type 3 Ford E450 Citimedic Ambulance	\$155,272.00	\$155,272.00
	7.3L Gas, 139" WB, 148"L x 90"W with 72" interior headroom.		
	Delivery expected Februray 2023		
		Total:	\$155,272.00

This quotation is valid for 30 days. Thereafter it is subject to change without notice. Thank you for your continued support of Oklahoma owned and operated businesses and the Oklahoma economy.

Thank you for your business,

Jason Wyatt

Ambulance Sales Manager



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Banner Fire Equipment, Inc.
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From: Jason Wyatt
Company: Banner Fire Equipment, Inc.
Phone: (405) 312-9052
Fax: (405) 224-2081
Email: jasonw@bannerfire.com
Address: 927 South 4th Street
Chickasha, OK 73018

Subject: Wheeled Coach Ambulance Quote

Quantity	Description	Unit Price	Total
1	2022 Wheeled Coach Type 1 Ford F-450 4x4 Ambulance	\$228,884.00	\$228,884.00
	6.7L Diesel, 169" WB, 153"L x 95"W with 72" interior headroom.		
	Delivery expected July 2023		
		Total:	\$228,884.00

This quotation is valid for 30 days. Thereafter it is subject to change without notice. Thank you for your continued support of Oklahoma owned and operated businesses and the Oklahoma economy.

Thank you for your business,

Jason Wyatt

Ambulance Sales Manager



City of
CHICKASHA

Meeting Type: Council Agenda 6-6-2022

Meeting Date: 6/6/2022

Department: Fire Department

Agenda Item No. 6.d.

AGENDA ITEM: Discussion, consideration, and possible action to authorize the purchase of a new 2022 Ram 5500 4x4 cab and chassis from Emergency Vehicle Sales and Service of Oklahoma to be used to build a new ambulance not to exceed \$65,000.00.

I. BACKGROUND/DESCRIPTION:

This cab and chassis will be used in conjunction with item C to build a new ambulance with an expected delivery date of October 2022. Purchasing the cab and chassis separate ensured that we could get delivery ASAP. That is why the quote is broken down like it is and 2 separate items for the agenda rather than just 1 item. Other quotes in the packet have delivery dates of February and July of 2023. Other manufacturers have shut down orders all together at this point because they are looking at 2 year delivery times.

II. RECOMMENDED ACTION:

Staff recommends the purchase of a new 2022 Ram 5500 cab and chassis not to exceed \$65,000.00 to be used to build the new ambulance. This purchase will be reimbursed by the Grady County 522 EMS District.

III. FISCAL INFORMATION - This purchase will be reimbursed by the Grady County 522 EMS District.

IV. FUND INFORMATION:

Dept. Director: Tony Samaniego, Fire Chief	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: June 6, 2022	(From)		

V. ATTACHMENTS:

1. chickasha 14 d5500
2. Chickasha T1 Quote-DESKTOP-AO2UQMU
3. Chickasha T3 Quote

Emergency Vehicle Sales & Service of
Oklahoma
920 Hunt Club Road
Blanchard, OK 73010

Estimate

Date	Estimate #
5/12/2022	22015

Name / Address
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Ship To
Chickasha Fire 1700 Harley Drive Chickasha, OK 73018

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		Total	\$308,375.00



"Protection of Life and Property is Our Goal"

QUOTATION

Banner Fire Equipment, Inc.
4289 Industrial Dr
Roxana, IL 62084
Phone: 618-251-4200
Toll Free: 1-888-226-3473

Quotation Date: 5/18/2022
Estimated Ship Date: Pending
Shipped Via: Delivery
F.O.B. Chickasha, OK
Terms: Net 30 Days

To: Tony Samaniego
Org: Chickasha Fire Department
Phone: (405) 222-6035
Fax: (405) 222-6034
Email: tony.samaniego@chickasha.org
Address: 1700 Harly Day Dr
Chickasha, OK 73018

From: Jason Wyatt
Company: Banner Fire Equipment, Inc.
Phone: (405) 312-9052
Fax: (405) 224-2081
Email: jasonw@bannerfire.com
Address: 927 South 4th Street
Chickasha, OK 73018

Subject: Wheeled Coach Ambulance Quote

Quantity	Description	Unit Price	Total
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	6.7L Diesel, 169" WB, 153"L x 95"W with 72" interior headroom.		
	Delivery expected July 2023		
		Total:	\$228,884.00

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Thank you for your business,

Jason Wyatt

Ambulance Sales Manager



"Protection of Life and Property is Our Goal"

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Fax: (405) 224-2081
Email: jasonw@bannerfire.com
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Chickasha, OK 73018

Subject: Wheeled Coach Ambulance Quote

Quantity	Description	Unit Price	Total
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	Delivery expected Februray 2023		
		Total:	\$155,272.00

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Thank you for your business,

Jason Wyatt

Ambulance Sales Manager



City of
CHICKASHA

Meeting Type: Council Agenda 6-6-2022

Meeting Date: 6/6/2022

Department: Police Department

Agenda Item No. 6.e.

AGENDA ITEM: Discussion, consideration and possible action to approve Ordinance 2022-15 - Amending Chapter 16, Article II, Section 16-47 - Imprisonment.

I. BACKGROUND/DESCRIPTION:

- The ordinance was last updated in 2012 and is no longer current with state statutes.
- The ordinance refers to the dollar amount a prisoner is credited each day while sitting in jail.
- The recommended revision allows the dollar amount to change as state statute does without requiring the City to update the ordinance each time.

II. RECOMMENDED ACTION:

Approve Ordinance 2022-15 - Amending Chapter 16, Article II, Section 16-47 - Imprisonment.

III. FISCAL INFORMATION - This is an unbudgeted item.

IV. FUND INFORMATION:

Dept. Director: Dee Rowell, Chief of Police	Fund	Account	Amount
	(To)		N/A
	FUND	ACCOUNT	AMOUNT
Meeting Date: 06-06-2022	(From)		N/A

V. ATTACHMENTS:

1. Ord. 2022-15 Imprisonment

ORDINANCE NO. 2022 - 15

AN ORDINANCE OF THE MAYOR AND COUNCIL OF THE CITY OF CHICKASHA, GRADY COUNTY, STATE OF OKLAHOMA, AMENDING CHAPTER 16- COURTS AND JAILS; ARTICLE II-MUNICIPAL COURT; SECTION 16-47-IMPRISONMENT TO PROVIDE THAT A DEFENDANT MAY BE IMPRISONED UNTIL THE FINE IS SATISFIED AT A RATE SET FORTH BY STATE STATUTE; PROVIDING FOR REPEALER; PROVIDING FOR SEVERABILITY; AND DECLARING AN EMERGENCY.

BE IT ORDAINED BY THE MAYOR AND COUNCIL OF THE CITY OF CHICKASHA, STATE OF OKLAHOMA:

SECTION I. That Chapter 16, Courts and Jails, Article II, Municipal Court, Section 16-47, Imprisonment of the Code of Ordinances of the City of Chickasha is hereby amended and shall hereinafter read as follows:

Sec. 16-47. - Imprisonment

A judgment that the defendant pays a fine may direct also that he is imprisoned until the fine is satisfied at the rate as set forth by Title 11 Oklahoma Statutes Section 27-122, as may be amended from time to time.

SECTION II. Repealer. All ordinances or parts thereof which are inconsistent with this ordinance are repealed upon effective date of this ordinance.

SECTION III. Severability. If any section, subsection, sentence, clause, phrase, or portion of this Ordinance is, for any reason, held invalid or unconstitutional by any court of competent jurisdiction, such portion shall be deemed a separate, distinct, and independent provision, and such holding shall not affect the remaining portions of this Ordinance.

SECTION IV. Emergency. It being immediately necessary for the preservation of the public, health, peace and safety of the City of Chickasha and the inhabitants thereof, an emergency is hereby declared to exist by reason whereof this Ordinance shall be in full force and effect immediately from and after its passage, approval as provided by law.

Adopted and approved this 6th day of June 2022.

Chris Mosley, Mayor

ATTESTED:

Susan M. McDaniel, CMC -Municipal Clerk
(S E A L)



City of
CHICKASHA

Meeting Type: Council Agenda 6-6-2022

Meeting Date: 6/6/2022

Department: Police Department

Agenda Item No. 6.f.

AGENDA ITEM: Discussion, consideration and possible action to approve the 2022 - 2023 jail services contract between the Grady County Criminal Justice Authority and the Chickasha Police Department and authorize the Mayor to execute the same.

I. BACKGROUND/DESCRIPTION:

- The Chickasha Police Department (CPD) contracts with the Grady County Criminal Justice Authority (GCCJA) to house persons arrested by CPD.
- The contract between CPD and GCCJA has been renewed each year since 2010.
- This renewal includes multiple highlighted areas where GCCJA has raised the related fees. Most of the increases are five dollars. One is a seven dollar increase.
- There is also a shortening in the amount of time a prisoner can be in GCCJA and the City will not incur a cost. The time went from less than 24 hours to less than 12 hours.

II. RECOMMENDED ACTION:

Staff recommends approving the 2022 - 2023 jail services contract between the Grady County Criminal Justice Authority and the Chickasha Police Department and authorize the Mayor to execute the same.

III. FISCAL INFORMATION - This is a budgeted item.

IV. FUND INFORMATION:

Dept. Director: Dee Rowell, Chief of Police	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: 06-06-2022	(From) 11-03-503-5302-010		\$40,000.00

V. ATTACHMENTS:

1. 22-23 Contract
2. 21-22 Executed Contract

GRADY COUNTY CRIMINAL JUSTICE AUTHORITY

Agreement for Inmate Housing

THIS AGREEMENT is made this ____ day of ____, **2022**, by and between the Grady County Criminal Justice Authority, located at 215 North 3rd Street, Chickasha, Oklahoma 73018, (hereinafter collectively referred to as "GCCJA") and the **CITY OF CHICKASHA**, located at **117 N 4TH STREET CHICKASHA, OK 73018**, (hereinafter collectively referred to as "Client"), for use of the Grady County Criminal Justice Center for housing **CITY OF CHICKASHA**, inmates.

RECITALS

WHEREAS, the GCCJA maintains and operates the Grady County Criminal Justice Center for the incarceration of inmates sentenced to the facility or arrestees waiting for court appearances; and

WHEREAS, Client desires to use the Grady County Criminal Justice Center as contracted for housing and maintaining inmate services for sentenced and un-sentenced inmates; and

WHEREAS, the use of the Grady County Criminal Justice Center would incarcerate arrestees/ prisoners from Client who have been sentenced or are waiting for court appearances (Clients inmates only); and

WHEREAS, in accordance with Oklahoma State Statutes section 74-195; "Any county, city or town is hereby authorized to contract, in accordance with the Interlocal Cooperation Act, with any other county, city or town for incarceration of prisoners awaiting trial or serving a sentence, so long as the jail facility where said prisoners are to be held is in compliance with the standards established by this act."; and

WHEREAS, in order to set forth clearly the responsibilities, obligations, powers and rights of each of the parties, GCCJA and Client hereby enter into this agreement.

NOW THEREFORE, for and in consideration of the mutual covenants, conditions and promises contained here, the parties hereto agree as follows:

1. Use of Detention Facility

Client hereby contracts with GCCJA for beds at the Grady County Criminal Justice Center for Clients inmates. Client shall pay the rate of **Fifty Dollars (\$50.00)** per inmate, per day for each bed used in the Grady County Criminal Justice Center for Clients inmates. Client shall be financially responsible for inmates housed at the Grady County Criminal Justice Center.

- Client's inmates shall mean any person presented by the Client for detention for any reason in the Grady County Criminal Justice Center or any person arrested by Client and subsequently sentenced to detention in the Grady County Criminal Justice Center.

2. Billing

GCCJA shall bill Client monthly for the number of days that the Clients inmates were housed in any of the GCCJA's Facilities

3. Services Provided by GCCJA

GCCJA agrees to provide the following services as included in the above rate under this Agreement:

- a. In accordance with the terms of this Agreement, it shall be the responsibility of the Grady County Criminal Justice Center to receive and safely keep every inmate as pertaining to the GCCJA Policies and Procedures.
- b. It shall be the responsibility of the Grady County Criminal Justice Center to make record of every inmate duly committed or placed in the jail in accordance with the terms of this Agreement.

- c. It shall be the responsibility of the Grady County Criminal Justice Center to afford inmates access to available inmate programs, privileges, and activities in a manner consistent with the GCCJA Policies and Procedures.
- d. Inmate's trustee and work time credits will be managed according to the GCCJA Policies and Procedures unless otherwise stipulated by the Client.
- e. While the Client inmate classification information may be provided, the Grady County Criminal Justice Center will determine the inmate's classification while housed in the Grady County Criminal Justice Center.
- f. It shall be the responsibility of the Grady County Criminal Justice Center to notify the Client whenever an inmate requires extra-ordinary medical care in accordance with Schedule B.
- g. The Grady County Criminal Justice Center shall accept bonds and related documents, required to accept or release Clients inmates housed at the Grady County Criminal Justice Center.
- h. The Grady County Criminal Justice Center shall comply with all requirements and obligations set forth in the Oklahoma Jail Standards.

4. Term

This agreement shall be effective upon final execution by the appropriate officers of both parties **(No Later than July 1st, 2022)** and shall continue for One (1) year and shall be automatically renewed year-to-year unless terminated by notice from either party in accordance with section 5 of this Agreement. As provided in section 5 of this agreement, in the event that this agreement is terminated, Client shall reassume custody of all inmates associated with this Agreement in as expeditious manner as is lawful and reasonable and shall be billed as agreed until all Client inmates vacate the Grady County Criminal Justice Center .

5. Termination

This Agreement may be unilaterally terminated, with or without cause, by either party, upon thirty days advance written notice and delivered to the other party. Within such thirty day period, the Client shall retake physical custody of all prisoners in the custody of the Grady County Criminal Justice Center.

6. Agreement Monitors

In order to administer this Agreement effectively, GCCJA and the Client will designate Agreement Monitors. Schedule A will designate the Agreement Monitors from both parties to said agreement. In the event that a change in Agreement Monitors occurs the notification of the change must occur within 30 days of said change and must be contractually updated annually.

7. Cost and Reimbursement

- a. Except as otherwise provided in this Agreement, all costs of housing inmates, pursuant to the terms of this Agreement, shall be fixed and reimbursed at the rate of **Fifty Dollars (\$50.00)** per inmate, per day. The Client shall reimburse the Grady County Criminal Justice Center starting from the day an inmate is delivered and for every subsequent day that the inmate is assigned to the Grady County Criminal Justice Center, not to include the day that the inmate is released from the Grady County Criminal Justice Center. For Client inmates **(NEW ARRESTS ONLY)** who remain in the Grady County Criminal Justice Center for less than **twelve (12) hours**, Client shall pay a holding fee of **Thirty-Five Dollars (\$35.00)** and will not be charged the standard per day rate.
- b. The cost of providing routine, on-site or contract medical services shall be considered normal costs incidental to the operation of the Grady County Criminal Justice Center and are considered part of the costs reimbursed by the fixed rate per inmate, per day as defined in subparagraph "a" above and section 1 of this Agreement. Such included medical services are defined in Schedule B, attached hereto and incorporated herein by this reference. Costs of extraordinary health care services, as further defined in Schedule B, will be the responsibility of Client with timely notifications by the Grady County Criminal Justice Center in accordance to the notification protocols set forth in this Agreement and/or Schedule B.
- c. Minor physical damage to the Grady County Criminal Justice Center as a direct result of the placement of offenders housed therein shall be considered "usual costs" incidental to the operation of the Grady County Criminal Justice Center. The Client and/or the Clients inmates may be liable for reimbursement of major damages if found responsible.

- d. The Client shall be billed on or before the 15th day of each month by the GCCJA for the rate set forth in subparagraph “a” above. Payments shall be made within 30 (Thirty) days from the receipt of a GCCJA Invoice.
- e. Any employee of GCCJA performing the services or task contemplated by and through this Agreement shall be considered an employee of GCCJA only, subject only to its employment rules, regulations, salary and benefits. Conversely, any employee of the Client performing the services or task contemplated by and through this Agreement shall be considered an employee of Client only, subject only to its employment rules, regulations, salary and benefits.

8. Transportation

- a. Transportation of inmates from Client to be housed at the Grady County Criminal Justice Center will be completed by Client at its own expense. In the event that the Clients Agreement Monitor requests assistance from the Grady County Criminal Justice Center Transportation Unit, upon availability can assist Client for the transport of inmates for applicable fees **(Thirty Dollars \$30.00 per hour, per Transportation Officer and mileage costs at the State of Oklahoma prevailing rate)**.
- b. The Client shall provide subsequent transports for Client Inmates unless financially pre-arranged by the Monitors of this Agreement. Such transports include but are not limited to:
 - Medical,
 - Mental Health,
 - Juveniles, and
 - Any transportation outside Grady County, Oklahoma boundaries.

9. Indemnification

- a. GCCJA and Client agree that should either party, as a result of the other party’s actions, inactions or omissions, incur any liability under this Agreement, the party causing the liability shall, to the extent allowed by law, indemnify and hold harmless the other party. Said indemnification shall include reimbursement for any damages, costs and attorneys fees. Neither party nor its officers and employees, shall be deemed to assume any liability for any intentional or negligent acts, errors or omissions of the other party or its officers or employees that may arise out of the performance of this Agreement.
- b. With that said, the Client inmates housed at the Grady County Criminal Justice Center are the responsibility of the GCCJA. However, should any litigation arise that involves a Client inmate, and the litigation lists the Client in such litigation, the Client understands that they will seek their own representation, separate and apart from GCCJA.
- c. Each party to this Agreement shall have and maintain all appropriate insurance for general liability, workman’s compensation and/or any other insurance required by law.

10. Availability of Beds

Nothing in this Agreement shall be construed as a guarantee of the availability of a bed in the Grady County Criminal Justice Center. If the Grady County Criminal Justice Center population is such that it is beyond the lawful capacity as determined by applicable state or federal law, then the GCCJA may turn away some or all of the inmates presented for detention by Client until such time as the Grady County Criminal Justice Center may accommodate any additional inmate or inmates.

11. Non-appropriations Clause

The parties understand that this Agreement, and the payments and other monetary obligations of Client hereunder, shall not be construed as creating a multiple-fiscal year debt or other financial obligation of Client, as set forth by the Laws of the State of Oklahoma. This Agreement shall not obligate Client, directly or indirectly, to make any payments or meet any other monetary obligations required herein, beyond such payments or obligations as are appropriated for any fiscal year in which this Agreement is in effect. In the event Client fails to budget and appropriate, on or before their annual budget appropriations of each year, funds sufficient to pay all obligations due for the next ensuing year, an Event of Non-appropriation shall be deemed to have occurred and this Agreement shall cease and terminate. If an Event of Non-appropriation occurs, Client shall only be obligated to make payments to

GCCJA for those amounts accrued for inmate housing and services provided and shall remove the Client inmates as set forth in Paragraphs 4 and 5.

Schedule A

Until further notice is received, the Client Agreement Monitors shall be:

PRIMARY

Name: _____

Title: _____

Address: _____

Phone: _____

ALTERNATE

Name: _____

Title: _____

Address: _____

Phone: _____

Until further notice is received, the GCCJA Agreement Monitors shall be:

PRIMARY

Eric Forsythe
Inmate Services Captain
215 North 3rd Street
Chickasha, Oklahoma 73018
(405)222-1000 x224

ALTERNATE

Jim Gerlach
Warden/Executive Director
215 North 3rd Street
Chickasha, Oklahoma 73018
(405)222-1000 x237

FINANCE

Pam Bush
Office Manager
215 North 3rd Street
Chickasha, Oklahoma 73018
(405)222-1000 x222

Schedule B

The costs of providing routine on-site medical and other services, customarily provided to persons sentenced to confinement in the Grady County Criminal Justice Center, shall be considered usual costs incidental to the operation of the Grady County Criminal Justice Center.

These usual costs include, but are not limited to, regularly scheduled sick call, nursing coverage, regular on site physician visits, and the dispensing and cost of over the counter medication for routine and minor illnesses.

Note: Inmates are charged fees

Extraordinary medical expenses for extraordinary health care require immediate notification to Client. Extraordinary health care included but is not limited to, any prescription medication, requirements for oxygen, rehabilitation therapy and equipment; care requiring a general or spinal anesthetic; care requiring the services of a surgeon and attending nursing care; X-rays, incident to continuing off site care, dental surgery excluding the repair of cavities, tooth extraction or routine dental procedures, ambulance or helicopter transportation. Such extraordinary health care also includes any specialty service or other medical or mental health treatment for which GCCJA is separately charged by the health care provider at the Grady County Criminal Justice Center. The Grady County Criminal Justice Center health care provider shall determine when off site care is required for offenders housed at the Grady County Criminal Justice Center.

Extraordinary medical expenses shall be reimbursed by Client, provided:

1. Such service is an emergency medical treatment as determined by the Grady County Criminal Justice Center health care provider and/or medical protocols; or
2. Such service was approved in advance by the Clients Agreement Monitor, to include but not limited to normal protocols.

In cases where the Grady County Criminal Justice Center health care provider has determined that extraordinary care must be provided prior to obtaining the Clients Agreement Monitor's consent, the Grady County Criminal Justice Center health care provider shall notify the Clients Agreement Monitor as soon as practicable, but no later than 3 business days after the rendering of care.

In the event that a Client inmate is medically housed for more than 3 hours away from the Grady County Criminal Justice Center, arrangements will be made by Client to resume custody, responsibility, security and transportation of said inmate unless arrangements have been made with the Grady County Criminal Justice Center Transportation Unit as set forth in paragraph 8.

IN WITNESS WHEREOF, the parties hereto signing and dating below have entered into this Agreement with the knowledge and understanding, the commencement and changes in the fees become effective on July 1st, 2022.)

Grady County Criminal Justice Authority (GCCJA)

Name: Jim Gerlach **Title:** Warden/Executive Director

Signature: _____ **Date Signed:** _____

Additional Signature (If Needed):

Name: _____ **Title:** _____

Signature: _____ **Date Signed:** _____

Client: _____

Name: _____ **Title:** _____

Signature: _____ **Date Signed:** _____

Additional Signatures (If Needed):

Name: _____ **Title:** _____

Signature: _____ **Date Signed:** _____

Name: _____ **Title:** _____

Signature: _____ **Date Signed:** _____

Name: _____ **Title:** _____

Signature: _____ **Date Signed:** _____

Notary area (if needed):

GRADY COUNTY CRIMINAL JUSTICE AUTHORITY

Agreement for Inmate Housing

THIS AGREEMENT is made this 17 day of June, 2021, by and between the Grady County Criminal Justice Authority, located at 215 North 3rd Street, Chickasha, Oklahoma 73018, (hereinafter collectively referred to as "GCCJA") and the City of Chickasha, located at 117 N 4th, Chickasha, OK 73018, (hereinafter collectively referred to as "Client"), for use of the Grady County Criminal Justice Center for housing City of Chickasha inmates.

RECITALS

WHEREAS, the GCCJA maintains and operates the Grady County Criminal Justice Center for the incarceration of inmates sentenced to the facility or arrestees waiting for court appearances; and

WHEREAS, Client desires to use the Grady County Criminal Justice Center as contracted for housing and maintaining inmate services for sentenced and un-sentenced inmates; and

WHEREAS, the use of the Grady County Criminal Justice Center would incarcerate arrestees/ prisoners from Client who have been sentenced or are waiting for court appearances (Clients inmates only); and

WHEREAS, in accordance with Oklahoma State Statutes section 74-195; "Any county, city or town is hereby authorized to contract, in accordance with the Interlocal Cooperation Act, with any other county, city or town for incarceration of prisoners awaiting trial or serving a sentence, so long as the jail facility where said prisoners are to be held is in compliance with the standards established by this act."; and

WHEREAS, in order to set forth clearly the responsibilities, obligations, powers and rights of each of the parties, GCCJA and Client hereby enter into this agreement.

NOW THEREFORE, for and in consideration of the mutual covenants, conditions and promises contained here, the parties hereto agree as follows:

1. Use of Detention Facility

Client hereby contracts with GCCJA for beds at the Grady County Criminal Justice Center for Clients inmates. Client shall pay the rate of **Forty Five Dollars (\$45.00)** per inmate, per day for each bed used in the Grady County Criminal Justice Center for Clients inmates. Client shall be financially responsible for inmates housed at the Grady County Criminal Justice Center. (Clients inmates shall mean any person presented by the Client for detention for any reason in the Grady County Criminal Justice Center or any person arrested by Client and subsequently sentenced to detention in the Grady County Criminal Justice Center.)

2. Billing

GCCJA shall bill Client monthly for actual beds used.

3. Services Provided by GCCJA

GCCJA agrees to provide the following services as included in the above rate under this Agreement:

- a. In accordance with the terms of this Agreement, it shall be the responsibility of the Grady County Criminal Justice Center to receive and safely keep every inmate as pertaining to the GCCJA Policies and Procedures.
- b. It shall be the responsibility of the Grady County Criminal Justice Center to make record of every inmate duly committed or placed in the jail in accordance with the terms of this Agreement.
- c. It shall be the responsibility of the Grady County Criminal Justice Center to afford inmates access to inmate programs, privileges, and activities in a manner consistent with the GCCJA Policies and Procedures.

- d. Inmate's trustee and work time credits will be managed according to the GCCJA Policies and Procedures unless otherwise stipulated by the Client.
- e. While the Client inmate classification information may be provided, the Grady County Criminal Justice Center will determine the inmate's classification while housed in the Grady County Criminal Justice Center.
- f. It shall be the responsibility of the Grady County Criminal Justice Center to notify the Client whenever an inmate requires extra-ordinary medical care in accordance with Schedule B.
- g. The Grady County Criminal Justice Center shall accept bonds and related documents, required to accept or release Clients inmates housed at the Grady County Criminal Justice Center.
- h. The Grady County Criminal Justice Center shall comply with all requirements and obligations set forth in the Oklahoma Jail Standards.

4. Term

This agreement shall be effective upon final execution by the appropriate officers of both parties and shall continue for One (1) year and shall be automatically renewed year-to-year unless terminated by notice from either party in accordance with section 5 of this Agreement. As provided in section 5 of this agreement, in the event that this agreement is terminated, Client shall reassume custody of all inmates associated with this Agreement in as expeditious manner as is lawful and reasonable and shall be billed as agreed until all Client inmates vacate the Grady County Criminal Justice Center.

5. Termination

This Agreement may be unilaterally terminated, with or without cause, by either party, upon thirty days advance written notice and delivered to the other party. Within such thirty day period, the Client shall retake physical custody of all prisoners in the custody of the Grady County Criminal Justice Center.

6. Agreement Monitors

In order to administer this Agreement effectively, GCCJA and the Client will designate Agreement Monitors. Schedule A will designate the Agreement Monitors from both parties to said agreement. In the event that a change in Agreement Monitors occurs the notification of the change must occur within 30 days of said change and must be contractually updated annually.

7. Cost and Reimbursement

- a. Except as otherwise provided in this Agreement, all costs of housing inmates, pursuant to the terms of this Agreement, shall be fixed and reimbursed at the rate of **Forty-Five Dollars (\$45.00)** per inmate, per day. The Client shall reimburse the Grady County Criminal Justice Center starting from the day an inmate is delivered and for every subsequent day that the inmate is assigned to the Grady County Criminal Justice Center, not to include the day that the inmate is released from the Grady County Criminal Justice Center. For Client inmates who remain in the Grady County Criminal Justice Center for less than twenty-four hours, Client shall pay a processing fee of **Twenty-Eight Dollars (\$28.00)** and the per day rate shall not apply.
- b. The cost of providing routine, on-site or contract medical services shall be considered normal costs incidental to the operation of the Grady County Criminal Justice Center and are considered part of the costs reimbursed by the fixed rate per inmate, per day as defined in subparagraph "a" above and section 1 of this Agreement. Such included medical services are defined in Schedule B, attached hereto and incorporated herein by this reference. Costs of extraordinary health care services, as further defined in Schedule B, will be the responsibility of Client with timely notifications by the Grady County Criminal Justice Center in accordance to the notification protocols set forth in this Agreement and/or Schedule B.
- c. Minor physical damage to the Grady County Criminal Justice Center as a direct result of the placement of offenders housed therein shall be considered "usual costs" incidental to the operation of the Grady County Criminal Justice Center. The Client and/or the Clients inmates may be liable for reimbursement of major damages if found responsible.
- d. The Client shall be billed on or before the 15th day of each month by the GCCJA for the rate set forth in subparagraph "a" above. Payments shall be made within 30 (Thirty) days from the receipt of a GCCJA Invoice.

- e. Any employee of GCCJA performing the services or task contemplated by and through this Agreement shall be considered an employee of GCCJA only, subject only to its employment rules, regulations, salary and benefits. Conversely, any employee of the Client performing the services or task contemplated by and through this Agreement shall be considered an employee of Client only, subject only to its employment rules, regulations, salary and benefits.

8. Transportation

- a. Transportation of inmates from Client to be housed at the Grady County Criminal Justice Center will be completed by Client at its own expense. In the event that the Client's Agreement Monitor requests assistance from the Grady County Criminal Justice Center Transportation Unit, upon availability can assist Client for the transport of inmates for applicable fees (\$25.00 per hour, per Transportation Officer and mileage costs at the State of Oklahoma prevailing rate).
- b. The Client shall provide subsequent transports for Client Inmates unless financially pre-arranged by the Monitors of this Agreement. Such transports include but are not limited to:
- Medical,
 - Mental Health,
 - Juveniles, and
 - Any transportation outside Grady County, Oklahoma boundaries.

9. Indemnification

- a. GCCJA and Client agree that should either party, as a result of the other party's actions, inactions or omissions, incur any liability under this Agreement, the party causing the liability shall, to the extent allowed by law, indemnify and hold harmless the other party. Said indemnification shall include reimbursement for any damages, costs and attorneys fees. Neither party nor its officers and employees, shall be deemed to assume any liability for any intentional or negligent acts, errors or omissions of the other party or its officers or employees that may arise out of the performance of this Agreement.
- b. With that said, the Client inmates housed at the Grady County Criminal Justice Center are the responsibility of the GCCJA. However, should any litigation arise that involves a Client inmate, and the litigation lists the Client in such litigation, the Client understands that they will seek their own representation, separate and apart from GCCJA.
- c. Each party to this Agreement shall have and maintain all appropriate insurance for general liability, workman's compensation and/or any other insurance required by law.

10. Availability of Beds

Nothing in this Agreement shall be construed as a guarantee of the availability of a bed in the Grady County Criminal Justice Center. If the Grady County Criminal Justice Center population is such that it is beyond the lawful capacity as determined by applicable state or federal law, then the GCCJA may turn away some or all of the inmates presented for detention by Client until such time as the Grady County Criminal Justice Center may accommodate any additional inmate or inmates.

11. Non-appropriations Clause

The parties understand that this Agreement, and the payments and other monetary obligations of Client hereunder, shall not be construed as creating a multiple-fiscal year debt or other financial obligation of Client, as set forth by the Laws of the State of Oklahoma. This Agreement shall not obligate Client, directly or indirectly, to make any payments or meet any other monetary obligations required herein, beyond such payments or obligations as are appropriated for any fiscal year in which this Agreement is in effect. In the event Client fails to budget and appropriate, on or before their annual budget appropriations of each year, funds sufficient to pay all obligations due for the next ensuing year, an Event of Non-appropriation shall be deemed to have occurred and this Agreement shall cease and terminate. If an Event of Non-appropriation occurs, Client shall only be obligated to make payments to GCCJA for those amounts accrued for inmate housing and services provided and shall remove the Client inmates as set forth in Paragraphs 4 and 5.

Schedule A

Until further notice is received, the Client Agreement Monitors shall be:

PRIMARY

Name: Kathryn D. Howell
Title: Chief of Police
Address: 2001 W. Iowa Ave.
Chickasha, OK 73018
Phone: 405-222-6063

ALTERNATE

Name: Goebel G. Masie J.
Title: Assistant Chief of Police
Address: 2001 W. Iowa Ave
Chickasha, OK 73018
Phone: 405-222-6070

Until further notice is received, the GCCJA Agreement Monitors shall be:

PRIMARY

Jim Gerlach
Warden/Executive Director
215 North 3rd Street
Chickasha, Oklahoma 73018
(405)222-1000 x237

ALTERNATE

Eric Forsythe
Inmate Services Captain
215 North 3rd Street
Chickasha, Oklahoma 73018
(405)222-1000 x224

FINANCE

Pam Bush
Office Manager
215 North 3rd Street
Chickasha, Oklahoma 73018
(405)222-1000 x222

Schedule B

The costs of providing routine on-site medical and other services, customarily provided to persons sentenced to confinement in the Grady County Criminal Justice Center, shall be considered usual costs incidental to the operation of the Grady County Criminal Justice Center.

These usual costs include, but are not limited to, regularly scheduled sick call, nursing coverage, regular on site physician visits, and the dispensing and cost of over the counter medication for routine and minor illnesses.

Extraordinary medical expenses for extraordinary health care require immediate notification to Client. Extraordinary health care included but is not limited to, any prescription medication, requirements for oxygen, rehabilitation therapy and equipment; care requiring a general or spinal anesthetic; care requiring the services of a surgeon and attending nursing care; X-rays, incident to continuing off site care, dental surgery excluding the repair of cavities, tooth extraction or routine dental procedures, ambulance or helicopter transportation. Such extraordinary health care also includes any specialty service or other medical or mental health treatment for which GCCJA is separately charged by the health care provider at the Grady County Criminal Justice Center. The Grady County Criminal Justice Center health care provider shall determine when off site care is required for offenders housed at the Grady County Criminal Justice Center.

Extraordinary medical expenses shall be reimbursed by Client, provided:

1. Such service is an emergency medical treatment as determined by the Grady County Criminal Justice Center health care provider and/or medical protocols; or
2. Such service was approved in advance by the Clients Agreement Monitor, to include but not limited to normal protocols.

In cases where the Grady County Criminal Justice Center health care provider has determined that extraordinary care must be provided prior to obtaining the Clients Agreement Monitor's consent, the Grady County Criminal Justice Center health care provider shall notify the Clients Agreement Monitor as soon as practicable, but no later than 3 business days after the rendering of care.

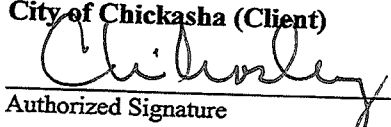
In the event that a Client inmate is medically housed for more than 12 hours away from the Grady County Criminal Justice Center, arrangements will be made by Client to resume custody, responsibility, security and transportation of said inmate unless arrangements have been made with the Grady County Criminal Justice Center Transportation Unit as set forth in paragraph 8.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement on this 17 day of June, 2021.

Grady County Criminal Justice Authority (GCCJA)


Jim Gerlach (Warden)

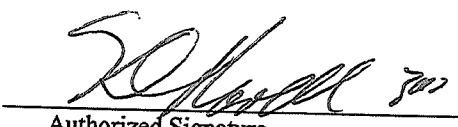
City of Chickasha (Client)


Authorized Signature

Chris Mosley, Mayor
Printed Name/Title




James Meyer (GCCJA Chairman)


Authorized Signature

R.D. Howard Sr. / Chief of Police
Printed Name/Title



City of
CHICKASHA

Meeting Type: Council Agenda 6-6-2022

Meeting Date: 6/6/2022

Department: Police Department

Agenda Item No. 6.g.

AGENDA ITEM: Discussion, consideration and possible action to renew the Police Department's headquarters camera and audio maintenance with Travis Voice and Data for an amount not to exceed \$3,059.00.

I. BACKGROUND/DESCRIPTION:

- The Police Department has multiple cameras deployed both inside and outside the headquarters.
- Included are interview room cameras which contain audio capability.

II. RECOMMENDED ACTION:

Staff recommends approving the renewal of the Police Department's headquarters camera and audio maintenance with Travis Voice and Data for an amount not to exceed \$3,059.00.

III. FISCAL INFORMATION - This is a budgeted item.

IV. FUND INFORMATION:

Dept. Director: Dee Rowell, Chief of Police	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: 06-06-2022	(From) 11-03-503-6300-019		\$3,059.00

V. ATTACHMENTS:

1. 2022 bill

2. Video GMA



P.O. Box 270065
Oklahoma City, OK 73137
(405) 948-1797
Fax (405) 948-9222

CONTRACT INVOICE

Invoice Number: 76968
Invoice Date: 5/9/2022
Account Number: 9CP2001
Balance Due: \$3,059.00

Bill To: CHICKASHA POLICE DEPARTMENT
SHANNON MCCLAIN
2001 W IOWA AVE
CHICKASHA, OK 73018

Customer: CHICKASHA POLICE DEPARTMENT
2001 W IOWA AVE
CHICKASHA, OK 73018

Account No	Payment Terms	Due Date	Invoice Total	Balance Due	
9CP2001	NET 30	6/8/2022	\$ 3,059.00	\$ 3,059.00	
Invoice Remarks					
Contract Number	Contact	Contract Amount	P.O. Number	Start Date	Exp. Date
9C1011-A-VIDEO-08		\$ 3,059.00		6/8/2022	6/7/2023
Contract Remarks					
GMA/VIDEO MAINTENANCE CONTRACT COVERS DVR, SWITCHES, AND CAMERAS.			**MAINTENANCE SUPPORT DOES NOT COVER ABUSE, VANDALISM, OR ACTS OF NATURE**		

Summary:

Contract base rate charge for the 6/8/2022 to 6/7/2023 billing period

\$3,059.00
\$3,059.00

Detail:

Equipment included under this contract

C2T/C2THDVR110K-R

Number	Serial Number	Base Adj.	Equipment Description
EQ30671	113465	\$0.00	HDVR HYBRID DVR 110K CHASSIS

Invoice SubTotal	\$3,059.00
Tax:	\$0.00
Invoice Total	\$3,059.00
Balance Due:	\$3,059.00



4211 N. Barnes
Oklahoma City, Oklahoma 73112

Guaranteed Maintenance Agreement:

Thank you for selecting Travis Voice & Data for your office automation needs. To help you control maintenance costs we are offering you our Guaranteed Maintenance Agreement (GMA).

The GMA is for service or repair work done by Travis Voice & Data during normal business hours 8:00 AM to 5:00 PM Monday through Friday.

With this plan Travis Voice & Data will repair/replace all parts and provide labor for any hardware or software malfunction caused by normal use and wear during the valid time frame of this agreement.

This agreement includes only the Video Surveillance equipment sold by Travis Voice & Data and does not cover, cabling, UPS/battery backups, or service provider signals and equipment. This agreement does not cover repairs or labor for equipment that is misused or abused. Also excluded from this agreement are, 'acts of God or nature', improper operation of equipment, and service work performed by non-Travis Voice & Data personnel.

Enclosed you will find an invoice for your Guaranteed Maintenance Agreement; we hope you take advantage of this offer. If you have any questions, please call our office at: (405) 948-1797 or (918) 252-7200. 24/7 service rates will be quoted at your request.

REV 06/23/2020 DR



City of
CHICKASHA

Meeting Type: Council Agenda 6-6-2022

Meeting Date: 6/6/2022

Department: Police Department

Agenda Item No. 6.h.

AGENDA ITEM:

Discussion, consideration and possible action to surplus K-9 Jax and authorize the City Manager to handle as deemed appropriate.

I. BACKGROUND/DESCRIPTION:

- K-9 Jax has served the citizens of Chickasha for seven (7) years as a four-drug search dog.
- K-9 Jax is seven (7) years old.
- K-9 Jax suffers from constant ear infections for the last three years. His handler brought to Administration's attention the fact K-9 Jax is deaf in both ears due to the ear infections spreading.
- There has been only one (1) handler during K-9 Jax's tenure with Chickasha PD.

II. RECOMMENDED ACTION:

Staff recommends authorizing the City Manager to surplus K-9 Jax to his current handler for the sum of \$100.00.

III. FISCAL INFORMATION - This is an unbudgeted item.

IV. FUND INFORMATION:

Dept. Director: Dee Rowell, Chief of Police	Fund	Account	Amount
	(To) 11 - General Fund		
	FUND	ACCOUNT	AMOUNT
Meeting Date: 06-06-2022	(From)		

V. ATTACHMENTS:



City of
CHICKASHA

Meeting Type: Council Agenda 6-6-2022

Meeting Date: 6/6/2022

Department: City Clerk

Agenda Item No. 6.i.

AGENDA ITEM: Discussion, consideration and possible action to approve the payment of 2022-2023 Service Fees for Chickasha to the Oklahoma Municipal League in the amount of \$16,726.52.

I. BACKGROUND/DESCRIPTION:

- We have received our annual Invoice from the Oklahoma Municipal League for the 2022-2023 Service Fee in the amount of \$16,726.52.
- The 2015-2016 fees were \$15,027.26; 2016-2017 fees were \$16,012.14; 2017-2018 fees were \$14,982.48; 2018-2019 fees were \$14,713.87; 2019-2020 fees were \$16,068.16; 2020-2021 fees were \$18,438.39 and the 2021-2022 fees were \$17,841.18.

II. RECOMMENDED ACTION:

Approve payment to the Oklahoma Municipal League in the amount of \$16,726.52.

III. FISCAL INFORMATION - Financial Consideration: OML Membership 11-517-5301-016

IV. FUND INFORMATION:

Dept. Director: Susan M. McDaniel, City Clerk	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: June 6, 2022	(From)		

V. ATTACHMENTS:

1. 2022-2023 Service Fees Chickasha



2022-2023 Service Fees for Chickasha

How Does It All Add Up?

2022-2023

Base	\$ 550.00
Formula	\$ 15,534.48
Per Capita	\$ 642.04
Service Fees	\$ 16,726.52

The following formula was used to figure your 2022-2023 service fees:

2020 Census Population	16,051
2021 Total Sales Tax Receipts	\$ 11,650,856.43
2021 Municipal Sales Tax Rate	3.75 %

Base = \$ 550

Formula = 2021 Total Sales Tax Receipts divided by 2021 Municipal Sales Tax Rate times .005.

Per Capita = 2020 Census Population times .04.

If a payment plan works best, please feel free to contact OML and make those arrangements.



OKLAHOMA MUNICIPAL LEAGUE, INC.

201 N.E. 23rd Street - Oklahoma City OK 73105

405-528-7515 - 800-324-6651 - 405-528-7560 Fax

May 9, 2022

City Manager Jon Noblitt
City of Chickasha
117 N 4th St
Chickasha, OK 73018-2601

OML President
Mayor Kim Peterson
City of Guymon

District 9 Representative
Kimberly Meek
Duncan

Dear City Manager Noblitt:

The Oklahoma Municipal League (OML) appreciates and values your continued support and participation in the League.

OML is your organization and as such we work diligently to provide members with the resources you need for your community. Below are a few examples of how OML has put revenue back into your community by our efforts at the Capitol:

OML has led the fight on comprehensive purchasing reform to streamline bidding in Oklahoma to increase purchasing power for municipalities and has also worked to increase purchasing limit caps and bidding thresholds.

- In 2021, the Governor signed HB1789 which allows for cooperative purchases and coordination with co-op purchasing organizations to drive down costs to maximize and leverage municipal purchasing power.
- In 2021, HB2862 raised the bidding threshold to \$100,000 for municipal governments, and this Session, SB173 was signed into law to provide the same thresholds for public works departments and other municipal trusts.

OML played a critical role in working with the Federal Government to ensure that dollars from the American Rescue Plan Act went directly to municipalities. OML then partnered with the State of Oklahoma to educate all Oklahoma municipalities about accepting and reporting ARPA funds.

- OML is assisting in the ongoing distribution of more than \$238 million directly to all Oklahoma municipalities.

In addition to all the incredible work OML does at the state Capitol on your behalf, we continue to provide the most comprehensive inquiry, research and training programs built to assist your community for any need.

Together we provide a unified voice for Oklahoma municipalities. The number one ingredient for success at the legislature and state agencies is a united and collective voice.

We are looking forward to continuing to work with you and your community for the betterment of Oklahoma cities and towns. Please feel free to contact OML at 405-528-7515 if you have questions or desire additional information.

Sincerely,
Mike Fina
Executive Director



City of
CHICKASHA

Meeting Type: Council Agenda 6-6-2022

Meeting Date: 6/6/2022

Department: City Clerk

Agenda Item No. 6.j.

AGENDA ITEM: Discussion, consideration and possible action to approve Ordinance 2022-16 - amending Chapter 2, Administrative, Article V, Boards, Commissions, Agencies and Similar bodies, Section 2-169, Aviation Board.

I. BACKGROUND/DESCRIPTION:

This Ordinance is increasing the number of members from five to seven.

II. RECOMMENDED ACTION:

Approve Ordinance 2022-16 - amending Chapter 2, Administrative, Article V, Boards, Commissions, Agencies and Similar bodies, Section 2-169, Aviation Board.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director: Susan M. McDaniel, City Clerk	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: June 6, 2022	(From)		

V. ATTACHMENTS:

1. Ord. 2022 -16 Aviation Board

ORDINANCE NO. 2022 - 16

AN ORDINANCE OF THE MAYOR AND COUNCIL OF THE CITY OF CHICKASHA, GRADY COUNTY, STATE OF OKLAHOMA, AMENDING CHAPTER 2- ADMINISTRATION; ARTICLE V-BOARDS, COMMISSIONERS, AGENCIES AND SIMILAR BODIES; SECTION 2-169-AVIATION BOARD TO INCREASE THE NUMBER OF BOARD MEMBERS FROM FIVE TO SEVEN; PROVIDING FOR REPEALER; PROVIDING FOR SEVERABILITY; AND DECLARING AN EMERGENCY.

BE IT ORDAINED BY THE MAYOR AND COUNCIL OF THE CITY OF CHICKASHA, STATE OF OKLAHOMA:

SECTION I. That Chapter 2, Administration, Article V, Boards, Commissions, Agencies and Similar Bodies, Section 2-169, Aviation Board of the Code of Ordinances of the City of Chickasha is hereby amended and shall hereinafter read as follows:

Sec. 2-169. - Aviation board.

The city council has established an aviation board to be composed of not more than seven members appointed by the mayor with approval of the city council. The members of the board shall serve without pay and for such term as the council may designate. The aviation board shall have power and authority to make such recommendations to the council in the operation of the airport and in matters to promote the welfare of aviation in this community and the city, as it may deem to be reasonable and proper, and shall have such other and further powers and duties as may be designated to the board by the council.

SECTION II. Repealer. All ordinances or parts thereof which are inconsistent with this ordinance are repealed upon effective date of this ordinance.

SECTION III. Severability. If any section, subsection, sentence, clause, phrase, or portion of this Ordinance is, for any reason, held invalid or unconstitutional by any court of competent jurisdiction, such portion shall be deemed a separate, distinct, and independent provision, and such holding shall not affect the remaining portions of this Ordinance.

SECTION IV. Emergency. It being immediately necessary for the preservation of the public, health, peace and safety of the City of Chickasha and the inhabitants thereof, an emergency is hereby declared to exist by reason whereof this Ordinance shall be in full force and effect immediately from and after its passage, approval as provided by law.

Adopted and approved this 6th day of June 2022.

Chris Mosley, Mayor

ATTESTED:

Susan M. McDaniel, CMC - Municipal Clerk

(S E A L)



City of
CHICKASHA

Meeting Type: Council Agenda 6-6-2022

Meeting Date: 6/6/2022

Department: Community Development

Agenda Item No. 6.k.

AGENDA ITEM: Discussion, consideration and possible action to approve the Oil Well Drilling Permit for Camino Natural Resources LLC for well Wagner 0607 15-22-1WXH

I. BACKGROUND/DESCRIPTION:

This well will be located at Section 10 T-06N-07W

All required documentation has been provided.

This will be a new well in the City Limits near Cottonwood Road and Sooner Road

The Bonds/Insurance Coverage produced are provided to coverage damages to city roadways or infrastructures caused during the process.

II. RECOMMENDED ACTION:

Staff Recommends to approve the Oil Well Drilling Permit for Camino Natural Resources LLC for well Wagner 0607 15-22-1WXH

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director: Rachel Bernish, Community Development Director	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: June 6, 2022	(From)		

V. ATTACHMENTS:

1. Camino Chickasha Revised COI
2. Wagner 0607 15-22-1WXH Bond

3. 20220531170223312
4. 20220531170137073



CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)

5/27/2022

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER IMA, Inc. - Colorado 1705 17th Street, Suite 100 Denver CO 80202	CONTACT NAME: IMA Denver Team PHONE (A/C, No, Ext): 303-534-4567 E-MAIL ADDRESS: DenAccountTechs@imacorp.com	FAX (A/C, No):
INSURER(S) AFFORDING COVERAGE		NAIC #
INSURER A : Federal Insurance Company		20281
INSURER B : Vigilant Insurance Company		20397
INSURER C :		
INSURER D :		
INSURER E :		
INSURER F :		

COVERAGES

CERTIFICATE NUMBER: 822041491

REVISION NUMBER:

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	☒ COMMERCIAL GENERAL LIABILITY ☐ CLAIMS-MADE ☒ OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: ☐ POLICY ☐ PRO-JECT ☐ LOC OTHER:			36054437	6/1/2021	6/1/2022	EACH OCCURRENCE \$1,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$1,000,000 MED EXP (Any one person) \$10,000 PERSONAL & ADV INJURY \$1,000,000 GENERAL AGGREGATE \$2,000,000 PRODUCTS - COMP/OP AGG \$2,000,000 \$
A	☒ AUTOMOBILE LIABILITY ☒ ANY AUTO ☐ OWNED AUTOS ONLY ☐ SCHEDULED AUTOS ☒ HIRED AUTOS ONLY ☒ NON-OWNED AUTOS ONLY			73603399	6/1/2021	6/1/2022	COMBINED SINGLE LIMIT (Ea accident) \$1,000,000 BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$ \$
A	☒ UMBRELLA LIAB ☒ OCCUR ☐ EXCESS LIAB ☐ CLAIMS-MADE DED RETENTION \$			78186994	6/1/2021	6/1/2022	EACH OCCURRENCE \$10,000,000 AGGREGATE \$10,000,000 \$
A	☒ WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below	Y/N N	N/A	71770826	6/1/2021	6/1/2022	☒ PER STATUTE ☐ OTH-ER E.L. EACH ACCIDENT \$1,000,000 E.L. DISEASE - EA EMPLOYEE \$1,000,000 E.L. DISEASE - POLICY LIMIT \$1,000,000
B	Sudden and Accidental Pollution			99894287	6/1/2021	6/1/2022	Each Occurrence \$1,000,000 Aggregate \$2,000,000 Deductible \$100,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

30 Day's Notice of Cancellation and 10 Days for Non-Payment of Premium on the General, Automobile, Umbrella Liability, Pollution Liability and Workers Compensation Policies.

The insurance policy or policies shall not be cancelled without written notice to the oil and gas inspector at least 10 days prior to the effective date of such cancellation, subject to the policy terms and conditions.

CERTIFICATE HOLDER

CANCELLATION

City of Chickasha
117 North 4th Street
Chickasha OK 73018

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

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ACORD 25 (2016/03)

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THIS CERTIFICATE SUPERSEDES PREVIOUSLY ISSUED CERTIFICATE

Page 85 of 246

License or Permit BOND

KNOW ALL MEN BY THESE PRESENTS:

That we, Camino Natural Resources, LLC, as Principal, and Fidelity and Deposit Company of Maryland, 1299 Zurich Way, Schaumburg, IL 60196 a corporation organized under the laws of the State of Illinois with its principal office in the City of Baltimore as Surety, are held and firmly bound unto City of Chickasha, 117 N 4th Street, Chickasha, OK 73018 as Obligee, in the full penal sum of Twenty Five Thousand and no/100 Dollars (\$25,000.00), lawful money of the United States, for the payment of which, well and truly to be made we bind ourselves, our heirs, executors, administrator, successors and assigns, jointly and severally, firmly by these presents.

WHEREAS, the above bounded Principal has obtained or is about to obtain from the said Obligee a Oil, Gas, and Minerals Permit and the term of said license or permit is as indicated opposite the space checked below:

_____ Beginning the day of , and ending the day of , .

X _____ Continuous, beginning the 18th day of May 2022.

WHEREAS, the Principal is required by law to file with _____ Obligee _____ a bond for the above indicated term and conditioned as hereinafter set forth.

NOW, THEREFORE, THE CONDITION OF THIS OBLIGATION IS SUCH, That if the above bounded Principal as such licensee or permittee shall indemnify said Obligee against all loss, costs, expenses of damage to it caused by said Principal's non-compliance with or breach of any laws, statutes, ordinances, rules or regulations pertaining to such license or permit issued to the Principal, which said breach or non-compliance shall occur during the term of this bond, then this obligation shall be void, otherwise to remain in full force and effect.

WHEREAS, this bond is given in compliance with Section 38-26 of the City of Chickasha Code of Ordinances and this bond shall remain in effect for at least 12 months subsequent to the expiration of the permit term, and in addition the bond will be conditioned that the permittee will promptly pay fines, penalties and other assessments imposed upon the permittee by reason of his breach of any of the terms, provisions and conditions of this article, and that the permittee will promptly restore all public streets, sidewalks, and other public property of the city which may be disturbed or damaged in permittee operations, to their former condition; and that the permittee will promptly clear all premises of all litter, trash, waste, and other substances, and will, after abandonment, grade, level and restore the property to the same surface condition, as practicable as is possible, as existed prior to commencing operations; and further that the permittee shall indemnify and hold harmless the city from any and all liability attributable to granting the permit"

PROVIDED, that regardless of the number of years this shall continue or be continued in force and the number of premiums that shall be payable or paid the Surety shall not be liable hereunder for a larger amount in the aggregate than the amount of this bond, and

PROVIDED FURTHER, that if the Surety shall so elect, this bond may be cancelled by the Surety as to subsequent liability by giving thirty (30) days notice in writing to said Obligee.

Signed, sealed and dated this 18th day of May 2022

Camino Natural Resources, LLC

Principal

BY: _____

Rylee Hegarty, CFO

Fidelity and Deposit Company of Maryland

Surety

BY: _____

Desiree E. Westmoreland, Attorney-in-Fact

IMA, Inc., P.O. Box 2992, Wichita, KS 67201

**ZURICH AMERICAN INSURANCE COMPANY
COLONIAL AMERICAN CASUALTY AND SURETY COMPANY
FIDELITY AND DEPOSIT COMPANY OF MARYLAND
POWER OF ATTORNEY**

KNOW ALL MEN BY THESE PRESENTS: That the ZURICH AMERICAN INSURANCE COMPANY, a corporation of the State of New York, the COLONIAL AMERICAN CASUALTY AND SURETY COMPANY, a corporation of the State of Illinois, and the FIDELITY AND DEPOSIT COMPANY OF MARYLAND a corporation of the State of Illinois (herein collectively called the "Companies"), by **Robert D. Murray, Vice President**, in pursuance of authority granted by Article V, Section 8, of the By-Laws of said Companies, which are set forth on the reverse side hereof and are hereby certified to be in full force and effect on the date hereof, do hereby nominate, constitute, and appoint, **Bret S. BURTON, Myriah A. VALDIVIA, Todd Alan RAMBO, Desiree E. WESTMORELAND, Timothy Craig SMITH and David B. McKINNEY, all of Wichita, Kansas, EACH**, its true and lawful agent and Attorney-in-Fact, to make, execute, seal and deliver, for, and on its behalf as surety, and as its act and deed: any and all bonds and undertakings, and the execution of such bonds or undertakings in pursuance of these presents, shall be as binding upon said Companies, as fully and amply, to all intents and purposes, as if they had been duly executed and acknowledged by the regularly elected officers of the ZURICH AMERICAN INSURANCE COMPANY at its office in New York, New York., the regularly elected officers of the COLONIAL AMERICAN CASUALTY AND SURETY COMPANY at its office in Owings Mills, Maryland, and the regularly elected officers of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND at its office in Owings Mills, Maryland, in their own proper persons.

The said Vice President does hereby certify that the extract set forth on the reverse side hereof is a true copy of Article V, Section 8, of the By-Laws of said Companies and is now in force.

IN WITNESS WHEREOF, the said Vice-President has hereunto subscribed his/her names and affixed the Corporate Seals of the said **ZURICH AMERICAN INSURANCE COMPANY, COLONIAL AMERICAN CASUALTY AND SURETY COMPANY, and FIDELITY AND DEPOSIT COMPANY OF MARYLAND**, this 21st day of February, A.D. 2020.



ATTEST:
**ZURICH AMERICAN INSURANCE COMPANY
COLONIAL AMERICAN CASUALTY AND SURETY COMPANY
FIDELITY AND DEPOSIT COMPANY OF MARYLAND**

By: *Robert D. Murray*
Vice President

By: *Dawn E. Brown*
Secretary

**State of Maryland
County of Baltimore**

On this 21st day of February, A.D. 2020, before the subscriber, a Notary Public of the State of Maryland, duly commissioned and qualified, **Robert D. Murray, Vice President and Dawn E. Brown, Secretary** of the Companies, to me personally known to be the individuals and officers described in and who executed the preceding instrument, and acknowledged the execution of same, and being by me duly sworn, deposeth and saith, that he/she is the said officer of the Company aforesaid, and that the seals affixed to the preceding instrument are the Corporate Seals of said Companies, and that the said Corporate Seals and the signature as such officer were duly affixed and subscribed to the said instrument by the authority and direction of the said Corporations.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal the day and year first above written.



Constance A. Dunn, Notary Public
My Commission Expires: July 9, 2023

EXTRACT FROM BY-LAWS OF THE COMPANIES

"Article V, Section 8, Attorneys-in-Fact. The Chief Executive Officer, the President, or any Executive Vice President or Vice President may, by written instrument under the attested corporate seal, appoint attorneys-in-fact with authority to execute bonds, policies, recognizances, stipulations, undertakings, or other like instruments on behalf of the Company, and may authorize any officer or any such attorney-in-fact to affix the corporate seal thereto; and may with or without cause modify or revoke any such appointment or authority at any time."

CERTIFICATE

I, the undersigned, Vice President of the ZURICH AMERICAN INSURANCE COMPANY, the COLONIAL AMERICAN CASUALTY AND SURETY COMPANY, and the FIDELITY AND DEPOSIT COMPANY OF MARYLAND, do hereby certify that the foregoing Power of Attorney is still in full force and effect on the date of this certificate; and I do further certify that Article V, Section 8, of the By- Laws of the Companies is still in force.

This Power of Attorney and Certificate may be signed by facsimile under and by authority of the following resolution of the Board of Directors of the ZURICH AMERICAN INSURANCE COMPANY at a meeting duly called and held on the 15th day of December 1998.

RESOLVED: "That the signature of the President or a Vice President and the attesting signature of a Secretary or an Assistant Secretary and the Seal of the Company may be affixed by facsimile on any Power of Attorney...Any such Power or any certificate thereof bearing such facsimile signature and seal shall be valid and binding on the Company."

This Power of Attorney and Certificate may be signed by facsimile under and by authority of the following resolution of the Board of Directors of the COLONIAL AMERICAN CASUALTY AND SURETY COMPANY at a meeting duly called and held on the 5th day of May, 1994, and the following resolution of the Board of Directors of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND at a meeting duly called and held on the 10th day of May, 1990.

RESOLVED: "That the facsimile or mechanically reproduced seal of the company and facsimile or mechanically reproduced signature of any Vice-President, Secretary, or Assistant Secretary of the Company, whether made heretofore or hereafter, wherever appearing upon a certified copy of any power of attorney issued by the Company, shall be valid and binding upon the Company with the same force and effect as though manually affixed.

IN TESTIMONY WHEREOF, I have hereunto subscribed my name and affixed the corporate seals of the said Companies, this 18th day of May, 2022



Brian M. Hodges

By: Brian M. Hodges
Vice President

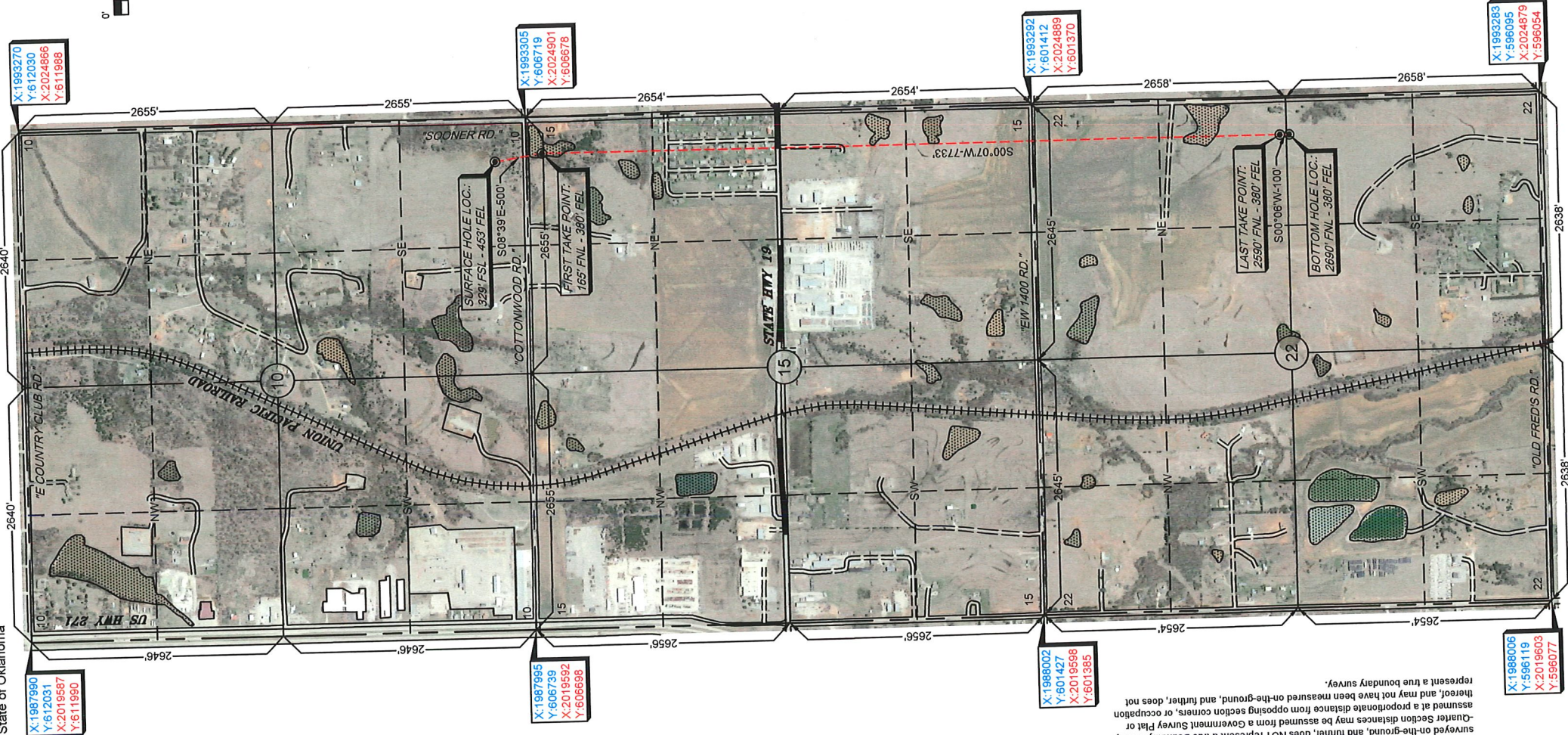
TO REPORT A CLAIM WITH REGARD TO A SURETY BOND, PLEASE SUBMIT A COMPLETE DESCRIPTION OF THE CLAIM INCLUDING THE PRINCIPAL ON THE BOND, THE BOND NUMBER, AND YOUR CONTACT INFORMATION TO:

Zurich Surety Claims
1299 Zurich Way
Schaumburg, IL 60196-1056
www.reportsfclaims@zurichna.com
800-626-4577

CAMINO Well Location Plat

S.H.L. Sec. 10-6N-7W I.M.
B.H.L. Sec. 22-6N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: WAGNER 0607 15-22-1WXH
Surface Hole Location: 329' FSL - 453' FEL Gr. Elevation: 1153'
SW/4-SE/4-SE/4-SE/4 Section: 10 Township: 6N Range: 7W I.M.
Bottom Hole Location: 2690' FNL - 380' FEL
NW/4-NE/4-NE/4-SE/4 Section: 22 Township: 6N Range: 7W I.M.
County: Grady State of Oklahoma



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportional distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2022

Invoice #9996-A-A

Date Staked: 04/22/2022 By: G.G.

Date Drawn: 05/06/2022 By: J.L.

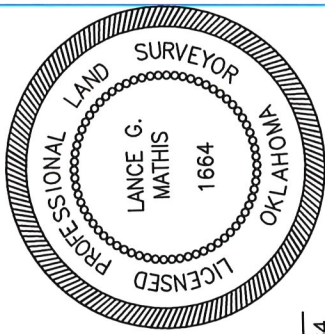
Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis
LANCE G. MATHIS

05/09/2022

OK LPLS 1664



GPS DATUM

NAD 83

NAD 27

OK SOUTH ZONE

Surface Hole Loc.:

Lat: 35°00'04.90"N

Lon: 97°55'07.31"W

Lat: 35.00136014

Lon: -97.91869696

X: 1992849

Y: 607050

Surface Hole Loc.:

Lat: 35°00'04.66"N

Lon: 97°55'06.16"W

Lat: 35.00129403

Lon: -97.91837646

X: 2024446

Y: 607008

First Take Point:

Lat: 35°00'00.01"N

Lon: 97°55'06.41"W

Lat: 35.00000308

Lon: -97.91844762

X: 1992924

Y: 606556

First Take Point:

Lat: 34°59'59.77"N

Lon: 97°55'05.26"W

Lat: 34.99993694

Lon: -97.91812714

X: 2024521

Y: 606514

Last Take Point:

Lat: 34°58'43.52"N

Lon: 97°55'06.69"W

Lat: 34.97875639

Lon: -97.91852405

X: 1992907

Y: 598823

Last Take Point:

Lat: 34°58'43.28"N

Lon: 97°55'05.53"W

Lat: 34.97868965

Lon: -97.91820392

X: 2024504

Y: 598781

Bottom Hole Loc.:

Lat: 34°58'42.53"N

Lon: 97°55'06.69"W

Lat: 34.97848164

Lon: -97.91852490

X: 1992907

Y: 598723

Bottom Hole Loc.:

Lat: 34°58'42.29"N

Lon: 97°55'05.54"W

Lat: 34.97841489

Lon: -97.91820478

X: 2024504

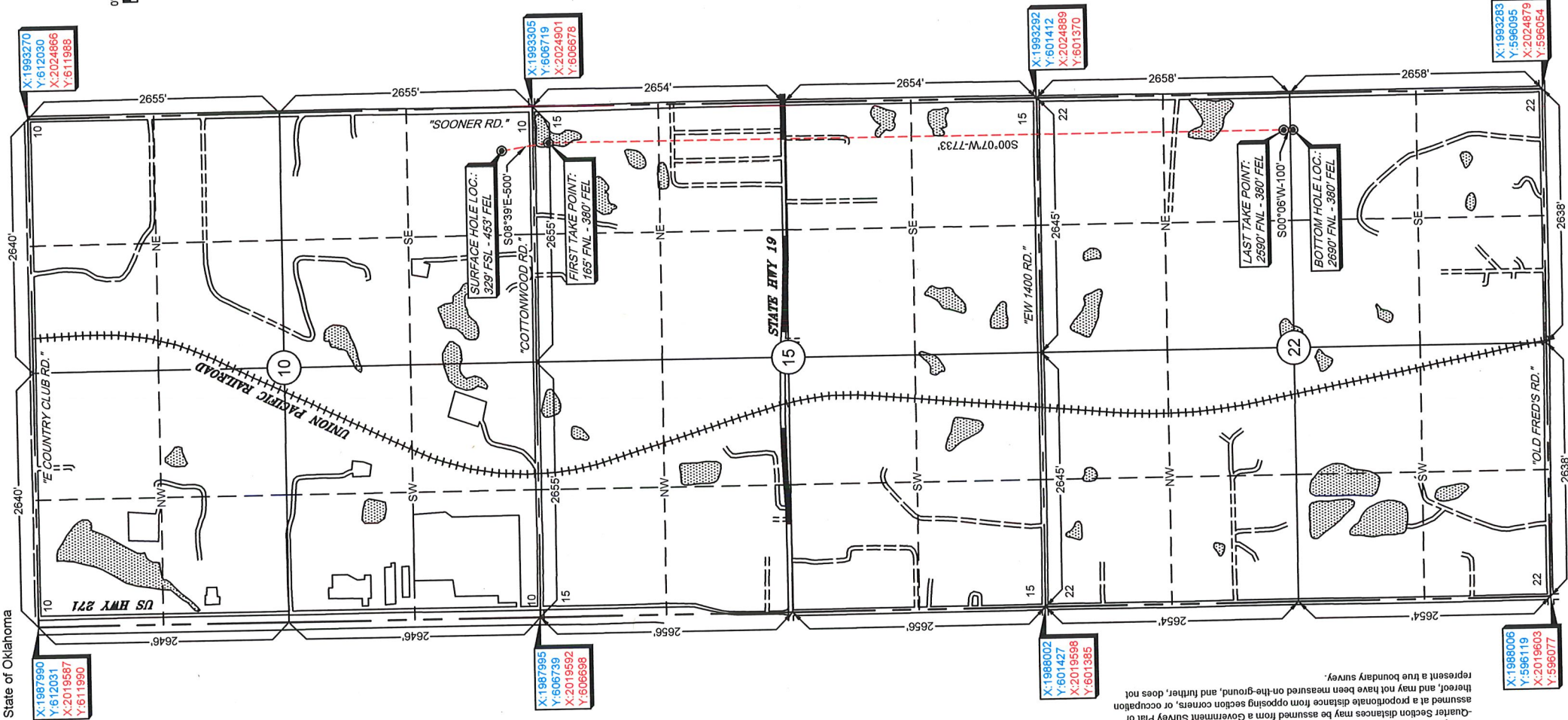
Y: 598681



Well Location Plat

S.H.L. Sec. 10-6N-7W I.M.
B.H.L. Sec. 22-6N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: WAGNER 0607 15-22-1WXH
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County: Grady State of Oklahoma



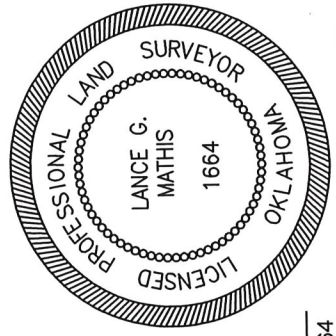
Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

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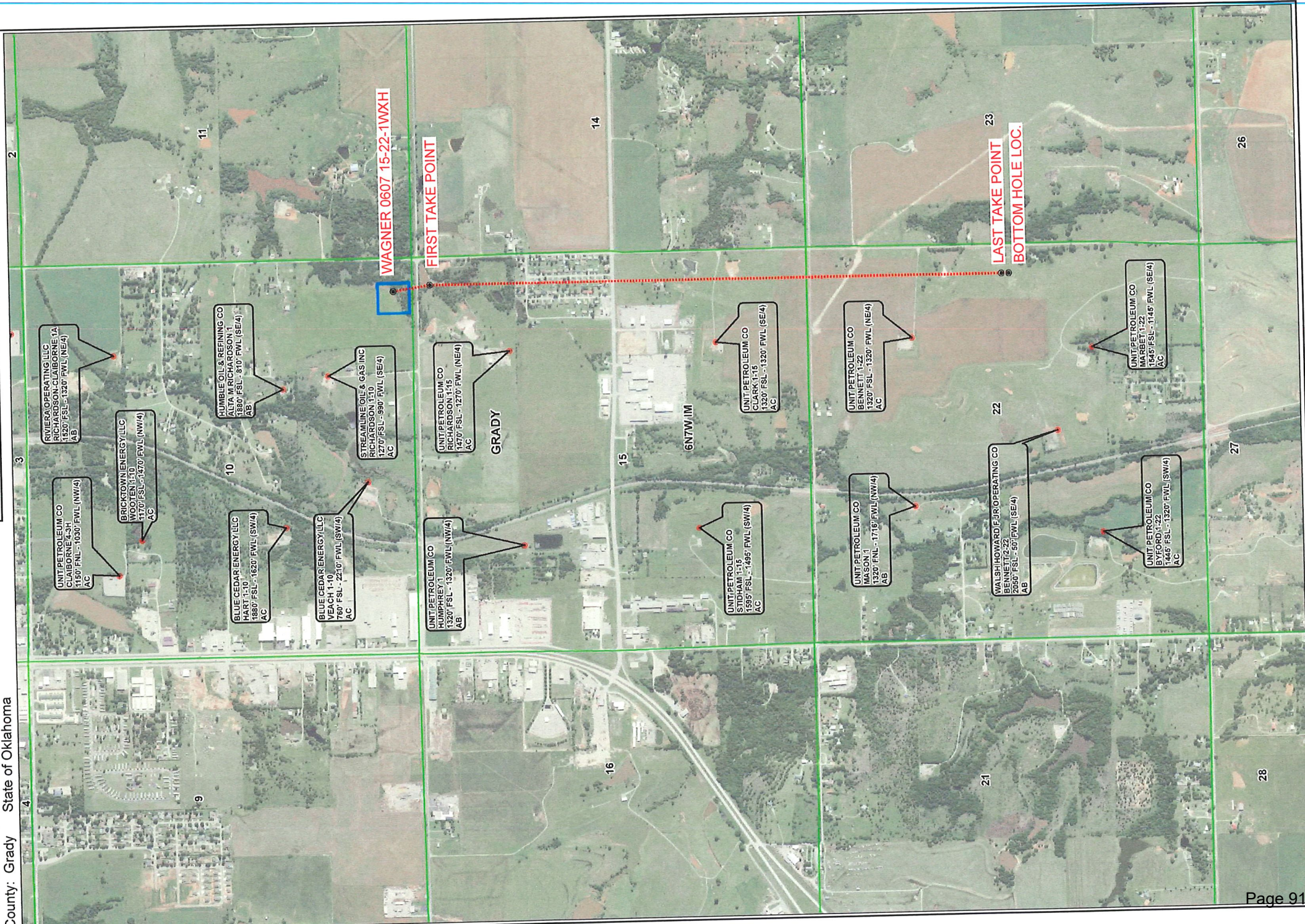
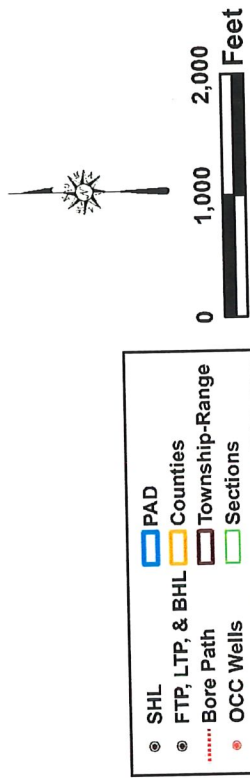
Lance G. Mathis
LANCE G. MATHIS
05/09/2022
OK LPLS 1664



Sec(s). 10, 15, & 22-6N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC
 Lease Name and No.: WAGNER 0607 15-22-1WXH
 Surface Hole Location: 329' FSL - 453' FEL
 Sec. 10 Twp. 6N Rng. 7W I.M.
 First Take Point: 165' FNL - 380' FEL
 Sec. 15 Twp. 6N Rng. 7W I.M.
 Last Take Point: 2590' FNL - 380' FEL
 Bottom Hole Location: 2690' FNL - 380' FEL
 Sec. 22 Twp. 6N Rng. 7W I.M.

County: Grady State of Oklahoma



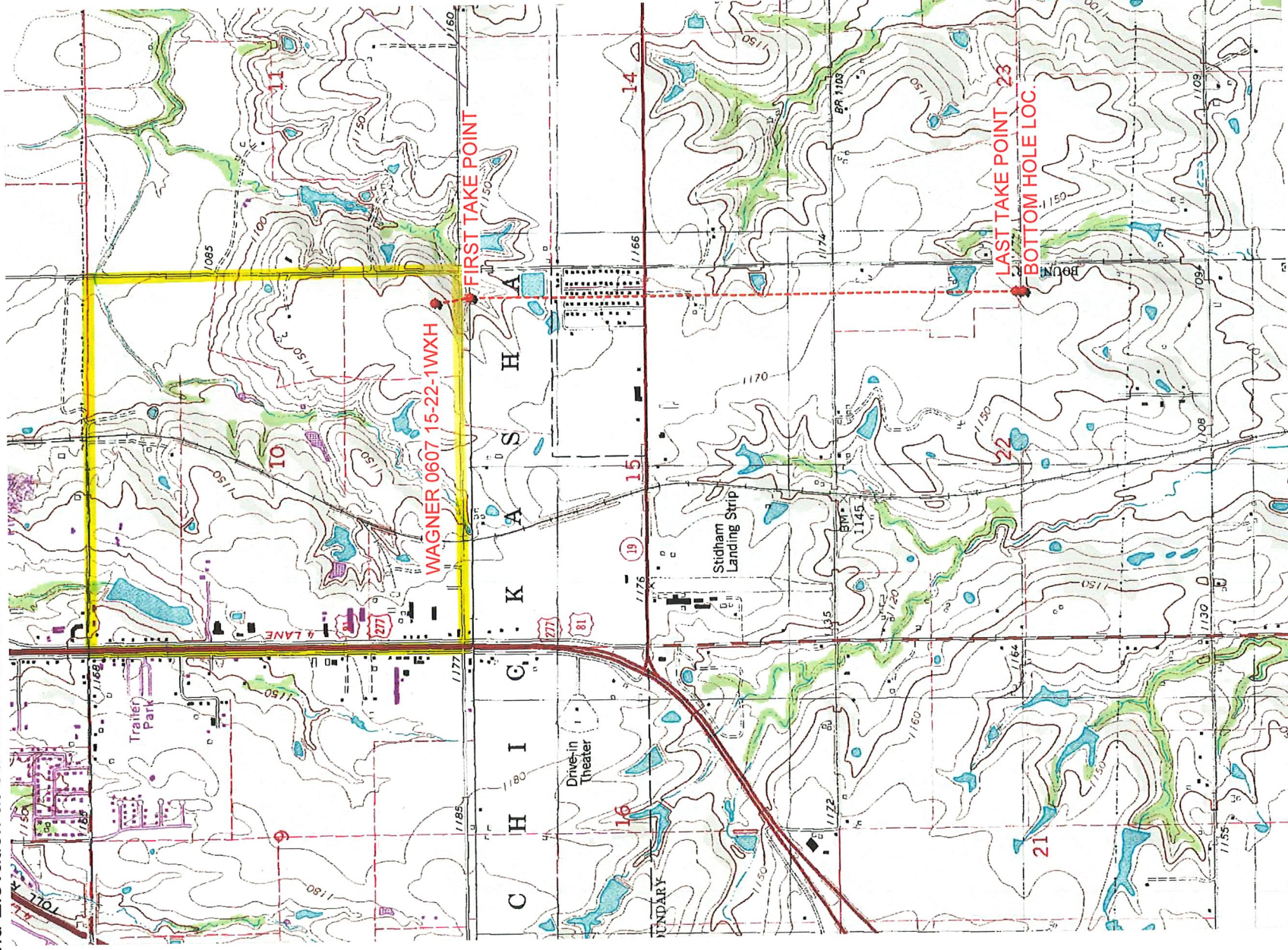
CAMINO Topographic Vicinity Map

Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: WAGNER 0607 15-22-1WXH
Surface Hole Location: 329' FSL - 453' FEL
Sec. 10 Twp. 6N Rng. 7W I.M.
First Take Point: 165' FNL - 380' FEL
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Last Take Point: 2590' FNL - 380' FEL
Bottom Hole Location: 2690' FNL - 380' FEL
Sec. 22 Twp. 6N Rng. 7W I.M.
County: Grady State of Oklahoma



Scale 1" = 2000'
Contour Interval: 10'

Ground Elevation at Surface Hole Location: 1153'



Provided by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348
Expires June 30, 2022

Date Staked: N/A

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

SURFACE USE AND DAMAGE SETTLEMENT AGREEMENT

THIS AGREEMENT, entered into this 4th day of May, 2022, by and between Jayson S. Veach and Paula M. Veach, whose address is 708 E Cottonwood Rd., Chickasha, OK 73018 ("Surface Owner") and Camino Natural Resources, LLC, whose address is 1401 17th Street, Suite 1000, Denver, CO 80202 ("Operator"). Each of the Surface Owner and the Operator are sometimes referred to herein individually as "Party" or collectively as "Parties".

WITNESSETH:

WHEREAS, Surface Owner warrants that Surface Owner is the owner of surface rights in and to a tract of land located in **Southeast Quarter (SE/4) Southeast Quarter (SE/4) of Section Ten (10), Township Six (6) North, Range Seven (7) West of the Indian Meridian, Grady County, Oklahoma.** ("Property").

WHEREAS, Operator owns oil and gas leases located in Sections 3-6N-7W, 10-6N-7W, 15-6N-7W, and 22-6N-7W, in Grady County, Oklahoma, and desires to develop such oil and gas leases by drilling horizontal oil and gas well(s), which such well(s) ("Well(s)") will be drilled from and housed on a pad site that shall also include tank batteries and other related production equipment and facilities ("Site") with the location of such Site more fully described on the Exhibit "A" attached hereto.

WHEREAS, Surface Owners further warrants that the Property is not subject to any conflicting surface leases or contracts and that Surface Owner has the right and authority to receive compensation for any and all damages related to the Site.

WHEREAS, it is the intent of the Parties to establish an agreement setting forth the terms and conditions of Operator's construction of, entry to and use of the Site and further establishing compensation for surface damages.

NOW, THEREFORE, for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

1. **Release:** Surface Owner does hereby grant and release, discharge and acquit Operator and its officers, directors, employees, agents, associates, affiliated companies, successors and assigns of all liability for damage to the surface of the Property arising from the clearing, use and conducting operations on the Property for the construction of, entry to and use of the Site for the purposes of drilling, completing, producing and operating the Well(s), including, but not limited to the construction of the Site, an access road leading to the Site, setting of well equipment, facilities and accessories on the Site, laying of production lines and electrical lines to and on the Site, routine monitoring and maintenance of the assets on the Site and subsequent operations on the Site.
2. **Subsurface Easement:** Surface Owner does hereby grant and convey unto Operator, its successors and assigns, an exclusive subsurface easement on, through and underlying the Property for the purpose of allowing Operator to drill the Well(s) through and under the Property, which Well(s) will not produce hydrocarbons from the Property but will produce hydrocarbons from other areas.
3. **Payment:** Prior to the commencement of construction on the Property, Operator shall pay to Surface Owner a monetary sum ("Payment") in the amount as set forth in that certain Letter Agreement dated April 29, 2022, by and between Operator and Surface Owner ("Letter Agreement"). Said Payment shall represent the total consideration provided by Operator as settlement for all rights described in Paragraph 1, including but not limited to, surface damages pertaining to the Site, the access road to the Site and the Subsurface Easement pertaining to the Well(s). Subsequent payment(s) for any right-of-way access to the Site, electrical or otherwise, shall be delivered at the price(s) set forth in the Letter Agreement upon determination of the length of which said right-of-way(s) will be placed on or through the Property running to the Site. Should a tenant or any other party be entitled to compensation for the surface damages caused

by Operator's operations, Surface Owner agrees that such compensation shall be paid by Surface Owner.

4. **Size:** Operator shall limit its use of the Site to approximately the size reflected on the survey attached hereto as Exhibit "A" plus an access road for ingress and egress to the Site ("Access Road"). Said Access Road shall be at a location of Operator's selection with due regard to terrain and the current reasonable use of the Property by Surface Owner.
5. **Liability of Pollution & Contamination:** Operator shall assume all liability for the damages resulting from activities or operations of Operator, its employees, representatives, agents, invitees, guests, contractors, subcontractors, or assignees, including, but not limited to, pollution or contamination damages resulting from contamination of surface, sub-surface and/or water on or under any of the Property, and, in addition shall pay Surface Owner for all reasonable expenses incurred by Surface Owner as a result of such damage.
6. **Electrical Right-of-Way:** Surface Owner does hereby grant and convey unto Operator, its successors and assigns, an exclusive right-of-way and easement to construct, operate, maintain, remove, and reconstruct an electrical system for the transmission, transformation, regulation, and distribution of electrical current and other forms of energy across the Property ("Electrical Right-Of-Way") to the Site. The exact location of the Electrical Right-of-Way is not yet determined; however, the Surface Owner and Operator agree to work in good faith to accommodate a reasonable path across the Property, to an Operator specified connection point on the Site, with such proposed path not to be unreasonably withheld by the Surface Owner. Operator will make reasonable accommodations to have the line placed in a manner as to not excessively interfere with farming and ranching operations. The cost of said Electrical Right-Of-Way shall be paid to the Surface Owner at the per pole price as specified in the Letter Agreement. In the event of a buried electrical line, the cost of said Electrical Right-Of-Way shall be paid to the Surface Owner at a per rod price as specified in the Letter Agreement.
7. **Future Development:** Operator intends to initially drill two (2) oil and gas wells on the Site ("Initial Well(s)"). After the Initial Well(s), Operator shall have the right to use the Site to drill, complete, produce and operate future oil and gas wells on the site ("Future Wells"). All wells proposed and/or drilled after the completion of the Initial Well(s) will be considered Future Wells, not including any replacement wellbores necessary, at Operator's sole discretion, resulting from an inability to complete the Initial Well(s) due to mechanical, reservoir and/or operational issues. Future Well(s) shall be paid to the Surface Owner at the amount specified in the Letter Agreement.
8. **Site Expansion:** Operator shall have the option, but not the obligation, to expand said Site up to an additional one (1.0) acre in size ("Site Expansion") to accommodate any Future Well(s). Said Site Expansion shall be paid to the Surface Owner at a pro rata of the same price per acre as derived from the Letter Agreement.
9. **Drilling Water:** Surface Owner shall have the first right to sell drilling water to Operator and Operator shall have an obligation to buy drilling water from Surface owner, provided the water and water source is deemed sufficient, at the sole discretion of the Operator, based on factors of, but not limited to, quality, quantity, availability, logistical access, and continuous like ownership, all as related to supplying water for the entirety of Operator's drilling operations on said Site. When applicable, said Drilling Water consideration shall be paid to the Surface Owner at the day rate price specified in the Letter Agreement.
10. **Fencing:** Site shall be fenced to reasonably accommodate owners use of the Property. Site shall be installed with a cattle guard and gate at the onsite entrance and shall remain locked when Site is not actively occupied. All fencing installed by Operator shall be 5 strand barbed wire, with 6' T-posts. Double H Braces shall be installed at fence corners with 4.5" steel posts, top and bottom, 2 3/8" steel brace plates with corners buried at least 36" deep in cement. Any fence removed shall be replaced with as good or better fencing, as described above. Operator agrees all cattle

guards and gates installed by Operator shall be given to Surface Owner after all Well(s) have been plugged and abandoned and Operator ceases operations on the Land.

11. **Temporary Storage Facility:** Operator shall have the right, from time to time, to temporarily store equipment and products for Operators' wells not located on the Site. Such temporary access shall not exceed a continuous thirty-day period without the written consent of the Surface Owner.
12. **Restoration:** Following plugging and abandonment of all Well(s), Operator shall be responsible to reasonably reclaim the access road and the Site and shall reasonably restore the surface to as near its former condition as reasonably practical, including removing all underground pipes buried within the perimeter of the Site and within any Right of Way granted herein. All lands reclaimed by Operator shall be tilled and leveled back to the original grade as near as reasonably practical. At Surface Owner's written request, all or any part of the access road and Site may be left for use by Surface Owner, in which case Surface Owner shall assume ownership, maintenance of such part of the access road and location left for use by Surface Owner, as well as all responsibility and liability therefor.
13. **Assignment, Successors in Interest:** This Agreement shall be binding upon the successors and assigns of the Parties and shall be deemed to be a covenant running with the Property.
14. **Confidentiality:** The Parties agree that the terms and conditions, including but not limited to the dollar amount of any and all payments made or to be made by Operator to Surface Owner, shall be considered confidential between the Parties and shall not be disclosed to anyone else, except as (a) required by law; (b) ordered by a court of competent jurisdiction; or (c) disclosed to accountants, auditors, tax preparers and insurers of a Party on a confidential and need to know basis.
15. **Entire Agreement; Amendments; Waivers:** The foregoing sets out the entire agreement between the Parties and supersedes any prior oral or written agreements or negotiations not set out in writing herein or in the oil and gas lease(s) covering the Property. No provisions of this Agreement shall be modified, altered or waived except by written amendment executed by the Parties or their representatives as set forth herein.

IN WITNESS WHEREOF, this instrument has been executed by the Parties on this 6th day of May, 2022.

Surface Owner(s)


Jason S. Veach
Jason S. Veach

Surface Owner(s)


Paula M. Veach

Operator

Camino Natural Resources, LLC

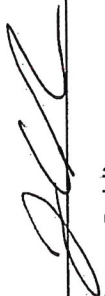
Luke Roberts, Director of Land

ACKNOWLEDGEMENTS

STATE OF Oklahoma)
)
) ss:
COUNTY OF Grady)

BEFORE me, the undersigned, a Notary Public in and for said County and State, on this 6th day of May, 2022, personally appeared Jason S. Veach and Paula M. Veach, to me known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

My Commission expires: 11/3/2025

Notary Public



My Commission #
21014415

STATE OF _____)
)
) ss:
COUNTY OF _____)

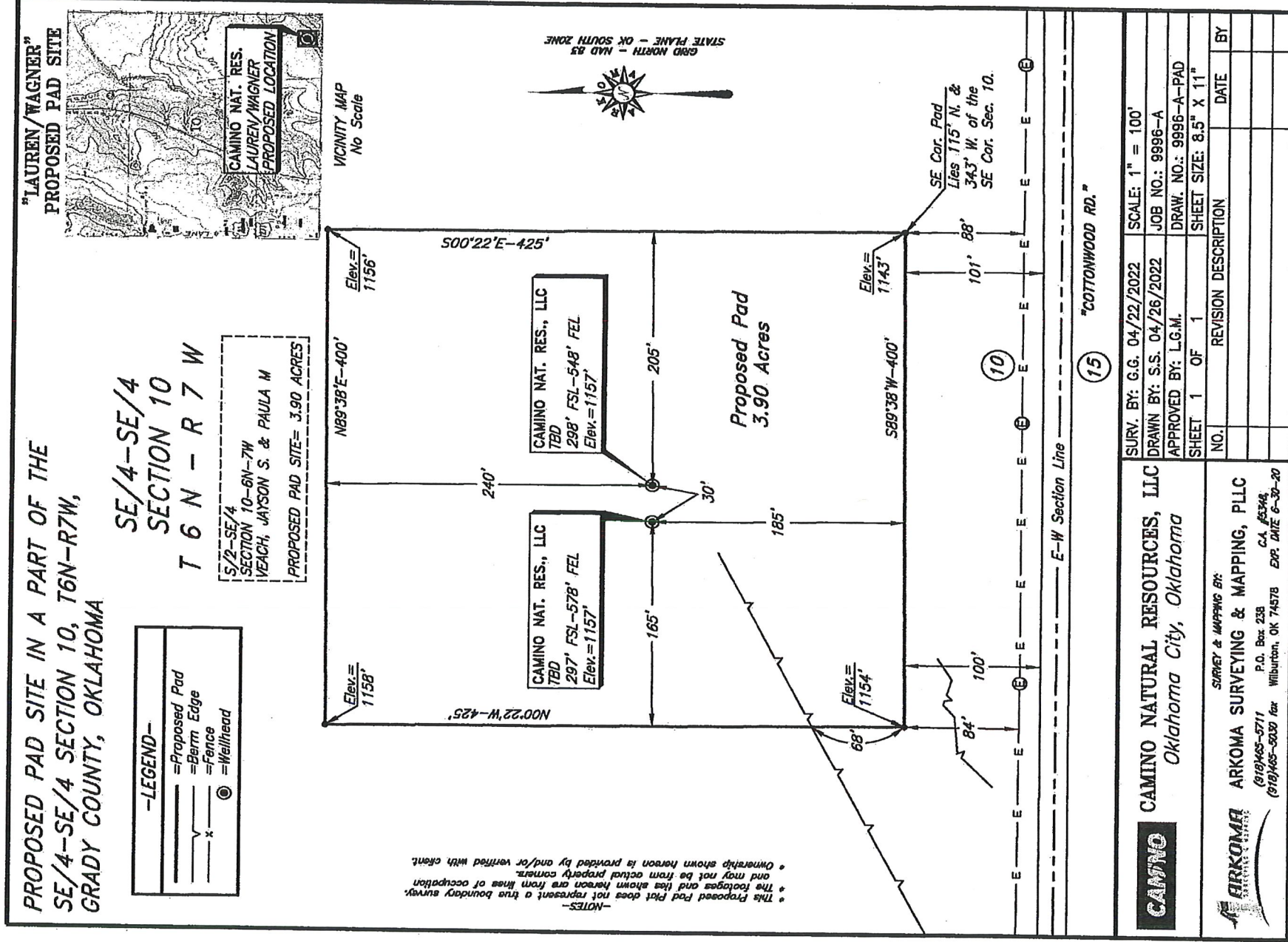
BEFORE me, the undersigned, a Notary Public in and for said County and State, on this _____ day of _____, 2022, personally appeared Luke Roberts, Director of Land, to me known to be the identical person who subscribed the name of Camino Natural Resources, LLC, to the foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such limited liability company, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

My Commission expires: _____
Notary Public

My Commission #

EXHIBIT "A"





Oil/Gas Drilling Permit

Wagner 0607 15-22-1WXH

Company Name: Camino Natural Resources, LLC	Date of Application: 5/19/2022
Address: Section 10 T-06N-07W	
Legal Address:	
GPS Location: 35.00136014, -97.91869696	
Rig Name: Cactus 160	
Agents Name: Megan Gentile	
Agents Address: 1401 17 th Street, Suite 1000 Denver, CO 80202	
Phone Number: 720-405-2729	Email: mgentile@caminoresources.com

- ___ 1. Provide a block map of the forty (40) acers surrounding the drilling site and include:
 - A. Location of the proposed well site:
 - B. Existing dwelling house, buildings, or other structures designed for the occupancy of human beings or animals with in 300' of the bore hole
 - C. Legal Description of well site
- ___ 2. Provide a copy of the approve drilling permit from the Corporation Commission, if applicable
- ___ 3. Provide a copy of staking plat
- ___ 4. Provide a drilling prognosis and specify detail
 - A. Amount, Weight and size of the conductor pipe and surface pipe
 - B. Procedures for cementing said pipe
 - C. Plugging procedures to be use in the event production is not established
- ___ 5. Provide a statement for the provision for water, to be signed by the Public Works Director, who will determine the connection cost and deposit amount If applicable
- ___ 6. Provide written approval of the mineral, surface and lease owners.
- ___ 7. Provide a map showing the truck route to and from location; and a letter stating what if any precautions will be taking to protect the City streets, bridges or access to City thoroughfares.

117 North 4th Street, Chickasha, Oklahoma 73018 – (405) 222-6010 – Fax (405)574-1015 –
 rachel.bernish@chickasha.org

___ 8. Provide a statement of Fire Fighting Equipment

___ 9. A copy of all Bonds and Certificates of Insurance as required by Ordinance

___ 10. Compliance with Chickasha Noise and flaring procedures.

___ 11. \$5,500.00 Drilling Permit Application


Signature

Megan Gentile

Printed Name

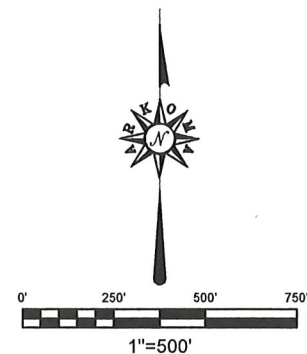
CAMINO Radius Plat

S.H.L. Sec. 10-6N-7W I.M.
B.H.L. Sec. 22-6N-7W I.M.

Showing 300' Radius

Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: WAGNER 0607 15-22-1WXH
Surface Hole Location: 329' FSL - 453' FEL Gr. Elevation: 1153'
SW/4-SE/4-SE/4 Section: 10 Township: 6N Range: 7W I.M.
County: Grady State of Oklahoma

Surface Hole Loc.:	Surface Hole Loc.:
Lat: 35°00'04.90"N	Lat: 35°00'04.66"N
Lon: 97°55'07.31"W	Lon: 97°55'06.16"W
Lat: 35.00136014	Lat: 35.00129403
Lon: -97.91869696	Lon: -97.91837646
X: 1992849	X: 2024446
Y: 607050	Y: 607008



GPS DATUM
NAD 83
NAD 27
OK SOUTH ZONE



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2022

Invoice #9996-A-A-RADIUS
Date Staked: 04/22/2022 By: G.G.
Date Drawn: 05/11/2022 By: J.L.

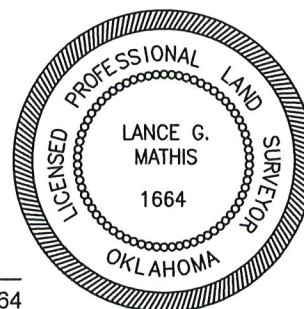
Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis
LANCE G. MATHIS

05/12/2022

OK LPLS 1664



May 19, 2022

City of Chickasha
Attn: Ms. Rachel Bernish
117 North 4th Street
Chickasha, OK 73018

**Re: Oil & Gas Drilling Permit Applications
Lauren/Wagner Location
Section 10-T10N-R06W
Grady County, OK**

Ms. Bernish,

Enclosed please find the Oil & Gas Drilling Permit Applications for the two Camino Natural Resources, LLC wells below.

Lauren/Wagner Location:

- Lauren 0607 10-3-1MXH
- Wagner 0607 15-22-1WXH

Please do not hesitate contacting me by phone at 720-405-2729 or by email at mgentile@caminoresources.com with any questions or concerns.

Sincerely,

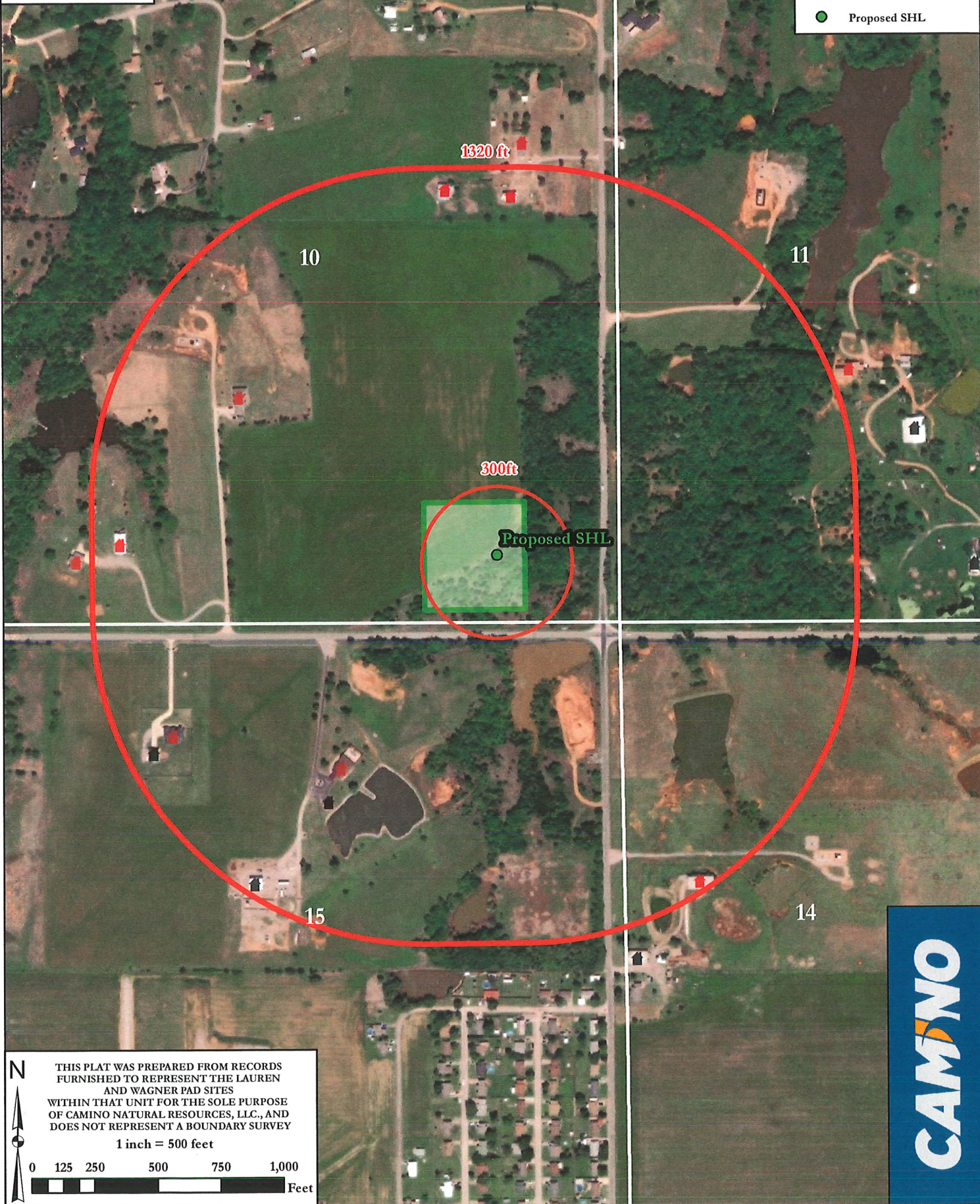


Megan Gentile
Regulatory Manager

SE/4 – SE/4
 Section 10
 Township 6N
 Range 7W
 Grady County, OK

Legend

-  Pad Site
-  Structure
-  Occupied Structure
-  Proposed SHL

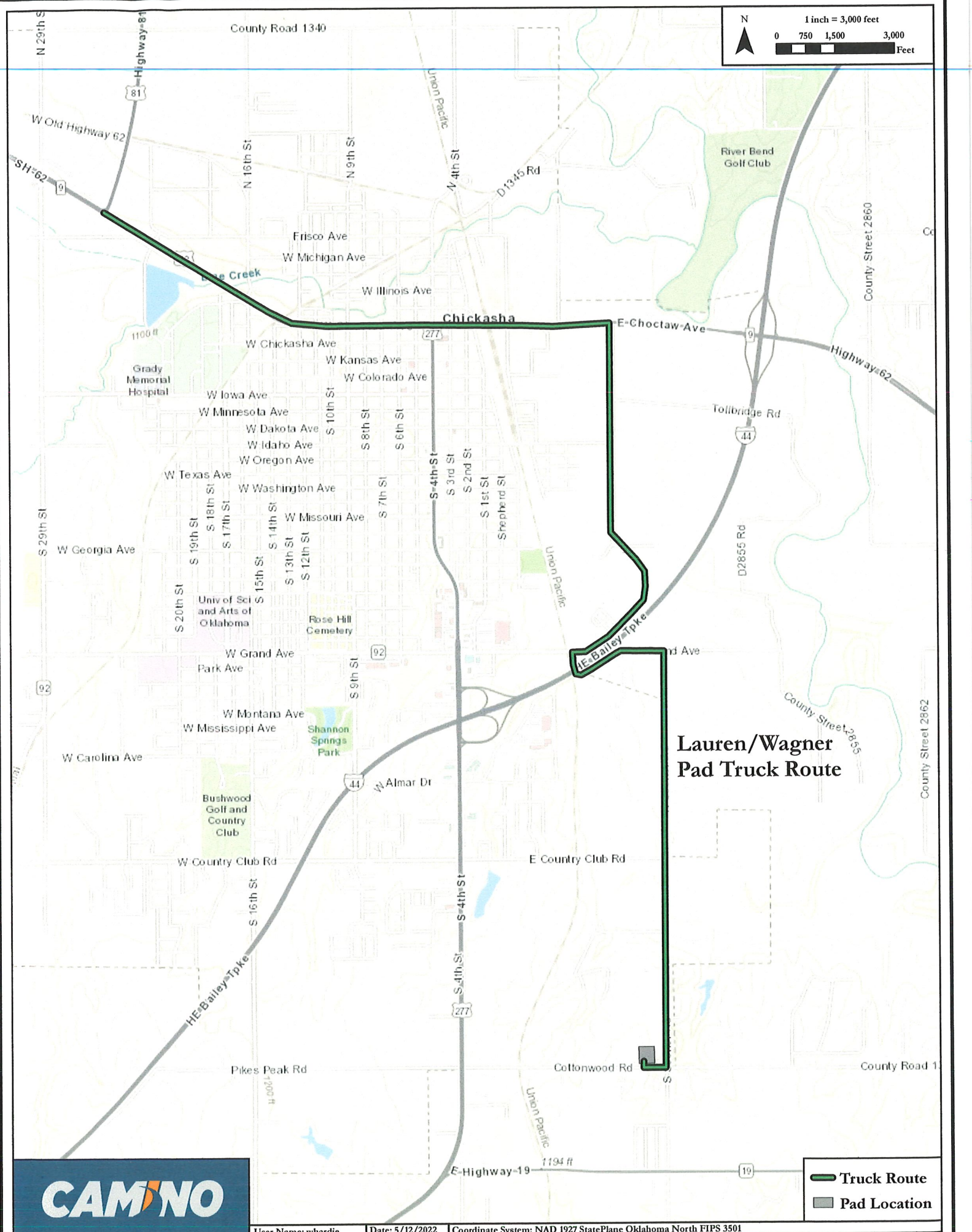


THIS PLAT WAS PREPARED FROM RECORDS
 FURNISHED TO REPRESENT THE LAUREN
 AND WAGNER PAD SITES
 WITHIN THAT UNIT FOR THE SOLE PURPOSE
 OF CAMINO NATURAL RESOURCES, LLC., AND
 DOES NOT REPRESENT A BOUNDARY SURVEY

1 inch = 500 feet

0 125 250 500 750 1,000
 Feet

CAMINO



LAUREN/WAGNER TRUCK ROUTE

- From Hwy 81 and 62 West of Chickasha head east on 62 for 2.6 miles to Grand Avenue
- South on Grand Avenue for 1.8 miles to County Road 1370
- South on 1370 for ½ mile to Sooner Road
- South on Sooner Road for 2 miles to Cottonwood Road
- West on Cottonwood for ¼ mile to location entrance
- North into location

Camino follows a strict process of planning industrial routes associated with our drilling operations and ensuring that these plans are effectively executed. Specific steps include:

- Conducting pre-drilling rig move meetings to discuss all details of the operation including the importance of protecting the surround public and property.
- Monitoring the effects, we might have on the surrounding community including road, bridge wear, traffic efficiency, dust generation and respond accordingly to mitigate these issues.
- Maintain an effective working relationship with Grady County authorities, as well as the other counties in which we operate, to ensure that all issues affecting the community are identified and appropriately addressed.



FIRE FIGHTING EQUIPMENT

The drilling rig is equipped with approximately 25 fire extinguishers that are all inspected on a regular basis and maintained in good working order. All drilling-rig personnel receive annual fire extinguisher training.

Additionally, all drill-site personnel are trained on emergency-response procedures that include calling 911 to dispatch necessary external emergency response resources. Camino maintains an active relationship with local emergency response authorities in the communities in which we operate to ensure that any required assistance from these entities is readily available.

API NUMBER: 051 00000

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date:

Expiration Date:

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 10 Township: 6N Range: 7W County: GRADY

SPOT LOCATION: ☐ SW ☐ SE ☐ SE ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 329 453

Lease Name: WAGNER 0607

Well No: 15-22-1WXH

Well will be 329 feet from nearest unit or lease boundary.

Operator Name: CAMINO NATURAL RESOURCES LLC

Telephone: 7204052729

OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC

1401 17TH ST STE 1000

DENVER, CO 80202-1247

JAYSON S. & PAULA M. VEACH

708 E. COTTONWOOD ROAD

CHICKASHA OK 73018

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	16188
2	WOODFORD	319WDFD	16506

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: 202201836

Working interest owners' notified: DNA

Special Orders: No Special Orders

202201839

202201837

Total Depth: 24555

Ground Elevation: 1153

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 590

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

E. Haul to Commercial pit facility

Sec. 12 Twn. 6N Rng. 7W Cnty. 51 Order No: 703402

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 3000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? N

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: __

Liner required for Category: __

Pit Location is:

Pit Location Formation:

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? N

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: __

Liner required for Category: __

Pit Location is:

Pit Location Formation:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1				
Section: 22	Township: 6N	Range: 7W	Meridian: 1M	Total Length: 7500
County: GRADY			Measured Total Depth: 24555	
Spot Location of End Point: NW NE NE SE			True Vertical Depth: 16934	
Feet From: NORTH		1/4 Section Line: 2690		End Point Location from
Feet From: EAST		1/4 Section Line: 380		Lease, Unit, or Property Line: 380

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

EXISTING CONTOURS FOR A PROPOSED PAD SITE
IN A PART OF THE SE/4-SE/4 SECTION 10,
T6N-R7W, GRADY COUNTY, OKLAHOMA

"LAUREN/WAGNER"
PROPOSED PAD SITE

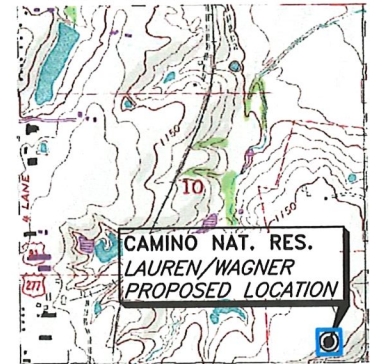
-LEGEND-

	=Proposed Pad
	=Berm Edge
	=Fence
	=Wellhead

CONTOUR INTERVAL= 1'

SE/4-SE/4
SECTION 10
T 6 N - R 7 W

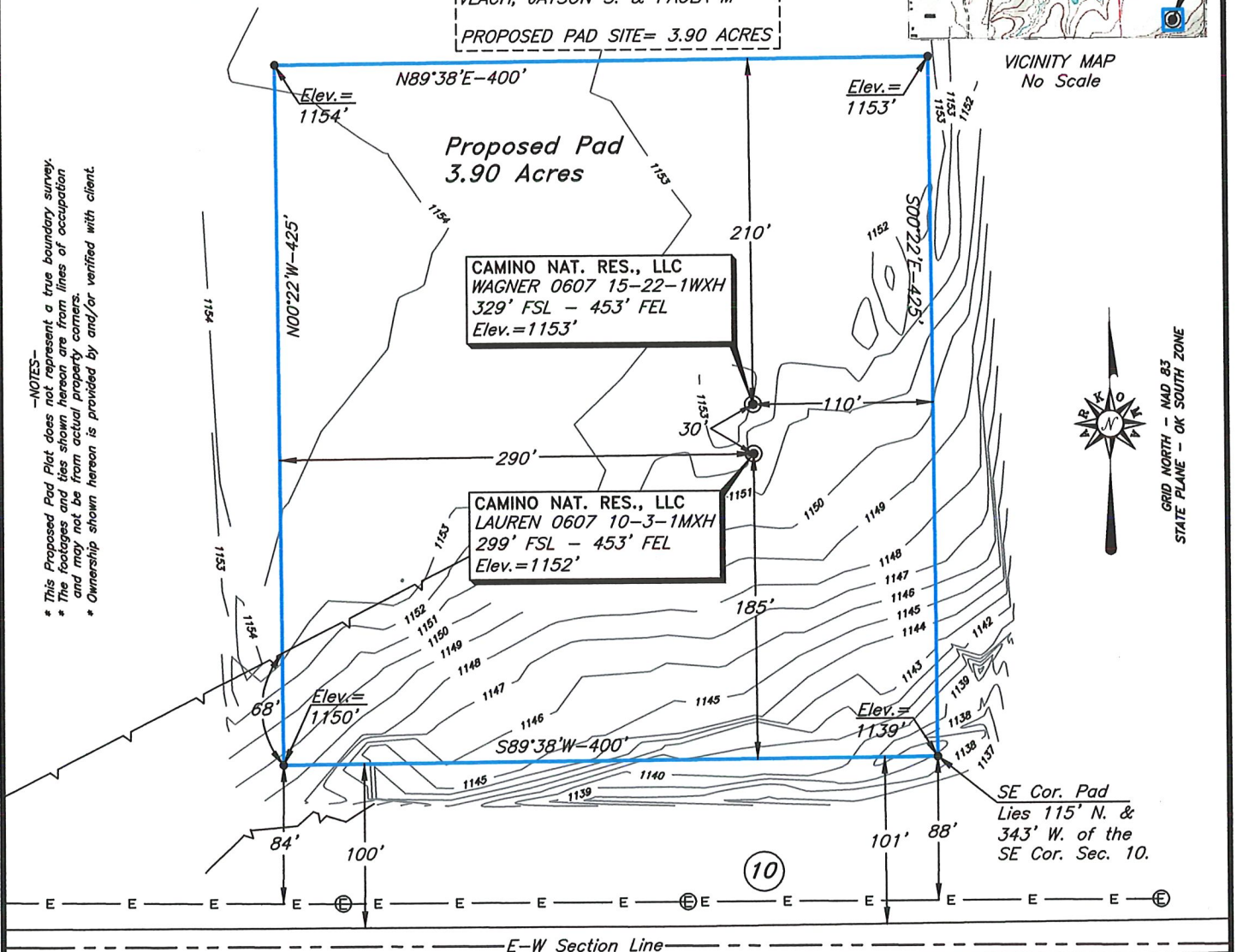
S/2-SE/4
SECTION 10-6N-7W
VEACH, JAYSON S. & PAULA M
PROPOSED PAD SITE= 3.90 ACRES



CAMINO NAT. RES.
LAUREN/WAGNER
PROPOSED LOCATION

VICINITY MAP
No Scale

-NOTES-
* This Proposed Pad Plot does not represent a true boundary survey.
* The footages and ties shown hereon are from lines of occupation
and may not be from actual property corners.
* Ownership shown hereon is provided by and/or verified with client.



GRID NORTH - NAD 83
STATE PLANE - OK SOUTH ZONE

15

"COTTONWOOD RD."



CAMINO NATURAL RESOURCES, LLC
Oklahoma City, Oklahoma

SURV. BY: G.G. 04/22/2022	SCALE: 1" = 100'
DRAWN BY: S.S. 04/26/2022	JOB NO.: 9996-A
APPROVED BY: L.G.M.	DRAW. NO.: 9996-A-PADECTR
SHEET 1 OF 1	SHEET SIZE: 8.5" X 11"



SURVEY & MAPPING BY:
ARKOMA SURVEYING & MAPPING, PLLC
(918)465-5711 P.O. Box 238 C.A. #5348,
(918)465-5030 fax Wilburton, OK 74578 EXP. DATE 6-30-20

NO.	REVISION DESCRIPTION	DATE	BY
1.	REVISED SHL'S AND LEASE NAMES	5-6-22	JL

**FINAL CONTOURS FOR A PROPOSED PAD SITE
IN A PART OF THE SE/4-SE/4 SECTION 10,
T6N-R7W, GRADY COUNTY, OKLAHOMA**

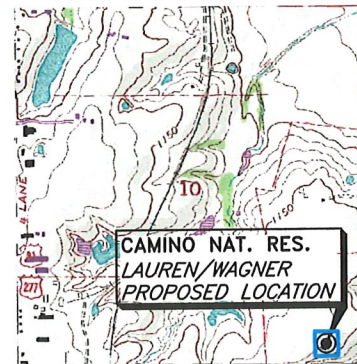
**"LAUREN/WAGNER"
PROPOSED PAD SITE**

-LEGEND-	
	=Proposed Pad
	=Berm Edge
	=Fence
	=Wellhead

CONTOUR INTERVAL= 1'

**SE/4-SE/4
SECTION 10
T 6 N - R 7 W**

S/2-SE/4
SECTION 10-6N-7W
VEACH, JAYSON S. & PAULA M
PROPOSED PAD SITE= 3.90 ACRES

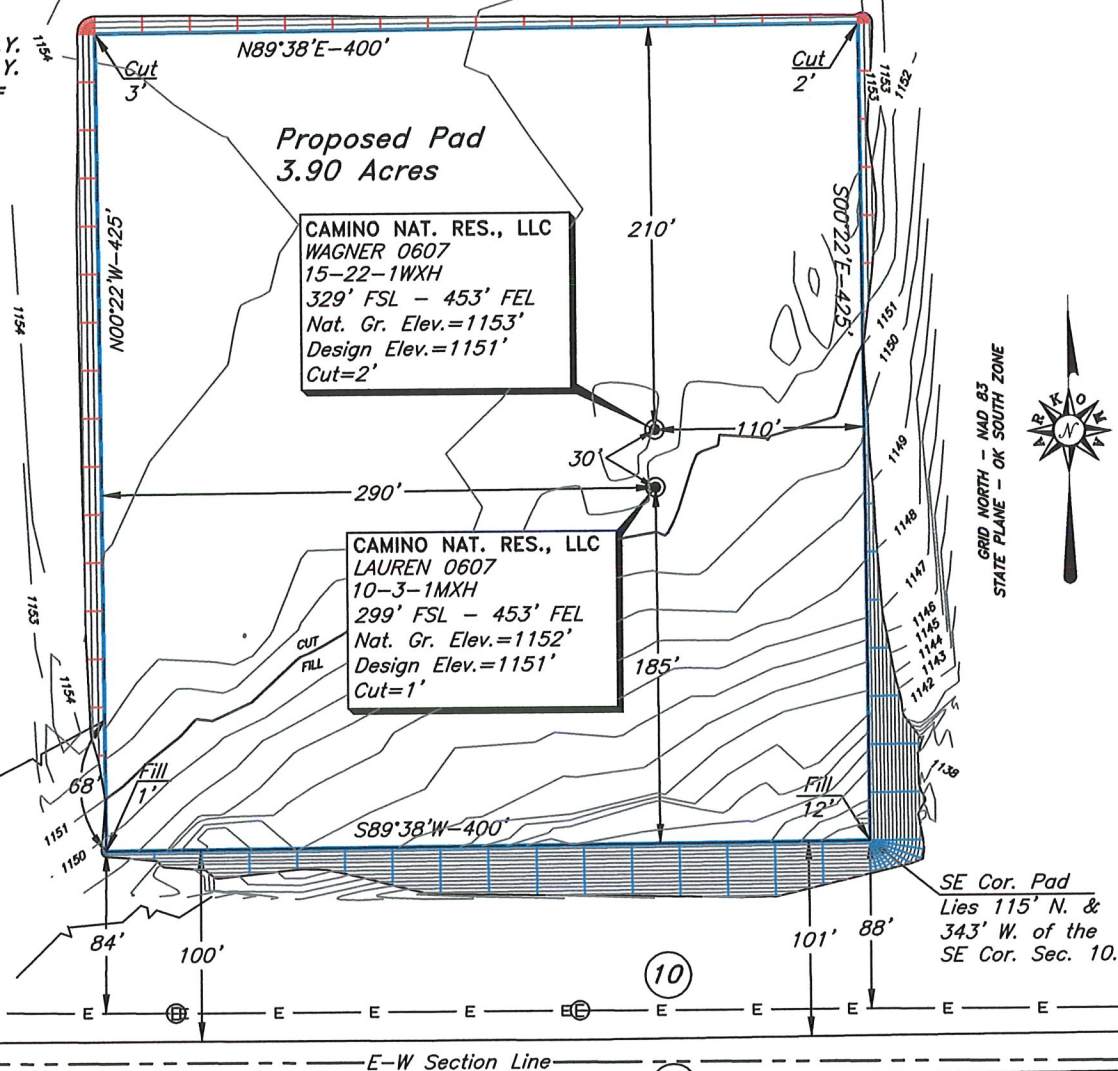


CAMINO NAT. RES.
LAUREN/WAGNER
PROPOSED LOCATION

PAD DESIGN

Final Pad Elev.=1151'
Cut Ratio= 3:1
Fill Ratio= 2:1
Cut Volume= 9,669 C.Y.
Fill Volume= 9,668 C.Y.
Total Disturbed Area=
4.33 Acres

-NOTES-
* This Proposed Pad Plot does not represent a true boundary survey.
* The footages and ties shown hereon are from lines of occupation
and may not be from actual property corners.
* Ownership shown hereon is provided by and/or verified with client.



GRID NORTH - NAD 83
STATE PLANE - OK SOUTH ZONE



SE Cor. Pad
Lies 115' N. &
343' W. of the
SE Cor. Sec. 10.

E-W Section Line

(15)

"COTTONWOOD RD."

CAMINO

CAMINO NATURAL RESOURCES, LLC
Oklahoma City, Oklahoma

SURVEY & MAPPING BY:

ARKOMA SURVEYING & MAPPING, PLLC

(918)465-5711 P.O. Box 238 C.A. #5348
(918)465-5030 fax Wilburton, OK 74578 EXP. DATE 6-30-20

SURV. BY: G.G. 04/22/2022	SCALE: 1" = 100'
DRAWN BY: S.S. 04/26/2022	JOB NO.: 9996-A
APPROVED BY: L.G.M.	DRAW. NO.: 9996-A-PADFCTR
SHEET 1 OF 1	SHEET SIZE: 8.5" X 11"

NO.	REVISION DESCRIPTION	DATE	BY
1.	REVISED SHL'S AND LEASE NAMES	5-6-22	JL

Page 110 of 246



ABC 1234 12-34-1H
Plug and Abandon
Grady County, OK

PROCEDURE OBJECTIVE:

Plug and Abandon.

Well Information:

General:

Well Name: ABC 1234 12-34-1H
County: Grady
API#: 35-XXX-XXXXX
AFE#: XXXXXX

Location:

Latitude: 34.XXXXXXX
Longitude: -97.XXXXXXX

Casing Information:

Casing	OD (in)	Weight (lb/ft)	Grade	Connection	Top (ft)	MD Bottom (ft)	ID (in)	Burst (psi)	Collapse (psi)	Capacity (bbl/ft)
Surface	13.375	54.5	J55	BTC	0	1,500	12.615	2,730	1,130	0.154593
Intermediate	9.625	40.0	J55	DWC/C	0	13,338	8.835	3,950	2,570	0.075828
Production	5.500	23.0	P-110EC	DWC/C	0	20,160	4.670	14,530	14,540	0.021186
Production	2.875	6.5	L80	8RD EUE	0	9,377	2.441	10,570	11,170	0.005788



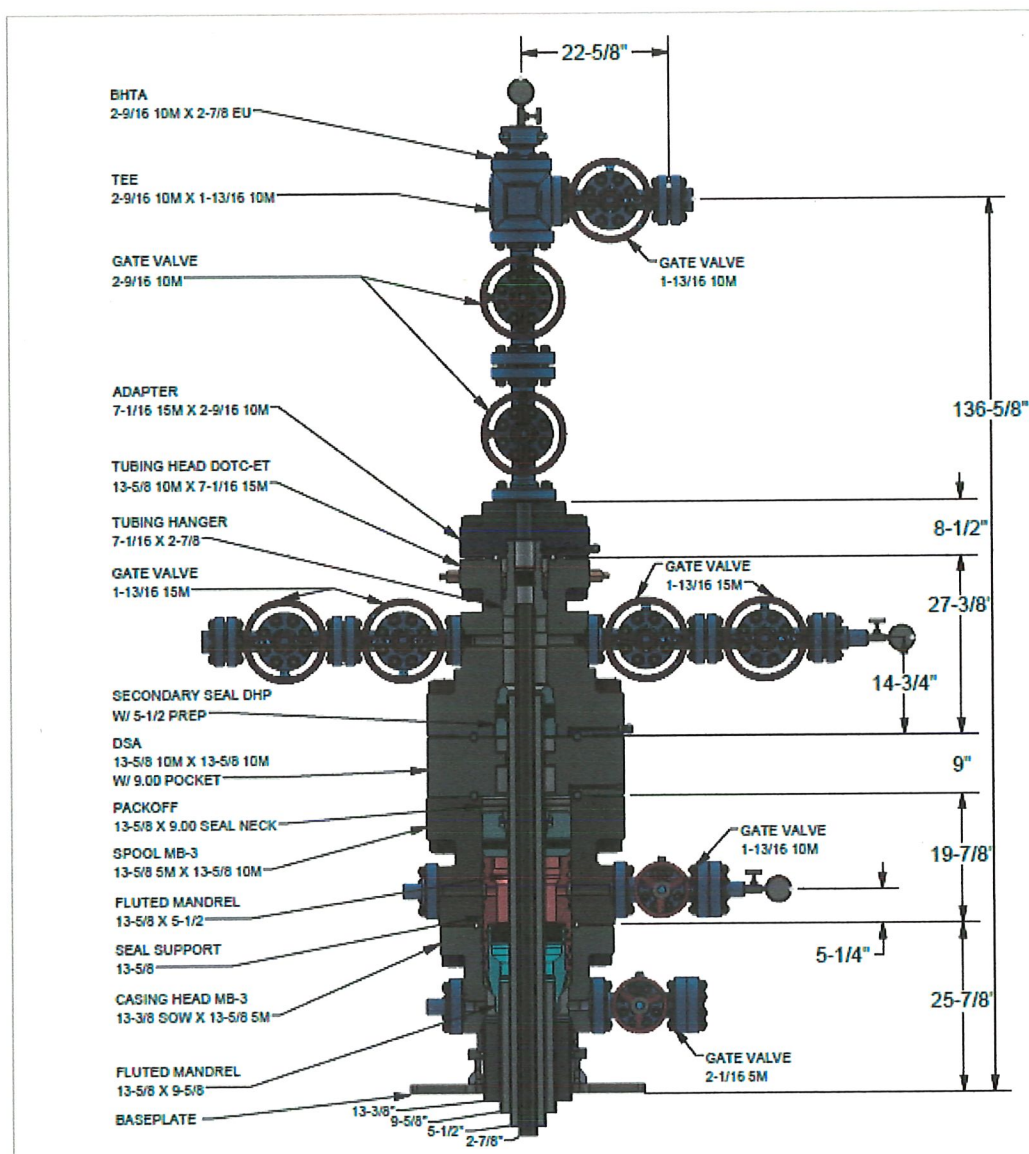
ABC 1234 12-34-1H
Plug and Abandon
Grady County, OK

Current WBD:

DEPTH		HOLE SIZE	CASING / CEMENT SPECS	MW MUD TYPE	DEVIATION INFORMATION				
TVD	MD								
1,527'	1,527'		13 3/8" 54.5# J-55						
13,338'	13,338'		Cement						
			Des	String	Des	Top (ftKB)	Btm (ftKB)		
			Primary Cement	Surface, 1,527.00ftKB, 13 3/8	Primary Cement	27.00	1,527.00		
20,160'	20,160'	Primary Cement	Inter 1, 13,338.09ftKB, 9 5/8	Primary Cement	3,230.00	13,338.09			
		Primary Cement	Prod 1, 20,159.85ftKB, 5 1/2	Primary Cement	27.01	20,160.00			
		Tubing Strings							
		Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)				
		Tubing - Gas Lift	8/17/2018	14,670.56	14,696.5				
		Item Des	Jts	Make	Model	OD (in)	WT (lb/ft)	Grade	Len (ft)
		Tubing	1		T&C Upset	2 7/8	6.50	P-105	32.55
		Tubing Pup Joint	2		T&C Upset	2 7/8	4.70	P-110	9.30
		Tubing	43		T&C Upset	2 7/8	6.50	P-105	14.57
			3						7.48
		Profile Nipple	1			2 7/8	6.50	P-105	0.83
		Tubing	1		T&C Upset	2 7/8	6.50	P-105	32.68
		On-Off Tool	1			4 1/2	4.70	L-60	1.87
		Packer	1		AS-1X 10K	4 1/2	7.90	P-110	7.27
		Tubing Pup Joint	1		T&C Upset	2 7/8	4.70	P-110	6.15
		Profile Nipple	1		XN nipple	3.668	4.70	P-110	0.82
		Ceramic disc sub	1			3.668	4.70	P-110	1.16
		Wireline Guide	1			3.668	4.70	P-110	0.45
		9 5/8" 40# -P110							
		5.5" 23# P-110 EC							
		4,807' Lateral Length							
		depths found on daily report job summary EOT @ 14,632 Pkr @ 14,670 Ceramic Disk @ 14,875' On / Off Tool ~ 30'							
		KOP 14,612 TVD LANDING 15,368 MD							
		TD: 20.175' MD 15,241' TVD							

ABC 1234 12-34-1H Plug and Abandon Grady County, OK

Current Wellhead Configuration:





**ABC 1234 12-34-1H
Plug and Abandon
Grady County, OK**

Well Prep:

1. Hold safety meeting and review JSA with vendors
2. Blow the well down. MIRU workover rig.
3. Set BPV, ND WH & NU BOP
4. MIRU Southern Plains WOR
5. Swap out BPV to TWC and pressure test 2-7/8" annular rams and blind rams to 4,000 psi for 5 min each. Note the result of the pressure test and update the engineer if failed.
6. Swap out TWC to BPV
7. Unlock tubing hanger and POOH 9,377' [MD] of 2-7/8" 6.5# L80 8RD tubing

Isolate Perfs:

1. PU and RIH with CIBP and set at 15,000'
2. PU and RIH with CIBP and set at 15,050' and drop 10' of cement on top of the 2nd CIBP

Protect 100' Below and 100' Above Surface Shoe:

1. RIH with wireline to backoff 5-1/2" casing from 2,000'
2. RIH with wireline to backoff 9-5/8" casing from 1,300'
3. MIRU Wireline to set 9-5/8" CBP at 1,708' (in the middle of the 9-5/8" casing one joint below the perforated zone) then move up to perforate the 9-5/8" casing with 6spf over 1,650'-1,651'
4. Set 9-5/8" retainer at 1,663' (in the middle of the 9-5/8" casing one joint above the perforated), stab into 9-5/8" retainer, establish injection rate (start at 0.5bpm and stair step up from here) and pressure with FW, take note of when the formation takes pressure, let pressure bleed off into formation, begin pumping the cement to block squeeze enough volume to protect the Surface Casing Shoe
 - a. Bring 200 sacks of 14.8ppg A neat
 - b. Pump 200 sacks mixed on location downhole through the retainer at the established injection rate then displace cement with FW to the Retainer utilizing a hesitation approach. Then proceed to pump the remaining FW at 0.5bpm every 15 minutes to displace all cement from tubulars and retainer into the formation without getting FW into the formation.
 - i. Note: don't pressure up past X,XXX psi (dependent on: equipment, inj pressure, formation fracture pressure)
 - c. Stab out of retainer and reverse circulate to surface with FW to clean pipe and casing
 - d. Let cement set for 24 hours
- 5.

Protect Base Treatable Water:

1. Contact OCC to confirm the base treatable water in this area (for this well it is 500')



**ABC 1234 12-34-1H
Plug and Abandon
Grady County, OK**

2. MIRU Wireline to set 13-3/8" CBP at 550' (in the middle of the 13-3/8" casing joint)
3. RIH with 2-7/8" tubing to 500'
4. RU cement truck down the 2-7/8" string. Establish circulation to surface on the 13-3/8" outlet and mix and pump +/-225 sacks cement and circulate to surface on the 13-3/8". SD rig and WOC
5. Cut wellhead off and top off all strings with cement with 1" PVC to surface



**ABC 1234 12-34-1H
Plug and Abandon
Grady County, OK**

Contact Information:

Company	Description	Name	Cell	Email
Operator	VP of Operations			
Operator	Director of Production			
Operator	EHS Manager			
Operator	Engineer			
Operator	Production Superintendent			
Operator	Production Foreman			
Operator	Field HSE			
Operator	Field HSE			
Rig Co.	Well Service			
OCC	OCC			
Wellhead Co.	Wellhead			
Cement Co.	Cement			



PROVISION OF WATER
LAUREN 0607 10-3-1MXH
WAGNER 0607 15-22-1WXH

Drilling water for the Lauren and Wagner is planned to come from a pond on the West side of the SE/4 of Sec. 10-6N-7W. The ownership for that pond is the landowner for this site, Jayson, and Paula Veach.

BOOK 1189 PAGE 456

OIL AND GAS LEASE
(PAID-UP)

65551

AGREEMENT, Made and entered into this 22nd day of April, 1980.

by and between J. D. Kennedy
1140 N. W. 63rd, Suite 422, Okla. City, Okla. 73116_____, Party of the first part, hereinafter called lessor (whether one or more),
and Carl A. Nilsen, part Y of the second part, hereinafter called lessee.

WITNESSETH, That the said lessor, for and in consideration of Ten and more DOLLARS, cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including but not limited to distillate and condensate), gas (including casinghead gas and helium and all other constituents), and for laying pipe lines, and building tanks, powers, stations and structures thereon, to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of Grady

State of Oklahoma, described as follows, to-wit:

SW/4 NE/4 and W/2 NE/4 SE/4 and E/2 NW/4 SE/4 and SE/4 SE/4 SE/4
and W/2 SE/4 SE/4 and E/2 SW/4 SE/4 and S/2 SW/4 SW/4 SE/4

of Section 10, Township 6 N., Range 7 W., and containing 135 acres, more or less.

It is agreed that this lease shall remain in force for a term of FIVE(5) years from date (herein call primary term) and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor free of cost, in the pipe line to which it may connect its wells, the 3/16th part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in the manufacture of products therefrom, or 3/16th of the gross proceeds received for the gas sold, used off the premises or in the manufacture of products therefrom, but in no event more than 2/16th of the actual amount received by the lessee, said payments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is not being so sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease. Lessor shall have the privilege at his risk and expense of using gas from any well, producing gas only, on the leased premises for stoves and inside lights in the principal dwelling thereon out of any surplus gas not needed for operations hereunder.

3rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial gas 3/16th of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas shall be used, said payments to be made monthly.

If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the lessee shall have the right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

Lessee is hereby granted the right at any time and from time to time to utilize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with or without distillate more than 640 acres; provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of lessor.

When requested by the lessor, lessee shall bury his pipe lines below plow depth.
No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.Lessee shall pay for all damages caused by its operations to growing crops on said land.
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either part hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the lessors above named may not join in the execution, hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to lessor, or by placing a release of record in the proper County.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof.

IN TESTIMONY WHEREOF, we sign this the 22nd day of April, 1980.

J. D. Kennedy

SS# 440-36-2633

Lessor

BOOK 1189 PAGE 457

STATE OF OKLAHOMA,
County of Oklahoma

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this 22nd day of April, 1980,
personally appeared J. D. Kennedy

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that he
executed the same as his free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires 3/2/1984 Lee Madala Notary Public

STATE OF OKLAHOMA,
County of _____

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____,
personally appeared _____

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that _____
executed the same as _____ free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____ Notary Public

STATE OF OKLAHOMA,
County of _____

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____,
personally appeared _____

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that _____
executed the same as _____ free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____ Notary Public

No. 65551
Oil and Gas Lease
FROM _____ TO _____
Date _____ 19____
Section _____ Township _____ Range _____
County, Oklahoma
No. of Acres _____
STATE OF OKLAHOMA,
County of Oklahoma
This instrument was filed for record on the 23 day
of April, 1980
at 8:10 o'clock A. M. and duly recorded
in book 1189 page 456 of the
records of this office.
Lee Madala Notary Public
County Clerk
By Shirley W. Woods Deputy
Record and Mail to:
Berkhart Printing & Stationery Co., Tulsa, Okla.

STATE OF OKLAHOMA,
County of _____

(ACKNOWLEDGMENT FOR CORPORATION)

On this _____ day of _____, A. D. 19____, before me, the undersigned, a Notary Public, in and for the County and
State aforesaid, personally appeared _____

to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its _____
and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed and as the free and voluntary
act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My commission expires _____ Notary Public

73951

OIL AND GAS LEASE

(PAID-UP)

AGREEMENT, Made and entered into this 21st day of May, 1980,
by and between Christopher Reed Stewart
of 4730 West Park View Lane, Glendale, Arizona 85310

Party of the first part, hereinafter called lessor (whether one or more),
Earlsboro Oil and Gas Company,
Incorporated, Post Office Box 18882, Oklahoma City, Oklahoma 73154
WITNESSETH, That the said lessor, for and in consideration of Three Thousand Dollars, cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including but not limited to distillate and condensate), gas (including casinghead gas and helium and all other constituents), and for laying pipe lines, and building tanks, powers, stations and structures thereon, to produce, save and take care of said products, all that certain tract of

land, together with any reversionary rights therein, situated in the County of Grady

State of Oklahoma, described as follows, to-wit: The West Half of the Northeast Quarter of the Southeast Quarter (W $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$); the East Half of the Northwest Quarter of the Southeast Quarter (E $\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$); the Southeast Quarter of the Southeast Quarter of the Southeast Quarter (SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$); the West Half of the Southeast Quarter of the Southeast Quarter (W $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$); the East Half of the Southwest Quarter of the Southeast Quarter (E $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$); and the South Half of the Southwest Quarter of the Southwest Quarter of the Southeast Quarter (S $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$)-----

of Section 10, Township 6 North, Range 7 West, and containing 95 acres, more or less.

It is agreed that this lease shall remain in force for a term of two (2) years from date (herein call primary term) and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor free of cost, in the pipe line to which it may connect its wells, the 3/16th part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises.

2nd. To pay lessor for gas of whatever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or in the manufacture of products therefrom, 3/16th of the gross proceeds received for the gas sold, used off the premises, or in the manufacture of products therefrom, but in no event more than 3/16th of the actual amount received by the lessee, said payments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is not being sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease. Lessor shall have the privilege at his risk and expense of using gas from any well, producing gas only, on the leased premises for stoves and inside lights in the principal dwelling thereon out of any surplus gas not needed for operations hereunder.

3rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial gas, 3/16th of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas shall be used, said payments to be made monthly.

If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the lessee shall have the right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

Lessee is hereby granted the right at any time and from time to time to utilize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with or without distillate more than 640 acres; provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of lessor.

When requested by the lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for all damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either part hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations; and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to lessor, or by placing a release of record in the proper County.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof.

IN TESTIMONY WHEREOF, we sign this the 21st day of May, 1980

Christopher Reed Stewart
Christopher Reed Stewart
Social Security Number 444-48-2938

EARLSBORO OIL & GAS CO., INC.

P. O. BOX 18882

STATE OF ~~INDIANA~~ ARIZONA
County of Maricopa

BOOK 1206 PAGE 640

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this 30th day of May, 1980,
personally appeared Christopher Reed Stewart

personally known to me to be the identical person... who executed the within and foregoing instrument, and acknowledged to me that he
executed the same as his free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My Commission Expires July 1, 1981

Norman J. Larson
Notary Public

STATE OF OKLAHOMA,
County of _____

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____,
personally appeared _____

personally known to me to be the identical person... who executed the within and foregoing instrument, and acknowledged to me that _____
executed the same as _____ free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____ Notary Public

STATE OF OKLAHOMA,
County of _____

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____,
personally appeared _____

personally known to me to be the identical person... who executed the within and foregoing instrument, and acknowledged to me that _____
executed the same as _____ free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____ Notary Public

202651

No. 73951

Oil and Gas Lease

FROM

TO

Date _____ 19____
Section _____ Township _____ Range _____
County, Oklahoma _____
No. of Acres _____ Term _____

STATE OF OKLAHOMA,
County of Shady

This instrument was filed for record on the 21 day
of August, 1980,
at 8:12 o'clock A. M., and duly recorded
in book 1206 page 639 of the
records of this office.

BETTY BALLARD, County Clerk

County Clerk _____
Deputy _____
Record and Mail to:
CARBON OIL & GAS CO., INC.
P.O. BOX 10000
OKLAHOMA CITY, OKLA. 73102

10-6-9

STATE OF OKLAHOMA,
County of _____

(ACKNOWLEDGMENT FOR CORPORATION)

On this _____ day of _____, A. D., 19____, before me, the undersigned, a Notary Public, in and for the County and
State aforesaid, personally appeared _____

to me known to be the identical person... who subscribed the name of the maker thereof to the foregoing instrument as its _____
and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed and as the free and voluntary
act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My commission expires _____ Notary Public

BOOK 1208 PAGE 637

OIL AND GAS LEASE
(PAID-UP)

73950

AGREEMENT, Made and entered into this 19th day of May, 1980by and between Barter Island Oil Company, a CorporationP. O. Box 18816, Oklahoma City, Oklahoma 73154, Party of the first part, hereinafter called lessor (whether one or more),
and Earlsboro Oil & Gas Co., Inc., part y of the second part, hereinafter called lessee,
P. O. Box 18882 OKC, OK 73154WITNESSETH, That the said lessor, for and in consideration of -----ten and more----- DOLLARS,
cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of
lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto
the said lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including
but not limited to distillate and condensate), gas (including casinghead gas and helium and all other constituents), and for laying pipe
lines, and building tanks, powers, stations and structures thereon, to produce, save and take care of said products, all that certain tract of
land, together with any reversionary rights therein, situated in the County of Grady

State of Oklahoma, described as follows, to-wit:

W/2 NE/4 SE/4 ; E/2 NW/4 SE/4 ; W/2 SE/4 SE/4 ;SE/4 SE/4 SE/4 ; E/2 SW/4 SE/4 ; S/2 SW/4 SW/4 SE/4of Section 10, Township 6 North Range 7 West, and containing 95.00 acres, more or less.It is agreed that this lease shall remain in force for a term of two (2) years from date (herein call primary term) and
as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor free of cost, in the pipe line to which it may connect its wells, the one-eighth (1/8) part of all oil
(including but not limited to condensate and distillate) produced and saved from the leased premises.2nd. To pay lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises,
or used in the manufacture of products therefrom, one-eighth (1/8) of the gross proceeds received for the gas sold, used off the premises,
or in the manufacture of products therefrom, but in no event more than one-eighth (1/8) of the actual amount received by the lessee, said
payments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is not being
so sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient
to keep this lease in force, lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained here-
under, such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90)
days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the
royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire
lease.3rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casinghead gasoline or
dry commercial gas, one-eighth (1/8) of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas
shall be used, said payments to be made monthly.If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any
extension thereof, or on acreage pooled therewith, the lessee shall have the right to drill such well to completion or complete reworking
operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall
continue and be in force with like effect as if such well had been completed within the term of years first mentioned.Lessee is hereby granted the right at any time and from time to time to utilize the leased premises or any portion or portions thereof,
as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of
oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or
for the production primarily of gas with or without distillate more than 640 acres; provided that if any governmental regulation shall
prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such
unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall
file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall
be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are
located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease
except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in
gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to pro-
duction from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein
as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties
herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from
wells of lessor.

When requested by the lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for all damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and
remove casing.If the estate of either part hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants
hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the
land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall
be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case
lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions
arising subsequent to the date of assignment.All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and
Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith,
if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing,
notwithstanding some of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means
the party or parties who execute this lease as Lessor, although not named above.Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or
mailing a release thereof to lessor, or by placing a release of record in the proper County.Lessor hereby covenants and agrees to defend the title to the lands herein described and agrees that the lessee shall have the right at
any time to redeem for lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of pay-
ment by lessor, and be subrogated to the rights of the holder thereof.ALL REFERENCES HEREIN TO 1/8th ROYALTY ARE HEREBY AMENDED
TO READ 3/16ths ROYALTY.IN WITNESS WHEREOF, we sign this the 19th day of May, 1980

ATTEST:

Barter Island Oil Company, a CorporationBy [Signature]
M. Creager, Asst. SecretaryBy [Signature]
Dorothy B. Miffler, President

Earlsboro Oil & Gas Co., Inc., Lessor

P. O. BOX 18882

STATE OF OKLAHOMA,

County of Oklahoma

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this X day of X, 1980, personally appeared _____

personally known to me to be the identical person... who executed the within and foregoing instrument, and acknowledged to me that X executed the same as X free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____

Notary Public

STATE OF OKLAHOMA,

County of Oklahoma

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this X day of X, 1980, personally appeared _____

personally known to me to be the identical person... who executed the within and foregoing instrument, and acknowledged to me that X executed the same as X free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____

Notary Public

STATE OF OKLAHOMA,

County of _____

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____, personally appeared _____

personally known to me to be the identical person... who executed the within and foregoing instrument, and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____

Notary Public

202767

No. 73950

Oil and Gas Lease

FROM

TO

Date _____, 19____
Section _____, Township _____, Range _____, County, Oklahoma
No. of Acres _____ Term _____

STATE OF OKLAHOMA,
County of Bradley

This instrument was filed for record on the 21 day of August, 1980, at 8:10 o'clock A. M., and duly recorded in book 1206 page 637 of the records of this office.

BETTY BALLARD, County Clerk

County Clerk

Deputy

Record and Mail to:

LAKESIDE OIL & GAS CO., INC.

P. O. BOX 18982

STATE OF OKLAHOMA,

County of Oklahoma

(ACKNOWLEDGMENT FOR CORPORATION)

On this 3rd day of June, A. D., 1980, before me, the undersigned, a Notary Public, in and for the County and State of Oklahoma, personally appeared Dorothy B. Miller

to me known to be the identical person... who subscribed the name of the maker thereof to the foregoing instrument as its President and acknowledged to me that she executed the same as her free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My commission expires _____

My commission expires 10.02

Notary Public

-10-6-7

20 28

6.87.2
2513.50

BOOK 1208 PAGE 516

OIL AND GAS LEASE
(PAID-UP)

74950

AGREEMENT, Made and entered into this 29th day of July, 1980

by and between J. Donald Allen and Lucille Allen, his wife
2412 12th Avenue NW Ardmore, Oklahoma 73401

Partly of the first part, hereinafter called lessor (whether one or more),
and Parlsboro Oil & Gas Co., Inc. part Y of the second part, hereinafter called lessee.
P. O. Box 18882 Okla. City, Ok. 73154
WITNESSETH, That the said lessor, for and in consideration of ten and more DOLLARS,
cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of
the said lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including
but not limited to distillate and condensate), gas (including casinghead gas and helium and all other constituents), and for laying pipe
lines, and building tanks, powers, stations and structures thereon, to produce, save and take care of said products, all that certain tract of
land, together with any reversionary rights therein, situated in the County of Grady

State of Oklahoma, described as follows, to-wit:

W1/2SE1/4, E1/2SW1/4, SE1/4SE1/4 & S1/2SW1/4SE1/4

of Section 10, Township 6 North, Range 7 West, and containing 95.00 acres, more or less.

It is agreed that this lease shall remain in force for a term of two (2) years from date (herein call primary term) and
as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor free of cost, in the pipe line to which it may connect its wells, the one-eighth (1/8) part of all oil
(including but not limited to condensate and distillate) produced and saved from the leased premises.
2nd. To pay lessor for gas of whatever nature or kind (with all of its constituents) produced and sold or used off the leased premises,
or used in the manufacture of products therefrom, one-eighth (1/8) of the gross proceeds received for the gas sold, used off the premises,
or in the manufacture of products therefrom, but in no event more than one-eighth (1/8) of the actual amount received by the lessee, said
payments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is not being
sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises suffi-
cient to keep this lease in force, lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained here-
under, such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90)
days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the
royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire
lease.

3rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or
dry commercial gas, one-eighth (1/8) of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas
shall be used, said payments to be made monthly.

If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any
extension thereof, or on acreage pooled therewith, the lessee shall have the right to drill such well to completion or complete reworking
operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall
continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

Lessee is hereby granted the right at any time and from time to time to utilize the leased premises or any portion or portions thereof,
as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of
oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or
for the production primarily of gas with or without distillate more than 640 acres; provided that if any governmental regulation shall
prescribe a spacing pattern for the development of the field or unit or subunit a producing allowable based on acreage per well, then any such
unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall
file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall
be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are
located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease
except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in
gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to pro-
duction from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties as is allocated herein
as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties
herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.
Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from
wells of lessor.

When requested by the lessor, lessee shall bury his pipe lines below plow depth.
No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.
Lessee shall pay for all damages caused by its operations to growing crops on said land.
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and
remove casing.

If the estate of either part hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants
hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the
land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall
be binding on the lessee until after the lessee has been furnished with a written transfer or assignment of a true copy thereof, in case
lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions
arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and
Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith,
if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing,
notwithstanding some of the lessors above named may not join in the execution; hereof The word "Lessor" as used in this lease means
the party or parties who execute this lease as Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or
mailing a release thereof to lessor, or by placing a release of record in the proper County.

Lessee hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right in
any time to redeem for lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of pay-
ment by lessor, and be subrogated to the rights of the holder thereof.

ALL REFERENCES HEREIN TO 1/8th ROYALTY ARE HEREBY AMENDED
TO READ 3/16ths ROYALTY.

IN TESTIMONY WHEREOF, we sign this the 4 day of Aug., 1980

X Lucille Allen
Lucille Allen

X J. Donald Allen
J. Donald Allen
S. S. #440-07-460

Lessor

BOOK 1208 PAGE 517

STATE OF OKLAHOMA,

County of Carter

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this 4th day of August, 1980, personally appeared Donald Allen and Lucille Allen, his wife

personally known to me to be the identical person... who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires 6-30-82 [Signature] Notary Public

STATE OF OKLAHOMA,

County of _____

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____, personally appeared _____

personally known to me to be the identical person... who executed the within and foregoing instrument, and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____ Notary Public

STATE OF OKLAHOMA,

County of _____

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____, personally appeared _____

personally known to me to be the identical person... who executed the within and foregoing instrument, and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____ Notary Public

No. 7495C

Oil and Gas Lease

FROM _____

TO _____

Date _____, 19____

Section _____, Township _____, Range _____, County, Oklahoma

No. of Acres _____ Term _____

STATE OF OKLAHOMA, Grady _____

County of _____

This instrument was filed for record on the 4 day of Sept., 1980

at 8:16 o'clock AM, and duly recorded

in Book 1208 page 516 of the

records of this office.

BETTY BALLARD, County Clerk

By [Signature] County Clerk

Record and Mail to:

EARLSBORO OIL & GAS CO., INC.

P. O. BOX 18022

OKLAHOMA CITY, OKLA. 73111

10-6-7

STATE OF OKLAHOMA,

County of _____

(ACKNOWLEDGMENT FOR CORPORATION)

On this _____ day of _____, A. D., 19____, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared _____

to me known to be the identical person... who subscribed the name of the maker thereof to the foregoing instrument as its _____ and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My commission expires _____ Notary Public

BOOK 1208 PAGE 506

OIL AND GAS LEASE 74945

AGREEMENT, Made and entered into this 24th day of July, 1980
 by and between Jess L. and Viola May Richardson
Rural Route, Chickasha, Oklahoma 73108

Part of the first part, hereinafter called lessor (whether one or more)
 and Earlsboro Oil and Gas Co., Inc. part Y of the second part, hereinafter called lessee.

WITNESSETH, That the said lessor, for and in consideration of Ten and More DOLLARS, cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of lessee to be paid, kept and performed, has granted, demised, leased and let unto the said lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including but not limited to distillate and condensate), gas (including but not limited to natural gas and helium and all other constituents), and for laying pipe lines, and building tanks, power, stations and structures thereon, to produce, save and take care of said products, all that certain tract of land, together with

any reversionary rights therein, situated in the County of Grady State of Oklahoma, described as follows, to-wit:
The S¹/₂SE¹/₄ & S¹/₂NE¹/₄SE¹/₄ & E¹/₂SW¹/₄SE¹/₄SW¹/₄ & S¹/₂SE¹/₄NE¹/₄SW¹/₄ & all that part
of the NW¹/₄SE¹/₄SW¹/₄ lying East of the C.R.I. & P. Railroad.

The fraction 3/16ths herein replaces the fraction 1/8th wherever it appears in the printed form of this oil and gas lease.

of Section 10, Township 6 North, Range 7 West, and containing 133.00 acres, more or less

It is agreed that this lease shall remain in force for a term of Three years from XXX (herein called primary term) and as long thereafter as oil or gas, or either of them is produced from said land by the lessee.
August 19, 1980

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor free of cost, in the pipe line to which it may connect its wells, the one-eighth (1/8) part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in the manufacture of products therefrom, one-eighth (1/8) of the gross proceeds received for the gas sold, used off the premises, or in the manufacture of products therefrom, but in no event more than one-eighth (1/8) of the actual amount received by the lessee, said payments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is not being sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners or to the royalty owner's credit in the rental depository bank hereinafter designated. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.

3rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial gas, one-eighth (1/8) of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas shall be used, said payments to be made monthly.
August 19, 1980

If drilling operations or mining operations are not commenced on the leased premises on or before one year from XXX, this lease shall then terminate as to both

parties unless Lessee on or before the expiration of said period shall pay or tender to Lessor, or to the credit of Lessor in OKLAHOMA NATIONAL bank

at Chickasha, Oklahoma 73018 or any successor bank, the sum of One hundred thirty three and 00/100

Dollars, (\$ 133.00), hereinafter called "rental" which shall extend for twelve months the time within which drilling operations or mining operations may be commenced. Thereafter, annually, in like manner upon like payments or tenders the commencement of drilling operations or mining operations may be further deferred for periods of twelve months each during the primary term. Payment or tender of rental may be made by check or draft of Lessee delivered or mailed to the authorized depository bank or Lessor (at address last known to Lessee) on or before such date for payment, and the payment or tender will be deemed made when the check or draft is so delivered or mailed, if said named or successor bank for any other bank which may, as hereinafter provided, have been designated as depository should fail or liquidate or for any reason refuse or fail to accept rental, Lessee shall not be held in default for failure to make such payment or tender of rental until thirty days after Lessor shall deliver to Lessee a proper recordable instrument naming another bank to receive such payments or tenders. The above named or successor bank or any other bank which may be designated as depository shall be Lessor's agent. Drilling operations or mining operations shall be deemed to be commenced when the first material is placed on the leased premises or when the first work, other than surveying or staking the location, is done thereon which is necessary for such operation.

Should the first well drilled on the above described land, or on acreage pooled therewith, be a dry hole, then, and in that event, if a second well is not commenced on said land, or on acreage pooled therewith, within twelve months from the expiration of the last rental period for which rental has been paid, this lease shall terminate as to both parties, unless the Lessee on or before the expiration of said twelve months shall resume the payments of rentals, in the same amount and in the same manner as hereinbefore provided. And it is agreed that upon the resumption of the payment of rentals as above provided, that the provisions, hereof governing the payment of rentals and the effect thereof, shall continue in force just as though there had been no interruption in the rental payments. If the Lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the Lessee shall have the right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

Lessee is hereby granted the right at any time and from time to time to utilize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with or without distillate more than 640 acres; provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises as located. Operations upon and production from the unit shall be as below provided, and except that in calculating the amount of any rentals covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any rentals or shut in gas royalties, only that part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties, thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee, however, such rental shall be increased at the next succeeding rental anniversary after any reversion occurs to cover the interest so acquired.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of lessor.

When requested by the lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for all damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the lands, rentals or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof, and it is hereby agreed in the event this lease shall be assigned as to a part or parts of the above described lands and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rentals due from him or them, such default shall not operate to defeat or affect this lease in so far as it covers a part or parts of the lands on which the said lessee or any assignee thereof shall make due payment of said rentals. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signers, notwithstanding some of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to Lessor, or by placing a release of record in the proper County. After a partial surrender, the rentals specified above shall be proportionately reduced on an acreage basis.

Lessee hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof.

Lessor agrees not to execute any instrument extending or renewing the present existing lease. This lease covers
Lessor's reversionary interest in the lands described herein, and is hereby vested in interest, but is subject to the
provisions of the present oil and gas lease covering said property, recorded in book 1068, at page 176, and
is to vest in possession upon the termination of said lease, provided however, if the existing lease is extended by
development, this lease shall be of no force and effect.

IN TESTIMONY WHEREOF, we sign this the 25th day of July, 1980

Viola May Richardson
 Viola May Richardson

Jess L. Richardson
 Jess L. Richardson

SS# 440-36-3845

Lessor

STATE OF OKLAHOMA,

County of Grady

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this 25th day of July, 1980, personally appeared Jess L. and Viola May Richardson

personally known to me, to be the identical persons, who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires July 17, 1983

[Signature]
Notary Public

STATE OF OKLAHOMA,

County of _____

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____, personally appeared _____

personally known to me to be the identical person, who executed the within and foregoing instrument, and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____

Notary Public

STATE OF OKLAHOMA,

County of _____

(ACKNOWLEDGMENT FOR CORPORATION)

On this _____ day of _____, A. D., 19____, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared _____

to me known to be the identical person, who subscribed the name of the maker thereof to the foregoing instrument as _____ and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My commission expires _____

Notary Public

No. 74945

Oil and Gas Lease

FROM _____

TO _____

Date _____ 19____

Section _____ Township _____ Range _____

County, Oklahoma

No. of Acres _____

STATE OF OKLAHOMA, Grady ss.

County of _____

This instrument was filed for record on the 4 day of Sept, 1980

at 8:10 o'clock PM, and duly recorded in book 1208 page 506 of the records of this office.

BETTY BALLARD, County Clerk

By Loraine Florence Deputy

Record and Mail to:
LARKSBORO OIL & GAS CO., INC.
P.O. BOX 16832
OKLAHOMA CITY, OKLA. 73151

10-6-7

STATE OF OKLAHOMA,

County of _____

(ACKNOWLEDGMENT WHERE THE LESSOR SIGNS BY MARK)

On this _____ day of _____, A. D., 19____, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared _____

and _____ to me known to be the identical person, who executed the within and foregoing instrument by _____ mark _____ in my presence and in the presence of _____

as witnesses, and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My commission expires _____

Notary Public

NOTE—The signature by mark of a lessor who _____ write his name must be witnessed by two witnesses, on _____ form must write lessor's name near such mark.

STATE OF Minnesota
COUNTY OF St. Louis

BOOK 121A PAGE 181

ACKNOWLEDGMENT, Applicable for lands in Oklahoma, Kansas, Nebraska, North and South Dakota, Arizona, Colorado, Indiana, Mississippi, Oregon, Wyoming and/or New Mexico.

BE IT REMEMBERED, That on this 17 day of September A. D., 1980, before me, a Notary Public in and for said County and State, personally appeared Charles T. Wangenstein, Jr., Trustee under the Last
Will and Testament of Charles T. Wangenstein

_____ to me known to be the identical person _____ described in and who executed the within and foregoing instrument and acknowledged to me that _____ executed the same as _____ his _____ free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal, the day and year first above written.

My commission expires: _____ E. Dennis Hodson Notary Public

CORPORATION ACKNOWLEDGMENT

(Oklahoma Form)

STATE OF _____ County of _____, ss:

On this _____ day of _____, A. D., 19____, before me, the undersigned, a Notary Public

in and for the county and state aforesaid, personally appeared _____ to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument as its

President and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

My commission expires: _____ Notary Public
When instrument is executed by a corporation, the corporate name must be shown and instrument signed by its President or Vice-President and attested by its Secretary or Assistant Secretary and the Corporate Seal affixed.

NOTARY ACKNOWLEDGMENT of SIGNATURE BY MARK

(Oklahoma Form)

STATE OF _____ County of _____, ss:

Before me, _____, a Notary Public in and for said County and State on this _____ day of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument by _____ mark in my presence and in the presence of _____

as witnesses and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.

In Witness Whereof, I have hereunto set my hand and official seal the day and year last above written.

My commission expires: _____ Notary Public
NOTE—The signature by mark of a lessor who cannot write his name must be witnessed by two witnesses, one of whom must write lessor's name.

FORM NO. 288-S
(ORDER BY NUMBER)

No. 88 PRODUCERS
OIL AND GAS LEASE

PAID UP

FROM

TO

Dated _____, 19____
Lot _____ Block _____ Addition _____
Township _____ Range _____ Section _____
County _____
No. of Acres _____ Terms _____
STATE OF Ok County Bradley ss.
This instrument was filed for record on the _____ day of Oct, 1980
at 8:10 o'clock P.M., and recorded
in Book 1214 of _____
at page 180 Fee \$ _____
By Betty Ballard County Clerk.
By Diane Smith Deputy.

RETURN TO:

TEXAS ACKNOWLEDGMENTS

THE STATE OF TEXAS, County of _____, ss:
BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared _____

known to me to be the person _____ whose name _____ subscribed to the foregoing instrument, and acknowledged to me that _____ executed the same for the purposes and consideration therein expressed.
GIVEN UNDER MY HAND and the seal of this office, this _____ day of _____, A.D., 19____

THE STATE OF TEXAS, County of _____, ss:
BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared _____

wife of _____
known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said _____, acknowledged such instrument to be her act and deed and declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.
GIVEN UNDER MY HAND and the seal of this office, this _____ day of _____, A.D., 19____

50028

OIL AND GAS LEASE
(PAID-UP)

AGREEMENT, Made and entered into this 13th day of March, 1974
by and between Martha Helen Hudson, formerly Martha Helen McShane,
and Don W. Hudson, her husband,

and P. D. BALLARD & S. W. BIRDWELL, Party of the first part, hereinafter called Lessor (whether one or more),
part 108 of the second part, hereinafter called Lessee.

WITNESSETH, That the said Lessor, for and in consideration of TEN DOLLARS AND MORE DOLLARS,
cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of Lessee to be paid, kept and
performed, has granted, demised, leased and let and by these presents, does grant, demise, lease and let unto the said Lessee, for the sole and only purpose of
exploring by geophysical and other methods, mining and operating for oil (including but not limited to distillate and condensate), gas (including casinghead
gas and helium and all other constituents), and for laying pipe lines, and building tanks, powers, stations and structures thereon, to produce, save and take
care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of GRADY
State of Oklahoma, described as follows, to-wit:

SECTION (10) : S/2 SE/4 and S/2 S/2 N/2 SE/4 of Section
10. Twp 6 North, Range 7 West; AND
SECTION (15) The E/2 NE/4 NW/4 and NW/4 NE/4 and
W/2 NE/4 NE/4 Section 15 Twp. 6 N. Range 7 West
of Section 10 & 15, Township 6 North, Range 7 West, and containing 180 acres, more or less.

It is agreed that this lease shall remain in force for a term of Four years from date (herein call primary term) and as long thereafter as
oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said Lessee covenants and agrees:

1st. To deliver to the credit of Lessor free of cost, in the pipe line to which it may connect its wells, the one-eighth (1/8) part of all oil (including but
not limited to condensate and distillate) produced and saved from the leased premises.

2nd. To pay Lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in
the manufacture of products therefrom, one-eighth (1/8) at the market price at the well for the gas sold, used off the premises, or in the manufacture of pro-
ducts therefrom, said payments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is not
being so sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this
lease in force, Lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to be made,
on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in, and thereafter on the
anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made it will be considered that
gas is being produced within the meaning of the entire lease. Lessor shall have the privilege at his risk and expense of using gas from any well, producing
gas only, on the leased premises for stoves and inside lights in the principal dwelling thereon out of any surplus gas not needed for operations hereunder.

3rd. To pay Lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial
gas, one-eighth (1/8) of the proceeds, at the mouth of the well, at the prevailing market rate for the gas during which time such gas shall be used, said pay-
ments to be made monthly.

If the Lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension
thereof, or on acreage pooled therewith, the Lessee shall have the right to drill such well to completion or complete reworking operations with reasonable
diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such
well had been completed within the term of years first mentioned.

Lessee is hereby granted the right at any time and from time to time to utilize the leased premises or any portion or portions thereof, as to all strata
or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or
without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with
or without distillate more than 640 acres; provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or
allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used
in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located. Operations upon and pro-
duction from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are
located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty
on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only that part of the
acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in
lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest
therein on an acreage basis bears to the total acreage in the unit.

If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein pro-
vided shall be paid to the Lessor only in the proportion which his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor.
When requested by the Lessor, Lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the Lessor.

Lessee shall pay for all damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall ex-
tend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the
obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the Lessee until after the Lessee has been
furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all
obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease
shall not be terminated, in whole or in part, by any law, order, rule or regulation, or by any failure to comply therewith, if compliance is prevented by, or such failure
is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each Lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some
of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease
as Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release
thereof to Lessor, or by placing a release of record in the proper County.

Lessor, hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to re-
deem for Lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated
to the rights of the holder thereof.

IN TESTIMONY WHEREOF, we sign this the 13 day of March, 1974

Martha Helen Hudson
By Messinger, Hudson, Hudson
Don W. Hudson

LESSOR

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(ACKNOWLEDGMENT FOR INDIVIDUAL)

(ACKNOWLEDGMENT FOR CORPORATION)

(ACKNOWLEDGMENT WHERE THE LESSOR SIGNS BY MARK)

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CAC

BOOK 1185 PAGE 257

OIL AND GAS LEASE
(PAID-UP)

63390

AGREEMENT, Made and entered into this 27th day of February, 1980

by and between Homer H. Hulme Sr.

200 East Dakota Avenue

Chickasha, Okla. 73018

and C.M. Fleetwood 2110 1st National Center, Okla. City, Okla. 73102

WITNESSETH, That the said lessor, for and in consideration of TEN AND MORE DOLLARS, cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of the said lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including but not limited to distillate and condensate), gas (including casinghead gas and helium and all other constituents), and for laying pipe lines, and building tanks, powers, stations and structures thereon, to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of Grady

State of Oklahoma, described as follows, to-wit:

N $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$

of Section 10, Township 6 N, Range 7 W, and containing 95.00 acres, more or less.

It is agreed that this lease shall remain in force for a term of Three (3) years from date (herein call primary term) and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor free of cost, in the pipe line to which it may connect its wells, the one-eighth (1/8) part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in the manufacture of products therefrom, one-eighth (1/8) of the gross proceeds received for the gas sold, used off the premises, or in the manufacture of products therefrom, but in no event more than one-eighth (1/8) of the actual amount received by the lessee, said payments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is not being sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.

3rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial gas, one-eighth (1/8) of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas shall be used, said payments to be made monthly.

If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the lessee shall have the right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

Lessee is hereby granted the right at any time and from time to time to utilize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with or without distillate more than 640 acres; provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of lessor.

When requested by the lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for all damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either part hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to lessor, or by placing a release of record in the proper County.

Lessee shall not be subrogated to the rights of the holder thereof.

All references herein to 1/8th Royalty are hereby amended to read 3/16ths Royalty. 2. The shut-in provision of this lease shall not authorize extension of this lease for more than 18 months beyond its primary term, without written consent of the Lessor.

IN TESTIMONY WHEREOF, we sign this the 27th day of February, 1980

Homer H. Hulme Sr.
Homer H. Hulme Sr.

SS# 443-07-0445

422-F Lessor

STATE OF OKLAHOMA,

County of Grady

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this 28th day of February, 1980, personally appeared Homer H. Hulme Sr.

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires 10-19-82 Suzan K. Green Notary Public

STATE OF OKLAHOMA,

County of Grady

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____, personally appeared _____

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____ Notary Public

STATE OF OKLAHOMA,

County of _____

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____, personally appeared _____

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____ Notary Public

No. <u>63390</u>	Oil and Gas Lease	FROM	TO	Date <u>19</u>	Section <u>Range</u>	Township <u>County, Oklahoma</u>	No. of Acres <u>Term</u>	STATE OF OKLAHOMA, County of <u>Grady</u>	This instrument was filed for record on the <u>21</u> day of <u>March</u> , 19 <u>80</u> at <u>9:30</u> o'clock <u>PM</u> , and duly recorded in book <u>1185</u> , page <u>257</u> of the records of this office.	BETTY BALLARD, County Clerk	County Clerk	Deputy <u>Heather Glavin</u>	KAISER-FRANCIS OIL COMPANY	Attention: Corina Starr	P.O. BOX 35323	TULSA, OKLAHOMA 74130	10-6-7
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STATE OF OKLAHOMA,

County of _____

(ACKNOWLEDGMENT FOR CORPORATION)

On this _____ day of _____ A. D., 19____, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared _____

to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its _____ and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My commission expires _____ Notary Public

BOOK 1186 PAGE 177

OIL AND GAS LEASE
(PAID-UP)

63854

AGREEMENT, Made and entered into this 28 day of February, 19 80by and between Charles Allen Hubbard
Box 13 C Route 2Chickasha, Okla. 73108, Party of the first part, hereinafter called lessor (whether one or more),
and C.M. Fleetwood, 2110 1st Nat. Center, part _____ of the second part, hereinafter called lessee.
Okla. City, Okla.WITNESSETH, That the said lessor, for and in consideration of Ten and more DOLLARS, cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including but not limited to distillate and condensate), gas (including casinghead gas and helium and all other constituents), and for laying pipe lines, and building tanks, powers, stations and structures thereon, to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of Grady

State of Oklahoma, described as follows, to-wit:

S/2 SE/4 and S/2 S/2 N/2 SE/4of Section 10, Township 6N, Range 7W, and containing 100.00 acres, more or less.It is agreed that this lease shall remain in force for a term of Three (3) years from date (herein call primary term) and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor free of cost, in the pipe line to which it may connect its wells, the one-eighth (1/8) part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in the manufacture of products therefrom, one-eighth (1/8) of the gross proceeds received for the gas sold, used off the premises, or in the manufacture of products therefrom, but in no event more than one-eighth (1/8) of the actual amount received by the lessee, said payments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is not being so sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.

3rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial gas, one-eighth (1/8) of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas shall be used, said payments to be made monthly.

If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the lessee shall have the right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

Lessee is hereby granted the right at any time and from time to time to utilize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with or without distillate more than 640 acres; provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of lessor.

When requested by the lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for all damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either part hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the lessors above named may not join in the execution, hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to lessor, or by placing a release of record in the proper County.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof.

All references herein to 1/8th royalty are hereby amended to read
3/16ths royalty.IN TESTIMONY WHEREOF, we sign this the 28 day of February, 19 80Soc. Sec. No. 447-30-2553Charles Allen Hubbard
Charles Allen Hubbard

Lessor

422-T

STATE OF OKLAHOMA,
County of Grady

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this 28th day of February, 1980,
personally appeared Charles Allen Hubbard

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that he
executed the same as his free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires 8-31-81

(ACKNOWLEDGMENT FOR INDIVIDUAL)

STATE OF OKLAHOMA,
County of _____

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____,
personally appeared _____

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that _____
executed the same as _____ free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____ Notary Public

STATE OF OKLAHOMA,
County of _____

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____,
personally appeared _____

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that _____
executed the same as _____ free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____ Notary Public

No. 63854
Oil and Gas Lease
FROM _____ TO _____
Date _____, 19____
Section _____ Township _____ Range _____
County, Oklahoma _____
No. of Acres _____ Term _____
STATE OF OKLAHOMA, Grady ss.
County of _____
This instrument was filed for record on the 27 day
of March, 1980.
at _____ o'clock P. M., and duly recorded
in book 1186 page 177 of the
records of this office.
BETTY BALLARD, County Clerk
County Clerk
Deputy
Kaiser-Rogers and Mill Company
Attention: County Staff
P. O. BOX 35523
TULSA, OKLAHOMA 74135

STATE OF OKLAHOMA,
County of _____

(ACKNOWLEDGMENT FOR CORPORATION)

On this _____ day of _____, A. D., 19____, before me, the undersigned, a Notary Public, in and for the County and
State aforesaid, personally appeared _____

to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its
and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed and as the free and voluntary
act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My commission expires _____ Notary Public

10-6-7

CAC

OIL AND GAS LEASE

63392

EOD 4185 PAGE 201

(PAID-UP)

AGREEMENT, Made and entered into this 27th day of February, 1980
by and between Chickasha Petroleum Association, a limited Partnership
Box 827

Chickasha, Okla.

Party of the first part, hereinafter called lessor (whether one or more),
O.M. Fleetwood 2110 1st National Center, Okla. City, Okla. 73102
and part y of the second part, hereinafter called lessee.

WITNESSETH, That the said lessor, for and in consideration of ***TEN AND MORE*** DOLLARS,
cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of
lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto
the said lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including
but not limited to distillate and condensate), gas (including casinghead gas and helium and all other constituents), and for laying pipe
lines, and building tanks, powers, stations and structures thereon, to produce, save and take care of said products, all that certain tract of
land, together with any reversionary rights therein, situated in the County of Grady

State of Oklahoma, described as follows, to-wit:

N $\frac{1}{2}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ N $\frac{1}{2}$ SE $\frac{1}{4}$, N $\frac{1}{2}$ S $\frac{1}{2}$ N $\frac{1}{2}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$.S $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$.W $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$

of Section 10, Township 6 N, Range 7 W, and containing 220.00 acres, more or less.

It is agreed that this lease shall remain in force for a term of Three (3) years from date (herein call primary term) and
as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:
1st. To deliver to the credit of lessor free of cost, in the pipe line to which it may connect its wells, the one-eighth (1/8) part of all oil
(including but not limited to condensate and distillate) produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises,
or used in the manufacture of products therefrom, one-eighth (1/8) of the gross proceeds received for the gas sold, used off the premises,
or in the manufacture of products therefrom, but in no event more than one-eighth (1/8) of the actual amount received by the lessee, said
payments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is not being
sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises suf-
ficient to keep this lease in force, lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained here-
under, such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90)
days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the
royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire
lease.

3rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or
dry commercial gas, one-eighth (1/8) of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas
shall be used; said payments to be made monthly.

If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any
extension thereof, or on acreage pooled therewith, the lessee shall have the right to drill such well to completion or complete reworking
operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall
continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

Lessee is hereby granted the right at any time and from time to time to utilize the leased premises or any portion or portions thereof,
as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of
oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or
oil or primarily of gas with or without distillate more than 640 acres; provided that if any governmental regulation shall
for the production primarily of gas with or without distillate as may be so prescribed or as may be used in such allocation of allowable. Lessee shall
unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall
file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall
be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are
located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease
except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in
production royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to pro-
duction from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein
as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties
herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.
Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from
wells of lessor.

When requested by the lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.
Lessee shall pay for all damages caused by its operations to growing crops on said land.
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and
remove casing.

If the estate of either part hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants
hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the
land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall
be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case
lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions
arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and
Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith,
if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing,
notwithstanding some of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means
the party or parties who execute this lease as Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or
mailing a release thereof to lessor, or by placing a release of record in the proper County.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at
any time to redeem for lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of pay-
ment by lessor, and be subrogated to the rights of the holder thereof.

All references herein to 1/8th Royalty are hereby amended to
read 3/16ths Royalty.

IN TESTIMONY WHEREOF, we sign this the 27th day of February, 1980

General Partner

Tax I.D. # 73-1033655

422-H Lessor

STATE OF OKLAHOMA,
County of GRADY

BOOK 1185 PAGE 202

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this 28th day of February, 1930,
personally appeared A. C. Link, General Partner, Chickasha Petroleum Association,

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that HE
executed the same as HE free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires 7-12-32

Helen M. Henthorn

Notary Public

STATE OF OKLAHOMA,
County of

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this day of 19
personally appeared

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that
executed the same as free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires

Notary Public

STATE OF OKLAHOMA,
County of

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this day of 19
personally appeared

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that
executed the same as free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires

Notary Public

No. 63392

Oil and Gas Lease

FROM

TO

Date 19
Section Township Range
County, Oklahoma
No. of Acres Term

STATE OF OKLAHOMA,
County of Grady

This instrument was filed for record on the 21 day
of March 1930 at 9:30 o'clock P.M., and duly recorded
in book 1185 page 261 of the
records of this office.

BETTY BALLARD, County Clerk
County Clerk

By [Signature] Deputy

Record and Mail to:
KAISER-FRANCIS OIL COMPANY
Attention: GEORGE STAFF
P. O. BOX 35523
TULSA, OKLAHOMA 74135

10-6-7

STATE OF OKLAHOMA,
County of

(ACKNOWLEDGMENT FOR CORPORATION)

On this day of A. D., 19 before me, the undersigned, a Notary Public, in and for the County and
State aforesaid, personally appeared

to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its
and acknowledged to me that executed the same as free and voluntary act and deed and as the free and voluntary
act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My commission expires

497176 Notary Public

OIL AND GAS LEASE
(PAID-UP)

63949

BOOK 1186 PAGE 338

AGREEMENT, Made and entered into this 15 day of February, 1980.

by and between Louise Methvin

Box 414

Chickasha, Okla. 73018

and Jess Harris, Jr., Okla. City, Ok. 73101 of the second part, hereinafter called lessee.

WITNESSETH, That the said lessor, for and in consideration of Ten and more DOLLARS, cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including but not limited to dilute and condensate), gas (including casinghead gas and helium and all other constituents), and for laying pipe lines, and building tanks, powers, stations and structures thereon, to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of Grady

State of Oklahoma, described as follows, to-wit:

SW/4 NE/4 and W/2 NE/4 SE/4 and E/2 NW/4 SE/4 and SE/4 SE/4 SE/4 and
W/2 SE/4 SE/4 and E/2 SW/4 SE/4 and S/2 SW/4 SW/4 SE/4

of Section 10, Township 6N, Range 7W, and containing 135 acres, more or less.

It is agreed that this lease shall remain in force for a term of 3 years from date (herein call primary term) and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor free of cost, in the pipe line to which it may connect its wells, the one-eighth (1/8) part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in the manufacture of products therefrom, one-eighth (1/8) of the gross proceeds received for the gas sold, used off the premises, or in the manufacture of products therefrom, but in no event more than one-eighth (1/8) of the actual amount received by the lessee, said payments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is not being sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease. Lessor shall have the privilege at his risk and expense of using gas from any well, producing gas only, on the leased premises for stoves and inside lights in the principal dwelling thereon out of any surplus gas not needed for operations hereunder.

3rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial gas, one-eighth (1/8) of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas shall be used, said payments to be made monthly.

If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the lessee shall have the right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with or without distillate more than 640 acres; provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of lessor.

When requested by the lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for all damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either part hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to lessor, or by placing a release of record in the proper County.

Lessee hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof.

All references herein to a 1/8 royalty are modified to read a 3/16 royalty. This lease is expressly made subject to any and all leases, easements, conditions, and restrictions, if any, relating to the hereinabove described property, to the extent and only to the extent that the same may still be in force and effect, shown of record in the office of the County Clerk of Grady County, Oklahoma. 19 80

TESTIMONY WHEREOF, we sign this 15 day of February, 1980.
Louise Methvin
Doc. Sec. #446-24-1934

Lessor

BOOK 1186 PAGE 339

STATE OF OKLAHOMA,

County of Grady

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this 15 day of February, 1980,
personally appeared Louise Methvin

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that she
executed the same as her free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.
My commission expires June 5, 1983 David C. Riley Notary Public

STATE OF OKLAHOMA,

County of _____

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____,
personally appeared _____

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that
executed the same as _____ free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.
My commission expires _____ Notary Public

STATE OF OKLAHOMA,

County of _____

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____,
personally appeared _____

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that
executed the same as _____ free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.
My commission expires _____ Notary Public

No. 63949
Oil and Gas Lease
FROM _____
TO _____
Date _____ 19____
Section _____ Township _____ Range _____
County, Oklahoma _____
Term _____
No. of Acres _____
STATE OF OKLAHOMA, } ss.
County of Grady
This instrument was filed for record on the 31 day
of March, 1980
at 8:10 o'clock A. M., and duly recorded
in Book 1186 page 338 of the
records of this office.
BETTY BALLARD, County Clerk
County Clerk
By Diane Smith Deputy
Record and Mail to: _____

STATE OF OKLAHOMA,

County of _____

(ACKNOWLEDGMENT FOR CORPORATION)

On this _____ day of _____ A. D., 19____, before me, the undersigned, a Notary Public, in and for the County and
State aforesaid, personally appeared _____

to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its
and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed and as the free and voluntary

**BEFORE THE CORPORATION COMMISSION
OF THE STATE OF OKLAHOMA**

APPLICANT: CAMINO NATURAL RESOURCES, LLC

RELIEF SOUGHT: POOLING (PART OF A MULTIUNIT
HORIZONTAL WELL)

LEGAL DESCRIPTION: SECTION 10,
TOWNSHIP 6 NORTH, RANGE 7 WEST,
GRADY COUNTY, OKLAHOMA

CAUSE CD NO.

201806282-T/O

ORDER NO.

725541

FINDINGS AND ORDER

1. **Hearing Date and Place:** This Cause came on for hearing before Paul Porter, Administrative Law Judge, on the 25th day of April, 2022 at 8:30 a.m., regarding the above-styled Cause at the Corporation Commission, Western Regional Office, 2101 North Lincoln Boulevard, Oklahoma City, Oklahoma 73105.

2. **Appearances:** Ron M. Barnes and Grayson Barnes, Attorneys, appeared for the Applicant, Camino Natural Resources, LLC and Eric L. Huddleston, Attorney, appeared for Warwick-Bacchus, LLC, Warwick-Ares, LLC and Warwick-Jupiter, LLC. The protest was resolved and the Cause was heard uncontested.

3. **Companion Causes:** None.

4. **Notice and Jurisdiction:** Notice has been given as required and the Commission has jurisdiction of the subject and the persons.

5. **Amendments:** At hearing respondent Jerry Chambers Exploration Co c/o Merle C Chambers; Linn Energy Holdings, LLC, as successor to Dominion Oklahoma Texas Exploration & Production, Inc, LDRC Energy, Louis Dreyfus Gas Holdings Inc and Louis Dreyfus Natural Gas Corp; Mel Abend and Sama Abend; Russell Vincent Lynch, Jr; Tiffany Ann Patton a/k/a Tiffany Ann Newton; Tom Brown, Inc; Unknown heirs, successors and assigns of Ralph J. Simons c/o Harlan Simons, III; and Bank of America, as successor to NationsBank of Texas, NA and Winifred C Humphrey, co-trustees of the JA Humphrey and Winifred C Humphrey Trust were moved to address unknown and the time to commence operations was amended to 180 days.

6. **Relief Requested:** To pool and adjudicate the rights and equities of the owners named in Exhibit "A" attached hereto underlying the lands described in the caption hereof for the common sources of supply described below and to designate the Applicant or some other party as operator.

7. **Relief Granted and Election Period:** The requested relief is granted and the rights and equities of all owners named in Exhibit "A" attached hereto are hereby pooled,

adjudicated, and determined in the lands described in the caption hereof for the common sources of supply as indicated.

<u>Common Source of Supply</u>	<u>Size of Unit</u>	<u>Order No.</u>
Mississippian	640-acre horizontal	705303
Woodford	640-acre horizontal	705303

Said owners named in Exhibit "A" attached hereto must make one or any combination of the following elections within 20 days from the date of this Order.

7.1 Participate: To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual cost of the well and unit covered hereby and by paying, as set out below, to Operator such owner's proportionate part of the estimated completed for production cost thereof, or by providing the Operator with an irrevocable letter of credit for such payment satisfactory to the Operator, within 25 days from the date of this Order, as follows:

Completed as a dry hole	\$ 5,778,711
Completed for production	\$ 11,803,061

Applicant plans to drill a multiunit horizontal well to include Sections 3 and 10, Township 6 North, Range 7 West, Grady County, Oklahoma with costs allocated on an interim basis of approximately 33% to Section 3 and approximately 67% to Section 10 subject to adjustment by a final multiunit horizontal well order.

Provided further, however, that in the event an owner elects to participate in said unit well by paying his proportionate part of the costs thereof and thereafter fails or refuses to pay or provide the Operator with an irrevocable letter of credit satisfactory to the Operator for such owner's proportionate part of the completed for production cost as set forth in this paragraph, all within the periods of time as prescribed in this Order, then such owner shall be deemed to have elected to accept inclusive of burdens the highest cash bonus for which because of burdens such owner's interest qualifies as set out in paragraphs 7.2, 7.3, 7.4, and 7.5 below. If because of burdens such owner's interest does not qualify for a cash option provided in paragraphs 7.2, 7.3, 7.4, and 7.5 below, then such owner shall be deemed to have accepted the option provided in paragraph 7.6 below provided the overburdened option as set out in paragraph 7.6 below applies only to any overburdened party that was not known upon the time of hearing for this pooling application. Thereupon, the payment of such cash bonus shall be made by Operator within 35 days after the last day of which such defaulting owner, under this Order, should have paid his proportionate part of such costs or should have made satisfactory arrangements for the payment thereof.

7.2 Cash Consideration: To accept \$500 per acre plus the normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1(e)(2001), as a fair, reasonable and equitable bonus to be paid to each owner who elects not to participate in said unit well by paying such owner's proportionate part of the costs thereof; such cash bonus to be paid within 35 days from

the date of this Order and when so paid shall be satisfaction in full of all rights and interests of such owner in the well covered hereby.

7.3 Cash Consideration: **To accept \$400 per acre plus a total royalty of 3/16** as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said unit by paying such owner's proportionate part of the cost thereof; such cash bonus to be paid within 35 days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby, provided, however, in the event that owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then such excess royalty, overriding royalty, or other burden shall be charged against the 1/16 of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess.

7.4 Cash Consideration: **To accept \$350 per acre plus a total royalty of 1/5** as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said unit by paying such owner's proportionate part of the cost thereof; such cash bonus to be paid within 35 days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby, provided, however, in the event that owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then such excess royalty, overriding royalty, or other burden shall be charged against the 7.5% of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess.

7.5 Cash Consideration: **To accept \$200 per acre plus a total royalty of 1/4** as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said unit by paying such owner's proportionate part of the cost thereof; such cash bonus to be paid within 35 days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby, provided, however, in the event that owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then such excess royalty, overriding royalty, or other burden shall be charged against the 1/8 of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess.

7.6 Overburdened Interest Owners: There are no known overburdened parties as of the date of this hearing. Provided any party or parties interest was overburdened as of the date of filing for this pooling application then that party's interest would result in an overburdened interest not representative of fair market value because the additional overrides are over and above the royalty contained in the Oil & Gas Lease. In the event said overburdened party elects not to participate they will forfeit their interest for a nominal consideration of \$5 for their entire interest and Operator assumes the burden.

8. Failure to Elect: In the event any owner fails to elect within the time and in the manner as set forth in paragraph 7 above, then such owner shall be deemed to have accepted

inclusive of burdens the highest cash bonus for which because of burdens such owner's interest qualifies as set out in paragraphs 7.2, 7.3, 7.4, and 7.5 above. If because of burdens such owner's interest does not qualify for a cash option provided in paragraphs 7.2, 7.3, 7.4, and 7.5 above, then such owner shall be deemed to have accepted the overburden option provided in paragraph 7.6 above. As set out in paragraph 7.6 above there were no known overburdened parties at the time of this hearing. However, provided any party had an overburdened interest as of the date of filing for this pooling application then that overburdened interest shall apply only to the party or parties who were overburdened as of the date of filing for this pooling application. In the event any owner elected to do other than participate in said unit by paying his pro rata share of the costs of the unit well thereof, or fails to make an election provided above, such owner shall be deemed to have relinquished unto Operator all of such owner's right, title, interest, or claim in and to the unit, except for any normal $\frac{1}{8}$ royalty interest, and other share in production to which such owner may be entitled by reason of any election hereunder.

9. **Operator:** Camino Natural Resources, LLC
 Attn: Carson Walker
 1401 17th Street, Ste. 1000
 Denver, Colorado 80202

an owner of the right to drill in said drilling and spacing unit is designated Operator of the unit well and common sources of supply covered hereby and all elections required in paragraph 7 hereof should be **communicated to said Operator in writing at Camino Natural Resources, LLC, Attn. Carson Walker, 1401 17th Street, Suite 1000, Denver, CO 80202** as required in this Order. All written elections must be mailed postmarked within the election period as set forth in paragraph 7; provided such election may be mailed certified mail with return receipt requested in which event such certified election must be deposited in the post office within the election period set forth in paragraph 7. That said Operator has a current plugging bond or financial statement on file with the Corporation Commission.

10. **Participation in Subsequent Operations:** Only those owners electing to participate in the initial well drilled hereunder as provided above will be allowed to participate in subsequent wells drilled on the drilling and spacing units and common sources of supply covered hereby. Owners electing or deemed to have elected a cash plus royalty option provided in paragraphs 7.2, 7.3, 7.4, and 7.5 above shall receive no additional cash consideration for subsequent wells, but shall receive the royalty provided therein for subsequent wells. Owners electing or deemed to have elected the overburdened option provided in paragraph 7.6 above shall receive no additional cash consideration for subsequent wells. As set out in paragraph 7.6 above there were no known overburdened parties at the time of this hearing. However, provided any party had an overburdened interest as of the date of filing for this pooling application then that overburdened interest shall apply only to the party or parties who were overburdened as of the date of filing for this pooling application. The term subsequent well for the purposes of paragraphs 11 and 12 shall not be deemed to include any side-tracking or other operation with respect to the initial unit well and shall not be deemed to be any well that is drilled as a replacement or substitute well for the initial unit well or any subsequent well covered hereby, by virtue of any mechanical or other problems arising directly in connection with the drilling, completing, equipping or producing of the initial unit well or any subsequent well and no party

subject to this Order shall have the right to make any subsequent elections as to any such side-tracking, replacement or substitute well.

11. **Election on Subsequent Operations:** In the event Camino Natural Resources, LLC ("Camino") proposes the drilling of a subsequent well or wells it shall notify those owners who elected to participate in the initial well drilled hereunder of its intent to drill a subsequent well or wells and said owners will have 20 days from the date of receipt of said notice to elect whether to participate in said subsequent well or wells. The notice provided by Camino shall include the estimated dry hole costs and estimated completed well costs of the subsequent well or wells and owners electing to participate must pay, or make satisfactory arrangements with Camino to secure the payment, of their proportionate share of said complete well costs within 25 days from the date of receipt of notice from Camino. Those owners electing not to participate or those owners failing to elect within the period provided or those owners electing to participate but failing to pay within the period provided shall be deemed to have elected not to participate in the subsequent well or wells and shall thereafter receive the highest cash option and lowest net revenue interest set forth in paragraph 7 above for which said owner qualifies for all subsequent wells. If because of burdens such owner's interest does not qualify for a cash option provided in paragraphs 7.2, 7.3, 7.4, and 7.5 above, then such owner shall be deemed to have accepted the overburden option provided in paragraph 7.6 above. As set out in paragraph 7.6 above there were no known overburdened parties at the time of this hearing. However, provided any party had an overburdened interest as of the date of filing for this pooling application then that overburdened interest shall apply only to the party or parties who were overburdened as of the date of filing for this pooling application. Anytime an owner elects or is deemed to have elected not to participate in a subsequent well or wells, then that owner shall not be allowed to participate in future wells drilled on the drilling and spacing units covered hereby. Camino shall commence the subsequent well or wells within 180 days of the proposal for same or the proposal shall expire. That the Oklahoma Corporation Commission shall retain jurisdiction over the drilling and completion costs proposed by the proposing party for subsequent wells. Any well proposal made under this provision shall expire after 180 days if no well has been commenced. If no well has commenced under said well proposal, all parties shall be restored to their status prior to proposing the subsequent well or wells.

12. **Operator Lien:** That Operator, in addition to any other rights provided herein, should have a lien, as set out in 52 O.S., Section 87.1(e)(2001), on the interest of any owner, subject to this Order, who has elected to participate in the well covered hereby by paying such owner's proportionate part of the costs thereof.

13. **Special Finding:**

13.1 Notice has been given by publication as required by Commission Rules and Affidavits of Publication have been filed. Those owners whose names and addresses were attainable have been given actual notice by mail. An adjudicative inquiry was conducted by the Administrative Law Judge into the sufficiency of the search to ascertain the names and addresses of all owners and if a diligent effort had been made to locate all affected interest owners. Applicant has made a meaningful and diligent search of all reasonably available sources at hand to ascertain those parties that are entitled to notice and the whereabouts of those entitled to notice

but who were served only by publication. The Commission finds the process to be proper and has jurisdiction over the subject matter and the parties. That a bona fide effort was made to reach an agreement with each respondent and that the Applicant has not agreed with all such respondents in such drilling and spacing unit to pool their interest and to develop the drilling and spacing unit common sources of supply as a unit; that the Applicant has proposed the drilling of a well on said unit and to develop said common sources of supply; that the Operator, hereinabove named, is an owner of the right to drill on said drilling and spacing unit and to develop and produce said common sources of supply.

13.2 There is no producing unit for purposes of 52 O.S. § 87.1(h) (2017).

13.3 Prior to the payment of bonus consideration and/or royalty consideration to a Respondent by Applicant, said Respondent must complete and furnish to Applicant a Federal Form W-9. The form being required is for federal tax purposes. A Respondent who does not provide the Applicant with a Federal Form W-9, shall not be entitled to payment by Applicant until such time as the appropriate Federal Form W-9 has been furnished.

14. **Filing of Affidavit:** That the Applicant or its Attorney shall file with the Secretary of the Commission, within 10 days from the date of this Order, an Affidavit stating that a copy of said Order was mailed within 3 days from the date of this Order to all parties pooled by this Order, whose addresses are known.

15. **Commencement of Operations:** That Operator shall commence operations for the drilling or other operations with respect to the unit covered hereby within 180 days from the date of this Order and shall diligently prosecute the same to completion in a reasonably prudent manner, or this Order shall be of no force and effect, except as to the payment of bonus. If any payment of bonus due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus shall be paid into an escrow account within 90 days after this Order and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds. Responsibility for filing reports with the Commission as required by law and Commission rule as to bonus, royalty or other payments deposited into escrow accounts shall be with the applicable holder. Such funds deposited in said escrow accounts shall be held for the exclusive use of, and sole benefit of, the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules regarding the unclaimed monies under pooling orders.

16. **Subsequently Created Burdens:** In the event a respondent herein creates a subsequently created burden on its interest after the filing date of the application in this Cause, then in the event such respondent attempts to elect either bonus and royalty, fails to elect to participate, elects to participate and fails or refuses to pay the completed well costs or make satisfactory arrangements with the Applicant/Operator timely, or is deemed to have elected a bonus and royalty, under the initial Unit well, or any subsequent well proposal, then the responsibility to pay for any subsequently created burden shall be the sole responsibility of the respondent under these circumstances and in no event the responsibility of the Applicant/Operator in this Cause to honor such subsequently created burden.

17. Camino Natural Resources, LLC ("Camino") is proposing to develop the common sources of supply in the drilling and spacing units covered hereby in the aggregate as a group or unit. Camino intends to evaluate and develop, as a reasonably prudent operator under the same or similar circumstances, the common sources of supply covered hereby as they will be penetrated in the initial unit well or any subsequent well or wells involved herein and valuable information regarding the common sources of supply will be obtained through the risk assumed and the expenses incurred in connection with such initial unit well or any subsequent well or wells. Furthermore, the bonus values testified to are based upon consummated oil and gas leases which cover the common sources of supply herein. Therefore, as set forth in the Application filed herein, Camino believes, and the evidence presented herein shows, that it is appropriate that this pooling order treat all the common sources of supply involved here in the aggregate as a group or unit. Camino is the owner of the right to drill a well into, to produce hydrocarbons from and to appropriate production from the common sources of supply in the unit involved herein.

18. **Previous Order:** Order No. 683420, Order Granting Oral Motion to Change Venue issued the 20th day of September, 2018. The authorization and permission granted in this Order shall supersede the authorization and permission granted in Order No. 683420.

19. **Conclusion:** The relief requested is necessary to prevent or to assist in preventing the various types of waste of oil or gas prohibited by statute, or any of said wastes, and to protect or assist in protecting the correlative rights of interested parties. Such requested relief, as set forth above, should be granted and IT IS SO ORDERED.

CORPORATION COMMISSION OF OKLAHOMA


DANA L. MURPHY, CHAIRMAN


BOB ANTHONY, VICE CHAIRMAN


J. TODD HIATT, COMMISSIONER

CERTIFICATION

DONE AND PERFORMED by the Commissioners participating in the making of this Order, as shown by their signatures above, this 16th day of May, 2022.

BY ORDER OF THE COMMISSION:

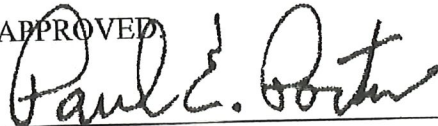



Amy L. Cummings, Commission Secretary

REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing Findings and Order is the report and recommendation of the Administrative Law Judge.

APPROVED

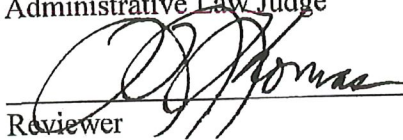


PAUL PORTER

Administrative Law Judge

4/29/2022

Date



Reviewer

5/5/2022

Date

APPROVED AS TO FORM
AND CONTENT:



RON M. BARNES, OBA #534

GRAYSON BARNES, OBA #31475

EXHIBIT "A"

1. Ada Bess Lofton, a/k/a Ada Bess Lofton
394 Fuller St
Akron, OH 44306
2. Alexander Parsons Lynch
6 Woodside Rd
Greenwich, CT 06830
3. Anthony C Link
901 Primrose
Duncan, OK 73533
4. Bank of America, NA, as Trustee under the will of Dorothy S Josey, deceased
c/o Miramar Properties LLC
3860 GS Richards BLVD
Carson City, NV 89703
5. Bank of America, Successor to Republic National Bank of Dallas, as Trustee of the Living Will and Trust of Clinton Wiley Josey
c/o Miramar Properties LLC
3860 GS Richards BLVD
Carson City, NV 89703
6. Belleview Company
c/o Dr Mel Abend
PO Box 30568
Kansas City, MO 64112
7. Big Vinn Oil, LLC
c/o Peter Francis Lynch
3824 Sleepy Ln
Dallas, TX 75229
8. Boe John Jones
9833 Ramsey Rd
Yukon, OK 73099
9. Breadalbane Petroleum Corp
10551 Stonegate Dr
Arcadia, OK 73007
10. Brenda Kay Cunningham and the unknown heirs, successors and assigns of James Claude Cunningham and
3100 SW 107th St
Oklahoma City, OK 73170
11. Calpine Corporation, successor to Sheridan Energy Inc, successor to Amarex Drilling Partnership No A-2, TGX Corporation, and Temex Energy, Inc
717 Texas Ave, Ste 1000
Houston, TX 77002
12. Charles Bruton Lynch
5120 Tanbark Rd
Dallas, TX 75229
13. Cheryl Paxton
544 CS 2880
Tuttle, OK 73089
14. Chestnut Hill Investment Corporation
8070 Frankford Rd., Apt. 404
Dallas, TX 75252-6887
15. Chickasha Petroleum Association, Inc.
c/o Anthony C Link
901 Primrose
Duncan, OK 73533
16. Chickasha Petroleum Association, LP
c/o Anthony C Link
901 Primrose
Duncan, OK 73533

Cause CD No. 201806282-T/O
Camino Natural Resources, LLC
Final Order of the Commission
Pooling

- | | |
|--|---|
| <p>17. Continental Resources, Inc
PO Box 269000
Oklahoma City, OK 73126</p> | <p>25. Earlsboro Energy Fund, LLLP
3007 NW 63rd, Ste 605
Oklahoma City, OK 73116</p> |
| <p>18. Debra L Haver, a/k/a Deborah L Haver
9636 Raven St
Firestone, CO 80504</p> | <p>26. Estate of R DeChicchis, deceased
c/o Bank of America, NA, Agent
ATTN: Bill Coats
PO Box 830308
Dallas, TX 75283</p> |
| <p>19. Devon Energy Production Company, LP successor to General Energy Operating, Ltd, as successor to Entex Energy Operating, Ltd and Big Chief Drilling Company
333 W Sheridan Ave
Oklahoma City, OK 73102</p> | <p>27. Fortune Natural Resources Corp, Successor to Diverse Energy Investments, Inc, f/k/a Venucot Resources, Inc
2601 NW Expy, Ste 1200W
Oklahoma City, OK 73112</p> |
| <p>20. Devon Energy Production Company, LP successor to UMC Petroleum Corporation, MCO Resources (Integrated) Corp and General LP Acquisition, Inc
333 W Sheridan Ave
Oklahoma City, OK 73102</p> | <p>28. Humphrey Oil Corporation, as agent for Charles B Humphrey d/b/a Humphrey Oil Interests
400 S Record St, Ste 875
Dallas, TX 75702</p> |
| <p>21. Devon Energy Production Company, LP, as successor to Seagull Midcon, Inc.
333 W Sheridan Ave
Oklahoma City, OK 73102</p> | <p>29. MOVED TO ADDRESS UNKNOWN</p> |
| <p>22. Dorchester Resources, LP, as successor to Chesapeake Investments
PO Box 18879
Oklahoma City, OK 73154</p> | <p>30. John Lawrence Haver
1403 E Lavie Ln
Tempe, AZ 85284</p> |
| <p>23. Earlsboro Energies Corporation
3007 NW 63rd, Ste 605
Oklahoma City, OK 73116</p> | <p>31. Joseph Barrett Orand Lynch
11110 Russwood Cir
Dallas, TX 75229</p> |
| <p>24. Earlsboro Energies Corporation, as successor to New Earlsboro Energies Corporation
3007 NW 63rd, Ste 605
Oklahoma City, OK 73116</p> | <p>32. Judith Robinson
3253 Monterey St
Chandler, AZ 85226</p> |
| | <p>33. Kathleen A Boone
1763 N. Sunset St.
Olathe, KS 66061</p> |
| | <p>34. Ken Kamon
PO Box 10589
Midland, TX 79702</p> |

Cause CD No. 201806282-T/O
Camino Natural Resources, LLC
Final Order of the Commission
Pooling

- | | |
|--|--|
| <p>35. Krenita Marie Cunningham, a/k/a
Kreneta Marie Cunningham
204 W Charlotte Dr
Oklahoma City, OK 73139</p> <p>36. Larry D Murphy and Katherine R
Murphy
2005 Faulkner Dr
Rowlett, TX 75088</p> <p>37. Linda Carol Hooper
4242 Lomo Alto Dr, Apt E21
Dallas, TX 75219</p> <p>38. MOVED TO ADDRESS
UNKNOWN</p> <p>39. MOVED TO ADDRESS
UNKNOWN</p> <p>40. Michael K Miller
3152 W 143rd Ter
Overland Park, KS 66224</p> <p>41. Miramar Properties, LLC
3860 GS Richards Blvd
Carson City, NV 89703</p> <p>42. Monticello Investments, LLC
6608 N Western Ave, #438
Oklahoma City, OK 73116</p> <p>43. Nancy Wilson
4949 Alicante Way
Oceanside, CA 92056</p> <p>44. Nancy Wilson, Trustee of the
Clarence E Wilson Survivor's Trust
4949 Alicante Way
Oceanside, CA 92056</p> <p>45. Noble Energy, Inc, as successor to
Noble Energy Production, Inc.
1001 Noble Energy Wy
Houston, TX 77070</p> | <p>46. Noble Royalties, Inc
15303 N Dallas Pkwy, Ste 1350
Addison, TX 75001</p> <p>47. Oklahoma Department of
Transportation
200 NE 21st St
Oklahoma City, OK 73105</p> <p>48. Ole C Olsen
PO Box 511
Craig, CO 81626</p> <p>49. Pete C Miller and Phyllis J Miller
2621 Beckett Rn
The Villages, FL 32162</p> <p>50. Peter Francis Lynch
3824 Sleepy Ln
Dallas, TX 75229</p> <p>51. R W Moncrief
950 Commerce St
Fort Worth, TX 76102</p> <p>52. Randy L Little
1704 Deep Creek Rd
Oklahoma City, OK 73131</p> <p>53. Robert Randall Snider, as Trustee of
the Robert L Meadors Family Trust
PO Box 6157
Lawton, OK 73506</p> <p>54. Rose Peabody Lynch
164 E 72nd St., Apt. 138
New York, NY 10021-4373</p> <p>55. MOVED TO ADDRESS
UNKNOWN</p> <p>56. Sheila Irons, a/k/a Sheila B Irons
2404 Canterbury Dr
Carrollton, TX 75006</p> |
|--|--|

57. MOVED TO ADDRESS
UNKNOWN
58. TLW Investments, LLC, as
successor to TLW Investments, Inc
1001 Fannin St, Ste 2020
Houston, TX 77002
59. MOVED TO ADDRESS
UNKNOWN
60. Unknown heirs, successors and
assigns of Carter D Burney
c/o Herbert Lou Burney
P.O. Box 282
Schulter, OK 74460-0282
61. Unknown heirs, successors and
assigns of Charles Hooper
c/o Ann Hooper Stacey
4 Royal Wy
Dallas, TX 75229
62. Unknown heirs, successors and
assigns of Della Lee Haver and
Jasper B Haver
c/o Deborah L Haver
9636 Raven St
Firestone, CO 80504
63. Unknown heirs, successors and
assigns of Jane M Patten
c/o PFP, Ltd
PO Box 270
Norman, OK 73070
64. Unknown heirs, successors and
assigns of M W Staples
c/o Laura J Staples, a/k/a Laura J
Tutty
14410 Geronimo Tr
Reno, NV 89521
65. Unknown heirs, successors and
assigns of Mildred H Gearheart
c/o Joan M Gearheart
934 Santa Anna Dr
Alamo, TX 78516
66. Unknown heirs, successors and
assigns of Morris E Sansbury and
Thelma B Sansbury
c/o Pamela Raye Lyons
PO Box 1233
Chickasha, OK 73023
67. MOVED TO ADDRESS
UNKNOWN
68. Unknown heirs, successors and
assigns of Reford Burney
c/o Herbert Lou Burney
P.O. Box 282
Schulter, OK 74460-0282
69. Unknown heirs, successors and
assigns of Vesta Hooper
c/o Ann Hooper Stacey
4 Royal Wy
Dallas, TX 75229
70. Unknown heirs, successors, assigns
or devisees of Edward Burney
c/o Herbert Lou Burney
P.O. Box 282
Schulter, OK 74460-0282
71. Unknown heirs, successors, assigns
or devisees of Howard F West
c/o John Forest Turbiville, Jr
19902 Wellington Manor Blvd
Lutz, FL 33549
72. Unknown heirs, successors, devisees
and assigns of Sylvia Newton
c/o Aaron Newton
2432 E Evans Ave
Pueblo, CO 81004

73. Unknown Heirs, Successors,
Devisees, and Assigns of Clarence E
Wilson
c/o Nancy Wilson
4949 Alicante Way
Oceanside, CA 92056

74. Wiley Oil & Gas, LP
PO Box 600130
Dallas, TX 75360

75. Windom Royalties, LLC, a
subsidiary of Noble Royalties Inc
15303 N Dallas Pkwy, Ste 1350
Addison, TX 75001

76. MOVED TO ADDRESS
UNKNOWN

77. The Estate of Rachel Lyman
c/o Bank of America, NA, Agent
PO Box 830308
Dallas, TX 75283

78. W C Josey B Trust
c/o Miramar Properties LLC
3860 GS Richards BLVD
Carson City, NV 89703

ADDRESS UNKNOWN

Unknown Heirs, Successors, Devisees, and
Assigns of Hubert Cecil

Unknown heirs, successors and assigns of
Jerry Sykora

Unknown Heirs, Successors, Devisees, and
Assigns of Olahoma Lister, deceased

Unknown Heirs, Successors, Devisees, and
Assigns of Phillip D Jackson

Jerry Chambers Exploration Co
c/o Merle C Chambers
576 S Elizabeth St
Denver, CO 80209 (#29)

Linn Energy Holdings, LLC, as sucesor to
Dominion Oklahoma Texas Exploration &
Production, Inc, LDRC Energy, Louis
Dreyfus Gas Holdings Inc and Louis
Dreyfus Natural Gas Corp
14701 Hertz Quail Springs Pkwy
Oklahoma City, OK 73134 (#38)

Mel Abend and Sama Abend
848 W 52nd Ter, Apt 11460
Kansas City, MO 64112 (#39)

Russell Vincent lynch, Jr
150 E 61st St, Apt 3E
New York, NY 10065 (#55)

Tiffany Ann Patton, a/k/a Tiffany Ann
Newton
1601 N Reading Ave, Apt E
Pueblo, CO 81001 (#57)

Tom Brown, Inc
8340 Meadow Rd, Ste 150
Dallas, TX 75231 (#59)

Unknown heirs, successors and assigns of
Ralph J Simons
c/o Harlan Simons, III
266 Glade Mill Rd
Valencia, PA 16059 (#67)

Bank of America, as successor to
NationsBank of Texas, NA and Winifred C
Humphrey, co-trustees of the JA Humphrey
and Winifred C Humphrey Trust
901 Main St
Dallas, TX 75202 (#76)

Cause CD No. 201806282-T/O
Camino Natural Resources, LLC
Final Order of the Commission
Pooling

CURATIVE

None

If Any Named Person Is Deceased, Then
The Known Or Unknown
Heirs, Executors, Administrators, Trustees,
Devisees, And Assigns, Immediate And
Remote Of Such Decedent, Are Made
Respondents To This Application. If Any
Named Respondent Is A Corporation Which
Does Not Continue To Have Legal
Existence, Then The Known Or Unknown
Successors, Trustees Or Assigns, If Any Of
Such Entity, Are Made Respondents To This
Application.



City of
CHICKASHA

Meeting Type: Council Agenda 6-6-2022

Meeting Date: 6/6/2022

Department: Community Development

Agenda Item No. 6.I.

AGENDA ITEM: Discussion, consideration and possible action to approve the Oil Well Drilling Permit for Camino Natural Resources LLC to drill well Lauren 0607 10-3-1MXH

I. BACKGROUND/DESCRIPTION:

This well will be located at Section 10 T-06N-07W

All required documentation has been provided.

This will be a new well in the City Limits near Cottonwood Road and Sooner Road

The Bonds/Insurance Coverage produced are provided to coverage damages to city roadways or infrastructures caused during the process.

II. RECOMMENDED ACTION:

staff recommends for approval of the Oil Well Drilling Permit for Camino Natural Resources LLC to drill well Lauren 0607 10-3-1MXH

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director: Rachel Bernish, Community Development Director	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: June 6, 2022	(From)		

V. ATTACHMENTS:

1. Lauren 0607 10-3-1MXH Bond
2. Camino Chickasha Revised COI
3. Vicinity Map

4. Permit Packet

That we, Camino Natural Resources, LLC, as Principal, and Fidelity and Deposit Company of Maryland, 1299 Zurich Way, Schaumburg, IL 60196 a corporation organized under the laws of the State of Illinois with its principal office in the City of Baltimore as Surety, are held and firmly bound unto City of Chickasha, 117 N 4th Street, Chickasha, OK 73018 as Obligee, in the full penal sum of Twenty Five Thousand and no/100 Dollars (\$25,000.00), lawful money of the United States, for the payment of which, well and truly to be made we bind ourselves, our heirs, executors, administrator, successors and assigns, jointly and severally, firmly by these presents.

_____ Beginning the _ day of __, , and ending the day of _____, _____.

WHEREAS, the Principal is required by law to file with _____ Obligee _____ a bond for the above indicated term and conditioned as hereinafter set forth.

WHEREAS, this bond is given in compliance with Section 38-26 of the City of Chickasha Code of Ordinances and this bond shall remain in effect for at least 12 months subsequent to the expiration of the permit term, and in addition the bond will be conditioned that the permittee will promptly pay fines, penalties and other assessments imposed upon the permittee by reason of his breach of any of the terms, provisions and conditions of this article, and that the permittee will promptly restore all public streets, sidewalks, and other public property of the city which may be disturbed or damaged in permittee operations, to their former condition; and that the permittee will promptly clear all premises of all litter, trash, waste, and other substances, and will, after abandonment, grade, level and restore the property to the same surface condition, as practicable as is possible, as existed prior to commencing operations; and further that the permittee shall indemnify and hold harmless the city from any and all liability attributable to granting the permit"

PROVIDED, that regardless of the number of years this shall continue or be continued in force and the number of premiums that shall be payable or paid the Surety shall not be liable hereunder for a larger amount in the aggregate than the amount of this bond, and

PROVIDED FURTHER, that if the Surety shall so elect, this bond may be cancelled by the Surety as to subsequent liability by giving thirty (30) days notice in writing to said Obligor.

Signed, sealed and dated this 18th day of May 2022

Camino Natural Resources, LLC
Principal
BY: Ryley Hegarty, CFO

Fidelity and Deposit Company of Maryland
Surety
BY: 
Desiree E. Westmoreland, Attorney-in-Fact
IMA, Inc., P.O. Box 2992, Wichita, KS 67201

**ZURICH AMERICAN INSURANCE COMPANY
COLONIAL AMERICAN CASUALTY AND SURETY COMPANY
FIDELITY AND DEPOSIT COMPANY OF MARYLAND
POWER OF ATTORNEY**

KNOW ALL MEN BY THESE PRESENTS: That the ZURICH AMERICAN INSURANCE COMPANY, a corporation of the State of New York, the COLONIAL AMERICAN CASUALTY AND SURETY COMPANY, a corporation of the State of Illinois, and the FIDELITY AND DEPOSIT COMPANY OF MARYLAND a corporation of the State of Illinois (herein collectively called the "Companies"), by **Robert D. Murray, Vice President**, in pursuance of authority granted by Article V, Section 8, of the By-Laws of said Companies, which are set forth on the reverse side hereof and are hereby certified to be in full force and effect on the date hereof, do hereby nominate, constitute, and appoint, **Bret S. BURTON, Myriah A. VALDIVIA, Todd Alan RAMBO, Desiree E. WESTMORELAND, Timothy Craig SMITH and David B. McKINNEY, all of Wichita, Kansas, EACH**, its true and lawful agent and Attorney-in-Fact, to make, execute, seal and deliver, for, and on its behalf as surety, and as its act and deed: any and all bonds and undertakings, and the execution of such bonds or undertakings in pursuance of these presents, shall be as binding upon said Companies, as fully and amply, to all intents and purposes, as if they had been duly executed and acknowledged by the regularly elected officers of the ZURICH AMERICAN INSURANCE COMPANY at its office in New York, New York., the regularly elected officers of the COLONIAL AMERICAN CASUALTY AND SURETY COMPANY at its office in Owings Mills, Maryland, and the regularly elected officers of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND at its office in Owings Mills, Maryland, in their own proper persons.

The said Vice President does hereby certify that the extract set forth on the reverse side hereof is a true copy of Article V, Section 8, of the By-Laws of said Companies and is now in force.

IN WITNESS WHEREOF, the said Vice-President has hereunto subscribed his/her names and affixed the Corporate Seals of the said ZURICH AMERICAN INSURANCE COMPANY, COLONIAL AMERICAN CASUALTY AND SURETY COMPANY, and FIDELITY AND DEPOSIT COMPANY OF MARYLAND, this 21st day of February, A.D. 2020.



ATTEST:
**ZURICH AMERICAN INSURANCE COMPANY
COLONIAL AMERICAN CASUALTY AND SURETY COMPANY
FIDELITY AND DEPOSIT COMPANY OF MARYLAND**

By: *Robert D. Murray*
Vice President

By: *Dawn E. Brown*
Secretary

**State of Maryland
County of Baltimore**

On this 21st day of February, A.D. 2020, before the subscriber, a Notary Public of the State of Maryland, duly commissioned and qualified, **Robert D. Murray, Vice President and Dawn E. Brown, Secretary** of the Companies, to me personally known to be the individuals and officers described in and who executed the preceding instrument, and acknowledged the execution of same, and being by me duly sworn, deposeth and saith, that he/she is the said officer of the Company aforesaid, and that the seals affixed to the preceding instrument are the Corporate Seals of said Companies, and that the said Corporate Seals and the signature as such officer were duly affixed and subscribed to the said instrument by the authority and direction of the said Corporations.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal the day and year first above written.



Constance A. Dunn, Notary Public
My Commission Expires: July 9, 2023

EXTRACT FROM BY-LAWS OF THE COMPANIES

"Article V, Section 8, Attorneys-in-Fact. The Chief Executive Officer, the President, or any Executive Vice President or Vice President may, by written instrument under the attested corporate seal, appoint attorneys-in-fact with authority to execute bonds, policies, recognizances, stipulations, undertakings, or other like instruments on behalf of the Company, and may authorize any officer or any such attorney-in-fact to affix the corporate seal thereto; and may with or without cause modify or revoke any such appointment or authority at any time."

CERTIFICATE

I, the undersigned, Vice President of the ZURICH AMERICAN INSURANCE COMPANY, the COLONIAL AMERICAN CASUALTY AND SURETY COMPANY, and the FIDELITY AND DEPOSIT COMPANY OF MARYLAND, do hereby certify that the foregoing Power of Attorney is still in full force and effect on the date of this certificate; and I do further certify that Article V, Section 8, of the By- Laws of the Companies is still in force.

This Power of Attorney and Certificate may be signed by facsimile under and by authority of the following resolution of the Board of Directors of the ZURICH AMERICAN INSURANCE COMPANY at a meeting duly called and held on the 15th day of December 1998.

RESOLVED: "That the signature of the President or a Vice President and the attesting signature of a Secretary or an Assistant Secretary and the Seal of the Company may be affixed by facsimile on any Power of Attorney...Any such Power or any certificate thereof bearing such facsimile signature and seal shall be valid and binding on the Company."

This Power of Attorney and Certificate may be signed by facsimile under and by authority of the following resolution of the Board of Directors of the COLONIAL AMERICAN CASUALTY AND SURETY COMPANY at a meeting duly called and held on the 5th day of May, 1994, and the following resolution of the Board of Directors of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND at a meeting duly called and held on the 10th day of May, 1990.

RESOLVED: "That the facsimile or mechanically reproduced seal of the company and facsimile or mechanically reproduced signature of any Vice-President, Secretary, or Assistant Secretary of the Company, whether made heretofore or hereafter, wherever appearing upon a certified copy of any power of attorney issued by the Company, shall be valid and binding upon the Company with the same force and effect as though manually affixed.

IN TESTIMONY WHEREOF, I have hereunto subscribed my name and affixed the corporate seals of the said Companies,
this 18th day of May 2022



Brian M. Hodges

By: Brian M. Hodges
Vice President

TO REPORT A CLAIM WITH REGARD TO A SURETY BOND, PLEASE SUBMIT A COMPLETE DESCRIPTION OF THE CLAIM INCLUDING THE PRINCIPAL ON THE BOND, THE BOND NUMBER, AND YOUR CONTACT INFORMATION TO:

Zurich Surety Claims
1299 Zurich Way
Schaumburg, IL 60196-1056
www.reportsfclaims@zurichna.com
800-626-4577



CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)

5/27/2022

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER IMA, Inc. - Colorado 1705 17th Street, Suite 100 Denver CO 80202	CONTACT NAME: IMA Denver Team PHONE (A/C, No, Ext): 303-534-4567 E-MAIL ADDRESS: DenAccountTechs@imacorp.com FAX (A/C, No):
INSURED Camino Natural Resources, LLC 1401 17th Street, Suite 1000 Denver, CO 80202	INSURER(S) AFFORDING COVERAGE INSURER A: Federal Insurance Company INSURER B: Vigilant Insurance Company INSURER C: INSURER D: INSURER E: INSURER F:
	NAIC # 20281 20397

COVERAGES**CERTIFICATE NUMBER:** 822041491**REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	☒ COMMERCIAL GENERAL LIABILITY ☐ CLAIMS-MADE ☒ OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: ☐ POLICY ☐ PRO-JECT ☐ LOC OTHER:			36054437	6/1/2021	6/1/2022	EACH OCCURRENCE \$1,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$1,000,000 MED EXP (Any one person) \$10,000 PERSONAL & ADV INJURY \$1,000,000 GENERAL AGGREGATE \$2,000,000 PRODUCTS - COMP/OP AGG \$2,000,000 \$
A	☒ AUTOMOBILE LIABILITY ☒ ANY AUTO ☐ OWNED AUTOS ONLY ☐ SCHEDULED AUTOS ☒ HIRED AUTOS ONLY ☒ NON-OWNED AUTOS ONLY			73603399	6/1/2021	6/1/2022	COMBINED SINGLE LIMIT (Ea accident) \$1,000,000 BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$ \$
A	☒ UMBRELLA LIAB ☒ OCCUR ☐ EXCESS LIAB ☐ CLAIMS-MADE DED RETENTION \$			78186994	6/1/2021	6/1/2022	EACH OCCURRENCE \$10,000,000 AGGREGATE \$10,000,000 \$
A	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below	Y/N N	N/A	71770826	6/1/2021	6/1/2022	☒ PER STATUTE ☐ OTH-ER E.L. EACH ACCIDENT \$1,000,000 E.L. DISEASE - EA EMPLOYEE \$1,000,000 E.L. DISEASE - POLICY LIMIT \$1,000,000
B	Sudden and Accidental Pollution			99894287	6/1/2021	6/1/2022	Each Occurrence \$1,000,000 Aggregate \$2,000,000 Deductible \$100,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

30 Day's Notice of Cancellation and 10 Days for Non-Payment of Premium on the General, Automobile, Umbrella Liability, Pollution Liability and Workers Compensation Policies.

The insurance policy or policies shall not be cancelled without written notice to the oil and gas inspector at least 10 days prior to the effective date of such cancellation, subject to the policy terms and conditions.

CERTIFICATE HOLDER**CANCELLATION**City of Chickasha
117 North 4th Street
Chickasha OK 73018

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

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ACORD 25 (2016/03)

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THIS CERTIFICATE SUPERSEDES PREVIOUSLY ISSUED CERTIFICATE

Page 159 of 246

CAMINO Anti-Collision

Sec(s). 3 & 10-6N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC

Lease Name and No.: LAUREN 0607 10-3-1MXH

Surface Hole Location: 299' FSL - 453' FEL

First Take Point: 165' FSL - 380' FEL

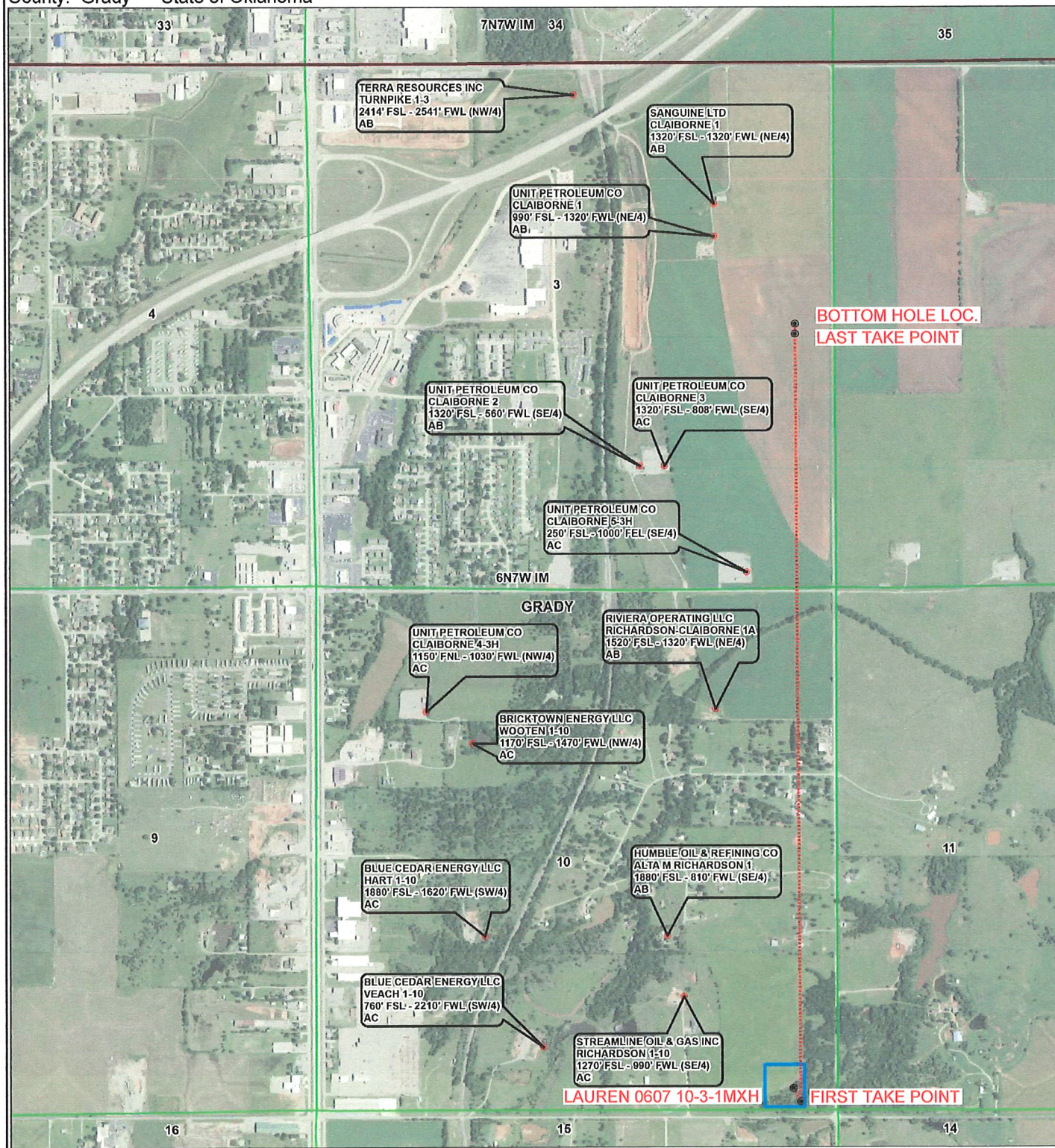
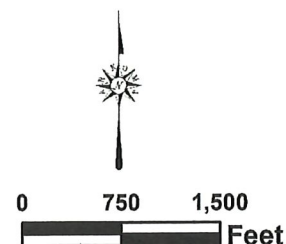
Sec. 10 Twp. 6N Rng. 7W I.M.

Last Take Point: 2590' FSL - 380' FEL

Bottom Hole Location: 2690' FSL - 380' FEL

Sec. 3 Twp. 6N Rng. 7W I.M.

County: Grady State of Oklahoma



Operator: CAMINO NATURAL RESOURCES, LLC

Lease Name and No.: LAUREN 0607 10-3-1MXH

Surface Hole Location: 299' FSL - 453' FEL

First Take Point: 165' FSL - 380' FEL

Sec. 10 Twp. 6N Rng. 7W I.M.

Last Take Point: 2590' FSL - 380' FEL

Bottom Hole Location: 2690' FSL - 380' FEL

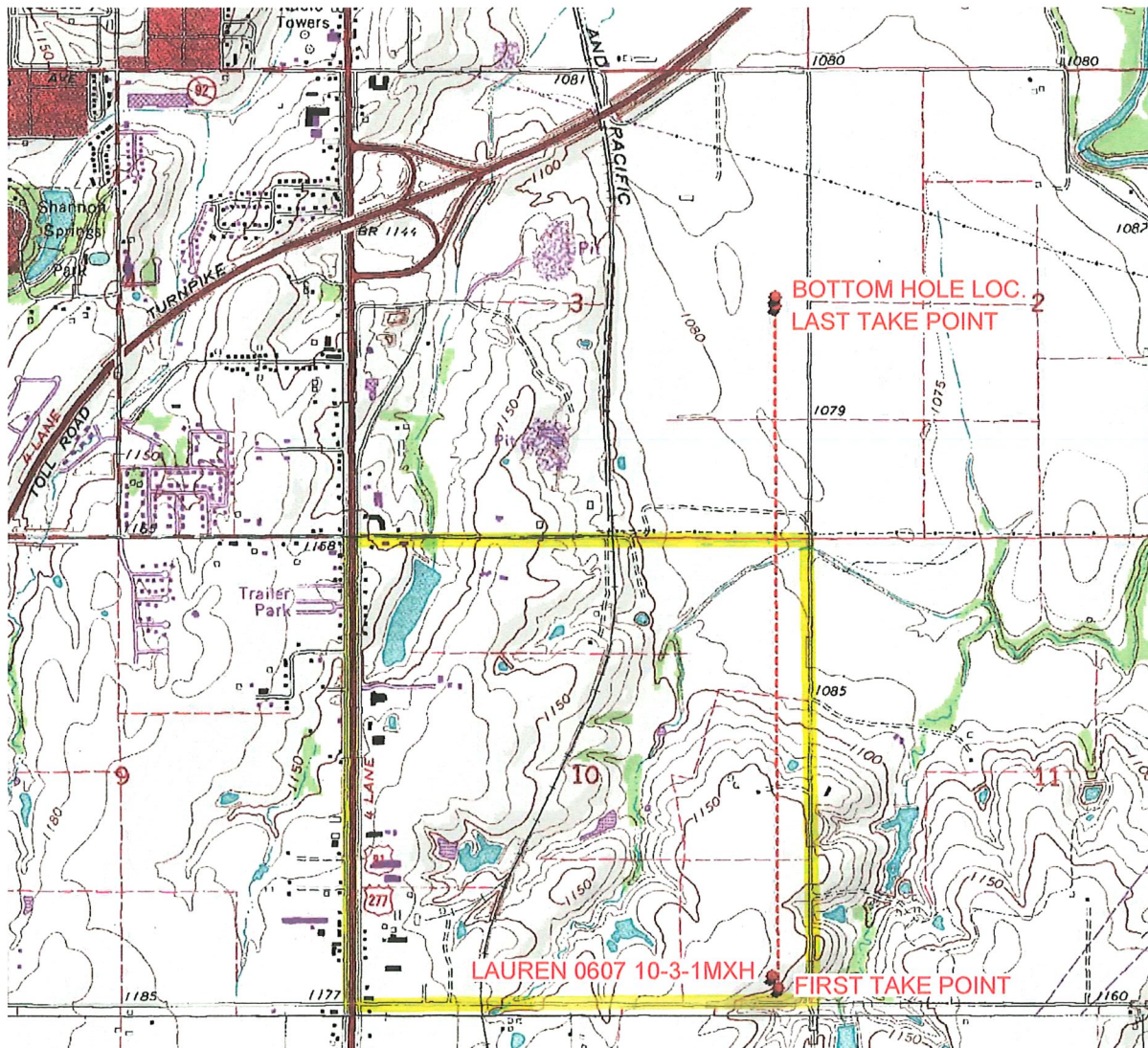
Sec. 3 Twp. 6N Rng. 7W I.M.

County: Grady State of Oklahoma



Scale 1" = 2000'
Contour Interval: 10'

Ground Elevation at Surface Hole Location: 1152'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2022

Date Staked: N/A

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

EXISTING CONTOURS FOR A PROPOSED PAD SITE
IN A PART OF THE SE/4-SE/4 SECTION 10,
T6N-R7W, GRADY COUNTY, OKLAHOMA

SE/4-SE/4
SECTION 10
T 6 N - R 7 W

"LAUREN/WAGNER"
PROPOSED PAD SITE

-LEGEND-	
	=Proposed Pad
	=Berm Edge
	=Fence
	=Wellhead

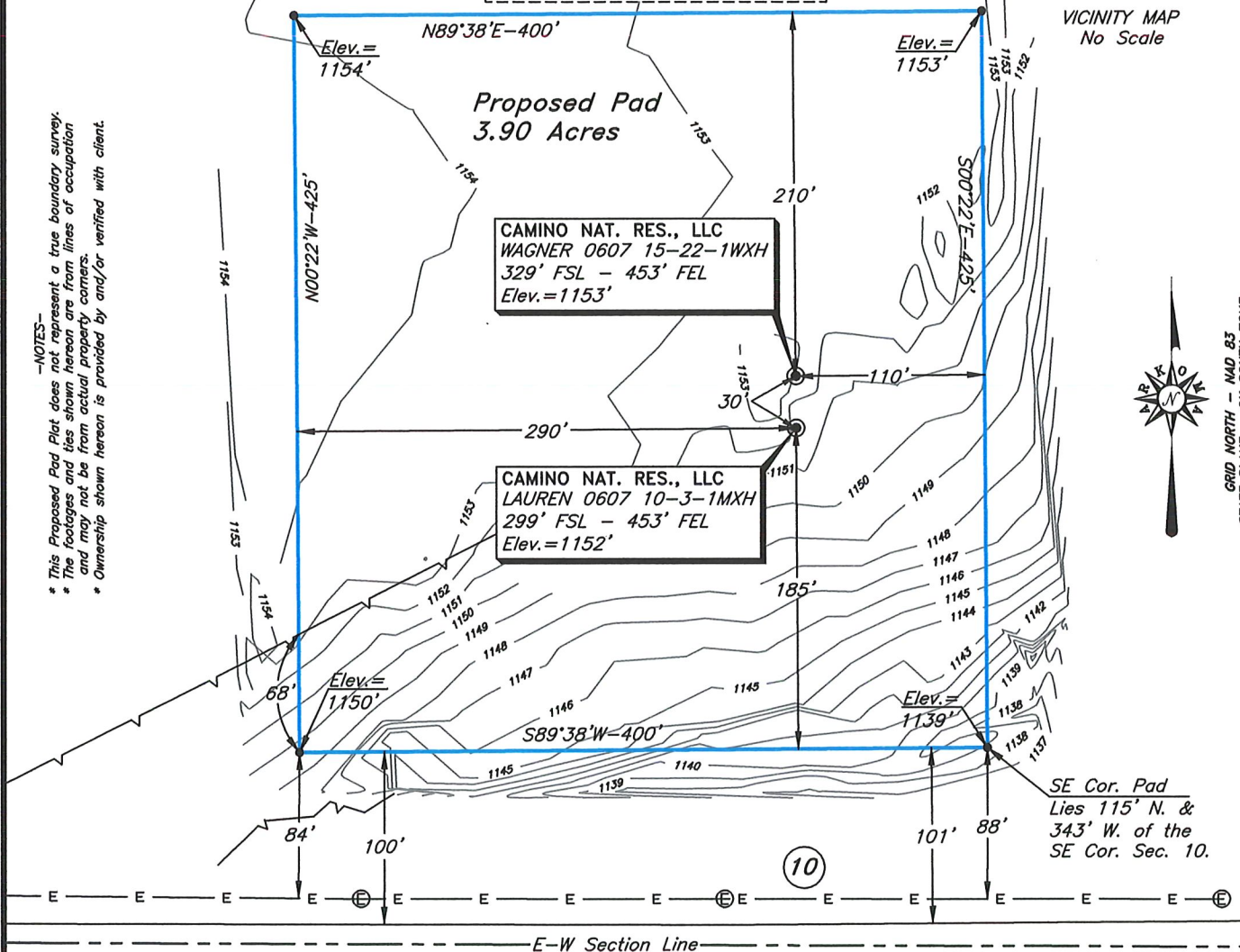
CONTOUR INTERVAL= 1'

S/2-SE/4
SECTION 10-6N-7W
VEACH, JAYSON S. & PAULA M
PROPOSED PAD SITE= 3.90 ACRES



VICINITY MAP
No Scale

NOTES:
* This Proposed Pad Plat does not represent a true boundary survey.
* The footages and ties shown hereon are from lines of occupation
and may not be from actual property corners.
* Ownership shown hereon is provided by and/or verified with client.



GRID NORTH - NAD 83
STATE PLANE - OK SOUTH ZONE

15

"COTTONWOOD RD."



CAMINO NATURAL RESOURCES, LLC
Oklahoma City, Oklahoma

SURV. BY: G.G. 04/22/2022	SCALE: 1" = 100'
DRAWN BY: S.S. 04/26/2022	JOB NO.: 9996-A
APPROVED BY: L.G.M.	DRAW. NO.: 9996-A-PADECTR
SHEET 1 OF 1	SHEET SIZE: 8.5" X 11"



SURVEY & MAPPING BY:
ARKOMA SURVEYING & MAPPING, PLLC

(918)465-5711 P.O. Box 238 C.A. #5348
(918)465-5030 fax Wilburton, OK 74578 EXP. DATE 6-30-20

NO.	REVISION DESCRIPTION	DATE	BY
1.	REVISED SHL'S AND LEASE NAMES	5-6-22	JL

FINAL CONTOURS FOR A PROPOSED PAD SITE
IN A PART OF THE SE/4-SE/4 SECTION 10,
T6N-R7W, GRADY COUNTY, OKLAHOMA

"LAUREN/WAGNER"
PROPOSED PAD SITE

-LEGEND-	
	=Proposed Pad
	=Berm Edge
	=Fence
	=Wellhead

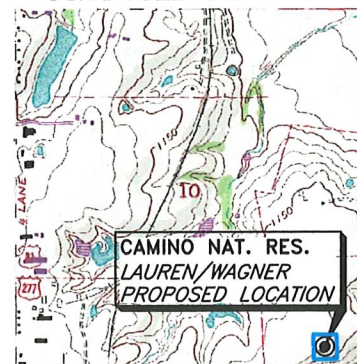
CONTOUR INTERVAL= 1'

PAD DESIGN

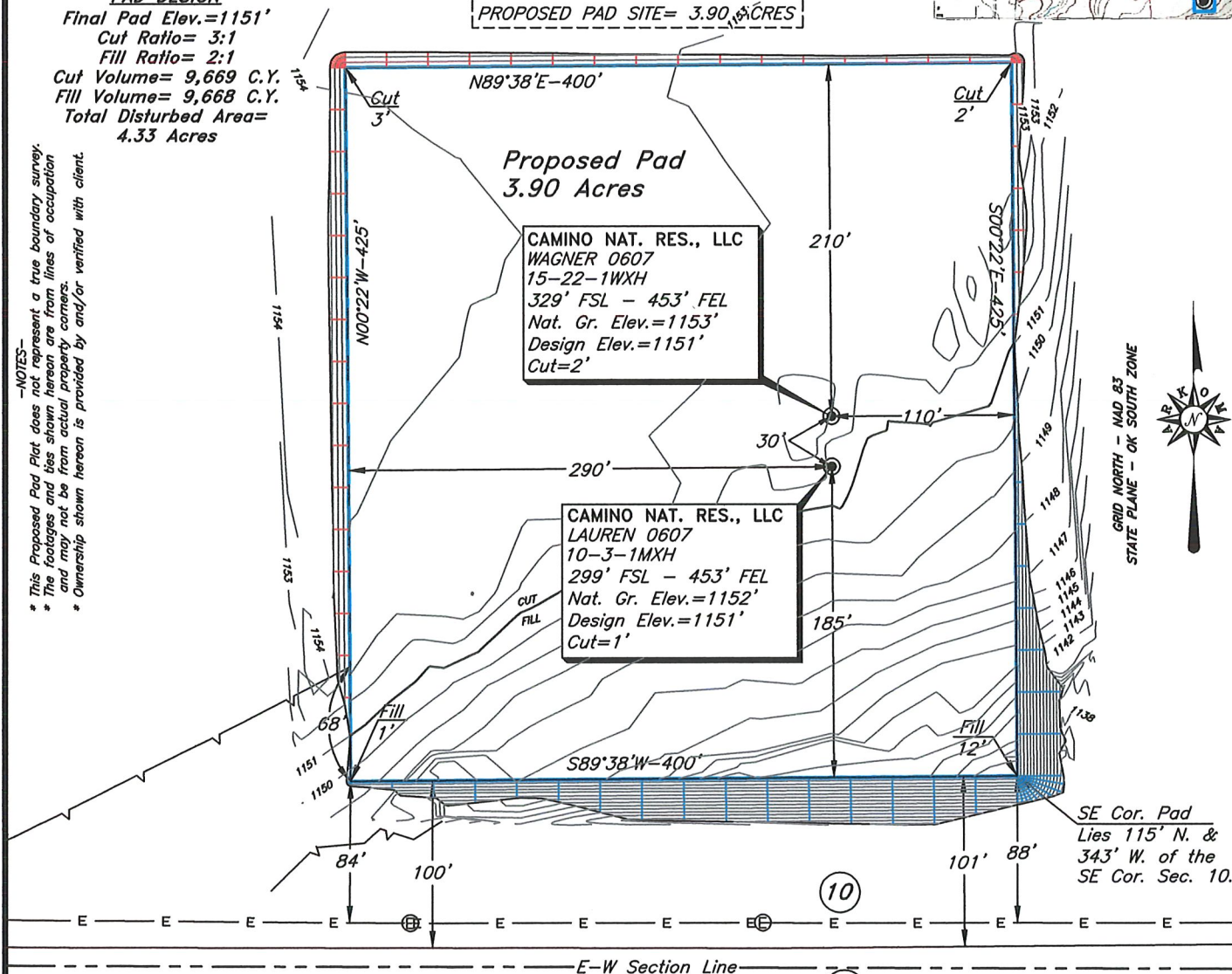
Final Pad Elev.=1151'
Cut Ratio= 3:1
Fill Ratio= 2:1
Cut Volume= 9,669 C.Y.
Fill Volume= 9,668 C.Y.
Total Disturbed Area=
4.33 Acres

SE/4-SE/4
SECTION 10
T 6 N - R 7 W

S/2-SE/4
SECTION 10-6N-7W
VEACH, JAYSON S. & PAULA M
PROPOSED PAD SITE= 3.90 ACRES



* This Proposed Pad Plot does not represent a true boundary survey.
* The footages and ties shown herein are from lines of occupation
and may not be from actual property corners.
* Ownership shown herein is provided by and/or verified with client.



GRID NORTH - NAD 83
STATE PLANE - OK SOUTH ZONE



E-W Section Line

15

"COTTONWOOD RD."



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Oklahoma City, Oklahoma

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APPROVED BY: L.G.M.	DRAW. NO.: 9996-A-PADFCTR
SHEET 1 OF 1	SHEET SIZE: 8.5" X 11"



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(918)465-5030 fax Wilburton, OK 74578 EXP. DATE 6-30-20

NO.	REVISION DESCRIPTION	DATE	BY
1.	REVISED SHL'S AND LEASE NAMES	5-6-22	JL

May 19, 2022

City of Chickasha
Attn: Ms. Rachel Bernish
117 North 4th Street
Chickasha, OK 73018

Re: Oil & Gas Drilling Permit Applications
Lauren/Wagner Location
Section 10-T10N-R06W
Grady County, OK

Ms. Bernish,

Enclosed please find the Oil & Gas Drilling Permit Applications for the two Camino Natural Resources, LLC wells below.

Lauren/Wagner Location:

- Lauren 0607 10-3-1MXH
- Wagner 0607 15-22-1WXH

Please do not hesitate contacting me by phone at 720-405-2729 or by email at mgentile@caminoresources.com with any questions or concerns.

Sincerely,



Megan Gentile
Regulatory Manager



Oil/Gas Drilling Permit

Lauren 0607 10-3-1MXH

Company Name: Camino Natural Resources, LLC	Date of Application: 5/19/2022
Address: Section 10 T-06N-07W	
Legal Address:	
GPS Location: 35.00127771, -97.91869641	
Rig Name: Cactus 160	
Agents Name: Megan Gentile	
Agents Address: 1401 17 th Street, Suite 1000 Denver, CO 80202	
Phone Number: 720-405-2729	Email: mgentile@caminoresources.com

- ___ 1. Provide a block map of the forty (40) acres surrounding the drilling site and include:
- A. Location of the proposed well site:
 - B. Existing dwelling house, buildings, or other structures designed for the occupancy of human beings or animals with in 300' of the bore hole
 - C. Legal Description of well site
- ___ 2. Provide a copy of the approve drilling permit from the Corporation Commission, if applicable
- ___ 3. Provide a copy of staking plat
- ___ 4. Provide a drilling prognosis and specify detail
- A. Amount, Weight and size of the conductor pipe and surface pipe
 - B. Procedures for cementing said pipe
 - C. Plugging procedures to be use in the event production is not established
- ___ 5. Provide a statement for the provision for water , to be signed by the Public Works Director, who will determine the connection cost and deposit amount if applicable
- ___ 6. Provide written approval of the mineral, surface and lease owners.
- ___ 7. Provide a map showing the truck route to and from location; and a letter stating what if any precautions will be taking to protect the City streets, bridges or access to City thoroughfares.

117 North 4th Street, Chickasha, Oklahoma 73018 – (405) 222-6010 – Fax (405) 574-1015 –
rachel.bernish@chickasha.org

___ 8. Provide a statement of Fire Fighting Equipment

___ 9. A copy of all Bonds and Certificates of Insurance as required by Ordinance

___ 10. Compliance with Chickasha Noise and flaring procedures.

___ 11. \$5,500.00 Drilling Permit Application


Signature

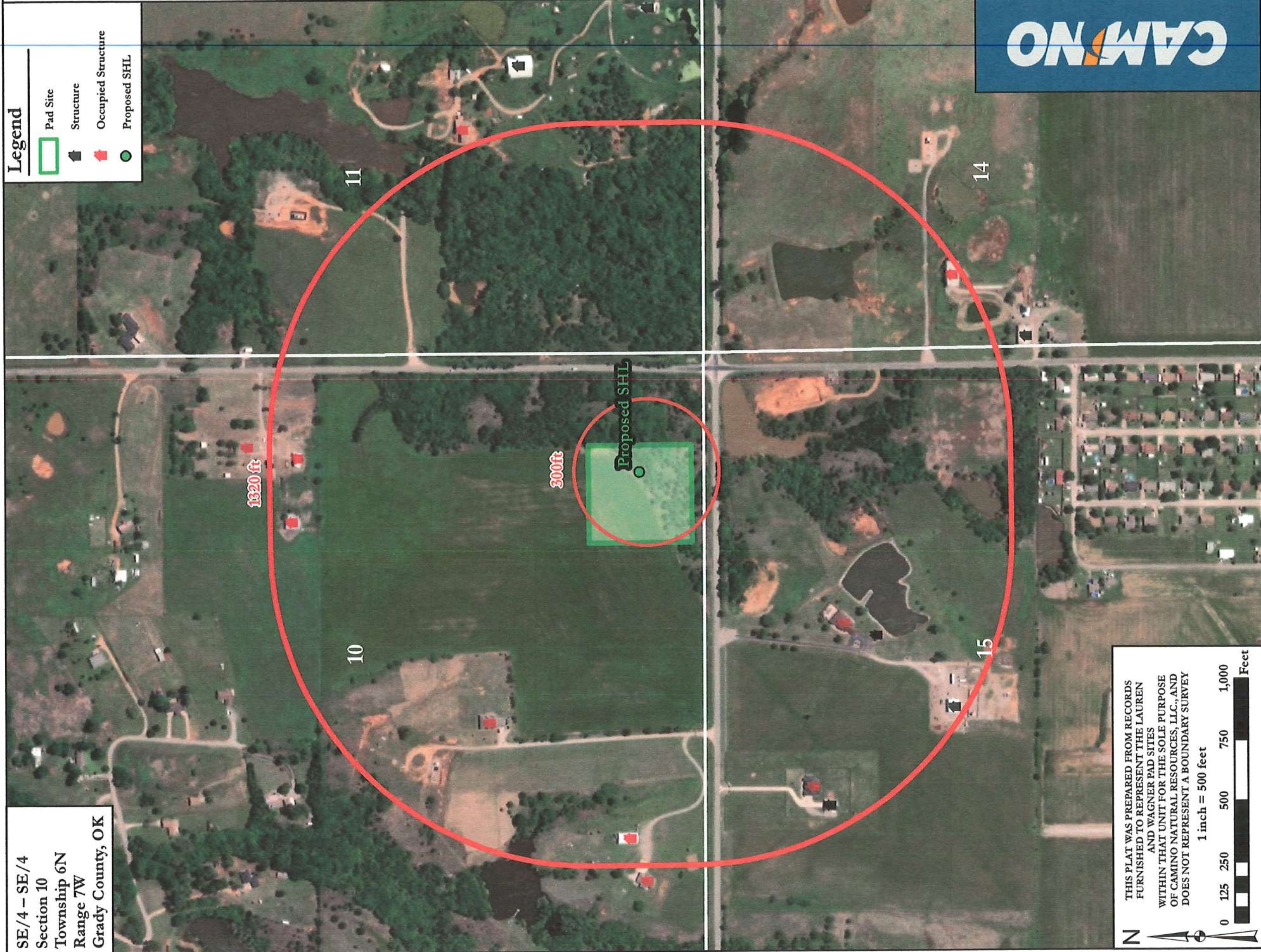
Megan Gentile
Printed Name

117 North 4th Street, Chickasha, Oklahoma 73018 – (405) 222-6010 – Fax (405)574-1015 –
rachel.bernish@chickasha.org

SE/4 - SE/4
 Section 10
 Township 6N
 Range 7W
 Grady County, OK

Legend

- Pad Site
- Structure
- Occupied Structure
- Proposed SHL



THIS PLAT WAS PREPARED FROM RECORDS
 FURNISHED TO REPRESENT THE LAUREN
 AND WAGNER PAD SITES
 WITHIN THAT UNIT FOR THE SOLE PURPOSE
 OF CAMINO NATURAL RESOURCES, LLC, AND
 DOES NOT REPRESENT A BOUNDARY SURVEY

1 inch = 500 feet

0 125 250 500 750 1,000 Feet

CAMINO



Radius Plat

Showing 300' Radius

Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: LAUREN 0607 10-3-1MXH
Surface Hole Location: 299' FSL - 453' FEL Gr. Elevation: 1152'
SW/4-SE/4-SE/4 Section: 10 Township: 6N Range: 7W I.M.
County: Grady State of Oklahoma

Surface Hole Loc.:
Lat: 35°00'04.60"N
Lon: 97°55'07.31"W
Lat: 35.00127771
Lon: -97.91869641
X: 1992849
Y: 607020

Surface Hole Loc.:
Lat: 35°00'04.36"N
Lon: 97°55'06.15"W
Lat: 35.00121160
Lon: -97.91837591
X: 2024446
Y: 606978

S.H.L. Sec. 10-6N-7W I.M.
B.H.L. Sec. 3-6N-7W I.M.



GPS DATUM
NAD 83
NAD 27
OK SOUTH ZONE



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2022

Invoice #9996-A-B-RADIUS

Date Staked: 04/22/2022 By: G.G.

Date Drawn: 05/11/2022 By: J.L.

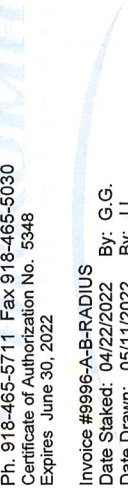
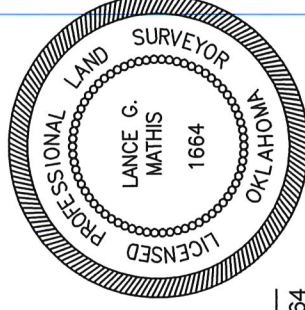
Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis
LANCE G. MATHIS

05/12/2022

OK LPLS 1664



API NUMBER: 051 00000

Multi Unit Oil & Gas

Approval Date:
Expiration Date:

PERMIT TO DRILL

WELL LOCATION: Section: 10 Township: 6N Range: 7W County: GRADY
SPOT LOCATION: SW SE SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 299 453

Lease Name: LAUREN 0607

Operator Name: CAMINO NATURAL RESOURCES LLC

Well No: 10-3-1MXH
Telephone: 7204052729

Well will be 299 feet from nearest unit or lease boundary.
OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC

1401 17TH ST STE 1000

DENVER, CO 80202-1247

JAYSON S. & PAULA M. VEACH

708 E. COTTONWOOD ROAD

CHICKASHA OK 73018

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN	359MSSP	16165
2 WOODFORD	319WDFD	16488

Spacing Orders: 705303

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: 202201759

202201758

Working interest owners' notified: DNA

Special Orders: No Special Orders

Total Depth: 24350

Ground Elevation: 1152

Surface Casing: 1500

Depth to base of Treatable Water-Bearing Fm: 590

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

E. Haul to Commercial pit facility

Sec. 12 Twn. 6N Rng. 7W Cnty. 51 Order No: 703402

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 3000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? N

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: --

Liner required for Category: --

Pit Location Is:

Pit Location Formation:

MULTI UNIT HOLE 1

Section: 3 Township: 6N Range: 7W Meridian: IM

County: GRADY

Spot Location of End Point: SW SE SE NE

Feet From: SOUTH 1/4 Section Line: 2690

Feet From: EAST 1/4 Section Line: 380

Total Length: 7500

Measured Total Depth: 24350

True Vertical Depth: 16057

End Point Location from
Lease, Unit, or Property Line: 380

**BEFORE THE CORPORATION COMMISSION
OF THE STATE OF OKLAHOMA**

APPLICANT: CAMINO NATURAL RESOURCES, LLC

RELIEF SOUGHT: POOLING (PART OF A MULTIUNIT
HORIZONTAL WELL)

LEGAL DESCRIPTION: SECTION 10,
TOWNSHIP 6 NORTH, RANGE 7 WEST,
GRADY COUNTY, OKLAHOMA

CAUSE CD NO.

201806282-T/O

ORDER NO.

725541

FINDINGS AND ORDER

1. **Hearing Date and Place:** This Cause came on for hearing before Paul Porter, Administrative Law Judge, on the 25th day of April, 2022 at 8:30 a.m., regarding the above-styled Cause at the Corporation Commission, Western Regional Office, 2101 North Lincoln Boulevard, Oklahoma City, Oklahoma 73105.
2. **Appearances:** Ron M. Barnes and Grayson Barnes, Attorneys, appeared for the Applicant, Camino Natural Resources, LLC and Eric L. Huddleston, Attorney, appeared for Warwick-Bacchus, LLC, Warwick-Ares, LLC and Warwick-Jupiter, LLC. The protest was resolved and the Cause was heard uncontested.
3. **Companion Causes:** None.
4. **Notice and Jurisdiction:** Notice has been given as required and the Commission has jurisdiction of the subject and the persons.
5. **Amendments:** At hearing respondent Jerry Chambers Exploration Co c/o Merle C Chambers; Linn Energy Holdings, LLC, as successor to Dominion Oklahoma Texas Exploration & Production, Inc, LDRC Energy, Louis Dreyfus Gas Holdings Inc and Louis Dreyfus Natural Gas Corp; Mel Abend and Sama Abend; Russell Vincent Lynch, Jr; Tiffany Ann Patton a/k/a Tiffany Ann Newton; Tom Brown, Inc; Unknown heirs, successors and assigns of Ralph J. Simons c/o Harlan Simons, III; and Bank of America, as successor to NationsBank of Texas, NA and Winifred C Humphrey, co-trustees of the JA Humphrey and Winifred C Humphrey Trust were moved to address unknown and the time to commence operations was amended to 180 days.

6. **Relief Requested:** To pool and adjudicate the rights and equities of the owners named in Exhibit "A" attached hereto underlying the lands described in the caption hereof for the common sources of supply described below and to designate the Applicant or some other party as operator.

7. **Relief Granted and Election Period:** The requested relief is granted and the rights and equities of all owners named in Exhibit "A" attached hereto are hereby pooled,

adjudicated, and determined in the lands described in the caption hereof for the common sources of supply as indicated.

<u>Common Source of Supply</u>	<u>Size of Unit</u>	<u>Order No.</u>
Mississippian	640-acre horizontal	705303
Woodford	640-acre horizontal	705303

Said owners named in Exhibit "A" attached hereto must make one or any combination of the following elections within 20 days from the date of this Order.

7.1 Participate: To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual cost of the well and unit covered hereby and by paying, as set out below, to Operator such owner's proportionate part of the estimated completed for production cost thereof, or by providing the Operator with an irrevocable letter of credit for such payment satisfactory to the Operator, within 25 days from the date of this Order, as follows:

Completed as a dry hole	\$ 5,778,711
Completed for production	\$ 11,803,061

Applicant plans to drill a multiunit horizontal well to include Sections 3 and 10, Township 6 North, Range 7 West, Grady County, Oklahoma with costs allocated on an interim basis of approximately 33% to Section 3 and approximately 67% to Section 10 subject to adjustment by a final multiunit horizontal well order.

Provided further, however, that in the event an owner elects to participate in said unit well by paying his proportionate part of the costs thereof and thereafter fails or refuses to pay or provide the Operator with an irrevocable letter of credit satisfactory to the Operator for such owner's proportionate part of the completed for production cost as set forth in this paragraph, all within the periods of time as prescribed in this Order, then such owner shall be deemed to have elected to accept inclusive of burdens the highest cash bonus for which because of burdens such owner's interest qualifies as set out in paragraphs 7.2, 7.3, 7.4, and 7.5 below. If because of burdens such owner's interest does not qualify for a cash option provided in paragraphs 7.2, 7.3, 7.4, and 7.5 below, then such owner shall be deemed to have accepted the option provided in paragraph 7.6 below provided the overburdened option as set out in paragraph 7.6 below applies only to any overburdened party that was not known upon the time of hearing for this pooling application. Thereupon, the payment of such cash bonus shall be made by Operator within 35 days after the last day of which such defaulting owner, under this Order, should have paid his proportionate part of such costs or should have made satisfactory arrangements for the payment thereof.

7.2 Cash Consideration: **To accept \$500 per acre plus the normal 1/8 royalty interest**, as defined in 52 O.S., Section 87.1(e)(2001), as a fair, reasonable and equitable bonus to be paid to each owner who elects not to participate in said unit well by paying such owner's proportionate part of the costs thereof; such cash bonus to be paid within 35 days from

the date of this Order and when so paid shall be satisfaction in full of all rights and interests of such owner in the well covered hereby.

7.3 Cash Consideration: **To accept \$400 per acre plus a total royalty of 3/16** as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said unit by paying such owner's proportionate part of the cost thereof; such cash bonus to be paid within 35 days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby, provided, however, in the event that owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then such excess royalty, overriding royalty, or other burden shall be charged against the 1/16 of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess.

7.4 Cash Consideration: **To accept \$350 per acre plus a total royalty of 1/5** as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said unit by paying such owner's proportionate part of the cost thereof; such cash bonus to be paid within 35 days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby, provided, however, in the event that owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then such excess royalty, overriding royalty, or other burden shall be charged against the 7.5% of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess.

7.5 Cash Consideration: **To accept \$200 per acre plus a total royalty of 1/4** as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said unit by paying such owner's proportionate part of the cost thereof; such cash bonus to be paid within 35 days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby, provided, however, in the event that owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then such excess royalty, overriding royalty, or other burden shall be charged against the 1/8 of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess.

7.6 Overburdened Interest Owners: There are no known overburdened parties as of the date of this hearing. Provided any party or parties interest was overburdened as of the date of filing for this pooling application then that party's interest would result in an overburdened interest not representative of fair market value because the additional overrides are over and above the royalty contained in the Oil & Gas Lease. In the event said overburdened party elects not to participate they will forfeit their interest for a nominal consideration of \$5 for their entire interest and Operator assumes the burden.

8. **Failure to Elect:** In the event any owner fails to elect within the time and in the manner as set forth in paragraph 7 above, then such owner shall be deemed to have accepted

inclusive of burdens the highest cash bonus for which because of burdens such owner's interest qualifies as set out in paragraphs 7.2, 7.3, 7.4, and 7.5 above. If because of burdens such owner's interest does not qualify for a cash option provided in paragraphs 7.2, 7.3, 7.4, and 7.5 above, then such owner shall be deemed to have accepted the overburden option provided in paragraph 7.6 above. As set out in paragraph 7.6 above there were no known overburdened parties at the time of this hearing. However, provided any party had an overburdened interest as of the date of filing for this pooling application then that overburdened interest shall apply only to the party or parties who were overburdened as of the date of filing for this pooling application. In the event any owner elected to do other than participate in said unit by paying his pro rata share of the costs of the unit well thereof, or fails to make an election provided above, such owner shall be deemed to have relinquished unto Operator all of such owner's right, title, interest, or claim in and to the unit, except for any normal $\frac{1}{8}$ royalty interest, and other share in production to which such owner may be entitled by reason of any election hereunder.

9. Operator: **Camino Natural Resources, LLC**
Attn: Carson Walker
1401 17th Street, Ste. 1000
Denver, Colorado 80202

an owner of the right to drill in said drilling and spacing unit is designated Operator of the unit well and common sources of supply covered hereby and all elections required in paragraph 7 hereof should be communicated to said Operator in writing at Camino Natural Resources, LLC, Attn. Carson Walker, 1401 17th Street, Suite 1000, Denver, CO 80202 as required in this Order. All written elections must be mailed postmarked within the election period as set forth in paragraph 7; provided such election may be mailed certified mail with return receipt requested in which event such certified election must be deposited in the post office within the election period set forth in paragraph 7. That said Operator has a current plugging bond or financial statement on file with the Corporation Commission.

10. Participation in Subsequent Operations: Only those owners electing to participate in the initial well drilled hereunder as provided above will be allowed to participate in subsequent wells drilled on the drilling and spacing units and common sources of supply covered hereby. Owners electing or deemed to have elected a cash plus royalty option provided in paragraphs 7.2, 7.3, 7.4, and 7.5 above shall receive no additional cash consideration for subsequent wells, but shall receive the royalty provided therein for subsequent wells. Owners electing or deemed to have elected the overburdened option provided in paragraph 7.6 above shall receive no additional cash consideration for subsequent wells. As set out in paragraph 7.6 above there were no known overburdened parties at the time of this hearing. However, provided any party had an overburdened interest as of the date of filing for this pooling application then that overburdened interest shall apply only to the party or parties who were overburdened as of the date of filing for this pooling application. The term subsequent well for the purposes of paragraphs 11 and 12 shall not be deemed to include any side-tracking or other operation with respect to the initial unit well and shall not be deemed to be any well that is drilled as a replacement or substitute well for the initial unit well or any subsequent well covered hereby, by virtue of any mechanical or other problems arising directly in connection with the drilling, completing, equipping or producing of the initial unit well or any subsequent well and no party

subject to this Order shall have the right to make any subsequent elections as to any such side-tracking, replacement or substitute well.

11. **Election on Subsequent Operations:** In the event Camino Natural Resources, LLC (“Camino”) proposes the drilling of a subsequent well or wells it shall notify those owners who elected to participate in the initial well drilled hereunder of its intent to drill a subsequent well or wells and said owners will have 20 days from the date of receipt of said notice to elect whether to participate in said subsequent well or wells. The notice provided by Camino shall include the estimated dry hole costs and estimated completed well costs of the subsequent well or wells and owners electing to participate must pay, or make satisfactory arrangements with Camino to secure the payment, of their proportionate share of said complete well costs within 25 days from the date of receipt of notice from Camino. Those owners electing not to participate or those owners failing to elect within the period provided or those owners electing to participate but failing to pay within the period provided shall be deemed to have elected not to participate in the subsequent well or wells and shall thereafter receive the highest cash option and lowest net revenue interest set forth in paragraph 7 above for which said owner qualifies for all subsequent wells. If because of burdens such owner’s interest does not qualify for a cash option provided in paragraphs 7.2, 7.3, 7.4, and 7.5 above, then such owner shall be deemed to have accepted the overburden option provided in paragraph 7.6 above. As set out in paragraph 7.6 above there were no known overburdened parties at the time of this hearing. However, provided any party had an overburdened interest as of the date of filing for this pooling application then that overburdened interest shall apply only to the party or parties who were overburdened as of the date of filing for this pooling application. Anytime an owner elects or is deemed to have elected not to participate in a subsequent well or wells, then that owner shall not be allowed to participate in future wells drilled on the drilling and spacing units covered hereby. Camino shall commence the subsequent well or wells within 180 days of the proposal for same or the proposal shall expire. That the Oklahoma Corporation Commission shall retain jurisdiction over the drilling and completion costs proposed by the proposing party for subsequent wells. Any well proposal made under this provision shall expire after 180 days if no well has been commenced. If no well has commenced under said well proposal, all parties shall be restored to their status prior to proposing the subsequent well or wells.

12. **Operator Lien:** That Operator, in addition to any other rights provided herein, should have a lien, as set out in 52 O.S., Section 87.1(e)(2001), on the interest of any owner, subject to this Order, who has elected to participate in the well covered hereby by paying such owner’s proportionate part of the costs thereof.

13. **Special Finding:**

13.1 Notice has been given by publication as required by Commission Rules and Affidavits of Publication have been filed. Those owners whose names and addresses were attainable have been given actual notice by mail. An adjudicative inquiry was conducted by the Administrative Law Judge into the sufficiency of the search to ascertain the names and addresses of all owners and if a diligent effort had been made to locate all affected interest owners. Applicant has made a meaningful and diligent search of all reasonably available sources at hand to ascertain those parties that are entitled to notice and the whereabouts of those entitled to notice

but who were served only by publication. The Commission finds the process to be proper and has jurisdiction over the subject matter and the parties. That a bona fide effort was made to reach an agreement with each respondent and that the Applicant has not agreed with all such respondents in such drilling and spacing unit to pool their interest and to develop the drilling and spacing unit common sources of supply as a unit; that the Applicant has proposed the drilling of a well on said unit and to develop said common sources of supply; that the Operator, hereinabove named, is an owner of the right to drill on said drilling and spacing unit and to develop and produce said common sources of supply.

13.2 There is no producing unit for purposes of 52 O.S. § 87.1(h) (2017).

13.3 Prior to the payment of bonus consideration and/or royalty consideration to a Respondent by Applicant, said Respondent must complete and furnish to Applicant a Federal Form W-9. The form being required is for federal tax purposes. A Respondent who does not provide the Applicant with a Federal Form W-9, shall not be entitled to payment by Applicant until such time as the appropriate Federal Form W-9 has been furnished.

14. **Filing of Affidavit:** That the Applicant or its Attorney shall file with the Secretary of the Commission, within 10 days from the date of this Order, an Affidavit stating that a copy of said Order was mailed within 3 days from the date of this Order to all parties pooled by this Order, whose addresses are known.

15. **Commencement of Operations:** That Operator shall commence operations for the drilling or other operations with respect to the unit covered hereby within 180 days from the date of this Order and shall diligently prosecute the same to completion in a reasonably prudent manner, or this Order shall be of no force and effect, except as to the payment of bonus. If any payment of bonus due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus shall be paid into an escrow account within 90 days after this Order and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds. Responsibility for filing reports with the Commission as required by law and Commission rule as to bonus, royalty or other payments deposited into escrow accounts shall be with the applicable holder. Such funds deposited in said escrow accounts shall be held for the exclusive use of, and sole benefit of, the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules regarding the unclaimed monies under pooling orders.

16. **Subsequently Created Burdens:** In the event a respondent herein creates a subsequently created burden on its interest after the filing date of the application in this Cause, then in the event such respondent attempts to elect either bonus and royalty, fails to elect to participate, elects to participate and fails or refuses to pay the completed well costs or make satisfactory arrangements with the Applicant/Operator timely, or is deemed to have elected a bonus and royalty, under the initial Unit well, or any subsequent well proposal, then the responsibility to pay for any subsequently created burden shall be the sole responsibility of the respondent under these circumstances and in no event the responsibility of the Applicant/Operator in this Cause to honor such subsequently created burden.

17. Camino Natural Resources, LLC ("Camino") is proposing to develop the common sources of supply in the drilling and spacing units covered hereby in the aggregate as a group or unit. Camino intends to evaluate and develop, as a reasonably prudent operator under the same or similar circumstances, the common sources of supply covered hereby as they will be penetrated in the initial unit well or any subsequent well or wells involved herein and valuable information regarding the common sources of supply will be obtained through the risk assumed and the expenses incurred in connection with such initial unit well or any subsequent well or wells. Furthermore, the bonus values testified to are based upon consummated oil and gas leases which cover the common sources of supply herein. Therefore, as set forth in the Application filed herein, Camino believes, and the evidence presented herein shows, that it is appropriate that this pooling order treat all the common sources of supply involved here in the aggregate as a group or unit. Camino is the owner of the right to drill a well into, to produce hydrocarbons from and to appropriate production from the common sources of supply in the unit involved herein.

18. **Previous Order:** Order No. 683420, Order Granting Oral Motion to Change Venue issued the 20th day of September, 2018. The authorization and permission granted in this Order shall supersede the authorization and permission granted in Order No. 683420.

19. **Conclusion:** The relief requested is necessary to prevent or to assist in preventing the various types of waste of oil or gas prohibited by statute, or any of said wastes, and to protect or assist in protecting the correlative rights of interested parties. Such requested relief, as set forth above, should be granted and IT IS SO ORDERED.

CORPORATION COMMISSION OF OKLAHOMA


DANA L. MURPHY, CHAIRMAN


BOB ANTHONY, VICE CHAIRMAN


J. TODD HIATT, COMMISSIONER

CERTIFICATION

DONE AND PERFORMED by the Commissioners participating in the making of this Order, as shown by their signatures above, this 16th day of May, 2022.

BY ORDER OF THE COMMISSION:

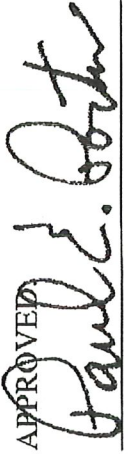



Amy L. Cummings, Commission Secretary

REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing Findings and Order is the report and recommendation of the Administrative Law Judge.

APPROVED



PAUL PORTER

Administrative Law Judge

4/29/2022

Date



Reviewer

5/5/2022

Date

APPROVED AS TO FORM
AND CONTENT:



RON M. BARNES, OBA #534
GRAYSON BARNES, OBA #31475

EXHIBIT "A"

1. Ada Bess Lofton, a/k/a Ada Bess Lofton
394 Fuller St
Akron, OH 44306
2. Alexander Parsons Lynch
6 Woodside Rd
Greenwich, CT 06830
3. Anthony C Link
901 Primrose
Duncan, OK 73533
4. Bank of America, NA, as Trustee under the will of Dorothy S Josey, deceased
c/o Miramar Properties LLC
3860 GS Richards BLVD
Carson City, NV 89703
5. Bank of America, Successor to Republic National Bank of Dallas, as Trustee of the Living Will and Trust of Clinton Wiley Josey
c/o Miramar Properties LLC
3860 GS Richards BLVD
Carson City, NV 89703
6. Belleview Company
c/o Dr Mel Abend
PO Box 30568
Kansas City, MO 64112
7. Big Vinn Oil, LLC
c/o Peter Francis Lynch
3824 Sleepy Ln
Dallas, TX 75229
8. Boe John Jones
9833 Ramsey Rd
Yukon, OK 73099
9. Breadalbane Petroleum Corp
10551 Stonegate Dr
Arcadia, OK 73007
10. Brenda Kay Cunningham and the unknown heirs, successors and assigns of James Claude Cunningham and
3100 SW 107th St
Oklahoma City, OK 73170
11. Calpine Corporation, successor to Sheridan Energy Inc, successor to Amarex Drilling Partnership No A-2, TGX Corporation, and Temex Energy, Inc
717 Texas Ave, Ste 1000
Houston, TX 77002
12. Charles Bruton Lynch
5120 Tanbank Rd
Dallas, TX 75229
13. Cheryl Paxton
544 CS 2880
Tuttle, OK 73089
14. Chestnut Hill Investment Corporation
8070 Frankford Rd., Apt. 404
Dallas, TX 75252-6887
15. Chickasha Petroleum Association, Inc.
c/o Anthony C Link
901 Primrose
Duncan, OK 73533
16. Chickasha Petroleum Association, LP
c/o Anthony C Link
901 Primrose
Duncan, OK 73533

- | | | | |
|-----|---|-----|---|
| 17. | Continental Resources, Inc
PO Box 269000
Oklahoma City, OK 73126 | 25. | Earlsboro Energy Fund, LLLP
3007 NW 63rd, Ste 605
Oklahoma City, OK 73116 |
| 18. | Debra L Haver, a/k/a Deborah L
Haver
9636 Raven St
Firestone, CO 80504 | 26. | Estate of R DeChicchis, deceased
c/o Bank of America, NA, Agent
ATTN: Bill Coats
PO Box 830308
Dallas, TX 75283 |
| 19. | Devon Energy Production Company,
LP successor to General Energy
Operating, Ltd, as successor to Entex
Energy Operating, Ltd and Big Chief
Drilling Company
333 W Sheridan Ave
Oklahoma City, OK 73102 | 27. | Fortune Natural Resources Corp,
Successor to Diverse Energy
Investments, Inc, f/k/a Venucot
Resources, Inc
2601 NW Expy, Ste 1200W
Oklahoma City, OK 73112 |
| 20. | Devon Energy Production Company,
LP successor to UMC Petroleum
Corporation, MCO Resources
(Integrated) Corp and General LP
Acquisition, Inc
333 W Sheridan Ave
Oklahoma City, OK 73102 | 28. | Humphrey Oil Corporation, as agent
for Charles B Humphrey d/b/a
Humphrey Oil Interests
400 S Record St, Ste 875
Dallas, TX 75702 |
| 21. | Devon Energy Production Company,
LP, as successor to Seagull Midcon,
Inc.
333 W Sheridan Ave
Oklahoma City, OK 73102 | 29. | MOVED TO ADDRESS
UNKNOWN |
| 22. | Dorchester Resources, LP, as
successor to Chesapeake Investments
PO Box 18879
Oklahoma City, OK 73154 | 30. | John Lawrence Haver
1403 E Lavieva Ln
Tempe, AZ 85284 |
| 23. | Earlsboro Energies Corporation
3007 NW 63rd, Ste 605
Oklahoma City, OK 73116 | 31. | Joseph Barrett Orand Lynch
11110 Ruswood Cir
Dallas, TX 75229 |
| 24. | Earlsboro Energies Corporation, as
successor to New Earlsboro Energies
Corporation
3007 NW 63rd, Ste 605
Oklahoma City, OK 73116 | 32. | Judith Robinson
3253 Monterey St
Chandler, AZ 85226 |
| | | 33. | Kathleen A Boone
1763 N. Sunset St.
Olathe, KS 66061 |
| | | 34. | Ken Kamon
PO Box 10589
Midland, TX 79702 |

- | | | | |
|-----|--|-----|--|
| 35. | Krenita Marie Cunningham, a/k/a
Kreneta Marie Cunningham
204 W Charlotte Dr
Oklahoma City, OK 73139 | 46. | Noble Royalties, Inc
15303 N Dallas Pkwy, Ste 1350
Addison, TX 75001 |
| 36. | Larry D Murphy and Katherine R
Murphy
2005 Faulkner Dr
Rowlett, TX 75088 | 47. | Oklahoma Department of
Transportation
200 NE 21st St
Oklahoma City, OK 73105 |
| 37. | Linda Carol Hooper
4242 Lomo Alto Dr, Apt E21
Dallas, TX 75219 | 48. | Ole C Olsen
PO Box 511
Craig, CO 81626 |
| 38. | MOVED TO ADDRESS
UNKNOWN | 49. | Pete C Miller and Phyllis J Miller
2621 Beckett Rn
The Villages, FL 32162 |
| 39. | MOVED TO ADDRESS
UNKNOWN | 50. | Peter Francis Lynch
3824 Sleepy Ln
Dallas, TX 75229 |
| 40. | Michael K Miller
3152 W 143rd Ter
Overland Park, KS 66224 | 51. | R W Moncrief
950 Commerce St
Fort Worth, TX 76102 |
| 41. | Miramar Properties, LLC
3860 GS Richards Blvd
Carson City, NV 89703 | 52. | Randy L Little
1704 Deep Creek Rd
Oklahoma City, OK 73131 |
| 42. | Monticello Investments, LLC
6608 N Western Ave, #438
Oklahoma City, OK 73116 | 53. | Robert Randall Snider, as Trustee of
the Robert L Meadors Family Trust
PO Box 6157
Lawton, OK 73506 |
| 43. | Nancy Wilson
4949 Alicante Way
Oceanside, CA 92056 | 54. | Rose Peabody Lynch
164 E 72 nd St., Apt. 138
New York, NY 10021-4373 |
| 44. | Nancy Wilson, Trustee of the
Clarence E Wilson Survivor's Trust
4949 Alicante Way
Oceanside, CA 92056 | 55. | MOVED TO ADDRESS
UNKNOWN |
| 45. | Noble Energy, Inc, as successor to
Noble Energy Production, Inc.
1001 Noble Energy Wy
Houston, TX 77070 | 56. | Sheila Irons, a/k/a Sheila B Irons
2404 Canterbury Dr
Carrollton, TX 75006 |

- | | | | |
|-----|---|-----|--|
| 57. | MOVED TO ADDRESS
UNKNOWN | 65. | Unknown heirs, successors and assigns of Mildred H Gearheart
c/o Joan M Gearheart
934 Santa Anna Dr
Alamo, TX 78516 |
| 58. | TLW Investments, LLC, as
successor to TLW Investments, Inc
1001 Fannin St, Ste 2020
Houston, TX 77002 | 66. | Unknown heirs, successors and assigns of Morris E Sansbury and
Thelma B Sansbury
c/o Pamela Raye Lyons
PO Box 1233
Chickasha, OK 73023 |
| 59. | MOVED TO ADDRESS
UNKNOWN | 67. | MOVED TO ADDRESS
UNKNOWN |
| 60. | Unknown heirs, successors and assigns of Carter D Burney
c/o Herbert Lou Burney
P.O. Box 282
Schulter, OK 74460-0282 | 68. | Unknown heirs, successors and assigns of Reford Burney
c/o Herbert Lou Burney
P.O. Box 282
Schulter, OK 74460-0282 |
| 61. | Unknown heirs, successors and assigns of Charles Hooper
c/o Ann Hooper Stacey
4 Royal Wy
Dallas, TX 75229 | 69. | Unknown heirs, successors and assigns of Vesta Hooper
c/o Ann Hooper Stacey
4 Royal Wy
Dallas, TX 75229 |
| 62. | Unknown heirs, successors and assigns of Della Lee Haver and
Jasper B Haver
c/o Deborah L Haver
9636 Raven St
Firestone, CO 80504 | 70. | Unknown heirs, successors, assigns or devisees of Edward Burney
c/o Herbert Lou Burney
P.O. Box 282
Schulter, OK 74460-0282 |
| 63. | Unknown heirs, successors and assigns of Jane M Patten
c/o PFP, Ltd
PO Box 270
Norman, OK 73070 | 71. | Unknown heirs, successors, assigns or devisees of Howard F West
c/o John Forest Turbiville, Jr
19902 Wellington Manor Blvd
Lutz, FL 33549 |
| 64. | Unknown heirs, successors and assigns of M W Staples
c/o Laura J Staples, a/k/a Laura J Tutty
14410 Geronimo Tr
Reno, NV 89521 | 72. | Unknown heirs, successors, devisees and assigns of Sylvia Newton
c/o Aaron Newton
2432 E Evans Ave
Pueblo, CO 81004 |

73. Unknown Heirs, Successors,
Devises, and Assigns of Clarence E
Wilson
c/o Nancy Wilson
4949 Alicante Way
Oceanside, CA 92056
74. Wiley Oil & Gas, LP
PO Box 600130
Dallas, TX 75360
75. Windom Royalties, LLC, a
subsidiary of Noble Royalties Inc
15303 N Dallas Pkwy, Ste 1350
Addison, TX 75001
76. MOVED TO ADDRESS
UNKNOWN
77. The Estate of Rachel Lyman
c/o Bank of America, NA, Agent
PO Box 830308
Dallas, TX 75283
78. W C Josey B Trust
c/o Miramar Properties LLC
3860 GS Richards BLVD
Carson City, NV 89703

ADDRESS UNKNOWN

- Unknown Heirs, Successors, Devises, and
Assigns of Hubert Cecil
- Unknown heirs, successors and assigns of
Jerry Sykora
- Unknown Heirs, Successors, Devises, and
Assigns of Olahoma Lister, deceased
- Unknown Heirs, Successors, Devises, and
Assigns of Phillip D Jackson
- Unknown heirs, successors and assigns of
Ralph J Simons
c/o Harlan Simons, III
266 Glade Mill Rd
Valencia, PA 16059 (#67)
- Bank of America, as successor to
NationsBank of Texas, NA and Winifred C
Humphrey, co-trustees of the JA Humphrey
and Winifred C Humphrey Trust
901 Main St
Dallas, TX 75202 (#76)

Jerry Chambers Exploration Co
c/o Merle C Chambers
576 S Elizabeth St
Denver, CO 80209 (#29)

Linn Energy Holdings, LLC, as successor to
Dominion Oklahoma Texas Exploration &
Production, Inc, LDRC Energy, Louis
Dreyfus Gas Holdings Inc and Louis
Dreyfus Natural Gas Corp
14701 Hertz Quail Springs Pkwy
Oklahoma City, OK 73134 (#38)

Mel Abend and Sama Abend
848 W 52nd Ter, Apt 11460
Kansas City, MO 64112 (#39)

Russell Vincent Lynch, Jr
150 E 61st St, Apt 3E
New York, NY 10065 (#55)

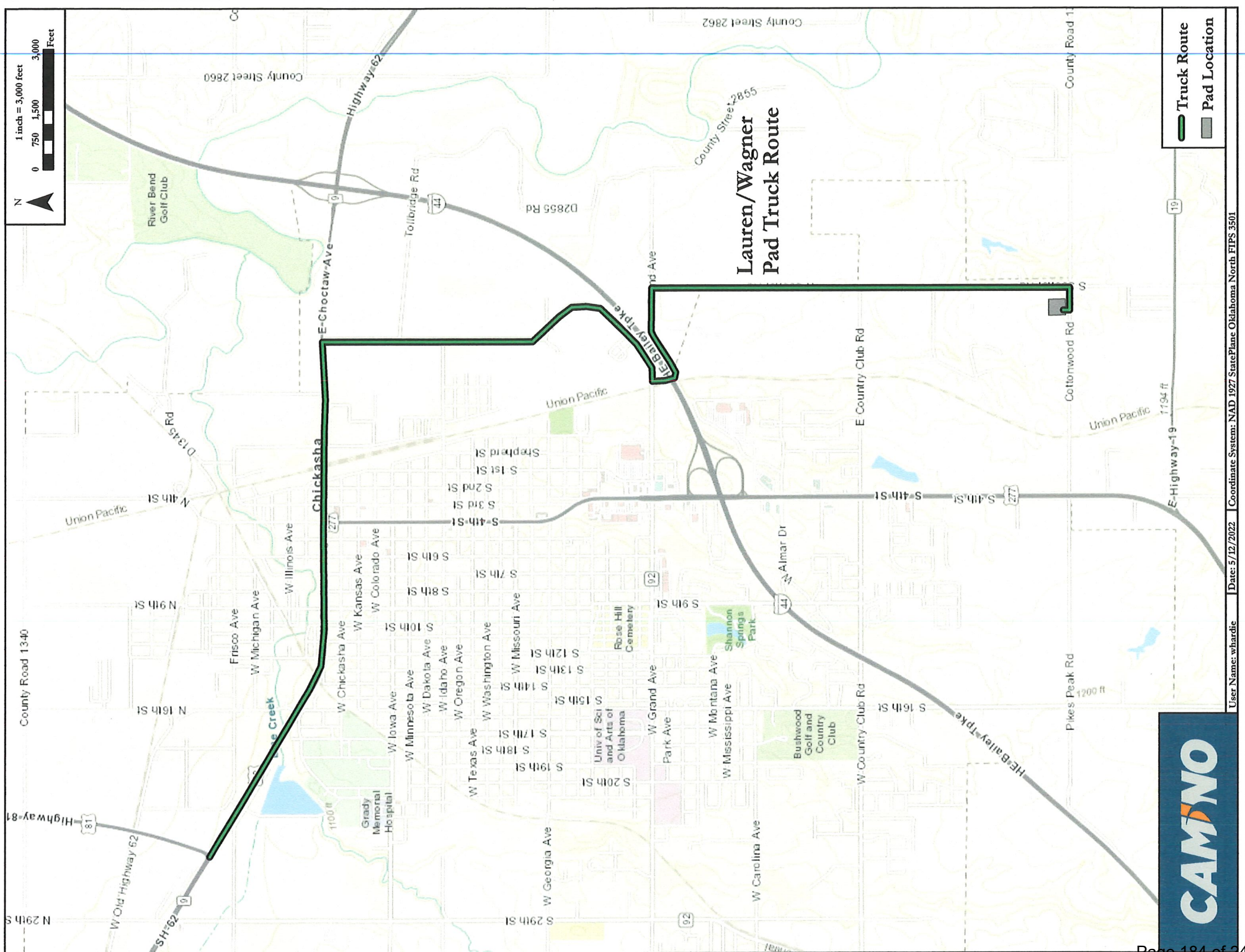
Tiffany Ann Patton, a/k/a Tiffany Ann
Newton
1601 N Reading Ave, Apt E
Pueblo, CO 81001 (#57)

Tom Brown, Inc
8340 Meadow Rd, Ste 150
Dallas, TX 75231 (#59)

CURATIVE

None

If Any Named Person Is Deceased, Then The Known Or Unknown Heirs, Executors, Administrators, Trustees, Devisees, And Assigns, Immediate And Remote Of Such Decedent, Are Made Respondents To This Application. If Any Named Respondent Is A Corporation Which Does Not Continue To Have Legal Existence, Then The Known Or Unknown Successors, Trustees Or Assigns, If Any Of Such Entity, Are Made Respondents To This Application.



**Lauren/Wagner
Pad Truck Route**

- Truck Route
- Pad Location



LAUREN/WAGNER TRUCK ROUTE

- From Hwy 81 and 62 West of Chickasha head east on 62 for 2.6 miles to Grand Avenue
- South on Grand Avenue for 1.8 miles to County Road 1370
- South on 1370 for ½ mile to Sooner Road
- South on Sooner Road for 2 miles to Cottonwood Road
- West on Cottonwood for ¼ mile to location entrance
- North into location

Camino follows a strict process of planning industrial routes associated with our drilling operations and ensuring that these plans are effectively executed. Specific steps include:

- Conducting pre-drilling rig move meetings to discuss all details of the operation including the importance of protecting the surround public and property.
- Monitoring the effects, we might have on the surrounding community including road, bridge wear, traffic efficiency, dust generation and respond accordingly to mitigate these issues.
- Maintain an effective working relationship with Grady County authorities, as well as the other counties in which we operate, to ensure that all issues affecting the community are identified and appropriately addressed.

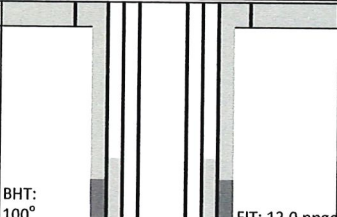
FIRE FIGHTING EQUIPMENT

The drilling rig is equipped with approximately 25 fire extinguishers that are all inspected on a regular basis and maintained in good working order. All drilling-rig personnel receive annual fire extinguisher training.

Additionally, all drill-site personnel are trained on emergency-response procedures that include calling 911 to dispatch necessary external emergency response resources. Camino maintains an active relationship with local emergency response authorities in the communities in which we operate to ensure that any required assistance from these entities is readily available.



Camino Natural Resources
Lauren 0607 10-3-1MXH
WELLBORE DIAGRAM

COUNTY: Grady County WELL: Lauren 0607 10-3-1MXH			SHL Sec 10 6N/7W 299' FSL 453' FEL FTP Sec 10 6N/7W 165' FSL 380' FEL LTP Sec 3 6N/7W 2590' FSL 380' FEL BHL Sec 3 6N/7W 2690' FNL 380' FEL			Drilling Manager: Steve Henning RIG: Cactus 160 GLE: 1152 RKBE: 1175			DE: Orlando Chaparro Date 5/16/2022	
MWD LWD	OPEN HOLE LOGGING	FORM	DEPTH		Wellhead: 20" x 13-1/2" x 7-5/8" x 5-1/2" 10/15M MBU-EW-T-CFL-R-DBLO Wellhead System	HOLE SIZE	CASING / CEMENT SPECS	MW MUD TYPE	DEVIATION INFORMATION	
			TVD	MD						
		Conductor	80'	80'		26"	20" 94# J55 BTC 10-3/4" 40.5# K55 BTC Collapse: 1,580 psi / Burst: 3,130 psi Tension: 700 klbs CRT to be used for circulation Lead- 11.4 ppg, yld 2.92, 100% excess Cement from 1200' shoe to surface Tail- 13.2 ppg, yld 1.84, 100% excess Tail Cement- TD to 1200 ft > TD	Spud Mud WBM 8.6 - 9.2 ppg		
			1,500'	1,500'		13 1/2"				



ABC 1234 12-34-1H
Plug and Abandon
Grady County, OK

PROCEDURE OBJECTIVE:

Plug and Abandon.

Well Information:

General:

Well Name: ABC 1234 12-34-1H
County: Grady
API#: 35-XXX-XXXX
AFE#: XXXXXX

Location:

Latitude: 34.XXXXXXX
Longitude: -97.XXXXXXX

Casing Information:

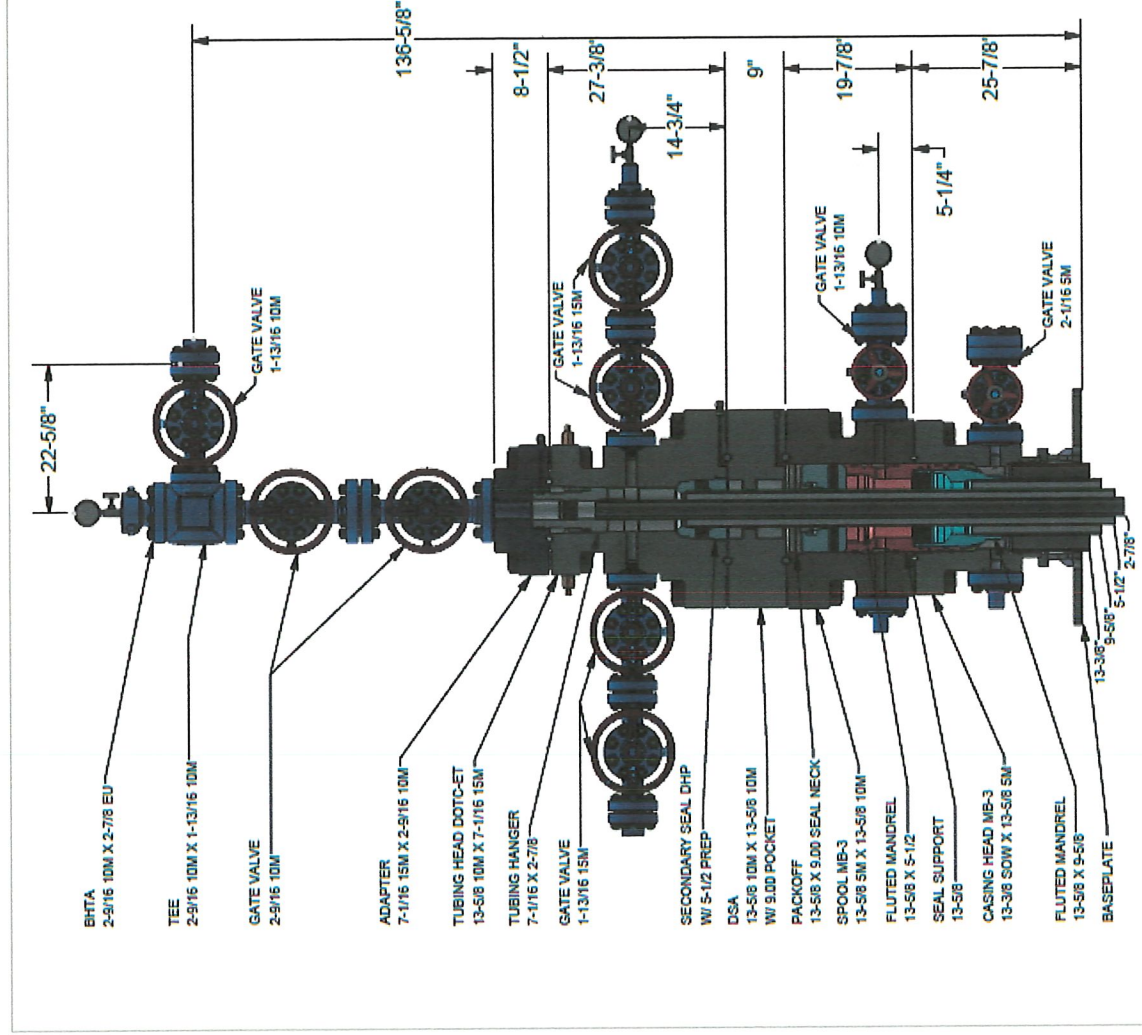
Casing	OD (in)	Weight (lb/ft)	Grade	Connection	Top (ft)	MD Bottom (ft)	ID (in)	Burst (psi)	Collapse (psi)	Capacity (bbl/ft)
Surface	13.375	54.5	J55	BTC	0	1,500	12.615	2,730	1,130	0.154593
Intermediate	9.625	40.0	J55	DWC/C	0	13,338	8.835	3,950	2,570	0.075828
Production	5.500	23.0	P-110EC	DWC/C	0	20,160	4.670	14,530	14,540	0.021186
Production	2.875	6.5	L80	8RD EUE	0	9,377	2.441	10,570	11,170	0.005788



DEPTH		HOLE SIZE	CASING / CEMENT SPECS	MW MUD TYPE	DEVIATION INFORMATION
TVD	MD				
1,527'	1,527'		13 3/8" 54.5# J-55 Cement Primary Cement Surface, 1,527.00ftKB, 13 3/8 Inter 1, 13,338.09ftKB, 9 5/8 Prod 1, 20,159.85ftKB, 5 1/2		
13,338'	13,338'		9 5/8" 40# P-110 Tubing Strings Run Date: 8/17/2018 Set Depth (ft): 14,696.5 Tubing Description: Tubing - Gas Lift Item Des: Jbs Model Valve Tubing 1 T&C Upset 2 7/8 6.50 P-105 32.55 Grade Linn (R) Tubing Pup Joint 2 2 7/8 4.70 P-110 9.30 Tubing 43 T&C Upset 2 7/8 6.50 P-105 14.57 7.48 Profile Nipple 1 2 7/8 6.50 P-105 0.63 Tubing 1 2 7/8 6.50 P-105 32.68 On-Off Tool 1 4 1/2 4.70 L-60 1.87 Packer 1 AS-1X 10K 4 1/2 7.90 P-110 7.27 Tubing Pup Joint 1 2 7/8 4.70 P-110 6.15 Profile Nipple 1 3.668 4.70 P-110 0.62 Ceramic disc sub 1 3.668 4.70 P-110 1.16 Wireline Guide 1 3.668 4.70 P-110 0.45		
20,160'	20,160'		5.5" 23# P-110 EC depths found on daily report job summary EOT @ 14,632 Pr @ 14,670 Ceramic Disk @ 14,875' On / Off Tool ~ 30'		
KOP LANDING	14,612 TVD 15,368 MD		4,807' Lateral Length		

ABC 1234 12-34-1H Plug and Abandon Grady County, OK

Current Wellhead Configuration:





**ABC 1234 12-34-1H
Plug and Abandon
Grady County, OK**

Well Prep:

1. Hold safety meeting and review JSA with vendors
2. Blow the well down. MIRU workover rig.
3. Set BPV, ND WH & NU BOP
4. MIRU Southern Plains WOR
5. Swap out BPV to TWC and pressure test 2-7/8" annular rams and blind rams to 4,000 psi for 5 min each. Note the result of the pressure test and update the engineer if failed.
6. Swap out TWC to BPV
7. Unlock tubing hanger and POOH 9,377' [MD] of 2-7/8" 6.5# L80 8RD tubing

Isolate Perfs:

1. PU and RIH with CIBP and set at 15,000'
2. PU and RIH with CIBP and set at 15,050' and drop 10' of cement on top of the 2nd CIBP

Protect 100' Below and 100' Above Surface Shoe:

1. RIH with wireline to backoff 5-1/2" casing from 2,000'
2. RIH with wireline to backoff 9-5/8" casing from 1,300'
3. MIRU Wireline to set 9-5/8" CBP at 1,708' (in the middle of the 9-5/8" casing one joint below the perforated zone) then move up to perforate the 9-5/8" casing with 6spf over 1,650'-1,651'
4. Set 9-5/8" retainer at 1,663' (in the middle of the 9-5/8" casing one joint above the perforated), stab into 9-5/8" retainer, establish injection rate (start at 0.5bpm and stair step up from here) and pressure with FW, take note of when the formation takes pressure, let pressure bleed off into formation, begin pumping the cement to block squeeze enough volume to protect the Surface Casing Shoe
 - a. Bring 200 sacks of 14.8ppg A neat
 - b. Pump 200 sacks mixed on location downhole through the retainer at the established injection rate then displace cement with FW to the Retainer utilizing a hesitation approach. Then proceed to pump the remaining FW at 0.5bpm every 15 minutes to displace all cement from tubulars and retainer into the formation without getting FW into the formation.
 - i. Note: don't pressure up past **X,XXX psi** (dependent on: equipment, inj pressure, formation fracture pressure)
 - c. Stab out of retainer and reverse circulate to surface with FW to clean pipe and casing
 - d. Let cement set for 24 hours
- 5.

Protect Base Treatable Water:

1. Contact OCC to confirm the base treatable water in this area (for this well it is 500')



**ABC 1234 12-34-1H
Plug and Abandon
Grady County, OK**

2. MIRU Wireline to set 13-3/8" CBP at 550' (in the middle of the 13-3/8" casing joint)
3. RIH with 2-7/8" tubing to 500'
4. RU cement truck down the 2-7/8" string. Establish circulation to surface on the 13-3/8" outlet and mix and pump +/-225 sacks cement and circulate to surface on the 13-3/8" . SD rig and WOC
5. Cut wellhead off and top off all strings with cement with 1" PVC to surface



**ABC 1234 12-34-1H
Plug and Abandon
Grady County, OK**

Contact Information:

Company	Description	Name	Cell	Email
Operator	VP of Operations			
Operator	Director of Production			
Operator	EHS Manager			
Operator	Engineer			
Operator	Production Superintendent			
Operator	Production Foreman			
Operator	Field HSE			
Operator	Field HSE			
Rig Co.	Well Service			
OCC	OCC			
Wellhead Co.	Wellhead			
Cement Co.	Cement			



PROVISION OF WATER
LAUREN 0607 10-3-1MXH
WAGNER 0607 15-22-1WXH

Drilling water for the Lauren and Wagner is planned to come from a pond on the West side of the SE/4 of Sec. 10-6N-7W. The ownership for that pond is the landowner for this site, Jayson, and Paula Veach.

BOOK 1189 PAGE 456

OIL AND GAS LEASE

65551

AGREEMENT, Made and entered into this 22nd day of April, 1980, by and between J. D. Kennedy

1140 N. W. 63rd, Suite 422, Okla. City, Okla. 73116

and Carl A. Nilsen

_____, Party of the first part, hereinafter called lessor (whether one or more),

part Y

of the second part, hereinafter called lessee. **TEN and more--DOLLARS** **TEN and more--DOLLARS** That the said lessor, for and in consideration of the sum of _____ Dollars, to be paid by the said lessee, in cash or in kind, and in consideration of the fact that the said lessor has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including but not limited to distillate and condensate), gas (including casinghead gas and helium and all other constituents), and for laying pipe lines, and building tanks, piers, stations and structures thereon, to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of Grady

State of Oklahoma, described as follows, to-wit:

SW/4 NE/4 and W/2 NE/4 SE/4 and E/2 NW/4 SE/4 and SE/4 SE/4
and W/2 SE/4 SE/4 and E/2 SW/4 SE/4 and S/2 SW/4 SW/4 SE/4

of Section 10, Township 6 N., Range 7 W., and containing 135 acres, more or less. It is agreed that this lease shall remain in force for a term of FIVE(5) years from date (herein call primary term) and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees: (a) To deliver to the credit of lessor free of cost, in the pipe line to which it may connect its wells, the 3/16ths part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises.

(b) To pay lessor for gas produced or saved from its constituents produced and sold or used off the leased premises, or used in the manufacture of products therefrom, but in no event more than \$1.64 per barrel of the actual amount received by the lessee, said payments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is not being so sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, lessee shall pay or tender a royalty of One Dollar (\$1.00) per acre per net royalty acre retained hereunder, such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days after the date of shut-in of the well or wells, and if no such payment or tender is made, it will be considered that the gas is being sold or used off the leased premises. Lessor shall have the privilege at his risk and expense of using gas from any well, producing gas only, on the leased premises for storage and inside lights in the principal dwelling thereon out of any surplus gas not needed for operations hereunder.

3rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial gas 3/16ths of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas shall be used, said payments to be made monthly.

If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, the lessee shall be bound to pay to the lessor, in cash or in kind, the cost of the well or the cost of the operations with reasonable differences and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

Lessee is hereby granted the right at any time and from time to time to utilize the leased premises or any portion or portions thereof, to all strata or any stratum of strata, with any other lands as to all strata or any stratum of strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres or for the production primarily of gas with or without distillate more than 640 acres; provided that, if any governmental regulation or law shall require a spacing pattern for the production of oil or gas, the leased premises shall be treated as if such operations were upon or such production were from the leased premises as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be computed. In respect to production from the unit, Lessee shall pay to lessor, in cash or in kind, the royalty interest therein on an acreage basis based to the total acreage in the unit. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of lessor. When requested by the lessor, lessee shall bury his pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for all damages caused by its operations to growing crops or to buildings or other improvements on the land, and shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either part hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall charge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the lessee until after the lessee has been furnished with a written assignment of the lease, and the lessee shall be bound by the terms of the assignment. If the estate of either part hereto is assigned, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the lessors above named may not join in the execution hereof. Hereof the word "Lessor" as used in this lease means the party or parties to this lease at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to lessor, or by placing a release of record in the proper County.

Lessee hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof.

IN TESTIMONY WHEREOF, we sign this the 22nd day of April, 1980.

J. D. Kennedy

J. D. Kennedy

SS# 440-36-2633

Carl A. Nilsen

Lessor

BOOK 1189 PAGE 457

(ACKNOWLEDGMENT FOR INDIVIDUAL)

STATE OF OKLAHOMA,

County of Oklahoma

Before me, the undersigned, a Notary Public, in and for said County and State, on this 22nd day of April, 1980, personally appeared J. D. Kennedy

known to me to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

Notary Public

3/2/1984

STATE OF OKLAHOMA,

County of

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this day of 19

personally appeared

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

Notary Public

STATE OF OKLAHOMA,

County of

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this day of 19

personally appeared

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires

Notary Public

Oil and Gas Lease

No. 45531

FROM

TO

Date 19 Section Township Range County, Oklahoma No. of Acres

This instrument was filed for record on the 23rd day of April, 1980 at 8:10 o'clock A.M. and duly recorded in book 1189 page 456 of the records of this office.

By Kelly Ballinger, Notary Public

Burbart Printing & Stationery Co., Tulsa, Okla.

STATE OF OKLAHOMA,

County of

(ACKNOWLEDGMENT FOR CORPORATION)

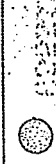
On this day of A. D. 19 before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared

to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My commission expires

Notary Public



Page 197 of 246

STATE OF OKLAHOMA
County of Maricopa

BOOK 1200 PAGE 640
(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this 30 day of May, 1980, personally appeared Christopher Reed Stewart

personally known to me to be the identical person... who executed the within and foregoing instrument, and acknowledged to me that he executed the same at his free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal this day and year first above written.

My commission expires July 1, 1981

Notary Public

STATE OF OKLAHOMA,
County of _____

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____, personally appeared _____

personally known to me to be the identical person... who executed the within and foregoing instrument, and acknowledged to me that he executed the same at _____ free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____

Notary Public

STATE OF OKLAHOMA,
County of _____

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____, personally appeared _____

personally known to me to be the identical person... who executed the within and foregoing instrument, and acknowledged to me that he executed the same at _____ free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____

Notary Public

Oil and Gas Lease

FROM

TO

Date _____
Section _____ Township _____ Range _____
County, Oklahoma _____
No. of Acres _____
Term _____

STATE OF OKLAHOMA,
County of _____
This instrument was filed for record on the _____ day of _____, 19____
at _____ o'clock _____ M., and duly recorded in book _____ page _____ of the records of this office.

BETTY BALLARD, County Clerk
County Clerk _____
Deputy _____
Record and Mail to:
OKLAHOMA OIL & GAS CO., INC.
P.O. BOX 14322
OKLAHOMA CITY, OKLA. 73114

No. 73951

10-9-01

STATE OF OKLAHOMA,
County of _____

(ACKNOWLEDGMENT FOR CORPORATION)

On this _____ day of _____, A. D., 19____, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared _____

to me known to be the identical person... who subscribed the name of the maker thereof to the foregoing instrument as its act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My commission expires _____

Notary Public

(ACKNOWLEDGMENT FOR INDIVIDUAL)

STATE OF OKLAHOMA,
County of Oklahoma

Before me, the undersigned, a Notary Public, in and for said County and State, on this 11 day of June, 1980, personally appeared _____

_____ who executed the within and foregoing instrument, and acknowledged to me that X executed the same as X free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____ Notary Public

(ACKNOWLEDGMENT FOR INDIVIDUAL)

STATE OF OKLAHOMA,
County of Oklahoma

Before me, the undersigned, a Notary Public, in and for said County and State, on this 11 day of June, 1980, personally appeared _____

_____ who executed the within and foregoing instrument, and acknowledged to me that X executed the same as X free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____ Notary Public

(ACKNOWLEDGMENT FOR INDIVIDUAL)

STATE OF OKLAHOMA,
County of _____

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____, personally appeared _____

_____ who executed the within and foregoing instrument, and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____ Notary Public

Oil and Gas Lease

FROM _____ TO _____

No. of Acres _____

County, Oklahoma _____

Township _____ Range _____

Date _____ 19____

Section _____

STATE OF OKLAHOMA, County of Okfuskee

This instrument was filed for record on the 21 day of August, 1980, at _____ o'clock P.M., and duly recorded in book 1235 page 637 of the records of this office.

By Deborah Miller County Clerk

Deputy _____

Record and Mail to: _____

OKFUSKEE OIL & GAS CO., INC.
P. O. BOX 18982

STATE OF OKLAHOMA,
County of _____

(ACKNOWLEDGMENT FOR CORPORATION)

On this 3rd day of June, A. D. 1980, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared Dorothy B. Miller

_____ who subscribed the name of the maker thereof to the foregoing instrument as its President, and acknowledged before me that she executed the same as her free and voluntary act and deed and as the free and voluntary act and deed of her corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year first above written.

My commission expires 10.02

Deborah Miller
Notary Public

BOOK 1208 PAGE 517

(ACKNOWLEDGMENT FOR INDIVIDUAL)

STATE OF OKLAHOMA,
County of Carter

Before me, the undersigned, a Notary Public, in and for said County and State, on this 4th day of August, 1980,
personally appeared Donald Allen and Lucille Allen, his wife

who executed the within and foregoing instrument, and acknowledged to me that they
personally know to me to be the identical person, who executed the within and foregoing instrument, and acknowledged to me that
they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires 6-30-82
Notary Public

(ACKNOWLEDGMENT FOR INDIVIDUAL)

STATE OF OKLAHOMA,
County of _____

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____,
personally appeared _____

who executed the within and foregoing instrument, and acknowledged to me that
they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____
Notary Public

(ACKNOWLEDGMENT FOR INDIVIDUAL)

STATE OF OKLAHOMA,
County of _____

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____,
personally appeared _____

who executed the within and foregoing instrument, and acknowledged to me that
they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____
Notary Public

Oil and Gas Lease

FROM _____ TO _____

No. 44950

State of Oklahoma, _____
County of _____
Section _____ Township _____ Range _____
Date _____, 19____
No. of Acres _____
This instrument was filed for record on the _____ day of _____, 1980.
at _____ o'clock _____ PM, and duly recorded
in book _____ page _____ of the
records of this office.

BETTY BALLARD, County Clerk
County Clerk
Deputy _____
Record and Mail to:
EARLSBORO OIL & GAS CO., INC.
P.O. BOX 19822
OKLAHOMA CITY, OKLA. 73114

STATE OF OKLAHOMA,
County of _____

On this _____ day of _____, A. D., 19____, before me, the undersigned, a Notary Public, in and for the County and
State aforesaid, personally appeared _____

to me known to be the identical person, who subscribed the name of the maker thereof to the foregoing instrument in his
and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed and as the free and voluntary
act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My commission expires _____
Notary Public

STATE OF OKLAHOMA, }
County of Grady }

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this 25th day of July, 1980, personally appeared Jess L. and Viola May Richardson

personally known to me to be the identical persons, who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires JULY 17, 1983 [Signature] Notary Public

STATE OF OKLAHOMA, }
County of _____ }

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____, personally appeared _____

personally known to me to be the identical persons, who executed the within and foregoing instrument, and acknowledged to me that they executed the same as _____ free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____ Notary Public

STATE OF OKLAHOMA, }
County of _____ }

(ACKNOWLEDGMENT FOR CORPORATION)

On this _____ day of _____, A. D., 19____, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared _____

to me known to be the identical person, who subscribed the name of the maker thereof to the foregoing instrument, and acknowledged to me that _____ free and voluntary act and deed and for the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My commission expires _____ Notary Public

Oil and Gas Lease

FROM _____ TO _____

No. 74945

Date _____ 19____

Section _____ Township _____ Range _____

County, Oklahoma

No. of Acres _____

STATE OF OKLAHOMA, _____

County of _____

This instrument was filed for record on the _____ day of _____, 1980, at _____ o'clock _____ M., and duly recorded in Book _____ page _____ of the records of this office.

By [Signature] County Clerk

Record and Mail to: KAHLSBORN OIL & GAS CO., INC. P.O. BOX 18992 OKLAHOMA CITY, OKLA 73154

STATE OF OKLAHOMA,
County of _____

(ACKNOWLEDGMENT WHERE THE LESSOR SIGNS BY MARK)

On this _____ day of _____, A. D., 19____, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared _____

and _____ to me known to be the identical person, who executed the within and foregoing instrument by _____ as witnesses, and acknowledged to me that _____ is my presence and in the presence of _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My commission expires _____ Notary Public

NOTE—The signature by mark of a lesser who _____ must be witnessed by two witnesses, one of whom must write Lessee's name near such mark.

**NO. 88 PRODUCERS SPECIAL
OIL AND GAS LEASE
PAID UP**

_____ whose post office address is _____
 Earlsboro Oil and Gas Co., Inc. Box 18882, OKC, OK 73154
 hereinafter called Lessor (whether one or more) and hereinafter called Lessor

The $\text{E}^{\frac{1}{2}}\text{N}^{\frac{1}{2}}\text{W}^{\frac{1}{2}}\text{S}^{\frac{1}{2}}$ & $\text{E}^{\frac{1}{2}}\text{N}^{\frac{1}{2}}\text{W}^{\frac{1}{2}}\text{S}^{\frac{1}{2}}$ & $\text{E}^{\frac{1}{2}}\text{N}^{\frac{1}{2}}\text{W}^{\frac{1}{2}}\text{S}^{\frac{1}{2}}$

[illegible]

The fraction 3/16ths herein replaces the fraction 1/8th wherever it appears in the printed form of this oil and gas lease.

IN WITNESS WHEREOF, this instrument is executed as of the date first above written.

WITNESS:

Charles T. Wangens Leen, Jr.

SS# 41-0955603

STATE OF Minnesota BOOK 121A PAGE 181 SS
COUNTY OF St. Louis

BE IT REMEMBERED, That on this 17 day of September A. D. 1980, before me, a Notary Public in and for said County and State, personally appeared Charles T. Mangenstein, Jr., Trustee under the last

Will and Testament of Charles T. Mangenstein to me known to be the identical person described in and who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal, the day and year first above written.
My commission expires: E. Allen Hedlund Notary Public (Oklahoma Form)

CORPORATION ACKNOWLEDGMENT
STATE OF _____ County of _____ ss:
On this _____ day of _____, A. D. 19____, before me, the undersigned, a Notary Public

in and for the county and state aforesaid, personally appeared _____ to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument as its President and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.
Given under my hand and seal the day and year last above written.

My commission expires: _____ Notary Public
When instrument is executed by a corporation, the corporate name must be shown and instrument signed by its President or Vice-President and attested by its Secretary or Assistant Secretary and the Corporate Seal affixed.

NOTARY ACKNOWLEDGMENT OF SIGNATURE BY MARK (Oklahoma Form)
STATE OF _____ County of _____, ss:
Before me, _____, a Notary Public in and for said County and State on this _____ day of _____, 19____, personally appeared _____

to me known to be the identical person who executed the within and foregoing instrument by _____ mark in my presence and in the presence of _____ executed the same as _____ free and voluntary act as witnesses and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.
In Witness Whereof, I have hereunto set my hand and official seal the day and year last above written.

My commission expires: _____ Notary Public
NOTE--The signature by mark of a lessor who cannot write his name must be witnessed by two witnesses, one of whom must write lessor's name.

FORM NO. 288-S (ORDER BY NUMBER)
No. 88 PRODUCERS
OIL AND GAS LEASE
PAID UP
FROM _____ TO _____
Dated _____, 19____
Lot _____ Block _____ Addition _____
Section _____ Range _____ Township _____
County _____
No. of Acres _____
Terms _____
STATE OF _____ County of _____
This instrument was filed for record on the _____ day of _____, 19____, at 8:10 o'clock A. M., and recorded in Book 1214 of _____ Fee \$ _____
By Betty Ballard County Clerk.
Dep. Allynn Smith
RETURN TO _____

TEXAS ACKNOWLEDGMENTS
THE STATE OF TEXAS, County of _____, ss:
BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared _____ known to me to be the person _____ whose name _____ subscribed to the foregoing instrument, and acknowledged to me that he _____ executed the same for the purposes and consideration therein expressed.
GIVEN UNDER MY HAND and the seal of this office, this _____ day of _____, A.D., 19____

THE STATE OF TEXAS, County of _____, ss:
BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared _____ known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said _____, acknowledged such instrument to be her act and deed and declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.
GIVEN UNDER MY HAND and the seal of this office, this _____ day of _____, A.D., 19____

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Don F. Hudson, her husband

• IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal this day and year first above written.

Young Public

County of _____

— 1961 —

IN WITNESS WHEREOF I have hereunto set my official signature and affixed my official seal the day and date above mentioned.

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Notary Public

STATE OF OKLAHOMA,

On this _____ day of _____

act and deed of such corporation, for the acts and purposes therein set forth.

Given under my hand and seal of office the day and year last above written

Nectary Public

This instrument was filed for record on the 10 day of March 1924.
 at 8 M., and day recorded 962 page 367 of the book
 records of this office.
 Betty Becklund
 County Clerk
 Wynona Becht
 Deputy
 R. B. B. May 1924
 R. B. B. - Wynona Becht
 Dubuque Printing & Stationery Co., Dubuque, Olla.

(ACKNOWLEDGMENT WHERE THE LESSOR SIGNS BY MARK)

On this _____ day of _____ A. D. 19____, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared _____

to me known to be the identical person who executed the within and foregoing instrument by _____ mark _____ in my presence and in the presence of _____

entered the same as _____ free and voluntary act and deed, for the ones said purposes therein set forth.

My commission expires _____ Notary Public

NOTE—The signature by each of a letter and the address must be witnessed by two witnesses, one of whom must write letter's name over each other.

دودمانی که در آن هیچ‌کس به هیچ‌کس اعتماد ندارد

STATE OF TEXAS
COUNTY OF DALLAS
I, _____, Clerk of the County of Dallas, State of Texas, do hereby certify that the foregoing is a true and correct copy of the _____ as the same appears from the records of said County.

Clerk of the County of Dallas, State of Texas

WITNESSED my hand and the seal of said County at the City of Dallas, State of Texas, this _____ day of _____, 19____.

County Clerk

NOTARY PUBLIC FOR INDIVIDUAL

STATE OF OKLAHOMA,
County of Grady

Before me, the undersigned, a Notary Public in and for said County and State, on this 28th day of February, 1980,

 Homer H. Hulme Sr.
 personally appeared _____

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that he executed the same in full, free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affirmed my official seal the day and year first above written.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires 16-1982 William A. Green Notary Public

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____, personally appeared _____

personally known to me to be the identical person.... who executed the within and foregoing instrument, and acknowledged to me that
executed the same as..... free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____

STATE OF OKLAHOMA,

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____, personally appeared _____

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that executed the same as _____ free and voluntary act and deed, for the uses and purposes therein set forth.

...free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires

Notary Public

05007 500 000 110

63390

No. of Acres _____
County, Oklahoma _____
Township _____ Range _____ Section _____

19 _____

STATE OF OKLAHOMA,
County of _____

This instrument was filed for record on the 31 day of March 1980. 9130
October 2, 1980, and duly recorded
in book 1185, page 324 of the records of this office.

BETTY BALLARD, County Clerk

By *Heure-Alexis*
County Clerk

Kaiser-Francis Oil Company

Attention: General Staff
P. O. BOX 35528

4-1376

STATE OF OKLAHOMA,
County of _____

(ACKNOWLEDGMENT FOR CORPORATION)

On this _____ day of _____ A. D. 19____ before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared _____

to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its maker, and acknowledged to me that said person executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the use and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

Notary Public

—A 128
DEPT OF
PAGE 477

AGREEMENT, Made and entered into this 28 day of February, 19 80
by and between Charles Allen Hubbard
Box 13 C Route 2

Chickasha, Okla. 73108 _____ Party of the first part, hereinafter called lessor (whether one or more),
and C.M. Fleetwood, 2110 1st Nat. Center, _____ of the second part, hereinafter called lessee.
Okla. City, Okla.

WITNESSETH That the said testator, for and in consideration of Ten and no DOLLARS
in hand paid, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of
the said Grady, his heirs and assigns, to and by these presents does grant, demise, lease and let unto
the said Grady, his heirs and assigns, together with their method, mining and operating for oil (including
oil and gas) and all other constituents, and for laying pipe
lines, and building tanks, powers, stations and structures, to produce, save and take care of said products, all that certain tract of
land, together with any reversionary rights therein, situated in the County of Grady

State of Oklahoma, described as follows, to-wit: _____

S/2 SE/4 and S/2 S/2 N/2 SE/4

of Section 10 Township 6N Range 7W and containing 100.00 acres, more or less.

It is agreed that this lease shall remain in force for a term of Three (3) years from date (herein call primary term) and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

1st. To deliver to the said lease contractors and agree:
including but not limited to condensate and distillates.

2nd. To pay lessor for gas of whatsoever nature or kind (with all of its contents) sold and sold off the leased premises, or used in the manufacture of products therefrom, one-eighth ($\frac{1}{8}$) of the gross proceeds received for the gas so sold or used in the manufacture of products therefrom, but in no event more than one-eighth ($\frac{1}{8}$) of the actual amount received by the lessee, said payment to be made whether before or after expiration of the primary term hereof) when gas is not being sold or used in the manufacture of products therefrom; and if such gas is sold or used in the manufacture of products therefrom, then the sum of \$300 per acre or operations on said leased premises sufficient to keep this lease in force, Lessee shall pay a royalty of One Dollar (\$1.00) per acre annually after premium tendered, such payment or tender to be made, on or before the anniversary date of this lease during the period such well is shut in from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the entire production thereof. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.

3rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or for commercial gas, one-eighth (1/8) of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas shall be used, said payments to be made monthly.

If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the lessee shall have the right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with the effect as if such well had been completed within the term of years first mentioned.

[illegible]

1. said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.

When requested by the lessor, lessee shall bury his pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises. Lessee shall pay for all damages caused by its operations to growing crops on said land without the written consent of the lessor.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and move casing.

If the estate of either part hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall be binding on the lessor until after the lessee has been furnished with a written transfer or assignment of a true copy thereof. In case the lessor assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions of the lease subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, nor compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing. This lease shall be effective as to the lessors above named may not join in the execution. hereof The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to lessor, or by placing a release of record in the proper County.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor by paying any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof.

All references herein to 1/8th royalty are hereby amended to read 3/16ths royalty.

IN TESTIMONY WHEREOF, we sign this 28 day of February 19 80

Soc. Sec. No. 447-30-2553

1099

NOV 11 1980 PM 1:18

STATE OF OKLAHOMA,
County of Grady

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this 28th day of February, 19 80,
personally appeared Charles Allen Hubbard

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that he
executed the same as his free and voluntary act and deed, for the use and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires 8-31-81

Notary Public

STATE OF OKLAHOMA,
County of Grady

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19 _____,
personally appeared _____

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that
executed the same as _____ free and voluntary act and deed, for the use and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____

Notary Public

STATE OF OKLAHOMA,
County of Grady

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19 _____,
personally appeared _____

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that
executed the same as _____ free and voluntary act and deed, for the use and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____

Notary Public

Oil and Gas Lease

FROM

TO

Date _____
Section _____ Township _____ Range _____
County, Oklahoma _____
No. of Acres _____
Term _____

STATE OF OKLAHOMA,
County of _____
This instrument was filed for record on the _____ day of _____, 19____.

at _____ o'clock _____ M., and duly recorded
in book _____ page _____ of the

records of this office.

BETTY BALLARD, County Clerk
County Clerk Deputy

KAISER-FRANK and MILL COMPANY
Attention: County State

P. O. BOX 36828
TULSA, OKLAHOMA 74136

STATE OF OKLAHOMA,
County of _____

(ACKNOWLEDGMENT FOR CORPORATION)

On this _____ day of _____, A. D., 19____, before me, the undersigned, a Notary Public, in and for the County and
State aforesaid, personally appeared _____

to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its
act and deed of such corporation, for the use and purposes therein set forth.
Given under my hand and seal of office the day and year first above written.

My commission expires _____

Notary Public

STATE OF OKLAHOMA,

County of GRADY

BOOK 1185 PAGE 262

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this 28th day of February, 1980,

personally appeared A. C. Link, General Partner, Chickasha Petroleum Association,

(personally known to me to be the identical person) who executed the within and foregoing instrument, and acknowledged to me that HE executed the same as

free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires 7-12-82

John M. Worthington
Notary Public

STATE OF OKLAHOMA,

County of

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this day of 19

personally appeared

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that executed the same as free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires

Notary Public

STATE OF OKLAHOMA,

County of

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this day of 19

personally appeared

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that executed the same as free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires

Notary Public

Oil and Gas Lease

FROM

TO

Date Section Township Range County, Oklahoma No. of Acres Term

STATE OF OKLAHOMA, County of This instrument was filed for record on the day of 1980 at o'clock P.M., and duly recorded in Book page of the records of this office.

BETTY BALLARD, County Clerk
By *Betty Ballard*
KAISER-FRANCIS OIL COMPANY
Attention: County Clerk
P.O. BOX 35523
TULSA, OKLAHOMA 74135

STATE OF OKLAHOMA,

County of

(ACKNOWLEDGMENT FOR CORPORATION)

On this day of A. D. 19 before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared

to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its and acknowledged to me that executed the same as free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year first above written.

My commission expires

Notary Public

BOOK 1186 PAGE 339

STATE OF OKLAHOMA,

County of Grady ss.

(ACKNOWLEDGMENT FOR INDIVIDUAL)

I, the undersigned, a Notary Public, in and for said County and State, on this 15 day of February, 1980,
personally appeared Louise Methvin

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires June 5, 1983 David C. Reley Notary Public

(ACKNOWLEDGMENT FOR INDIVIDUAL)

STATE OF OKLAHOMA,

County of _____ ss.

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____,
personally appeared _____

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____ Notary Public

STATE OF OKLAHOMA,

County of _____ ss.

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 19____,
personally appeared _____

personally known to me to be the identical person who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires _____ Notary Public

No. 63949
Oil and Gas Lease

FROM

TO

Date _____ 19____
Section _____, Township _____, Range _____, County, Oklahoma
No. of Acres _____ Term _____

STATE OF OKLAHOMA,
County of Grady ss.
This instrument was filed for record on the 31 day of January, 1980, at 8:10 o'clock A.M., and duly recorded in Book 1186, page 338 of the records of this office.

RETTY BALLARD, County Clerk
County Clerk
Deputy
By Sharon Smith
Record and Mail to:

STATE OF OKLAHOMA,

County of _____ ss.

(ACKNOWLEDGMENT FOR CORPORATION)

On this _____ day of _____, A. D., 19____, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared _____

to me known to be the identical person who executed the within and foregoing instrument as its free and voluntary act and deed, and acknowledged to me that she executed the same as her free and voluntary act and deed.

10-6-01



City of
CHICKASHA

Meeting Type: Council Agenda 6-6-2022

Meeting Date: 6/6/2022

Department: Library

Agenda Item No. 6.m.

AGENDA ITEM: Discussion, consideration and possible action to accept the \$1,000 matching grant from the Oklahoma Humanities and authorize the Mayor and staff to execute the necessary documents.

I. BACKGROUND/DESCRIPTION:

Let's Talk About It is a book club program designed to stimulate vibrant engaging conversations. The theme "Civil Rights and Equality: A Pulitzer Prize Centennial Series" has been chosen for the Chickasha Public Library. Scholars recommended by the Oklahoma Humanities will lease discussions on a preselected series of books. The programs will be scheduled for this fall. All programs are open to all.

II. RECOMMENDED ACTION:

Accept the \$1,000 matching grant from the Oklahoma Humanities and authorize the Mayor and staff to execute the appropriate documents.

III. FISCAL INFORMATION - This grant requires a 100% match and will be budgeted for the fiscal year 2022-2023.

IV. FUND INFORMATION:

Dept. Director: Lillie Huckaby, Library Director	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: June 6, 2022	(From)		

V. ATTACHMENTS:

- 20220601090924127



OKLAHOMA HUMANITIES

BOARD OF TRUSTEES

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Oklahoma City

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Langston University

Valorie Walters
Ada

Dr. Moira Watson
Oklahoma City

Alba N. Weaver
Oklahoma City

05/31/2022

Chris Mosley
117 N. 4th St.
Chickasha, Oklahoma 73018

Dear Chris Mosley:

Congratulations! Oklahoma Humanities (OH) is pleased to assist Chickasha Public Library for a *Let's Talk About It* series entitled *Civil Rights and Equality: A Pulitzer Prize Centennial Series* (Project No. Y22.053) in the amount of up to \$1,000.00, based on actual costs incurred at the conclusion of the project, and a commitment of cost-share in the amount of \$1,000.00.

Important instructions for filing reports, as well as other information concerning your grant, were sent as e-mail attachments to the Project Director. Please open and read these immediately. The following forms are included in the attachments.

- **Grantee Reporting Instructions.** These instructions outline how to use the same system you used to apply for your OH grant to return your signed grant agreement and file your final report.
- **Electronic Agreement.** This agreement commits the sponsor and OH to the terms of the grant award. Please read this document carefully and contact us if you have any questions or concerns. Have the Agreement signed by the Authorizing Official, Project Director, and Fiscal Agent. Retain one copy for your files and return an electronic copy to OH via the online system you used to apply for the grant.
- **Grantee Award Packet.** This packet includes information about publicizing the program, a cost-share evaluation form, a sample press release, an OH magazine sign-up sheet, and a sample evaluation form.
- **Final Financial Report.** This document will be submitted with your final report through the online system. The report will document costs incurred during the program.

Please note that it is the responsibility of the project directors to look through the final report form online before the start of the program and determine how he or she will collect the evaluation information about the audience. Project directors are free to use focus groups, exit interviews, or an evaluation form to obtain this information.

Publicity Requirements

Publicity information, including the OH logo, sample press releases, and other information can be located on the Media page of OH's website.

It is a requirement of this grant that OH's name and logo be used on all printed, audiovisual, and/or broadcast promotional materials, and that OH funding support for the program must be acknowledged. This acknowledgment must also be announced in broadcast promotions and in the introduction to each program presented by the project. For *Let's Talk About It*, the standard wording is:

"Books, services, and other materials for this series are provided by *Let's Talk About It*, a project of Oklahoma Humanities. Generous funding and support for this series was provided by the Kirkpatrick Family Fund and Oklahoma City University. Any views, findings, conclusions, or recommendations expressed in these programs do not necessarily represent those of Oklahoma Humanities."

Failure to comply with these requirements may result in loss of funds for the project. You will receive a packet in the mail that includes an OH logo poster and magazine.

Advance Payment of OH Funds

OH will pay the grantee on an advance basis upon written request provided the grantee's financial management systems meet the standards for fund control and accountability specified in Article F.1. of the Agreement.

Requests for payment are processed on the 15th and the 30th of each month, and you may expect to receive payment within five working days. Grant award checks are mailed to the project Fiscal Agent (the individual who signed as Fiscal Agent on the original application for the grant. This person must also sign on the Agreement document for this grant).

Notifying Elected Officials

OH funding consists of federal funds made available by the National Endowment for the Humanities (a federal agency). **Thus, it is essential to inform both your U.S. Senators and Congressmen about this award. This may be done through a letter, email, phone call, or personal visit. Please make sure to identify your project, the amount, and the source of the grant.**

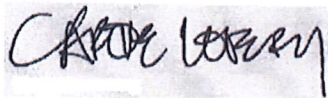
Keeping OH Informed

It is the project director's responsibility to keep us informed of the exact times and places of scheduled programs or other presentations (we publicize your programs in our publications, and are sometimes asked to provide schedule information). Also, please note that any changes of times, dates, location, or project personnel must be approved by the OH.

If you would like the OH Board of Trustees and Executive Director to attend one of your events, please e-mail an electronic invitation to OH. This invitation will be forwarded to the Board. Please remember to acknowledge any OH representatives that are in attendance.

The OH board and staff appreciate your participation in the *Let's Talk About It* program and this project. If you have questions regarding this letter, the OH Guidelines, or the Agreement, or if we can in any way be of assistance, please contact our office.

Sincerely,

A handwritten signature in black ink, appearing to read "Caroline Lowery", is written over a light gray rectangular background.

Caroline Lowery
Executive Director

cc: Lillie Huckaby, Project Director
Beth Cranton, Fiscal Agent



LET'S TALK ABOUT IT GRANT AGREEMENT

THIS AGREEMENT STIPULATES CONDITIONS APPLYING TO THE FOLLOWING GRANT MADE BY OKLAHOMA HUMANITIES:

PROJECT No: Y22.053

GRANTEE: Chickasha Public Library

TITLE OF PROJECT: Civil Rights and Equality: A Pulitzer Prize Centennial Series

OUTRIGHT GRANT FUNDS AWARDED: \$1,000.00

LOCAL COST-SHARE: \$1,000.00

PERIOD OF GRANT: 05/31/2022 - 12/31/2022

LETTER OFFERING GRANT DATED: 05/31/2022

DATE OF THIS AGREEMENT: 05/31/2022

A. AUTHORIZATION OF GRANT

The Oklahoma Humanities (OH) is authorized by the National Endowment of the Humanities (NEH) to make grants to private nonprofit organizations; institutions of higher education; state, local, and federally recognized Indian tribal governments; institutions of the federal government; and groups of persons that form an association to carry out a project. These organizations and groups must be constituted for nonprofit purposes and it is not necessary that such organizations or groups be incorporated or have tax-exempt status. By accepting this grant, the recipient warrants itself to be qualified under the above definition. It is the responsibility of the grantee to promptly notify OH of any change from this status.

B. DEFINITION AND SCOPE OF PROJECT

Acceptance of this award creates a legal duty on the part of the grantee to use the funds exclusively for the purpose of carrying out the humanities project as described in the grantee's application with any modifications or conditions stated by the OH in its letter offering the grant award. The grantee agrees to comply fully with the terms and provisions of this agreement and the grant award letter.

C. RELATIONSHIP OF GRANTEE TO OH

The grantee is not an agent of the OH, but is an independent contractor. The grantee shall have no authority to bind the OH to any agreement. The grantee shall indemnify and hold OH harmless from any and all claims by third persons arising from the acts or omissions of the grantee. The grantee may not, without prior approval, represent any grant activity as being carried out by or for the OH, the NEH, or the federal government.

D. LIMITATIONS ON THE USE OF GRANT FUNDS

1. Grant funds must be obligated during the grant period. Payment of all outstanding commitments made by Grantee shall be made no later than ninety (90) days following the termination date of the grant.
2. Grantee must submit proposed grant revisions specified below in writing **before they are incurred**, for approval by OH:

Program Changes:

- a) Changes in the scope or the objectives of the project, the project director, or the duration of the project; prior approval is required before the grantee may subcontract or transfer substantive project work.

Budget Changes:

- a) Changes that involve the addition or deletion of substantial budget items, the inclusion of costs that were specifically disallowed by the terms of the grant award, the transfer of funds allotted for training purposes (for example, participant stipends and fellowship awards), and the transfer of funds that were budgeted for direct costs to absorb increases in indirect cost type items.
 - b) The transfer of funds among direct costs categories when the effect is to change the scope or objectives of the project.
3. The Grantee shall refund to the OH all sums paid under the grant which are found not allowable under terms of the Cost Principles (section E), and all funds received from the OH which remain uncommitted at the completion of the grant.

E. COST PRINCIPLES

1. No funds from this grant will be used to pay the costs of entertainment, amusement or social activities.
2. Necessary travel expenses will be allowed at the current IRS allowable rate.

F. GRANT ACCOUNTING AND REPORTS

1. The grantee must maintain records that adequately identify the source and application of funds provided for financially-assisted activities. These records must contain information pertaining to obligations, unobligated balances, assets, liabilities, expenditures and income. For sponsoring organizations that do not have a double-entry accounting system in place, the OH will provide upon request a check-log form with instructions, which when utilized by the grantee will satisfy this requirement.
2. The grantee shall retain financial records and documentation of disbursements and matching funds, including organizational resources, cash, and cost-share services, for three (3) years following the submission of the final financial report for a grant and will furnish the OH, upon request, with reasonable proof of the value of cost-share contributions. A sample form to facilitate documentation of cost-share contributions is included in the LTAI grantee packet.
3. During the period of the grant and for three (3) years thereafter, the grantee shall provide access to the OH or its designated representatives to its books, records and accounts relating to the grant.
4. Grantees shall have ninety (90) days from the completion date of the grant period to submit the above mentioned Final Financial and Evaluation reports.

G. ACKNOWLEDGMENT OF GRANT SUPPORT

1. The Grantee shall include and agrees to include the following statement in all publicity and printed materials:

"Books, services, and other materials for this series are provided by *Let's Talk About It*, a project of Oklahoma Humanities. Generous funding and support for this series was provided by the Kirkpatrick Family Fund and Oklahoma City University. Any views, findings, conclusions, or recommendations expressed in these programs do not necessarily represent those of the National Endowment for the Humanities or Oklahoma Humanities."

2. The Grantee shall inform all participants paid with grant funds that their fees/honoraria are made possible by a grant from the OH and the NEH, and that the NEH is an independent agency under the Executive Branch of the Federal Government.
3. The grantee agrees to include in each program the acknowledgment that this is a humanities program provided by OH with funding from the NEH.

H. PUBLICATIONS

The grantee may publish, without charge to grant funds, the results of grant activity provided that such publications (written, visual, or audio) contain the acknowledgments of OH grant funds.

I. COPYRIGHT

Grantee does hereby assign and convey to the OH and the NEH or their assigns, the right to unlimited use and reproduction of all materials of every nature, including copyrighted matter, which shall or may be produced by reason of the project funded by the OH grant award.

J. CIVIL RIGHTS

The grantee agrees that no person shall be denied full participation in any aspect of this project on the grounds of race, color, sex, age, national origin, creed, political affiliation or opinion, sexual orientation, veteran's status, or disabilities.

K. TERMINATION OF GRANTS

1. If, in OH's judgment, the grantee is not in full compliance with the terms and conditions of this grant, it may at its discretion, after consultation with the grantee, terminate on 30 days written notice, the grant, in whole or in part.
2. Such termination may affect any commitment which, in the judgment of OH, had been obligated prior to the effective date of termination. The grantee agrees to furnish OH within 60 days of the date of termination an itemized accounting of funds expended, obligated and remaining under the grant. The grantee also agrees to remit within 30 days of the receipt of a written request any amount found due.
3. A grantee which has received a notice of termination may request from OH a review of the termination action. The request must be postmarked no later than thirty (30) days after the date of the termination notice and should be addressed to the executive director, Oklahoma Humanities, 424 Colcord Drive, Suite E, Oklahoma City, OK 73102. The request must contain a full statement of the grantee's position and the pertinent facts and reasons that support such a position. The executive director will promptly acknowledge the request for review and will notify OH's executive committee to review and resolve the issue. Pending such resolution, the notice of termination will remain in effect.

4. The OH staff will not participate in the decision of the executive committee. The executive committee will have full access to all relevant OH and program materials and may request additional information from the grantee and from OH staff. The executive committee may meet with representatives of both groups to discuss the pertinent issues. All review activities will be documented by the executive committee. Based on its review, the executive committee will advise the parties concerned of its decision.

L. EVALUATION

The grantee must render to OH upon request reports in such form and containing such information as the OH shall direct. Included will be an evaluation of the project on a form to the provided by OH.

M. AUTHORIZED SIGNATURES

The grantee stipulates that the signatures below include those of officials authorized to commit grantee to the terms of this agreement, and that the officials have read and agreed to the terms of this agreement, the OH Guidelines, and the grant award letter.

OKLAHOMA HUMANITIES

By:  Date: 05/31/2022
Caroline Lowery, Executive Director

Chickasha Public Library, *Grantee*

By: _____ Date: _____
Chris Mosley , Authorizing Official

By: _____ Date: _____
Lillie Huckaby, Project Director

By: _____ Date: _____
Beth Cranton, Fiscal Agent



**OKLAHOMA
HUMANITIES**

LET'S TALK ABOUT IT FINAL FINANCIAL REPORT

All figures must be firm and exact. Do not complete this form until you have all bills and cost-share reports in hand. Attach explanation of significant differences between approved budget and actual costs. Submit this report with your Final Evaluation report.

Approved Budget

	OH FUNDS	COST SHARE	
		ORG. RESOURCES & CASH	THIRD PARTY IN-KIND
ADMINISTRATION		\$500.00	
HONORARIA	\$400.00		
SUPPLIES/POSTAGE	\$150.00		\$500.00
FACILITIES			
TRAVEL	\$324.66		
PUBLICITY	\$125.34		
TOTAL	\$1000.00	\$500.00	\$500.00

Actual Budget

	OH FUNDS	COST SHARE	
		ORG. RESOURCES & CASH	THIRD PARTY IN-KIND
ADMINISTRATION			
HONORARIA			
SUPPLIES/POSTAGE			
FACILITIES			
TRAVEL			
PUBLICITY			
TOTAL			



City of
CHICKASHA

Meeting Type: Council Agenda 6-6-2022

Meeting Date: 6/6/2022

Department: City Clerk

Agenda Item No. 6.n.

AGENDA ITEM: Discussion, consideration and possible action to approve temporary street closure for an event to be held in the 100 block of Chickasha Avenue on July 2, 2022 from 5:00 p.m. to midnight.

I. BACKGROUND/DESCRIPTION:

- A request has been received to close the 100 block of Chickasha Avenue on July 2, 2022 for a class reunion to be held from 5:00 p.m. to midnight.
- The requesting party will be bringing in two food trucks along with a DJ.
- Upon approval of the temporary street closure, the requesting party will pay appropriate permit fees to the Community Development Department.
- An Indemnification Agreement will be prepared for the requesting party to execute.
- A Certificate of Liability Insurance with the City of Chickasha as an additional insurance has been provided and attached to this Agenda item.

II. RECOMMENDED ACTION:

Approve the temporary street closure for an event to be held in the 100 block of Chickasha Avenue on July 2, 2022 from 5:00 p.m. to midnight.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director: Susan M. McDaniel, City Clerk	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: June 6, 2022	(From)		

V. ATTACHMENTS:

1. 20220531152032591
2. Certificate of Liability Insurance - Block Part 7-2-2022



City of

Chickasha

Community Development

OUTDOOR AMUSEMENT EVENT LICENSE APPLICATION

Date: 5/26/22 Event Date(s) & Times: Saturday, July 2nd, 2022

Event Type (Include a description of all events and functions):

Class Reunion Block Party Class of 82, 83, 84, 81

Applicant: Chickasha Chamber of Commerce

Mailing Address: 221 W. Chickasha Avenue

City: Chickasha State: OK Zip: 73018

Event Address or location description: 100 Chickasha Avenue

Property Owner: N/A Phone Number: 405-224-0787

Mailing Address: Same

City: _____ State: _____ Zip: _____

Present Zoning District: _____ Size of Event Space (Acres): 1 Block

Type of Sanitary Facilities to be Provided: none - will use Brewery & Speak

Type of Solid Waste Facilities to be Provided: none - will use Brewery & Speak

Combined Estimated Number of Participants/Spectator's: 200

Describe Parking Facilities to be Provided (Including surface type, access and number of spaces):

Downtown Street Parking

REQUIREMENTS

☐ Advertising Signs: NO Off-Premises Advertising Signs shall be allowed.

☐ FEE: Application fee of \$25.00 (non-refundable) Receipt Number: _____

Comments:

☐ Reviewed By: _____ Police Department _____

☐ Reviewed By: _____ Fire Department _____

☐ Reviewed By: _____ Public Works _____

☐ Reviewed By: _____ Community Development _____

☐ Approved ☐ Denied By: _____ City Manager's Office



CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)

05/26/2022

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER Mosley Agency 428 Grand Avenue P.O. Box 2100 Chickasha OK 73023-2100	CONTACT NAME: Terry Charlson PHONE (A/C, No, Ext): (405) 224-1000 FAX (A/C, No): (405) 224-5593 E-MAIL ADDRESS: TerryC@MosleyAgency.com																					
INSURED Chickasha Chamber of Commerce PO Box 1717 221 W Chickasha Ave Chickasha OK 73023	<table><tr><th colspan="2">INSURER(S) AFFORDING COVERAGE</th><th>NAIC #</th></tr><tr><td>INSURER A:</td><td>Ace Property and Casualty Ins. Co.</td><td></td></tr><tr><td>INSURER B:</td><td></td><td></td></tr><tr><td>INSURER C:</td><td></td><td></td></tr><tr><td>INSURER D:</td><td></td><td></td></tr><tr><td>INSURER E:</td><td></td><td></td></tr><tr><td>INSURER F:</td><td></td><td></td></tr></table>	INSURER(S) AFFORDING COVERAGE		NAIC #	INSURER A:	Ace Property and Casualty Ins. Co.		INSURER B:			INSURER C:			INSURER D:			INSURER E:			INSURER F:		
INSURER(S) AFFORDING COVERAGE		NAIC #																				
INSURER A:	Ace Property and Casualty Ins. Co.																					
INSURER B:																						
INSURER C:																						
INSURER D:																						
INSURER E:																						
INSURER F:																						

COVERAGES**CERTIFICATE NUMBER:** CL2252605167**REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS	
A	☒ COMMERCIAL GENERAL LIABILITY ☐ CLAIMS-MADE ☒ OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: ☐ POLICY ☐ PRO-JECT ☐ LOC OTHER:	Y		D95199331	01/01/2022	01/01/2023	EACH OCCURRENCE	\$
	DAMAGE TO RENTED PREMISES (Ea occurrence)						\$ 1,000,000	
	MED EXP (Any one person)						\$ 5,000	
	PERSONAL & ADV INJURY						\$	
	☐ AUTOMOBILE LIABILITY ☐ ANY AUTO ☐ OWNED AUTOS ONLY ☐ HIRED AUTOS ONLY ☐ SCHEDULED AUTOS ☐ NON-OWNED AUTOS ONLY						COMBINED SINGLE LIMIT (Ea accident)	\$
	☐ UMBRELLA LIAB ☐ EXCESS LIAB ☐ DED ☐ RETENTION \$						AGGREGATE	\$
	☐ WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below						PER STATUTE	OTH-ER
							E.L. EACH ACCIDENT	\$
							E.L. DISEASE - EA EMPLOYEE	\$
							E.L. DISEASE - POLICY LIMIT	\$

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

RE: Downtown Block Party 7/2/2022

CERTIFICATE HOLDER**CANCELLATION**

City of Chickasha 117 N 4th St. Chickasha OK 73018	SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS. AUTHORIZED REPRESENTATIVE
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City of
CHICKASHA

Meeting Type: Council Agenda 6-6-2022

Meeting Date: 6/6/2022

Department: City Clerk

Agenda Item No. 6.o.

AGENDA ITEM: Discussion, consideration and possible action to renew our Workers' Compensation Insurance with OMAG; authorize the application of the escrow balance to the premium and authorize the City Manager to execute the necessary documents.

I. BACKGROUND/DESCRIPTION:

- Oklahoma Municipal Assurance Group (OMAG) has submitted the attached renewal notice for our Workers' Compensation Insurance.
- OMAG understands the nuances of municipal government, particularly with the unique qualities of our Fire and Police Department operations.
- OMAG has been providing our Workers' Compensation coverage for more than 17 years.

II. RECOMMENDED ACTION:

Approve the renewal and authorize the City Manager to execute the documents.

III. FISCAL INFORMATION - This is a budgeted item for FY 2022-2023

Workers' compensation premiums are expensed in the personnel costs of the respective departments and paid through the Combined Insurance Fund.

IV. FUND INFORMATION:

Dept. Director: Susan M. McDaniel, City Clerk	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: June 6, 2022	(From)		

V. ATTACHMENTS:

1. WC Renewal Packet
2. Escrow Use Form (formerly agreement form)



May 30, 2022

Susan McDaniel
City of Chickasha
117 N. 4th Street
Chickasha, OK 73018-2601

RE: City of Chickasha
WCV140006506

Enclosed is your OMAG Workers' Compensation Plan (WC Plan) renewal policy along with the following information:

- The "Escrow Use Form" which indicates the Escrow Balance. If escrow is being used, this form must be completed, signed, and returned to OMAG by **July 1, 2022**. If you elect to use Escrow Funds towards the premium balance, a copy of the approving council minutes must accompany this form.
- Renewal Invoice. Premium payment is due **July 1, 2022**.
- Claims Packet

The claims packet and First Report of Incident (FROI) can also be found on the OMAG Policy Portal at the OMAG website at <https://www.omag.org/origami>.

Your claims are processed by Consolidated Benefits Resources (CBR), an experienced claims administrator who processes workers' compensation claims on behalf of OMAG participants. If you have questions, you may reach the CBR staff at (800) 234-9461. Please refer to the claims packet for further information.

Since 1984, OMAG has partnered with CompSource Mutual, Inc. in providing our members with workers' compensation benefits for their employees through a plan that provides prompt and courteous claims administration.

OMAG is an organization created, owned, and governed by the cities and town we serve, and it is our pleasure to serve you. We appreciate your support and participation in OMAG's Workers' Compensation Plan. Any questions regarding the renewal should be directed to myself or Chris Webb, Underwriter Director at (800) 234-9461 or (405) 657-1400.

Sincerely,

A handwritten signature in black ink that reads "Tina Kliewer".

Tina Kliewer
Workers' Comp. Program Manager



3650 S. Boulevard • Edmond, OK 73013 • omag.org
405.657.1400 • 800.234.9461 • FAX 405.657.1401

WORKERS' COMPENSATION DECLARATION

Policy Number: WCV140006506

Policy Period: From 7/1/2022 To 7/1/2023

12.01 A.M. Standard Time at the Named Insured's Address

Company: CompSource Mutual Insurance Co.

Policy Number: 03426320

Named Insured and Address:

City of Chickasha

117 N. 4th Street

Chickasha, OK 73018-2601

Agent:

OMAG

3650 S. BOULEVARD

EDMOND OK 73013

Telephone: 405-657-1400

Business Description: AGGREGATE DEDUCTIBLE

Type of Business: Municipality

This notice is to inform you that CompSource Mutual Insurance Company has accepted coverage for you for workers' compensation as a member of OMAG in accordance with the general coverage limits below. This notice is issued as a matter of information only and does not represent all the terms and conditions of coverage under this policy.

COVERAGES

WORKERS' COMPENSATION INSURANCE

Includes Part One and applies to the workers' compensation law of the State of Oklahoma.

EMPLOYERS' LIABILITY INSURANCE

Includes Part Two and applies to work in the State of Oklahoma. Limits of liability under Part Two:

- Bodily Injury by Accident: \$100,000 Each Accident
- Bodily Injury by Disease: \$100,000 Each Employee
- Bodily Injury by Disease: \$500,000 Policy Limit

PREMIUM

Net Premium: \$463,743.00

OMAG Admin. Fee: \$50,548.00

Total Premium: \$514,291.00

As a member of OMAG's Workers' Compensation Plan, you are entitled to claims processing services for losses occurring during the policy period, per the terms of the "Application and Agreement" entered into with OMAG.

Executive Director, OMAG

Date: 5/30/2022



WORKERS' COMPENSATION
ADDITIONAL NAMED PLAN MEMBERS SCHEDULE

Muni: City of Chickasha

Policy Number: WCV140006506

Plan Type: AGGREGATE DEDUCTIBLE

Additional Named Plan Member:

ISSUE DATE: 5/30/2022



Workers' Compensation Classification Codes

Aggregate Deductible Plan

Member: City of Chickasha		Payroll Period: 01/01/2021 To 12/31/2021				
Policy Period: 7/1/2022 To 7/1/2023		Policy Number: WCV140006506				
Class Code	Description	Payroll	No. of Employees	No. of Volunteers	Rate	Premium
7403	Airport Operator- All Employees & Drivers (7403)	60,618.00	2.00	0.00	2.10	2,502.00
7520	Waterworks Operation & Drivers (7520)	129,919.00	3.00	0.00	3.78	9,653.00
7710	Firefighters & Drivers (7710)	2,876,721.00	42.00	0.00	4.43	250,492.00
7720	Police Officers & Drivers, Reserve Officers (7720)	1,640,593.00	30.00	2.00	4.49	144,791.00
8810	Clerical Office Employees NOC (8810)	1,244,710.00	36.00	0.00	0.17	4,159.00
8831	Animal Control (8831)	103,075.00	3.00	0.00	1.23	2,492.00
9102	Park NOC - All Employees & Drivers (9102)	267,058.00	11.00	0.00	2.64	13,857.00
9410	Municipal or Township Employees NOC (9410)	148,686.00	3.00	0.00	2.15	6,284.00
8391	Automobile Repair Shop and Parts Dept Employees, Drivers (8391)	40,784.00	1.00	0.00	2.55	2,044.00
5611	Street or Road Construction or Maintenance & Drivers (5611)	384,971.00	13.00	0.00	10.31	78,016.00
	Totals:	6,897,135.00	144.00	2.00		514,290.00



3650 S. Boulevard • Edmond, OK 73013 • omag.org
405.657.1400 • 800.234.9461 • FAX 405.657.1401

Invoice No. 7501

Date of Invoice: 5/30/2022

INVOICE-Workers' Compensation Aggregate Deductible Plan

Mail To: Chickasha 117 N. 4th Street Chickasha, OK 73018-2601	Insured: City of Chickasha Policy No.:WCV140006506 Effective Date: 7/1/2022 Expiration Date: 7/1/2023
--	--

Inst. No.	Date	Transaction Type	Amount
1	7/1/2022	Renewal	\$128,572.75

Est. Annual Premium: 233,140.00
Aggregate Ded. Amt: 230,603.00
OMAG Admin. Fee: 50,548.00
Total Premium: 514,291.00
Total Policy Balance Before Payment:
\$514,291.00

Current Amount Due:

\$128,572.75

Payment Due By:

7/1/2022

**Thank you for your business. If you have questions about your account, please
call 1-800-234-9461 or 405-657-1400.**

Detach along the perforation below. Keep top portion for your records.

Return bottom portion with your remittance.

Policy Number: WCV140006506 Insured Name: City of Chickasha Invoice Number: 7501	Amount Due: \$128,572.75 Payment Due By: 7/1/2022
--	--

PLEASE REMIT PAYMENT TO:

OMAG

P. O. Box 3091

Edmond, OK 73083



3650 S. Boulevard • Edmond, OK 73013 • omag.org

405.657.1400 • 800.234.9461 • FAX 405.657.1401

AGGREGATE DEDUCTIBLE PLAN

2022-2023 Escrow Use Form for City of Chickasha

This form indicates the Escrow Balance in your account. Any interest that has accrued has been added to the Escrow Balance. Use this form to indicate if escrow is to be applied to premium. If Escrow is being used, please include a copy of board/council minutes with this form.

ESCROW (including any interest credit) \$ 9,458.00

Select and initial the appropriate box below and enter the dollar amount to be applied to premium (if one appears).

_____ 1. We will use \$ _____ of our Escrow Credit to reduce our 2022-2023 premium for the Workers' Compensation renewal. NOTE: A copy of the board/council minutes is required.

_____ 2. We will not use our Escrow Credit to reduce our 2022-2023 premium for the Workers' Compensation renewal.

If you choose to not use Escrow to reduce your premium, the premium shall be due and payable on or before the first day of the agreement period or within thirty (30) days of the date of invoice, whichever is later. OMAG offers three payment plans: annual, semi-annual, and quarterly.

Failure to pay or for OMAG to receive the premium due on the above stated dates shall result in cancellation and non-coverage for you for the period in which the premium was due, or any extension thereof as a result of your decision to make the installment payments.

Date

Signature of Authorized Representative

Printed Name and Title

NOTE: THIS FORM MUST BE SIGNED AND RETURNED TO OMAG BY JULY 1ST.



City of
CHICKASHA

Meeting Type: Council Agenda 6-6-2022

Meeting Date: 6/6/2022

Department: City Clerk

Agenda Item No. 6.p.

AGENDA ITEM: Discussion, consideration, and possible action on a request from the Chickasha Rodeo Foundation to conduct their annual rodeo parade on Saturday, June 25, 2022 at 4:00 p.m.

I. BACKGROUND/DESCRIPTION:

- A request has been received for permission to conduct the annual Chickasha Rodeo Parade on Saturday, June 25, 2022 at 4:00 p.m.
- The parade route will begin at First Street and Chickasha Avenue, and will proceed west to Sixth Street, then south to Kansas Avenue, then east along Kansas Avenue to First Street.
- They are requesting permission for the Chickasha Police Department to escort the parade.
- They are requesting an ambulance to be present on both Friday night and Saturday night from 8:00 to 10:00 p.m.
- They will provide their Certificate of Insurance showing the City of Chickasha as an additional insured; and the Indemnification Agreement will be prepared for the Rodeo Foundation's signature, once their request receives approval.

II. RECOMMENDED ACTION:

Approve the request from the Chickasha Rodeo Foundation to conduct their annual rodeo parade on Saturday, June 25, 2022 at 4:00 p.m. as presented subject to execution of the Indemnification Agreement and providing of the Certificate of Liability Insurance.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director: Susan M. McDaniel, City Clerk	Fund	Account	Amount
	(To)		

	FUND	ACCOUNT	AMOUNT
Meeting Date: June 6, 2022	(From)		

V. ATTACHMENTS:

1. Letter of Request - Chickasha Rodeo Foundation - 2022

Susan McDaniel

From: Marla <rmbrown17@hotmail.com>
Sent: Thursday, June 2, 2022 1:38 PM
To: Susan McDaniel
Subject: Chickasha Rodeo Parade

To the City Manager,

The Chickasha Rodeo wishes to conduct a parade Saturday, June 25th, 2022. The parade route will begin at First Street and Chickasha Avenue, and will proceed west to Sixth Street, then south to Kansas Avenue, then east along Kansas Avenue to First Street. The parade will begin at 4 p.m.

This will be the Chickasha Rodeo's 83rd appearance with a parade and we would like have a Police escort for the parade. We also request that an ambulance be at the Rodeo on Friday night, June 24th and Saturday night June 25th, from 8:00 p.m. until 10:00 p.m.

The Chickasha Rodeo will provide insurance to the City of Chickasha.

Sincerely,
The Chickasha Rodeo Foundation
Randy Brown, Treasure



City of
CHICKASHA

Meeting Type: Council Agenda 6-6-2022

Meeting Date: 6/6/2022

Department: City Clerk

Agenda Item No. 6.q.

AGENDA ITEM: Discussion, consideration, and possible action to approve a contract for professional services with Oklahoma Municipal Management Services for interim management assistance.

I. BACKGROUND/DESCRIPTION:

Until our next full-time Public Works Director is found, we are working with OMMS to provide an interim Public Works Director. This will add stability and oversight to the department through an experienced professional while we search for a permanent replacement.

II. RECOMMENDED ACTION:

Enter into a contract for professional services with Oklahoma Municipal Management Services for interim management assistance.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director:	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: Juen 6, 2022	(From)		

V. ATTACHMENTS:

1. Chickasha Interim Public Works Director Contract with OMMS (SIGNED BY WHITLOCK)

CONTRACT FOR PROFESSIONAL SERVICES

THIS CONTRACT FOR PROFESSIONAL SERVICES is made and entered on this 6th of June, 2022, by and between the City of Chickasha, Oklahoma, a municipal corporation, located at 117 North 4th Street, Chickasha, Oklahoma, 73018 (Client), and Oklahoma Municipal Management Services, a 74 O.S. § 1001, et seq, "Oklahoma Interlocal Cooperative" organization, located at 7633 East 63rd, Suite 300, Tulsa, Oklahoma, 74133 (OMMS).

WHEREAS: OMMS offers a variety of municipal management services to Oklahoma municipalities, including but not limited to interim management assistance, advice, consultation, studies and evaluations; and,

WHEREAS: OMMS offers said services from a municipal management professional with the purpose of enhancing the quality of municipal government provided throughout the state; and,

WHEREAS: Client will benefit from the services offered by providing more efficient governmental services to the residents of the City of Chickasha, Oklahoma; and,

WHEREAS: Approval of this agreement is in the best interest of the City of Chickasha, Oklahoma, and residents of said community; and,

WHEREAS, the Client wishes to retain professional Interim Public Works Director services from OMMS on the terms and conditions set forth herein, and OMMS wishes to provide such services.

NOW THEREFORE, the parties hereto agree as follows:

1. OMMS will provide Interim Public Works Director assistance through a professional manager.
2. Additional services shall be upon written agreement of the parties and either party may cancel this contract upon a thirty (30) day written notice to the other party. If the Client terminates the contract as above-mentioned, OMMS will then be entitled to any portion of the fee earned up to and including the date of termination.
3. Client agrees to maintain membership in OMMS during the term of this contract.
4. This contract shall not be assignable to any other party without written consent. OMMS encourages the Client to communicate any issues or concerns with the Interim Public Works Director, to OMMS, in the hopes that OMMS may assist in resolving those issues in a timely and amicable manner.
5. OMMS agree to provide these professional services to Client at an hourly rate of \$35.10 per hour.

6. The Interim Public Works Director will be required to submit a timesheet, to the City of Chickasha for approval. The City of Chickasha shall then submit the information to OMMS for proper processing and invoicing.
7. OMMS shall provide a monthly invoice to the Client and OMMS shall be responsible for providing payment to the Interim Public Works Director.
8. This contract constitutes the entire agreement between the parties.

IN WITNESS WHEREOF, the City of Chickasha, Oklahoma, has appropriated sufficient funds to satisfy the terms and conditions of this contract and executed it on behalf of its Mayor, and the OMMS Executive Director has signed and executed this contract, which becomes effective commencing the 6th day of June, 2022.

CITY OF CHICKASHA, OKLAHOMA:

Chris Mosley, Mayor

ATTEST:

Susan McDaniel, City Clerk

APPROVED AS TO FORM:

City Attorney

OMMS:



Steve Whitlock, Executive Director