NOTICE OF REGULAR MEETING

OF THE

CHICKASHA CITY COUNCIL

In compliance with Title 25, Oklahoma Statutes, Section 301-314, the Oklahoma Open Meeting Act, including the posting of notice and agenda, be advised that the Chickasha City Council, Chickasha Municipal Authority, and Chickasha Municipal Airport Authority of the City of Chickasha, Oklahoma, will conduct a **REGULAR MEETING ON MONDAY, AUGUST 18, 2025, AT 6:30 PM**. Said meeting will be held in the Council Chambers, City Hall, 117 North 4th Street, Chickasha, Oklahoma.

The City of Chickasha encourages participation from all its citizens. If participation is not possible due to a disability, notification to the City Clerk at least 48 hours prior to the scheduled meeting is encouraged to make the necessary accommodations. The City may waive the 48-hour rule if signing is not the necessary accommodation.

All items on this agenda, including but not limited to any agenda item concerning the adoption of any ordinance, resolution, contract, agreement, or any other item of business, are subject to amendment, including additions and/or deletions. This rule will apply to every individual agenda item without exception, and without providing this same amendment language with respect to each individual agenda item. Such amendments should be rationally related to the topic of the agenda item, or the governing body will be advised to continue the item.

The governing body may adopt, approve, ratify, deny, defer, recommend, amend, strike, or continue any agenda item. When more information is needed to act on an item, the governing body may refer the matter to its City/Trust Manager, staff, attorney or to the recommending board, commission or committee.

Agenda items are attached.

I, Susan M. McDaniel, City Clerk, posted this Agenda on the official City of Chickasha bulletin board in the Municipal Building, 117 North 4th Street Chickasha, OK, 73018, which is accessible to the public twenty-four hours each day at 4:30 p.m. on Wednesday, August 13, 2025.

Susan M. McDaniel

Susan McDaniel, CMC - City Clerk

Sworn to and subscribed before me on this 13th day of August 2025.

My Commission Expires: ___10-1-2026_____

TRACEY LYNN AUSTIN
NOTARY
14008829
EXP. 10/01/26
PUBLIC
STATE OF OKLAHOMA

Tracey Austin

Notary Public, State of Oklahoma

CHICKASHA CITY COUNCIL

AGENDA
LOCATION OF MEETING
CITY HALL COUNCIL CHAMBERS
117 NORTH FOURTH STREET
CHICKASHA, OKLAHOMA 73018

TIME OF MEETING **DATE OF MEETING**
6:30 PM **AUGUST 18, 2025**

All items on this agenda, including but not limited to any agenda item concerning the adoption of any ordinance, resolution, contract, agreement, or any other item of business, are subject to amendment, including additions and/or deletions. This rule will apply to every individual agenda item without exception, and without providing this same amendment language with respect to each individual agenda item. Such amendments should be rationally related to the topic of the agenda item, or the governing body will be advised to continue the item.

The governing body may adopt, approve, ratify, deny, defer, recommend, amend, strike, or continue any agenda item. When more information is needed to act on an item, the governing body may refer the matter to its City/Trust Manager, staff, attorney or to the recommending board, commission or committee.

1. Call to Order / Roll Call / Opening Prayer / Pledge of Allegiance.

2. Citizen Comments.

3. Council Communications.

a. Presentation - Carey DeHart - Golf Course

4. Consent Docket:

a. Acceptance of the Minutes of the August 4, 2025, regular meeting.
b. Accept Claims List.

c. Acceptance of the Arvest Foundation Body Armor Grant.

d. Approval of the Guardian Alliance Technologies background Investigation software for the Police Department.

e. Approval of change of broker of record from Insurica to Evans National.

f. Authorize the Mayor to execute the Collaborative Logic LLC IT Service Agreement for regular maintenance of the GIS public mapping system

g. Acknowledge receipt of Economic Development Council of Chickasha, Inc. Check Detail Report for July 2025.

h. Approve a request from the Grady County Coordinated Community Response Team to conduct a fund-raising event (Together We Heel) on September 27, 2025.

i. Declaration of surplus and authorization to approve Corrected Quitclaim Deed for the West 10 feet of Lot Two (2), and the East 40 feet of Lot Three (3), and the West 60 feet of Lot Three (3) and the East 6 feet of Lot Four (4), in Block One Hundred Forty-Two (142), of the City of Chickasha, Grady County, Oklahoma, according to the recorded plat thereof SURFACE RIGHTS ONLY.

j. Acknowledge receipt of July 2025 financials.

5. Discussion/Approval of Items Removed from Consent Docket:

6. Discussion and Consideration

a. Discussion, consideration and possible action to authorize the purchase of two (2) new AWD, 2026 Ford Police Interceptor SUV K8As for the Police Department, (Item#1000009398) from Vance Country Ford on State Contract #SW035 @ of $50,865.00 per unit and to authorize the unfitting of the same at Vance Fleet Services under State Contract #SW0142 @ of $20,603.15 per unit for a total of $142,936.30.

b. Discussion, consideration, and possible action to award RFP COC-2502 - Concrete Pavement Repairs Fire Station No. 2. to Krapff-Reynolds Construction Company for an amount not to exceed $34,635.00.

c. Discussion consideration and possible action to approve Oil Well Drilling permit for Camino Resources for Well Scarlett 0607-16-9-4-1WXH to be located within City Limits

d. Discussion, Consideration and Possible action to approve Resolution No. 2025-23R a Resolution of the City of Chickasha, Oklahoma (the “City”) declaring the intent to consider approval of a project and creation of one or more Tax Increment Districts and/or Tax Incentive Districts

(collectively, the "Districts") under the Local Development Act; directing preparation of a Project Plan or plans; appointing a Review Committee; directing the review Committee to make findings as to eligibility and financial impact, if any, on taxing jurisdictions and business activities within the Districts; directing the Review Committee to make a recommendation with respect to the proposed Project Plan(s); directing the City of Chickasha Planning Commission to make a recommendation with respect to the proposed Project Plan(s); and containing other provisions relating thereto.

e. Discussion, consideration and possible action to conduct a public auction pursuant to 64 O.S. Sections 1081 and 1082 for the sale of oil and gas mining lease(s) covering the following described real property:

1. Tract 1 – 1.0939 net mineral acres – Tract described as: North 50 feet of Lot 1, South 15 feet of Lot 2, all of Lot 3, and North 10 feet of Lots 4, 5 and 6, Block 2 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 1.0939 acres, more or less
2. Tract 2 – 0.0821 net mineral acres – Tract described as: A tract in Lot 4, Block 2, described as Beginning 79.1 feet North of SW corner of Lot 4, thence North 75.9 feet, thence East 55.4 feet, thence South 36 degrees 08 minutes West 93.9 feet to the point of beginning, Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 0.0821 acres, more or less
3. Tract 3 – .4936 net mineral acres – Tract described as: Lot 19-22, Block 26, Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing .4936 acres, more or less
4. Tract 4 – 0.0925 net mineral acres – Tract described as: The North 151.25' of Lot 24, Block 38, Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 0.0925 acres, more or less
5. Tract 5 – 0.3701 net mineral acres – Tract described as: The North 151.25' of Lots 25 & 26, Block 38 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 0.3701 acres, more or less
6. Tract 6 – 1.433 net mineral acres – Tract described as: Lots 5, 6

and N/2 of Lot 7 and 8, Block 100 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 1.433 acres, more or less

7. Tract 7 – 45.8341 net mineral acres – Tract described as: Rose Hill Cemetery BLK 307 and 318 of Section 33, Township 7 North, Range 7 West, containing 45.8341 acres, more or less

8. Tract 8 – 0.5143 net mineral acres – Tract described as: Lot 4, Block 306, Chickasha OT Addition of Section 33, Township 7 North, Range 7 West, containing 0.5143 acres, more or less

9. Tract 9 – .9085 net mineral acres – Tract described as: Block 217, Chickasha OT Addition of Section 33, Township 7 North, Range 7 West, containing .9085 acres, more or less

10. Tract 10 – 0.1997 net mineral acres – Tract described as: The North 42 feet of Lot 1 of Block 1 of Elliott's First Addition of Section 33, Township 7 North, Range 7 West, containing 0.1997 acres, more or less

11. Tract 11 – 0.1081 net mineral acres – Tract described as: Block 263, Chickasha OT Addition of Section 33, Township 7 North, Range 7 West, containing 0.1081 acres, more or less

12. Tract 12 – 0.0708 net mineral acres – Tract described as: As to the East 15' of Lot 7, Block 3, Highland Park Addition, of Section 33, Township 7 North, Range 7 West, containing 0.0708 acres, more or less

7. Executive Session:

a. Discussion, consideration and possible action to enter into executive session to discuss confidential communications between the City and

City's Attorneys concerning a pending investigation, claim or action which the City with the advice of the City's Attorneys, has determined that disclosure will seriously impair the ability of the City to process the claim or conduct the pending investigation, litigation, or proceeding in the public interest in compliance with its duty of confidentiality under the provisions of 25 O.S. Section 307 (B) (4). (Chisolm Trail Development LLC v. City of Chickasha and the Chickasha Municipal Authority, Grady County District Court CJ-2021-230) and to enter into executive session pursuant to Title 25 O.S. Section 307 (B)(1) to discuss the employment, hiring, appointment, promotion, demotion, disciplining or resignation of any individual salaried public officer or employee (City Treasurer) and to enter into executive session, pursuant to 25 O.S. Section 307 (B) (3), to discuss the appraisal of real property, in order to advise Council regarding acceptance of bid(s) following notice by publication of public sale and public auction pursuant to 64 O.S. Section 1081 and 1082 for oil and gas mining lease(s) for oil and gas development covering the following described real properties:

1. Tract 1 – 1.0939 net mineral acres – Tract described as: North 50 feet of Lot 1, South 15 feet of Lot 2, all of Lot 3, and North 10 feet of Lots 4, 5 and 6, Block 2 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 1.0939 acres, more or less
2. Tract 2 – 0.0821 net mineral acres – Tract described as: A tract in Lot 4, Block 2, described as Beginning 79.1 feet North of SW corner of Lot 4, thence North 75.9 feet, thence East 55.4 feet, thence South 36 degrees 08 minutes West 93.9 feet to the point of beginning, Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 0.0821 acres, more or less

3. Tract 3 – .4936 net mineral acres – Tract described as: Lot 19-22, Block 26, Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing .4936 acres, more or less

4. Tract 4 – 0.0925 net mineral acres – Tract described as: The North 151.25' of Lot 24, Block 38, Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 0.0925 acres, more or less

5. Tract 5 – 0.3701 net mineral acres – Tract described as: The North 151.25' of Lots 25 & 26, Block 38 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing

0.3701 acres, more or less

6. Tract 6 – 1.433 net mineral acres – Tract described as: Lots 5, 6 and N/2 of Lot 7 and 8, Block 100 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 1.433 acres, more or less

7. Tract 7 – 45.8341 net mineral acres – Tract described as: Rose Hill Cemetery BLK 307 and 318 of Section 33, Township 7 North, Range 7 West, containing 45.8341 acres, more or less

8. Tract 8 – 0.5143 net mineral acres – Tract described as: Lot 4, Block 306, Chickasha OT Addition of Section 33, Township 7 North, Range 7 West, containing 0.5143 acres, more or less

9. Tract 9 – .9085 net mineral acres – Tract described as: Block 217, Chickasha OT Addition of Section 33, Township 7 North, Range 7 West, containing .9085 acres, more or less

10. Tract 10 – 0.1997 net mineral acres – Tract described as: The North 42 feet of Lot 1 of Block 1 of Elliott's First Addition of Section 33, Township 7 North, Range 7 West, containing 0.1997 acres, more or less

11. Tract 11 – 0.1081 net mineral acres – Tract described as: Block 263, Chickasha OT Addition of Section 33, Township 7 North, Range 7 West, containing 0.1081 acres, more or less

12. Tract 12 – 0.0708 net mineral acres – Tract described as: As to the East 15’ of Lot 7, Block 3, Highland Park Addition, of Section 33, Township 7 North, Range 7 West, containing 0.0708 acres, more or less

b. Vote to Reconvene Open Session.

c. Discussion, consideration and possible action on any matter discussed in

executive session relating to confidential communications between the City and City's Attorneys concerning a pending investigation, claim or action which the City with the advice of the City's Attorneys, has determined that disclosure will seriously impair the ability of the City to process the claim or conduct the pending investigation, litigation, or proceeding in the public interest in compliance with its duty of confidentiality under the provisions of 25 O.S. Section 307 (B) (4). (Chisolm Trail Development LLC v. City of Chickasha and the Chickasha Municipal Authority, Grady County District Court CJ-2021-230)

d. Discussion, consideration and possible action on any matter discussed in executive session pursuant to Title 25 O.S. Section 307 (B)(1) relating to the employment, hiring, appointment, promotion, demotion, disciplining or resignation of any individual salaried public officer or employee (City Treasurer).

e. Discussion, consideration and possible action on any matter discussed in executive session pursuant to 25 O.S. 307 (B) (3) including possible acceptance or rejection of bids received for sale of oil and gas mining lease(s) covering the following described real properties:

1. Tract 1 – 1.0939 net mineral acres – Tract described as: North 50 feet of Lot 1, South 15 feet of Lot 2, all of Lot 3, and North 10 feet of Lots 4, 5 and 6, Block 2 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 1.0939 acres, more or less
2. Tract 2 – 0.0821 net mineral acres – Tract described as: A tract in Lot 4, Block 2, described as Beginning 79.1 feet North of SW corner of Lot 4, thence North 75.9 feet, thence East 55.4 feet, thence South 36 degrees 08 minutes West 93.9 feet to the point of beginning, Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 0.0821 acres, more or less
3. Tract 3 – .4936 net mineral acres – Tract described as: Lot 19-22, Block 26, Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing .4936 acres, more or less
4. Tract 4 – 0.0925 net mineral acres – Tract described as: The North 151.25' of Lot 24, Block 38, Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 0.0925 acres, more or less

5. Tract 5 – 0.3701 net mineral acres – Tract described as: The North 151.25' of Lots 25 & 26, Block 38 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 0.3701 acres, more or less

6. Tract 6 – 1.433 net mineral acres – Tract described as: Lots 5, 6 and N/2 of Lot 7 and 8, Block 100 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 1.433 acres, more or less

7. Tract 7 – 45.8341 net mineral acres – Tract described as: Rose Hill Cemetery BLK 307 and 318 of Section 33, Township 7 North, Range 7 West, containing 45.8341 acres, more or less

8. Tract 8 – 0.5143 net mineral acres – Tract described as: Lot 4, Block 306, Chickasha OT Addition of Section 33, Township 7 North, Range 7 West, containing 0.5143 acres, more or less

9. Tract 9 – .9085 net mineral acres – Tract described as: Block 217, Chickasha OT Addition of Section 33, Township 7 North, Range 7 West, containing .9085 acres, more or less

10. Tract 10 – 0.1997 net mineral acres – Tract described as: The North 42 feet of Lot 1 of Block 1 of Elliott's First Addition of Section 33, Township 7 North, Range 7 West, containing 0.1997 acres, more or less

11. Tract 11 – 0.1081 net mineral acres – Tract described as: Block 263, Chickasha OT Addition of Section 33, Township 7 North, Range 7 West, containing 0.1081 acres, more or less

12. Tract 12 – 0.0708 net mineral acres – Tract described as: As to the East 15’ of Lot 7, Block 3, Highland Park Addition, of Section 33, Township 7 North, Range 7 West, containing 0.0708

acres, more or less

8. Motion to Adjourn.

Meeting Type: Council Agenda 8-18-2025

Meeting Date: 8/18/2025

Department: City Clerk **Agenda Item No. 3.a.**

AGENDA ITEM: Presentation - Carey DeHart - Golf Course

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director:	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: August 18, 2025	(From)		

V. ATTACHMENTS:

Meeting Type: Council Agenda 8-18-2025

Meeting Date: 8/18/2025

Department: City Clerk **Agenda Item No. 4.a.**

AGENDA ITEM: Acceptance of the Minutes of the August 4, 2025, regular meeting.

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:

Acceptance of the Minutes of the August 4, 2025, regular meeting.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director:	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: August 18, 2025	(From)		

V. ATTACHMENTS:

1. City 8-4-2025

August 4, 2025

The **REGULAR** meeting of the **CHICKASHA CITY COUNCIL** was held in the council chambers in city hall on the 4th day of July 2025 as specified by advance public notice with a properly prepared agenda stating the subject matter or matters to be discussed at said meeting. Mayor Grayson called the meeting to order at 6:30 p.m.

ITEM 1. Call to Order / Roll Call / Opening Prayer / Pledge of Allegiance

MAYOR AND COUNCIL

PRESENT: Zachary Grayson, Mayor
Georgianne Hebblethwaite, Vice-Mayor
Lisa Hatchett
Kim Irving
John Smith
Erica Alexander
Charlie Burruss
Clark Southard

ABSENT: Kea Ginn

STAFF

PRESENT: Jim Crosby, City Manager
Rachel Bernish, Asst. City Manager
Amanda Mullins, City Attorney
Susan McDaniel, City Clerk
Tony Samaniego, Fire Chief
G. G. Music, Police Chief
Spencer Winzenried, Parks & Rec Director
Omar Fierro, Public Works Director
Lillie Huckaby, Library Director
Edward Perez, EMS Director
Tracey Austin, HR Director
Shae Mortimer, Marketing and Civic Engagement Manager

ITEM 1. Call to Order/Roll Call/Opening Prayer/Pledge of Allegiance:

Roll call:

Hatchett - Present

City Council Meeting 8-4-2025
6:30 p.m.

Irving – Present
Hebblethwaite – Present
Smith - Present
Alexander – Present
Burruss – Present
Southard - Present
Grayson - Present

Council Member Hebblethwaite gave the invocation and Council Member Hatchett lead the Pledge of Allegiance.

ITEM 2. Citizen Comments:

Elizabeth Reed, Chickasha – requested netting be placed at certain areas of the golf course for safety issues.

(City Council Rules and Regulations limit visitor comments to a maximum of three minutes.)

ITEM 3. Council Communications.

Council Member Irving asked if funds could be made available to "upgrade" parks and recreational areas to include the sports complex.

Council Member Smith noted numerous areas that have been improved by Public Works.

ITEM 4. Consent Docket: ITEM 4a thru 4h.

ITEM 4a. Acceptance of the Minutes of July 21, 2025, Regular meeting.
ITEM 4b. Accept Claims List.
ITEM 4c. Waive the solicitor's permit for LAW Publications for the Police Department.
ITEM 4d. Approve a request from the Chickasha Chamber of Commerce to hold a "Fright Night Walking Parade" on Friday, October 17, 2025.
ITEM 4e. Approve a request from the Chickasha Chamber of Commerce to hold the Neewollah Festival on Saturday, October 25, 2025, from 3:00 p.m. to 6:00 p.m.
ITEM 4f. Approve the request from the Chickasha Chamber of Commerce for the Annual Lighted Christmas Parade to be held along Chickasha Avenue on Saturday, December 6, 2025.
ITEM 4g. Approve the request from Brandi Terry and Jake Philley for temporary street closure of the 100-300 block of Chickasha Avenue on October 17-18, 2025, for an October Fest and waive any associated fees.

ITEM 4h. Approve a request from USAO for a temporary street closing of 17th Street from Grand Avenue to Alabama on Thursday, August 21, 2025, from 7:00 a.m. to 2:00 p.m. for USAO's Annual Move-In Day Event.

Motion by Council Member Alexander, second by Council Member Hatchett to approve Items 4a thru 4h.

Roll call vote:

Ayes:"	Hatchett, Irving, Hebblethwaite, Alexander, Southard, and Grayson.
"Nays:"	None
"Abstain:"	Smith, Burruss
Motion carried.	6-0-2

ITEM 5. Discussion/Approval of Items Removed from Consent Docket:

No Action Taken.

ITEM 6. Discussion and Consideration Items:

ITEM 6a. Discussion, consideration, and possible action to approve a contract with Dobson Fiber to provide internet services for an amount not to exceed $1,744 per month and authorize the Mayor to execute the same.

*Motion by Council Member Hatchett, second by Council Member Hebblethwaite to approve a contract with Dobson Fiber to provide internet services for an amount not to exceed $1,744 per month and authorize the Mayor to execute the same.

Roll call vote:

"Ayes:"	Hatchett, Irving, Hebblethwaite, Smith, Alexander, Burruss, Southard, and Grayson.
"Nays:"	None
"Abstain:"	None.
Motion passed.	8-0

ITEM 6b. Discussion, consideration, and possible action to approve Pay Application No. 2 in the amount of $10,081.93 – COC-2409 – Chickasha PD Canopy – to WW Builders Inc.

*Motion by Council Member Smith, second by Council Member Hebblethwaite to approve Pay Application No. 2 in the amount of $10,081.93 – COC-2409 – Chickasha PD Canopy – to WW Builders Inc.

Roll call vote:

"Ayes:"	Hatchett, Irving, Hebblethwaite, Smith, Alexander, Burruss, Southard, and Grayson.
"Nays:"	None
"Abstain:"	None.
Motion passed.	8-0

ITEM 6c. **Discussion, consideration, and possible action to approve Ordinance 2025-08 - AN ORDINANCE OF THE MAYOR AND COUNCIL OF THE CITY OF CHICKASHA, GRADY COUNTY, STATE OF OKLAHOMA, AMENDING THE CODE OF ORDINANCES CHAPTER 20 "FIRE PREVENTION AND PROTECTION", ARTICLE III "FIRE CODE AND OTHER REGULATIONS", DIVISION 4 "FIREWORKS", SECTION 20-137 "MANUFACTURE, SALE AND DISCHARGE OF FIREWORKS" TO PERMIT THE LIMITED SALE OF FIREWORKS WITHIN MUNICIPAL LIMITS WHILE MAINTAINING A PROHIBITION ON DISCHARGE; PROVIDING FOR PERMIT REQUIREMENTS; STANDARDS OF OPERATION AND ENFORCEMENT; AMENDING SECTION 20-141 "SEIZURE OF FIREWORKS" BY RENAMING SECTION 20-141 "ENFORCEMENT AND SEIZURE" AND TO PROVIDE FOR ENFORCEMENT AND TO PROVIDE THAT FIREWORKS MAY BE SEIZED IF OFFERED FOR SALE OR HELD IN VIOLATION OF THIS DIVISION; PROVIDING THAT THE FUNDS RECEIVED ARE RESTRICTED TO SUPPORT A FOURTH OF JULY COMMUNITY ENGAGEMENT EVENT THAT PROMOTES PUBLIC SAFETY, CIVIC PRIDE, AND COMMUNITY RELATIONS, WITH EXPENDITURES LIMITED TO LEGITIMATE PUBLIC PURPOSES; PROVIDING FOR CODIFICATION; PROVIDING FOR REPEALER; PROVIDING FOR SEVERABILITY AND PROVIDING AN EFFECTIVE DATE. .**

*Motion by Council Member Hatchett, second by Council Member Alexander to approve Ordinance 2025-08 as presented.

Roll call vote:

"Ayes:"	Hatchett, Irving, Hebblethwaite, Smith, Alexander, Southard, and Grayson.
"Nays:"	None
"Abstain:"	Burruss.
Motion passed.	7-0-1

ITEM 6d. **Discussion, consideration, and possible action to approve Resolution 2025-21R – A RESOLUTION OF THE MAYOR AND COUNCIL MEMBERS OF THE CITY OF CHICKASHA, GRADY COUNTY,**

STATE OF OKLAHOMA ESTABLISHING THE NEED FOR SECURITY LIGHTING AND PROVIDING A LOCATION FOR SECURITY LIGHTING.

*Motion by Council Member Southard, second by Council Member Hebblethwaite to approve Resolution 2025-21R as presented.

Roll call vote:

"Ayes:"	Hatchett, Irving, Hebblethwaite, Smith, Burruss, Alexander, Southard, and Grayson.
"Nays:"	None.
"Abstain:"	None.
Motion passed.	8-0

ITEM 6e. Discussion, consideration, and possible action to approve Resolution 2025-22R – to accept FAA Grant #AIP3-40-0018-023-2025 and authorize the Mayor to execute it upon receipt from FAA.

*Motion by Council Member Hebblethwaite, second by Council Member Alexander to approve Resolution 2025-22R as presented.

Roll call vote:

"Ayes:"	Hatchett, Irving, Hebblethwaite, Smith, Burruss, Alexander, Southard, and Grayson.
"Nays:"	None.
"Abstain:"	None.
Motion passed.	8-0

ITEM 7.

ITEM 7 Adjournment:

Motion by Council Member Alexander and second by Council Member Hebblethwaite to adjourn the meeting.

Meeting adjourned.

TIME: 7:06 p.m.

_____
Zachary Grayson, Mayor

ATTEST:

City Council Meeting 8-4-2025
6:30 p.m.

_____
Susan M. McDaniel, City Clerk

Approved this 18th day of August 2025.

Meeting Type: Council Agenda 8-18-2025

Meeting Date: 8/18/2025

Department: Finance **Agenda Item No. 4.b.**

AGENDA ITEM: Accept Claims List.

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director:	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: August 18, 2025	(From)		

V. ATTACHMENTS:

1. COUNCIL MEETING 08.19.25 TU_Redacted

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
NON-DEPARTMENTAL	GENERAL FUND	MISC ONE-TIME V HOPE TABERNACLE	RENTAL DEPOSIT	125.00
		KATRIA BOHANNON	RENTAL DEPOSITS	125.00
		SORAIA PARAGALI	DEPOSIT REFUND	125.00
			TOTAL:	375.00
ADMINISTRATION	GENERAL FUND	STANDLEY SYSTEMS	PRINTER CONTRACT 07/01-07/	429.95
		AT&T MOBILITY	ACCT:287309221664 06.26-07	98.66
			ACCT:287309221664 06.26-07	51.85
			ACCT:287309221664 06.26-07	46.81
		THE NORMAN TRANSCRIPT	ORD 2025-08 PUBLISHED	198.30
		COMMERCIAL CLEANING-SOLUTIONS, LLC	JULY 2025 CLEANING SERVICE	2,080.00
			JULY 2025 CLEANING SERVICE	726.00
		OKLAHOMA MUNICIPAL RETIRE	OMRF3	446.15
		TRANSFER ACCOUNT	FICA	844.68
			MEDICARE	197.55
			TOTAL:	5,119.95
FIRE ADMINISTRATION	GENERAL FUND	STANDLEY SYSTEMS	PRINTER CONTRACT 07/01-07/	859.89
		AT&T MOBILITY	ACCT:287309221664 06.26-07	28.91
			ACCT:287290294564 06.26-07	1,113.45
		PUBLIC SERVICE COMPANY OF OKLAHOMA	MISC ACCOUNTS - SEE DETAIL	2,587.97
		DEHART AIR CONDITIONING AND ELECTRONIC	BLDG & GRNDS	1,373.49
		OKLAHOMA FIREFIGHTERS	FIRE PENSION	1,088.29
		TRANSFER ACCOUNT	FICA	71.95
			MEDICARE	117.41
			TOTAL:	7,241.36
POLICE ADMINISTRATION	GENERAL FUND	RANDALL SCOTT VAUGHN dba CHISOLM TRAIL	CONTRACT SERVICES	851.25
		STANDLEY SYSTEMS	PRINTER CONTRACT 07/01-07/	859.89
		AT&T MOBILITY	ACCT:287309221664 06.26-07	140.43
		PUBLIC SERVICE COMPANY OF OKLAHOMA	MISC ACCOUNTS - SEE DETAIL	3,129.58
		COMMERCIAL CLEANING-SOLUTIONS, LLC	JULY 2025 CLEANING SERVICE	1,225.00
			JULY 2025 CLEANING SERVICE	490.00
		CITY OF CHICKASHA-(ACH) OKLAHOMA POLIC	POLICE PENSION	1,222.20
		TRANSFER ACCOUNT	FICA	843.05
			MEDICARE	197.16
			TOTAL:	8,958.56
EMERGENCY MANAGEMENT	GENERAL FUND	PUBLIC SERVICE COMPANY OF OKLAHOMA	MISC ACCOUNTS - SEE DETAIL	26.41
		TRANSFER ACCOUNT	FICA	214.61
			MEDICARE	50.19
			TOTAL:	291.21
CEMETERY SERVICES	GENERAL FUND	CHEROKEE TEMPS, INC.	CONTRACT LABOR	3,035.32
		AT&T MOBILITY	ACCT:287309221664 06.26-07	46.81
		GREAT PLAINS KUBOTA	MOWER BLADE SPINDLE	349.57
		ONIN HOLDINGS INC	CONTRACT LABOR	2,345.54
			CONTRACT LABOR	1,049.24
		TRANSFER ACCOUNT	FICA	340.80
			MEDICARE	79.70
		WYNN, JEFFREY	OPENING & CLOSING	2,075.00
			TOTAL:	9,321.98
HUMAN RESOURCES	GENERAL FUND	STANDLEY SYSTEMS	PRINTER CONTRACT 07/01-07/	286.63
		ALABASTER ADVISORS LLC	LEADERSHIP TRAINING	5,575.00
		TRANSFER ACCOUNT	FICA	326.55

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			MEDICARE	76.37
		MOTIONWORKS PHYSICAL THERAPY	DRUGSCREENS	200.00
			TOTAL:	6,464.55
LIBRARY	GENERAL FUND	STANDLEY SYSTEMS	PRINTER CONTRACT 07/01-07/	859.89
		AT&T MOBILITY	ACCT:287309221664 06.26-07	46.81
		PUBLIC SERVICE COMPANY OF OKLAHOMA	MISC ACCOUNTS - SEE DETAIL	2,879.37
		COMMERCIAL CLEANING-SOLUTIONS, LLC	JULY 2025 CLEANING SERVICE	1,250.00
		TRANSFER ACCOUNT	FICA	706.92
			MEDICARE	165.31
		INGRAM BOOK SERVICE	BOOK ORDER	662.91
			BOOK ORDER	100.15
			TOTAL:	6,671.36
STREET & STORM DRAINAG	GENERAL FUND	CHEROKEE TEMPS, INC.	CONTRACT LABOR	1,610.59
		CHICKASHA INDUSTRIAL & WE	WELDING SUPPLIES	9.00
			WELDING SUPPLIES	96.32
			WELDING SUPPLIES	65.52
			WELDING SUPPLIES	585.46
		MARSHALL AUTO PARTS	PARTS & SUPPLIES	37.80
			PARTS & SUPPLIES	17.14
			PARTS & SUPPLIES	146.94
			PARTS & SUPPLIES	19.41
			PARTS & SUPPLIES	28.00-
			PARTS & SUPPLIES	208.91
		EDWARDS ENTERPRISE RENTAL	PORTABLE RESTROOM	125.00
		PUBLIC SERVICE COMPANY OF OKLAHOMA	MISC ACCOUNTS - SEE DETAIL	12,180.55
		ONIN HOLDINGS INC	CONTRACT LABOR	1,860.62
			CONTRACT LABOR	1,795.85
		CUSTOM PRODUCTS CORPORATION	SIGN BRACKETS	228.28
		HASKELL LEMON GROUP LLC	HOT MIX ASPHALT	1,464.00
			HOT MIX ASPHALT	1,464.00
			HOT MIX ASPHALT	2,283.20
		GREAT PLAINS, LLC dba OKIE RENTS	BD SWEEPER	1,444.80
		CENTERLINE SUPPLY, INC	THEROMOPLASTIC	3,480.00
		RALPH AND SONS TIRE CENTE	REAR TIRES	1,098.54
		TRANSFER ACCOUNT	FICA	685.55
			MEDICARE	160.34
		UNIFIRST HOLDINGS, L.P.	MISC - CLEANING SUPPLIES	339.41
			TOTAL:	31,379.23
FLEET MAINTENANCE	GENERAL FUND	TRANSFER ACCOUNT	FICA	226.13
			MEDICARE	52.89
			TOTAL:	279.02
ACCOUNTING SERVICES	GENERAL FUND	STANDLEY SYSTEMS	PRINTER CONTRACT 07/01-07/	859.89
		AT&T MOBILITY	ACCT:287309221664 06.26-07	103.24
		CULLIGAN/WRIGHT WATER	CH WATER DELIEVERY JUL25	29.25
			CH COOLOR RENTAL 08.01-08.	24.00
		TRANSFER ACCOUNT	FICA	1,122.86
			MEDICARE	262.60
		TYLER TECHNOLOGIES	TRAINING	275.00
			TOTAL:	2,676.84
COMM DEVEL/PLANNING SE	GENERAL FUND	STANDLEY SYSTEMS	PRINTER CONTRACT 07/01-07/	143.32
		COLLABORATIVE LOGIC, LLC	MAPPING SOFTWARE SUPPORT	1,162.50

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
		SMITH ROBERTS BALDISCHWIL	ZONING MAP LAYER	4,950.00
		TRANSFER ACCOUNT	FICA	537.83
			MEDICARE	125.78
		ESRI INC.	ESRI SOFTWARE RENEWAL	6,200.00
			TOTAL:	13,119.43
GENERAL GOVERNMENT	GENERAL FUND	THE PUBLIC FINANCE LAW GROUP PLLC	AUGUST 25 PAYMENT	12,500.00
		CHAFFIN, MICHAEL R.	AUGUST25 JUDGE PAYMENT	1,800.00
		AMANDA MULLINS, PLLC	VARIOUS LEGAL MATTERS	12,557.46
		ASCENTIS CORPORATION	TIME CLOCK SERVICES AUGUST	1,469.25
		HSPG & ASSOCIATES, PC	PROGRESS BILLING	5,000.00
		COALIGN GROUP LLC	CONSULTING AUGUST 25	5,000.00
		LEXIPOL	GRANT APP SOFTWARE	12,000.00
		ABSOLUTE DATA SHREDDING	BULK SHREDDING	450.00
		MARGARET MCMORROW-LOVE	GENERAL MATTERS	663.00
			TOTAL:	51,439.71
BUILDING SERVICES	GENERAL FUND	AT&T MOBILITY	ACCT:287309221664 06.26-07	225.55
		TRANSFER ACCOUNT	FICA	335.24
			MEDICARE	78.41
			TOTAL:	639.20
FIRE OPERATIONS	GENERAL FUND	OSU FIRE SERVICE TRAINING	TRAINING	1,750.00
		OKLAHOMA FIREFIGHTERS	FIRE PENSION	7,459.17
		TRANSFER ACCOUNT	MEDICARE	862.88
		BATES TRUCK REPAIR	VEH MAINT	2,573.86
			TOTAL:	12,645.91
PATROL SERVICES	GENERAL FUND	AT&T MOBILITY	ACCT:287299321017 06.26-07	1,889.92
			ACCT:287309221664 06.26-07	176.70
		MOORE, ELIP L	BACKGROUND INVESTIGATION	1,500.00
		CITY OF CHICKASHA-(ACH) OKLAHOMA POLIC	POLICE PENSION	5,894.27
		TRANSFER ACCOUNT	FICA	3,134.59
			MEDICARE	733.08
		PRO AUTO CARE	REPAIRS UNIT #1810	2,333.23
			TOTAL:	15,661.79
INVESTIGATIONS	GENERAL FUND	CITY OF CHICKASHA-(ACH) OKLAHOMA POLIC	POLICE PENSION	960.79
		TRANSFER ACCOUNT	FICA	457.79
			MEDICARE	107.06
			TOTAL:	1,525.64
ANIMAL CONTROL	GENERAL FUND	VERDEN VET	AUG25 CONTRACT VET SERVICE	1,100.00
		STANDLEY SYSTEMS	PRINTER CONTRACT 07/01-07/	143.32
		AT&T MOBILITY	ACCT:287309221664 06.26-07	46.81
		TRANSFER ACCOUNT	FICA	233.10
			MEDICARE	54.52
			TOTAL:	1,577.75
MUNICIPAL COURT	GENERAL FUND	TRANSFER ACCOUNT	FICA	109.90
			MEDICARE	25.70
			TOTAL:	135.60
DISPATCH SERVICES	GENERAL FUND	TRANSFER ACCOUNT	FICA	693.27
			MEDICARE	162.13
			TOTAL:	855.40

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
CODE COMPLIANCE	GENERAL FUND	WEBB OIL ROLLOFFS INC	DUMP FEES 1312 S 12TH	2,621.80
		TRANSFER ACCOUNT	FICA	232.51
			MEDICARE	54.38
			TOTAL:	2,908.69
PARK MAINTENANCE	GENERAL FUND	RANDALL SCOTT VAUGHN dba CHISOLM TRAIL	GERERAL ENGINEERING SERVI	450.00
		SUNBELT POOLS	BOOSTER PUMP	1,993.49
		JOHN VANCE MOTORS	PARKS FLEET VEHICLE	52,000.00
		CHEROKEE TEMPS, INC.	CONTACT LABOR 7/3 CHEROKE	7,096.32
			CONTACT LABOR 7/20 CHEROK	7,057.95
			CONTRACT LABOR 7/27 CHERO	6,315.66
			CONTRACT LABOR 8/7 CHEROK	6,798.50
		VERIZON WIRELESS	ACCT:642099969 06/23-07/22	85.40
		EXPRESS SERVICES INC	COTRACT LABOR 7/1 EXPRESS	4,576.20
			CONTRACT LABOR	4,095.34
			CONTRACT LABOR 8/6 EXPRES	4,235.79
		AT&T MOBILITY	ACCT:287309221664 06.26-07	173.70
		PUBLIC SERVICE COMPANY OF OKLAHOMA	MISC ACCOUNTS - SEE DETAIL	2,306.80
		PLAY BY DESIGN, INC	SHADE STRUCTURE DOG PARK	16,750.00
			PARTS FOR PLAYGROUND	268.50
		WINZENRIED, SPENCER	RETIREMENT MEAL	68.29
		HERITAGE LANDSCAPE SUPPLY	0022142149-001	10,584.55
			0022142149-002	1,784.40
		SUMMIT UTILITIES	GROUP 3 SERVICE 06.20-07.2	112.34
		TRANSFER ACCOUNT	FICA	1,033.48
			MEDICARE	241.70
		UNIFIRST HOLDINGS, L.P.	MISC - CLEANING SUPPLIES	252.48
		PROFESSIONAL TURF PRODUCTS, LP	SPRINKLER	3,424.29
		HUSTLER TURF EQUIPMENT, INC	ZERO TURN MOWER	12,283.00
		BARRINGTON ELECTRIC	CONNECTING WATER FOUNTAIN	835.00
			TOTAL:	144,823.18
SPORTS COMPLEX	GENERAL FUND	CHEROKEE TEMPS, INC.	CONTACT LABOR 7/3 CHEROKE	2,223.96
			CONTACT LABOR 7/20 CHEROK	2,377.47
			CONTRACT LABOR 7/27 CHERO	2,861.22
			CONTRACT LABOR 8/7 CHEROK	2,739.21
		EXPRESS SERVICES INC	COTRACT LABOR 7/1 EXPRESS	769.08
			CONTRACT LABOR	667.29
		AT&T MOBILITY	ACCT:287309221664 06.26-07	86.85
		SIMPLOT PARTNERS	FIELD WEED SPRAY	2,566.68
		HILLARY COMMUNICATIONS LLC	08/01-08/31 SPORTS COMPLEX	124.33
		PUBLIC SERVICE COMPANY OF OKLAHOMA	MISC ACCOUNTS - SEE DETAIL	2,880.51
		GROOMS IRRIGATION COMPANY	REPLACE CONTROLLER SPRINK	2,855.00
			TOTAL:	20,151.60
SHANNON SPRINGS (FOL)	GENERAL FUND	PUBLIC SERVICE COMPANY OF OKLAHOMA	MISC ACCOUNTS - SEE DETAIL	1,106.95
			TOTAL:	1,106.95
EMERGENCY MEDICAL SERV	EMERGENCY MED SERV	MISC ONE-TIME V UNITEDHEALTHCARE	EMS OVERPAYMENT	712.29
		UNITEDHEALTHCARE	EMS OVERPAYMENT	1,295.69
		CAPTIVATE BILLING, LLC	BILLING FEE	5,039.83
			EMS BILLING	7,555.16
		OKLAHOMA FIREFIGHTERS	FIRE PENSION	9,554.01
		TRANSFER ACCOUNT	MEDICARE	1,130.16
			TOTAL:	25,287.14

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
CHICKASHA INDUSTRIAL A	CHICKASHA INDUST A	OKLAHOMA HIGH SCHOOL RODEO ASSOCIATION	TOURISM PROM AWARD 2025	7,500.00
			TOURISM PROM AWARD 2025	7,500.00
			TOURISM PROM AWARD 2025	7,500.00
		ECONOMIC DEVELOPMENT COUN	EDC MONTHLY CONTRACT AUG25	34,791.00
		PUBLIC SERVICE COMPANY OF OKLAHOMA	MISC ACCOUNTS - SEE DETAIL	149.35
			TOTAL:	57,440.35
EMERGENCY 911	E-911 FUND	OPTIMUM	PD INTERNET/TV 08/05-09/04	323.37
		AT&T MOBILITY	ACCT:287343002989 06.26-07	93.62
		AT&T	ACCT:4051030017062 07.25-0	83.04
			TOTAL:	500.03
UTILITY BILLING	CHICKASHA MUNICIPA	US PAYMENTS LLC	PAYSITEFEE #1145 MAR25 SER	195.00
		DATAPROSE	UN PRINTING 07/01-07/31 20	5,080.43
		TRANSFER ACCOUNT	FICA	300.35
			MEDICARE	70.25
			TOTAL:	5,646.03
CMA - CAPITAL PROJECTS	CHICKASHA MUNICIPA	OKLAHOMA CONTRACTORS SUPP	DRESSER COUPLING	3,750.00
		LOCKE SUPPLY CO.	WATER LINE PARTS	183.44
		UTILITY TECHNOLOGY SERVICES	WIRES	2,275.00
			WIRE TARRIF	62.56
			MXUS	21,000.00
			TOTAL:	27,271.00
CMA GENERAL	CHICKASHA MUNICIPA	CITY OF CHICKASHA	AUG25 OPERATIONAL TRANSFER	416,666.67
		STANDLEY SYSTEMS	PRINTER CONTRACT 07/01-07/	286.63
			TOTAL:	416,953.30
PUBLIC WORKS ADMIN	CHICKASHA MUNICIPA	TRANSFER ACCOUNT	FICA	351.71
			MEDICARE	82.25
		FASTENAL COMPANY	JANITORAL SUPPLIES ETC	639.72
			TOTAL:	1,073.68
SANITATION DEPARTMENT	CHICKASHA MUNICIPA	TRANSFER ACCOUNT	FICA	92.41
			MEDICARE	21.61
		PRECISION FLUID POWER	CYLINDER REPAIR	266.00
		UNIFIRST HOLDINGS, L.P.	MISC - CLEANING SUPPLIES	30.14
		WASTE CONNECTIONS OF OKLAHOMA INC	CITY WASTE SERVICES JUL 20	216,466.21
			TOTAL:	216,876.37
WATER PLANT	CHICKASHA MUNICIPA	USW UTILITY GROUP	WT PLANT OPS AUG25	114,570.64
		FT COBB RES MAS CONS DIST	WATER SALE CONTRACT	33,840.98
		PUBLIC SERVICE COMPANY OF OKLAHOMA	MISC ACCOUNTS - SEE DETAIL	441.50
		EVIE JO ERWIN 2012 REVOCABLE	AUG 2025 WTP LEASE PAYMENT	2,500.00
		SUMMIT UTILITIES	GROUP 3 SERVICE 06.20-07.2	47.95
			TOTAL:	151,401.07
WASTEWATER PLANT	CHICKASHA MUNICIPA	USW UTILITY GROUP	WWT PLANT OPS AUG25	68,604.97
		PUBLIC SERVICE COMPANY OF OKLAHOMA	MISC ACCOUNTS - SEE DETAIL	1,174.41
			TOTAL:	69,779.38
LINE MAINTENANCE DEPT	CHICKASHA MUNICIPA	HERC RENTALS CHICKASHA	CUT OFF SAW	101.25
		CHEROKEE TEMPS, INC.	CONTRACT LABOR	4,534.01
		DEXTER DISTRIBUTION GROUP LLC	BRAKE PARTS	1,166.28
		MARSHALL AUTO PARTS	PARTS & SUPPLIES	128.98

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
		AT&T MOBILITY	ACCT:287309221664 06.26-07	314.70
			ACCT:287309221664 06.26-07	567.91
		O'REILLY AUTO PARTS	PARTS & SUPPLIES	45.17
			PARTS & SUPPLIES	45.17-
			PARTS & SUPPLIES	9.62
			PARTS & SUPPLIES	64.77
			PARTS & SUPPLIES	245.56
		TRANSFER ACCOUNT	FICA	840.87
			MEDICARE	196.66
		UNIFIRST HOLDINGS, L.P.	MISC - CLEANING SUPPLIES	1,164.38
			TOTAL:	9,334.99
LAKE CHICKASHA	CHICKASHA MUNICIPA	CKENERGY ELECTRIC COOPERATIV	GROUP 1 06.04.25-07.05 202	1,631.06
		TRANSFER ACCOUNT	FICA	57.85
			MEDICARE	13.53
			TOTAL:	1,702.44
BUILDING MAINTENANCE	CHICKASHA MUNICIPA	PUBLIC SERVICE COMPANY OF OKLAHOMA	MISC ACCOUNTS - SEE DETAIL	2,434.06
		COMMERCIAL CLEANING-SOLUTIONS, LLC	JULY 2025 CLEANING SERVICE	1,735.00
			JULY 2025 CLEANING SERVICE	265.00
		SUMMIT UTILITIES	GROUP 3 SERVICE 06.20-07.2	56.37
		TRANSFER ACCOUNT	FICA	103.39
			MEDICARE	24.18
		UNIFIRST HOLDINGS, L.P.	MISC - CLEANING SUPPLIES	22.06
		BARRINGTON ELECTRIC	MOTOR	1,080.00
		AT&T	ACCT:4052226051669 07.23-0	1,451.11
			TOTAL:	7,171.17
AIRPORT	AIRPORT	STANDLEY SYSTEMS	PRINTER CONTRACT 07/01-07/	143.30
		AT&T MOBILITY	ACCT:287309221664 06.26-07	93.62
		ASAP ENERGY, INC	FUEL	18,504.58
			FUEL	203.55
		PUBLIC SERVICE COMPANY OF OKLAHOMA	MISC ACCOUNTS - SEE DETAIL	1,662.26
		COMMERCIAL CLEANING-SOLUTIONS, LLC	JULY 2025 CLEANING SERVICE	850.00
		TEXAS AWOS SERVICES LLC	AUG25 AWOS SERVICES	300.00
		TRANSFER ACCOUNT	FICA	294.21
			MEDICARE	68.81
		UNIFIRST HOLDINGS, L.P.	MISC - CLEANING SUPPLIES	35.17
			TOTAL:	22,155.50
CAPITAL PROJECTS	CAPITAL PROJECTS F	RANDALL SCOTT VAUGHN dba CHISOLM TRAIL	PROFESSIONAL SERVICES	2,034.00
			PROFESSIONAL SERVICES	525.00
			TOTAL:	2,559.00
STREET & ALLEY	STREET AND ALLEY F	SIGNAL SYSTEM MANAGEMENT INC	AUG 2025 MNGMT OF CENTRAL	2,500.00
			TOTAL:	2,500.00
POLICE BOND	POLICE BOND FUND	CITY OF CHICKASHA	PD TRAINING TRNS 07/01-07/	273.10
		CITY OF CHICKASHA	FINES/FEES TRANS 07/01-07/	5,183.17
		CLEET	JUL25 EDU & TRAINING	308.71
		OSBI	JUL25 AFIS FEES	308.71
			JUL25 FORENSIC FEES	295.64
		CITY OF CHICKASHA	FIRE/EMS TRAINING 07.01-07	0.02
			TOTAL:	6,369.35
NON-DEPARTMENTAL	[redacted]		16GPHLPS	368.95

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
		[redacted]	CS20241862	416.29
		[redacted]	KEN HORN 000633220002	87.02
			KEN HORN 000633220001	87.01
			KEN HORN 000633220003	167.97
			00811010001	80.69
			FGN000780122002	151.99
			FGN000360456004	92.30
			CHAD KING 000830562001	180.00
			JAMES JORDAN 000360456003	151.75
			JUSTIN ALLEN 000706555001	175.78
			TONY PHILLIPS 000351722002	77.51
		OKLAHOMA FIREFIGHTERS	FIRE PENSION BUY BACK	174.01
			FIRE PENSION	11,636.60
		CITY OF CHICKASHA-(ACH) OKLAHOMA POLIC	POLICE PENSION	5,192.55
		OKLAHOMA MUNICIPAL RETIRE	OMRF3	446.15
		TRANSFER ACCOUNT	ENTITY 0037102001	6,871.77
			FEDERAL WITHHOLDING	32,912.87
			STATE INCOME TAX	12,782.00
			FICA	14,191.60
			MEDICARE	5,412.61
		CITY OF CHICKASHA FLEX SPENDING ACCOUN	UNREIMBURSED MEDICAL 23-19	2,029.17
			TOTAL:	93,686.59

========== FUND TOTALS ==========		
11	GENERAL FUND	345,369.91
23	EMERGENCY MED SERV FUND	25,287.14
25	CHICKASHA INDUST AUTH	57,440.35
27	E-911 FUND	500.03
31	CHICKASHA MUNICIPAL AUTH	907,209.43
39	AIRPORT	22,155.50
52	CAPITAL PROJECTS FUND	2,559.00
54	STREET AND ALLEY FUND	2,500.00
64	POLICE BOND FUND	6,369.35
99	AP/PAYROLL CASH FUND	93,686.59
	GRAND TOTAL:	1,463,077.30

TOTAL PAGES: 7

SELECTION CRITERIA

SELECTION OPTIONS

VENDOR SET: 99-AP VENDOR LIST
VENDOR: All
CLASSIFICATION: All
BANK CODE: All
ITEM DATE: 0/00/0000 THRU 99/99/9999
ITEM AMOUNT: 99,999,999.00CR THRU 99,999,999.00
GL POST DATE: 0/00/0000 THRU 99/99/9999
CHECK DATE: 8/06/2025 THRU 8/19/2025

PAYROLL SELECTION

PAYROLL EXPENSES: NO
EXPENSE TYPE: N/A
CHECK DATE: 0/00/0000 THRU 99/99/9999

PRINT OPTIONS

PRINT DATE: None
SEQUENCE: By Department
DESCRIPTION: Distribution
GL ACCTS: NO
REPORT TITLE: COUNCIL REPORT FOR 08.18.25 REGULAR PAYABLES 08.05.25 TU2025
SIGNATURE LINES: 0

PACKET OPTIONS

INCLUDE REFUNDS: YES
INCLUDE OPEN ITEM:NO

Meeting Type: Council Agenda 8-18-2025

Meeting Date: 8/18/2025

Department: Police Department **Agenda Item No. 4.c.**

AGENDA ITEM: Acceptance of the Arvest Foundation Body Armor Grant.

I. BACKGROUND/DESCRIPTION:

The local Arvest Bank Branch submitted a grant application to the Arvest Bank Foundation for the Police Department to utilize for body armor. The application and award have been approved as of 08.05.2025. Payment is expected to be ACH'd in the next 14 days. The amount of the award is $5,000.00. The approval is attached.

II. RECOMMENDED ACTION:

Staff recommends Council approve acceptance of the grant award.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director: Goebel Music, Jr., #300 Chief of Police	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: 08.18.2025	(From)		

V. ATTACHMENTS:

1. 113437_City of Chickasha_payment_letter

Docusign Envelope ID: 059F8297-11FF-4F21-B44E-FF26BCA828C7

ARVEST Foundation

July 31, 2025

Goebel Music
City of Chickasha
117 N. 4th Street
Chickasha, OK 73018

RE: Grant 00113437

Dear Goebel Music,

Each year, the Arvest Foundation ("Foundation") asks Arvest Bank Chickasha to advise the Foundation of outstanding charities doing great work to improve our local communities. It is my pleasure to inform you that Arvest Foundation has approved a grant to City of Chickasha in the amount of $5,000.00. This grant is subject to the terms attached.

The purpose of the grant is to purchase additional body armor for the Chickasha Police Department. You should receive the funds electronically within 14 days.

For all communication regarding this grant, please contact Susan Nettle at (479) 464-2663 or susan.nettle@arvestfoundation.org.

Sincerely,

DocuSigned by:
Buddy D. Philpot
6EC03C5341A04BD...
Buddy D. Philpot
Arvest Foundation

GRANT TERMS

By accepting a grant from the Arvest Foundation ("Foundation"), your organization ("Grantee") acknowledges and agrees to the following terms regarding the grant:

1. **Grantee's Organizational Status.** Grantee represents to the Foundation that Grantee is an organization in good standing, is either an organization described in section 501(c)(3) of the Internal Revenue Code ("Code") or a governmental unit, and is not a "private foundation" described in section 509(a) of the Code.

2. **Accounting.** The Foundation encourages, whenever feasible, the deposit of grant funds in an interest-bearing account. For purposes of these grant terms, "grant funds" include the grant and any income earned thereon. Grantee will account for and maintain records of receipts and expenditures of the grant funds in accordance with generally accepted accounting principles.

3. **Restrictions on Grant Use.** Grantee will use the grant funds only for the purposes of the grant, and will comply with all applicable laws and regulations in administering and expending the grant funds. In no event will Grantee use any grant funds:

   (a) to lobby for or against, or otherwise to attempt to influence, government legislation;

   (b) to influence the outcome of any specific public election or to carry on, directly or indirectly, any voter registration drive; or

   (c) to undertake any activity other than for a charitable, educational or other tax-exempt purpose specified in section 170(c)(2)(B) of the Code.

4. **Gratuities.** The Foundation desires that all of Grantee's resources be dedicated to accomplishing its philanthropic purposes. Therefore, Grantee agrees that it will not furnish the Foundation or its Board of Directors, officers, staff or affiliates with any type of benefit related to this grant including tickets, tables, memberships, commemorative items, recognition items, or any other benefit or gratuity of any kind.

5. **Grant Publicity.** Publicity of the grant and its philanthropic purposes in news media such as newspapers, radio, television, and social media, including press releases, photo opportunities and news conferences is allowed, pending approval by Tara Muck, Arvest Bank. You may contact Tara at tmuck@arvest.com. Grantee is also authorized to list the grant alongside other similar grants in its normal internal publications and other places where donors are being recognized, as long as the grant is attributed to Arvest Foundation.

6. **Repayment.** Grantee agrees to repay to the Foundation any portion of the grant funds not used for the grant's purposes.

7. **Additional Information.** The Foundation may request Grantee to provide such information as is necessary or appropriate for the Foundation to determine that the grant funds are being used for the purposes intended. Grantee agrees to provide such information upon request.

Docusign Envelope ID: 059F8297-11FF-4F21-B44E-FF26BCA828C7

ARVEST Foundation

Below are some guidelines and options to recognize the Arvest Foundation most effectively. For all Arvest Foundation logo needs, please contact Tara Muck at tmuck@arvest.com. The primary purpose of the Arvest Foundation is to support local organizations doing outstanding work to improve the quality of life in the communities we serve.

- When referring to the Arvest Foundation, please use the full name.

- Arvest Foundation grantees can reference the Arvest Foundation in social media posts, but it is recommended that they not tag Arvest Bank.

- If Arvest Foundation grantees want to make a social media post as a show of thanks, they should use #ArvestFoundation rather than tagging Arvest Bank in the post.

- The Arvest Foundation should not be identified as a sponsor of a meeting or conference unless the Arvest Foundation has made an affirmative decision to sponsor the event.

- For all printed materials, it is critical to ensure the printed color matches the Arvest Foundation color palette. When on a white background, the logo should use a solid, standard Arvest Foundation color. When on a dark background, the logo should be reversed to white.

- The Arvest Foundation logo used in materials should originate from an approved graphic provided by Arvest.

- Please do not recreate or alter the logo. This includes changing its proportions, stretching type, changing fonts and using non-brand sizes or colors.

Meeting Type: Council Agenda 8-18-2025

Meeting Date: 8/18/2025

Department: Police Department **Agenda Item No. 4.d.**

AGENDA ITEM: Approval of the Guardian Alliance Technologies background Investigation software for the Police Department.

I. BACKGROUND/DESCRIPTION:

The Police Department needs to transition to an updated, digital method of collecting and investigating employment backgrounds for all divisions within the department. Guardian Alliance Technologies provides this platform. Research has been conducted and demos presented. This process should speed up the background investigation process and allow for the archiving of applicant files in a digital format, reducing paper cost and storage space. Guardian has agreed to permanently waive any annual maintenance fees and only charge based on the number of backgrounds that are investigated. Guardian is utilized by hundreds of Law Enforcement agencies, including Broken Arrow, Oklahoma City Police and the Oklahoma Highway Patrol. If all background modules are used, the per applicant cost is $125.00 per applicant.

II. RECOMMENDED ACTION:

Staff recommends Council approve the agreement with Guardian Aliance Technologies and authorize the Mayor to execute the same.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director: **Goebel Music, Jr., #300** **Chief of Police**	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: **08.18.2025**	(From)		

V. ATTACHMENTS:

1. Guardian Summary
2. Chickasha PD Guardian Documents

Chief Goebel Music

From: Fathom <no-reply@fathom.video>
Sent: Wednesday, August 6, 2025 11:24 AM
To: Chief Goebel Music
Subject: Recap of your meeting with Guardian Alliance Technologies

FATHOM

Get your own FREE AI Meeting Assistant
#1 Rated on G2 • 5/5 ★ • 5,000+ reviews

Meeting with Guardian Alliance Technologies

demo of Guardian

August 06, 2025 • 51 mins • View Meeting or Ask Fathom

ACTION ITEMS ✨

No action items detected in this meeting

MEETING SUMMARY ✨

Meeting Purpose

Demo and discussion of Guardian Alliance Technologies' background investigation software for Chickasaw Police Department.

Key Takeaways

- Guardian offers a cloud-based platform for managing the entire background investigation process, from applicant invitation to final report generation
- Pricing is pay-per-use ($65 per background, optional add-ons for social media/credit checks) with no annual fee for Chickasaw PD
- The system allows customizable user roles and permissions to control access
- Data is stored indefinitely on AWS, accessible anytime but can be extracted if needed

Topics

Platform Overview

- Dashboard provides visibility into applicant progress through triage and investigation stages
- Triage center allows inviting applicants and reviewing initial information
- Investigation center has 18 tabs covering different background check areas
- System auto-generates concerns report based on applicant answers
- Customizable templates ensure consistent report formatting

User Roles and Permissions

- Supervisor role has full access but can be customized
- Investigator role is more limited, focused on assigned cases
- Agency staff role can be created with view-only access
- Chickasaw PD plans to have lieutenants as investigators, with chief/assistant chief as supervisors

Data Sharing and Privacy

- Applicants' personal history questionnaires are shared across agencies they apply to
- Change tracking shows if applicants alter information between applications
- Agencies cannot see each other's work product unless explicitly shared

Pricing Model

- $65 per background moved to investigation stage
- Optional add-ons: $45 for social media check, $15 for credit check
- No annual fee for Chickasaw PD (typically $500)
- Monthly invoicing for backgrounds conducted

Implementation Process

- Account setup and configuration comes before user training
- Gradual implementation recommended over "stormtrooping"
- Initial evaluation call to review current processes
- Help videos available for self-paced learning

Next Steps

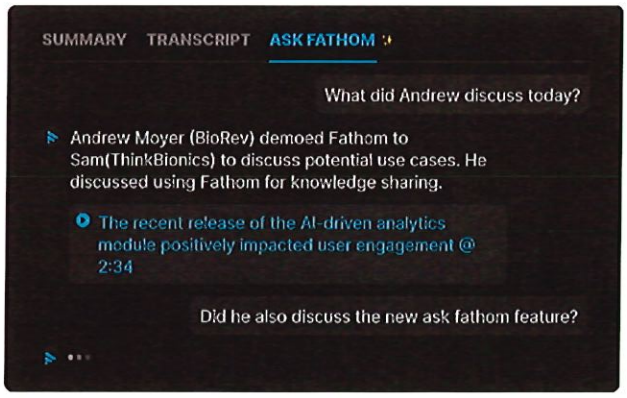
- Chickasaw PD to review contract and send non-appropriation clause language
- Kim to update agreement with provided language and resend
- Chickasaw PD to provide contact info for Assistant Chief Trey Alexander
- Schedule initial evaluation call with Hillary from Guardian
- Begin account setup and configuration in early September

View Meeting →

Ask Fathom!

Ask our AI Assistant for answers and insights. It's ChatGPT for your meetings!

Try Ask Fathom →



Never take notes again. Sign up for Free

🎁 Referral bonus: Sign up now and unlock a free month of Premium for you and Kim

Annual Support, Training, and Data Storage Fee Waived Permanently.

Account Activation Request

By executing and submitting this Account Activation Request ("Activation Request"), Customer hereby requests that Guardian Alliance Technologies, Inc. ("Guardian") establish and activate an account on Guardian's cloud-based software platform (the "Guardian Platform") for use by Customer and its Authorized Users (the "Customer Account").

Chickasha Police Department	
Customer Name (Agency Name) 2001 W. Iowa Avenue, Chickasha, OK. 73018	
Street Address, City, State, Zip Goebel Music, Jr., #300	405.222.6070
Authorized Representative Name and Title Susie Earnest	Authorized Rep Phone Number 405.222.6064
Contact Name for Billing susie.earnest@chickashapd.org	Billing Contact Phone # Ext
Billing Contact Email Address	

Agency Size Total Personnel (check one): 1-49 [X] 50-99 [ ] 100-199 [ ] 200-399 [ ] 0+ [ ]

Please provide the figures below based on best estimates if you don't know actual numbers.

Total Agency Personnel: 33 Authorized Sworn Strength: 25 Sworn Officers Actual: 21

Approximately how many backgrounds did your agency conduct in the last 12 months? 10-12

Upon receipt of a signed copy of your Activation Request, Guardian will establish a User Account for an Account Administrator. The "Account Administrator" will be the individual responsible for authorizing and managing activity occurring under the Customer Account.

The Account Administrator will have the authority and ability, through their User Account, to establish a User Account for each other individual authorized by Customer to use the Guardian Platform on Customer's behalf (each, an "Authorized User"). Additionally, the Account Administrator shall be responsible for deactivating Authorized User accounts when necessary.

1. General.

1.1 **Fees.** Customer agrees to pay all of the fees associated with its use of the Guardian Platform in accordance with the Platform Pricing set forth on Exhibit A, as may be updated as set forth herein (the "Fees").

1.2 **Price Assurance.** The prices reflected in Exhibit A shall remain in effect for a minimum of 12 months ("Price Lock Period") from the Effective Date on the signature page hereof.

1.3 **Price Changes**. After the expiration of the Price Lock Period, Guardian reserves the right to change any price/fee, provided that Guardian provides Customer with written notice of the change at least 60 days prior to the date the change is to become effective.

1.4 **Payment Terms.** Unless opting for an Annual Payment Plan, Customer will be invoiced at the end of each calendar month for all use of the fee-based features that occurred during such calendar month. Invoices will be due upon receipt. Invoices shall be considered past due after 45 days after issuance. NOTE: The Annual Platform Fee will be billed at the end of the calendar month in which your signed Activation Request is received.

1.5 **Failure to Pay.** Guardian reserves the right to deactivate Customer's access to the Guardian Platform if any payment is not received within 60 days of the invoice date.

1.6 **Terms of Service.** By accessing and using the Guardian Platform, Customer agrees to be bound by the Guardian Terms of Service and Privacy Policy.

1.7 **Termination by Customer.** Customer may terminate this Agreement and request that their Account be deactivated at any time, for any reason. In the event of Termination by Customer, Customer agrees to pay for all system use that occurred prior to the date of Notice of Termination.

1.8 **Notice of Termination.** In the event Customer wishes to Terminate this Agreement and deactivate their Account, a Notice of Termination ("Notice") shall be delivered to Guardian by emailing billing@guardianalliancetechnologies.com

(a) Customer shall receive acknowledgement of receipt by Guardian on the same business day that Notice is sent.
(b) In the event that Customer does not receive an email response acknowledging receipt of Notice of Termination, Customer shall call 415-655-2733 to confirm receipt verbally and request an email confirmation. With or without "same day" confirmation, Customer will be deemed to have Terminated on the date that Notice is sent.

2. **Availability of Funds.** This Agreement is subject to the availability of funds appropriated by the City Council of the City of Chickasha for the specific purpose set forth herein. Notwithstanding any provision to the contrary, the City of Chickasha does not commit to any obligation to make payments beyond the current fiscal year unless funds have been appropriated by the City Council for such purpose.

In the event that sufficient funds are not appropriated or otherwise made legally available by the City Council for the continuation of this Agreement in any subsequent fiscal year, the City may terminate this Agreement without penalty or liability by providing written notice to the other party. Such termination shall become effective on the last day of the fiscal year for which appropriations were made.

3. **Whitelist.** Content filtering systems in use by Customer, if any, may unexpectedly cut parts of html pages out of the user interface as well as some email traffic, lead to unexpected errors, broken links, unclickable buttons, partially loaded pages or other unintended/unpredictable behaviors with the Guardian Platform. These issues are completely resolved by "whitelisting" all Guardian domains. By whitelisting the domains below, these potential problems can be avoided.

(a) guardian.network
(b) www.guardianalliancetech.com
(c) www.guardianalliancetechnologies.com

4. **Marketing.** Guardian may use Customer's name as part of a general list of Customers and may refer to Customer as a user of the Services in its general advertising and marketing materials.

IN WITNESS WHEREOF, Customer is causing this Account Activation Request to be executed by its duly authorized representative:

Customer:

Signature of Authorized Representative

Goebel G. Music, Jr., #300	Chief of Police	
Print Name	Title	Effective Date

IMPORTANT INFORMATION ABOUT GUARDIAN PRICING

Guardian's unique pricing and system deployment model allows you to maximize system functionality and value, while minimizing your costs. One of the major advantages of using the Guardian Platform is that **you can add all of your applicants to the system and pre-screen them at no cost**. This is a very important distinction as compared to other pricing models as it maximizes the value of the system while minimizing your costs of deploying technology in this area.

When agencies must pay a fee for every applicant added to a system, one of the following occurs:

1) Either the agency will perform manual prescreening (wasting precious man hours in the process) in an effort to keep applicants out of the system and thereby reduce system costs; or
2) The agency will pay the same fee for an applicant that is immediately DQ'd as they do for one that undergoes a full background investigation.

Neither scenario is ideal.

With Guardian, you only incur a fee when you perform an in-depth background investigation on an applicant. This paves the way for your agency to add all applicants to the system without concern over costs.

Key Advantages of Adding All Applicants to the Guardian Platform are:

1) Rapid pre-screening of the full applicant pool using tools in the Triage Center.
2) Immediate visibility as to whether the applicant has applied at any other Guardian agencies (including yours).
3) Immediate visibility of a "change report" for applicants who have applied with a Guardian agency before. The change report presents any/all changes applicant has made to information in their PHS since the last time they certified and submitted. This enables you to detect applicants who are attempting to work their way into your agency through deception.
4) Having 100% of your applicant pool in the system will give you the ability to pull comprehensive reports regarding who is applying with your agency and related statistical data.

We are excited about the possibility of welcoming you to the Guardian Alliance. Should you have any questions or require further information, please don't hesitate to reach out. We look forward to assisting you in enhancing your background investigation processes.

EXHIBIT A

Guardian Background Investigation Software
Major System Features and Line Item Prices

Agencies only incur a fee for those applicants who survive pre-screening and are moved to the Investigation Center and assigned to an investigator to undergo a more in-depth investigation. As an example, if you add 300 applicants to the system, and only 100 of them pass pre-screening, with Guardian you only incur a fee for the 100. This unique model ensures that you can maximize use of the system while minimizing your costs.

Both Monthly and Annual payment plans are available. Fees for annual plans are based on your anticipated system usage during the 12 month term. Please reach out to us for price quote if you are interested in an annual payment plan.

TRIAGE CENTER (APPLICANT PRE-SCREENING)	Invite an unlimited number of applicants to submit their information electronically at no cost, prescreen them and send only those eligible for a background into the Investigation Center. Includes, smart PHQ™, Concerns Report, Document Management, Access to Guardian's National Applicant Information Center (NAIC), and easy access to the National Decertification Index (NDI)	**FREE UNLIMITED USE**
INVESTIGATION CENTER	Once an applicant has been deemed eligible for a full background through pre-screening, they are assigned to an investigator and the applicant file moves to the Investigation Center which contains tools to automate and manage investigation assets. Includes checklist of areas completed, Online forms for references, Auto-generates final report, simplify repetitive tasks, store and retrieve documents, tools for building and using templates.	**$65.00 per investigation (no minimums)**
APPROVAL CENTER	Send a link to a complete investigation report up the chain-of-command for approvals. Customize chain-of-command sign-offs, re-open an investigation any time, log & access all approval attempts.	**INCLUDED**
SOCIAL MEDIA SCREENING REPORTS	Advanced machine learning easily identifies pertinent information from popular social media sites and compiles a summary report including links to relevant posts, based on agency preferences (available within the investigation file). SMS Reports comply with FCRA & EEOC.	**$45.00 per screening (no minimums)**
CREDIT REPORTS	Order credit reports on any applicant without leaving the applicant investigation file. Reports automatically populate to the final investigation report. Reports comply with FCRA.	**$15.00 per report (no minimums)**

TRAINING, SUPPORT, AND DATA STORAGE FEE (always billed annually)	**AGENCY SIZE**	**FEE**
	1-49	**$500**
	50-99	**$750**
	100-199	**$1,000**
	200-399	**$1,500**
	400+	**$2,500**

THE FOLLOWING DOCUMENTS ARE REQUIRED

IF YOU WOULD LIKE TO ORDER CREDIT REPORTS

FROM WITHIN YOUR GUARDIAN ACCOUNT

THE FEES OUTLINED ON PAGE 4 ABOVE WILL APPLY

ONLY IF YOU ELECT TO USE YOUR CREDIT REPORT FEATURE

FEATURE ACTIVATION REQUEST - CREDIT REPORTS

This **REQUEST,** including the following **Fair Credit Reporting Agreement,** is submitted by the organization listed on page two below ("Customer") as of the date reflected in the Customer Signature section on page 3 below (the "Effective Date").

Customer is a current User of the Guardian Platform and wishes to activate the Credit Reporting Service Feature for use by the Authorized Users of its Platform Account in accordance with all Terms and Conditions outlined herein.

R E Q U E S T

1. **Activation.** By submitting this Feature Activation Request (the "Request"), Customer hereby requests that the Credit Reporting Service Feature be activated within their Platform Account for use by Customer's Authorized Users. Upon receipt of this signed Request, Guardian shall provision a Credit Report account and upon such provisioning, shall activate the Credit Reporting Service Feature within Customer's Guardian Platform account.

2. **Terms of Service. Customer understands that all of** the Terms of Service of the Guardian Platform remain in full force and effect.

3. **No Obligation.** Customer is under no obligation to use the Credit Reporting Service Feature. In the event that Customer does not use the Credit Reporting Service Feature the Terms of this Agreement will be of no force or effect.

4. **Data Supplier.** The term "data supplier" is used in Addendum 1 to refer to any organization that provides data pursuant to this Agreement. It is mutually understood that this term refers to third parties.

5. **FCRA Compliance.** Pursuant to the Fair Credit Reporting Agreement incorporated herein, Customer hereby acknowledges that Customer is solely responsible for its compliance with the Fair Credit Reporting Act ("FCRA") and any applicable state and local consumer reporting laws, in connection with its use of the Credit Report Service Feature and agrees to comply with all Terms of the Fair Credit Reporting Agreement attached hereto as Addendum 1.

FAIR CREDIT REPORTING AGREEMENT

This Agreement, made as of the date reflected in the Signature fields on pages 3 and 5 (the "Effective Date") is hereby made between **Guardian Alliance Technologies, Inc**, having an address of 11 S. San Joaquin St., 8th Floor, Stockton, CA 95202 (hereinafter referred to as "GAT"), and

Chickasha Police Department	Goebel G. Music, Jr., #300
Customer Name (hereinafter referred to as "Customer")	Authorized Rep Name
2001 W. Iowa Avenue, Chickasha, OK. 73018	405.222.6070
Street Address, City, State, Zip	Phone Number

The Parties Hereby Agree as follows:

1. **PERFORMANCE**. Following the effective date above and throughout length of service, Guardian, their agents, and data suppliers will exercise their best efforts to deliver consumer data and related services requested by Customer in an expeditious and efficient manner but they shall have no obligation or liability to Customer for any delay or failure of Guardian, its agents, or data suppliers in performance of services under this Agreement.
2. **CONFIDENTIAL TREATMENT**. Under no circumstances will Customer disclose the information provided by Guardian, their agents, or data suppliers under this Agreement to any person other than the consumer for whom the consumer information was drawn. Under no circumstances will Customer resell to any person, the consumer information provided by Guardian, their agents, or data suppliers. All parties hereby acknowledge that the Services and/or data provided any party to the other may include personal information pertaining to individual consumers, and requires that the parties treat such information responsibly and take reasonable steps to maintain appropriate confidentiality and prevent unlawful dissemination or misuse by its employees, officers, agents or any other person with access to such information. The Services and data shall only be used as expressly authorized in this Agreement or in any Addendum. The FCRA and other Federal and State Laws concerning Consumer Privacy, as well as the Credit Reporting Industry, regulate Credit Reporting Agencies and data suppliers. In accordance with those requirements, Guardian, their agents, and data suppliers will not disclose either directly or indirectly to any person, firm or corporation, information of any kind, concerning matters affecting or relating to the business of its Customers or consumers unless the information is already in the public domain or disclosure is permitted or required by law.
3. **COMPLIANCE WITH LAWS**. All parties agree to comply with all federal, state and local laws, rules and regulations applicable to each party's receipt and use of data provided to the other. Guardian reserves the right to revise the terms, conditions or pricing under this Agreement, any Addendum and/or the Services (including without limitation the right to withdraw or restrict affected data) to meet any requirement imposed by federal, state or local law, rule or regulation, or to address matters concerning privacy and confidentiality, following reasonable notice to Customer.
4. **FCRA REQUIREMENTS**. The Fair Credit Reporting Act affects you as a user of information. You can review a copy of the FCRA at http://www.ftc.gov/os/statutes/fcrajump.htm. You and your employees should become familiar with the entire Federal Credit Reporting Act including the Fair and Accurate Credit Transaction Act of 2003 and the Financial Literacy and Education Improvement Act. Guardian strongly endorses the letter and spirit of the FCRA. We believe that these laws and similar state laws recognize and preserve the delicate balance between the rights of the consumer and the legitimate needs of commerce. In addition to the FCRA, other federal and state laws addressing such topics as computer crime and unauthorized access to protected databases have also been enacted. As a prospective user of consumer reports, we expect that you and your staff will comply with all relevant federal statutes and the statutes and regulations of the states in which you operate. Please log onto www.ftc.gov for more information.
5. **NEGATION OF LIABILITY**. Guardian, their agents, and data suppliers shall exercise their best efforts to furnish to Customer reliable data, but Guardian, their agents do not and cannot guarantee the correctness or completeness of such consumer data. Neither Guardian, their officers, employees, agents, or data suppliers shall be liable to the Customer for any claim, injury or damage as a consequence of furnishing such data.
6. **CUSTOMER'S CERTIFICATION**. Customer hereby certifies to Guardian that consumer reports will be obtained and used exclusively for screening prospective employees and that Customer will comply with the following provisions:
   a. Customer may not procure a consumer report without the advanced written permission of the consumer.
   b. In addition, Customer may not procure a consumer report or cause a consumer report to be procured, for employment purposes, with respect to any consumer unless:
      i. a clear and conspicuous disclosure has been made in writing to the consumer before the report is procured or caused to be procured, in a document that consists solely of the disclosure, that a consumer report may be obtained for employment purposes; and
      ii. the consumer has authorized in writing the procurement of the report by the Customer.

c. In using a consumer report for employment purposes, **before** taking any adverse action based in whole or in part on the report, Customer shall provide to the consumer to whom the report relates:

   i. a copy of the report; and

   ii. a description in writing of the rights of the consumer under the Act, a copy of which is attached hereto ("Summary of Consumer Rights") as Exhibit 1.

d. After taking any adverse action based in whole or in part on the report, Customer shall provide to the consumer to whom the report relates:

   i. oral, written, or electronic notice that adverse action has been taken based in whole or in part on a consumer report received from Guardian; and

   ii. the name, address, and telephone number of Guardian along with a statement that Guardian did not make the decision to take the adverse action and cannot provide the consumer specific reasons why the adverse action was taken; and

   iii. oral, written, or electronic notice of the consumer's right to obtain a free copy of a consumer report from Guardian and may dispute the accuracy or completeness of any information furnished in the report.

e. The information from the consumer report will not be used in violation of any applicable federal or state equal employment opportunity law or regulation.

f. Customer agrees to retain the consumer's written authorization for a period of five years unless local jurisdictions stipulates otherwise. From time to time Guardian may request proof of the consumer's written authorization as part of its compliance auditing procedures. Customer agrees to comply with such requests.

g. If the applicant is a resident of CA, OK, or MN and requests to receive a copy of the completed consumer report, Customer agrees to provide a copy of the completed report to the applicant. For the convenience of the Customer, the sample release provided by Guardian includes a check box allowing an applicant with residency in these states to request a copy of the report.

7. ACCESS SECURITY REQUIREMENTS. We must work together to protect the privacy of consumers. The following measures are designed to reduce unauthorized access of consumer reports. In accessing the Services under this agreement, you agree to the following security provisions:

a. Make all employees aware that your company can access consumer information **only** for the purpose of screening prospective employees. **You or your employees may not access your own reports, as this does not constitute a permissible purpose.** Nor should you or your employees access the report of a family member or friend unless it is for employment screening purposes.

b. You must protect your account number and password so that only key personnel employed by your company know this sensitive information. System access software must have your account number and password "hidden" or embedded and be known only by supervisory personnel. Do not discuss your account number and password by telephone with any unknown caller. Restrict the ability to obtain consumer reports to only personnel that require this information. Place all terminal devices used to obtain consumer reports in a secure location within your facility.

c. After normal business hours, be sure to turn off and lock all devices or systems used to obtain consumer reports; secure hard copies and electronic files of consumer reports.

d. Shred or destroy all hard copy consumer reports when no longer needed. Erase and overwrite or scramble electronic files containing consumer information when no longer needed and when applicable regulation(s) permit destruction.

Signatures

Customer:

Zachary Grayson,

Signature of Authorized Representative

Mayor

Print Name | Title | Effective Date

Guardian Alliance Technologies, Inc:

Signature of Authorized Representative

Adam Anthony | COO

Print Name | Title

Para información en español, visite www.consumerfinance.gov/learnmore o escribe a la Consumer Financial Protection Bureau, 1700 G Street NW, Washington, DC 20552.

A Summary of Your Rights Under the Fair Credit Reporting Act

The federal Fair Credit Reporting Act (FCRA) promotes the accuracy, fairness, and privacy of information in the files of consumer reporting agencies. There are many types of consumer reporting agencies, including credit bureaus and specialty agencies (such as agencies that sell information about check writing histories, medical records, and rental history records). Here is a summary of your major rights under FCRA. **For more information, including information about additional rights, go to www.consumerfinance.gov/learnmore or write to: Consumer Financial Protection Bureau, 1700 G Street NW, Washington, DC 20552.**

- **You must be told if information in your file has been used against you.** Anyone who uses a credit report or another type of consumer report to deny your application for credit, insurance, or employment – or to take another adverse action against you – must tell you, and must give you the name, address, and phone number of the agency that provided the information.

- **You have the right to know what is in your file.** You may request and obtain all the information about you in the files of a consumer reporting agency (your "file disclosure"). You will be required to provide proper identification, which may include your Social Security number. In many cases, the disclosure will be free. You are entitled to a free file disclosure if:

    - a person has taken adverse action against you because of information in your credit report;
    - you are the victim of identity theft and place a fraud alert in your file;
    - your file contains inaccurate information as a result of fraud;
    - you are on public assistance;
    - you are unemployed but expect to apply for employment within 60 days.

    In addition, all consumers are entitled to one free disclosure every 12 months upon request from each nationwide credit bureau and from nationwide specialty consumer reporting agencies. See www.consumerfinance.gov/learnmore for additional information.

- **You have the right to ask for a credit score.** Credit scores are numerical summaries of your credit-worthiness based on information from credit bureaus. You may request a credit score from consumer reporting agencies that create scores or distribute scores used in residential real property loans, but you will have to pay for it. In some mortgage transactions, you will receive credit score information for free from the mortgage lender.

- **You have the right to dispute incomplete or inaccurate information.** If you identify information in your file that is incomplete or inaccurate, and report it to the consumer

reporting agency, the agency must investigate unless your dispute is frivolous. See www.consumerfinance.gov/learnmore for an explanation of dispute procedures.

- **Consumer reporting agencies must correct or delete inaccurate, incomplete, or unverifiable information.** Inaccurate, incomplete, or unverifiable information must be removed or corrected, usually within 30 days. However, a consumer reporting agency may continue to report information it has verified as accurate.

- **Consumer reporting agencies may not report outdated negative information.** In most cases, a consumer reporting agency may not report negative information that is more than seven years old, or bankruptcies that are more than 10 years old.

- **Access to your file is limited.** A consumer reporting agency may provide information about you only to people with a valid need – usually to consider an application with a creditor, insurer, employer, landlord, or other business. The FCRA specifies those with a valid need for access.

- **You must give your consent for reports to be provided to employers.** A consumer reporting agency may not give out information about you to your employer, or a potential employer, without your written consent given to the employer. Written consent generally is not required in the trucking industry. For more information, go to www.consumerfinance.gov/learnmore.

- **You may limit "prescreened" offers of credit and insurance you get based on information in your credit report.** Unsolicited "prescreened" offers for credit and insurance must include a toll-free phone number you can call if you choose to remove your name and address from the lists these offers are based on. You may opt out with the nationwide credit bureaus at 1-888-567-8688.

- The following FCRA right applies with respect to nationwide consumer reporting agencies**:**

CONSUMERS HAVE THE RIGHT TO OBTAIN A SECURITY FREEZE

You have a right to place a "security freeze" on your credit report, which will prohibit a consumer reporting agency from releasing information in your credit report without your express authorization. The security freeze is designed to prevent credit, loans, and services from being approved in your name without your consent. However, you should be aware that using a security freeze to take control over who gets access to the personal and financial information in your credit report may delay, interfere with, or prohibit the timely approval of any subsequent request or application you make regarding a new loan, credit, mortgage, or any other account involving the extension of credit.

As an alternative to a security freeze, you have the right to place an initial or extended fraud alert on your credit file at no cost. An initial fraud alert is a 1-year alert that is

placed on a consumer's credit file. Upon seeing a fraud alert display on a consumer's credit file, a business is required to take steps to verify the consumer's identity before extending new credit. If you are a victim of identity theft, you are entitled to an extended fraud alert, which is a fraud alert lasting 7 years.

A security freeze does not apply to a person or entity, or its affiliates, or collection agencies acting on behalf of the person or entity, with which you have an existing account that requests information in your credit report for the purposes of reviewing or collecting the account. Reviewing the account includes activities related to account maintenance, monitoring, credit line increases, and account upgrades and enhancements.

- **You may seek damages from violators.** If a consumer reporting agency, or, in some cases, a user of consumer reports or a furnisher of information to a consumer reporting agency violates the FCRA, you may be able to sue in state or federal court.

- **Identity theft victims and active duty military personnel have additional rights.** For more information, visit www.consumerfinance.gov/learnmore.

States may enforce the FCRA, and many states have their own consumer reporting laws. In some cases, you may have more rights under state law. For more information, contact your state or local consumer protection agency or your state Attorney General. For information about your federal rights, contact:

TYPE OF BUSINESS:	CONTACT:
1.a. Banks, savings associations, and credit unions with total assets of over $10 billion and their affiliates b. Such affiliates that are not banks, savings associations, or credit unions also should list, in addition to the CFPB:	a. Consumer Financial Protection Bureau 1700 G Street NW Washington, DC 20552 b. Federal Trade Commission Consumer Response Center 600 Pennsylvania Avenue NW Washington, DC 20580 (877) 382-4357
2. To the extent not included in item 1 above: a. National banks, federal savings associations, and federal branches and federal agencies of foreign banks b. State member banks, branches and agencies of foreign banks (other than federal branches, federal agencies, and Insured State Branches of Foreign Banks), commercial lending companies owned or controlled by foreign banks, and organizations operating under section 25 or 25A of the Federal Reserve Act. c. Nonmember Insured Banks, Insured State Branches of Foreign Banks, and insured state savings associations d. Federal Credit Unions	a. Office of the Comptroller of the Currency Customer Assistance Group P.O. Box 53570 Houston, TX 77052 b. Federal Reserve Consumer Help Center P.O. Box 1200 Minneapolis, MN 55480 c. Division of Depositor and Consumer Protection National Center for Consumer and Depositor Assistance Federal Deposit Insurance Corporation 1100 Walnut Street, Box #11 Kansas City, MO 64106 d. National Credit Union Administration Office of Consumer Financial Protection 1775 Duke Street Alexandria, VA 22314
3. Air carriers	Assistant General Counsel for Office of Aviation Protection Department of Transportation 1200 New Jersey Avenue SE Washington, DC 20590
4. Creditors Subject to the Surface Transportation Board	Office of Public Assistance, Governmental Affairs, and Compliance Surface Transportation Board 395 E Street SW Washington, DC 20423
5. Creditors Subject to the Packers and Stockyards Act, 1921	Nearest Packers and Stockyards Division Regional Office
6. Small Business Investment Companies	Associate Administrator, Office of Capital Access United States Small Business Administration 409 Third Street SW, Suite 8200 Washington, DC 20416
7. Brokers and Dealers	Securities and Exchange Commission 100 F Street NE Washington, DC 20549
8. Institutions that are members of the Farm Credit System	Farm Credit Administration 1501 Farm Credit Drive McLean, VA 22102-5090
9. Retailers, Finance Companies, and All Other Creditors Not Listed Above	Federal Trade Commission Consumer Response Center 600 Pennsylvania Avenue NW Washington, DC 20580 (877) 382-4357

Meeting Type: Council Agenda 8-18-2025

Meeting Date: 8/18/2025

Department: Human Resources **Agenda Item No. 4.e.**

AGENDA ITEM: Approval of change of broker of record from Insurica to Evans National.

I. BACKGROUND/DESCRIPTION:

We were approached by Evans National to consider them for broker services for our benefits plans. We have had issues in the last year or so with the service from our current broker. Evans National came highly recommended. The policies and benefits will not be affected by a broker change. The fees to be paid to our broker of record are incorporated into our premiums at renewal and will not be affected by a broker change. Evans National has a wide range of educational resources for our employees. They will bring a fresh approach to managing our insurance needs including cost-saving programs, and they bring a level of personalized support with a focus on compliance, health and wellness initiatives and cost containment. The broker change will not affect the employees or their use of benefits.

II. RECOMMENDED ACTION:

Staff recommends approval of broker change and authorized signature of the benefits administrator on necessary documents.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director: NAME, TITLE	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: August 18, 2025	(From)		

V. ATTACHMENTS:

1. City of Chickasha - Broker of Record Letter _ What Changes vs Remains Unchanged
2. City of Chickasha - Broker of Record Letter
3. City of Chickasha - Evans National Capabilities

CHICKASHA

Broker of Record Letter
What Changes vs. What Remains Unchanged

What Changes:

1. **Broker:**
   - **Point of Contact:** You will have a new primary contact for all insurance-related matters.
   - **Service Team:** Evans National will provide a dedicated team comprising an Account Manager, Account Executive, and Employee Benefits Consultant to support your benefits package.
   - **Level of Service:** Different brokers may offer varying levels of personalized support, with a focus on areas such as compliance, cost containment, or wellness initiatives. You will now experience the Evans National Advantage, as outlined in our Capabilities presentation.
2. **Consultation:**
   - **Strategy and Advice:** Evans National offers a consultative approach, bringing fresh perspectives and innovative ideas for managing your insurance needs, including potential cost-saving programs.
   - **Educational Resources:** We will furnish a range of educational materials, including benefit guides, enrollment support, and ongoing training sessions for new employees.
3. **Fees:**
   - The commissions paid to Evans National are incorporated into your premium costs, with no additional fees for our services.
4. **Policy Renewal:**
   - **Negotiation Tactics:** We will advocate on your behalf to negotiate favorable rates with insurers, leveraging our expertise to secure the best possible terms.

Evans National

- **Renewal Preparation:** Evans National will provide a detailed timeline for the renewal process, ensuring your team is fully prepared and deadlines are met for a smooth open enrollment.

What Remains Unchanged:

1. **Insurance Company and Policy Details:**
   - Your current insurance provider, coverage specifics (deductibles, co-pays, coverage limits), group number, member ID, and ID cards will remain the same through the remainder of the policy year (July 1, 2025 – June 30, 2026).
2. **Claims Processing:**
   - Claims will continue to be filed using the existing system and procedures. If employees encounter issues, they may contact HR, who can escalate the matter to us, or reach out directly to our team—based on your preference.
3. **Network of Providers:**
   - The current network of doctors and hospitals will remain unchanged, ensuring continued access to care. Any future network changes depend on the carrier and provider agreements, which are outside the broker's control.
4. **Employee Experience:**
   - Employees will continue to interact with the insurance carrier's customer service team for claims support. Due to HIPAA regulations, Evans National will have limited access to specific claims information, but our team is available to assist employees with issues.
   - Benefits utilization processes, including using ID cards at healthcare visits, will remain the same, with the only change being the broker contact for support.
5. **Premiums:**
   - Premium rates set by the insurer will remain guaranteed throughout the plan year. Changes to rates will only occur at the next renewal (July 1), with no impact from the broker transition mid-year.

BlueCross BlueShield of Oklahoma

Producer of Record Transfer Form
Group Markets

Guidelines:

1. All fields are required. The request cannot be considered if the form is incomplete.
2. An electronic or wet signature is required by the Authorized Group Administrator.
3. The producer must provide the effective date. Producer will be notified of the effective date assigned for this Producer of Record Transfer request upon completion of processing. Retroactive transfer dates will not be accepted.
4. Blue Cross and Blue Shield of Oklahoma reserves the right to limit transfers.

As the Group Administrator for the below mentioned account, I appoint as our organization's Producer of Record as of 09/01/2025 . I understand that our Producer must be appointed to sell insurance with Blue Cross and Blue Shield of Oklahoma, and as such, maybe considered a Business Associate of Blue Cross and Blue Shield of Oklahoma. The Producer may have access to certain information related to insurance support functions, such as membership maintenance information, plan benefit information, new product information and enrollment/dis-enrollment information.

In addition, I am aware that when the Producer is acting as a Business Associate of Blue Cross and Blue Shield of Oklahoma, the Producer's access to my account's PHI maintained by Blue Cross and Blue Shield of Oklahoma, excludes access to other types of information, including claim and/or medical information. However, if my Group Health Plan is HIPAA compliant, we may choose to execute an Insured Group Certification providing instructions and authorization to Blue Cross and Blue Shield of Oklahoma to share PHI with our appointed Producer.

Authorized Group Admin Signature: _____ Date Signed: _____

Authorized Admin Printed Name: TRACEY AUSTIN Title HR DIRECTOR

Group Acct Name: CITY OF CHICKASHA Group Acct # 273601

Primary Producer Name BleuChip Solutions LLC Producer # 107833067

Sub-producer (if applicable) * Mosley Agency, Inc. Producer # 000334000

*If split - Secondary Name /PR #_____ Producer #_____

PRIMARY Split % 80% /*SECONDARY Split % 20% **(must equal 100%)**

***Secondary is optional and not required**

Producer is responsible for submitting the completed form to one of the following:

Online: via Blue Access for Producers under Producer Services, Self Service tool under "Request Assistance"

Email: Producer_Service_Center@bcbsok.com

Fax: 918-549-3039

Mail: Health Care Service Corporation
c/o Producer Service Center
PO Box 60545
Oklahoma City, OK 73146

Blue Cross and Blue Shield of Oklahoma, a Division of Health Care Service Corporation, a Mutual Legal Reserve Company, an Independent Licensee of the Blue Cross and Blue Shield Association

Insure Oklahoma

AGENT OF RECORD

DATE: _____

Employer Name: City of Chickasha _____

E#: __E00013445_____

FEIN#: 73-6005139 _____

To Whom It May Concern: Effective immediately
I,_____Tracey Austin_____, hereby appoint the insurance (Agency/Agent): BleuChip Solutions LLC / Ryan Evans _____ , as my Agent of Record pertaining to the Insure Oklahoma program. This agent/agency is authorized to act on my behalf with Insure Oklahoma. This includes my express authorization that you may provide my Agent with any information associated with my policy.

My Agent's information is as follows:

Name:
Ryan Evans
_____

OID#:

_____

Address:
301 NW 63rd St Suite 400
_____

City, State, Zip Code:
Oklahoma City, OK, 73116
_____

Phone #: 405-342-0901 _____ Fax#:

_____

Insure Oklahoma

Email:
tracey.austin@chickasha.org
_____
_____

Sincerely,

Business Owner/Manager (Signature:

_____

Print Name: Tracey Austin _____

City of Chickasha
117 N. 4th St Chickasha, OK 73018

Re: Broker of Record Authorization for City of Chickasha

Equitable Group # 020139

The Standard Group # 172740

Colonial Group # BCN- E4870986 ; New Agent to be Crystal Jones

Ameriflex Group # AMFCITCHI

Keystone Group # CHICK

To Whom it May Concern,

On _____we appointed Ryan Evans of BleuChip Solutions LLC dba Evans National as our exclusive agent for all lines of coverage. The appointment of BleuChip Solutions LLC dba Evans National rescinds and supersedes all previous agent appointments and shall remain in force until cancelled in writing.

I understand that you will make this appointment effective on the first of the month following your receipt of this letter, and that once effective all commissions and other compensation payable will be paid to the agent appointed in this letter. I represent that I am authorized to appoint an agent for the lines of coverage that are included in this letter.

Sincerely,

_____

Name: Tracey Austin, SHRM-CP

Title: Human Resources Director

cc: Ryan Evans

CHICKASHA

2025 EMPLOYEE BENEFITS CAPABILITIES

August 7, 2025

Evans National

www.evansnat.com

AGENDA

- About Us & Our Values
- The Evans National Advantage
- BAN (Benefit Advisors Network)
- Employee Benefit Services
- Our Promise
- Timeline

© 2024, All Rights Reserved

YOUR BENEFITS CONSULTING TEAM

Direct Team

Ryan Evans
President

Jon Evans
CEO

Ashton Bennett
Executive Employee Benefits Consultant

Courtney Fairbanks
Account Executive

Tyler Moore
Account Manager

Solutions Team

John Marshall
Actuarial Director

Greg Carlton
Data Analytics

Stacy Barrow
Compliance & Legal Director

Ashley Inman
Pharmacy Consulting Team

Bobbi Kloss
HR Consulting

Carli Meyer
HR Technology

Lewis Mosley
International Benefits

© 2024, All Rights Reserved

BUILT ON PURPOSE. FOCUSED ON PEOPLE. FUELED BY INNOVATION.

Our Mission

To help our clients solve their most critical challenges with innovative insurance strategies.

Our Vision

A people-centric insurance landscape that transforms how businesses think about brokerages.

Our Values

- **Integrity**: We are honest, transparent, and honor our commitments – Every Time.
- **Teamwork**: We are only as strong as our weakest link.
- **Serve**: We serve with passion. We serve with purpose
- **Winning**: We fight to win & always bring our very best.
- **Learn**: We actively seek knowledge to fuel our future.
- **Grit**: We persevere with resilience and determination.

© 2024, All Rights Reserved

THE EVANS NATIONAL ADVANTAGE

© 2024, All Rights Reserved

EMPLOYEE BENEFIT SERVICES

Health & Welfare

- Medical, Dental & Vision
- Prescription Drug
- Short & Long-Term Disability
- Life Insurance
- Long-Term Care
- Health & Wellness Programs
- Employee Assistance Programs
- Voluntary Employee Benefits

Employee Benefits Strategy and Consulting

- Captive Solutions
- Data Analytics & Benchmarking
- HR Compliance and Legal
- HR Consulting & Resources
- Pharmacy Management
- International Benefits
- HR Technology Consulting
- Stop Loss Solutions

Employer Services

- Enrollment Support
- Actuarial Consulting
- Financial Reporting
- Plan & Contribution Strategy
- Renewal Support & Negotiation
- Employee Education
- Benefits Communication Tools
- COBRA Services and Support

© 2024, All Rights Reserved

MEMBER OF BENEFIT ADVISORS NETWORK

Benefit Advisors
NETWORK

By being a member of BAN, Evans National is part of an organization that has:

- **135 Independent Agencies** with over
- **150 offices** throughout the country employing over
- **3,000 professionals** servicing
- **10's of thousands** of clients that employ over
- **3 million** employees and manage approximately
- **$350 million** ancillary spend and approximately
- **$25 billion** in medical and drug spend

Collaborative Approach

Backed by National Talent & Resources

Grow & Scale With You

© 2024, All Rights Reserved

OUR PROMISE

Healthcare is unpredictable—but our commitment isn't. We promise to champion your best interests, advocate for your people, and help you navigate every challenge with confidence and clarity.

CLIENT COMMITMENT

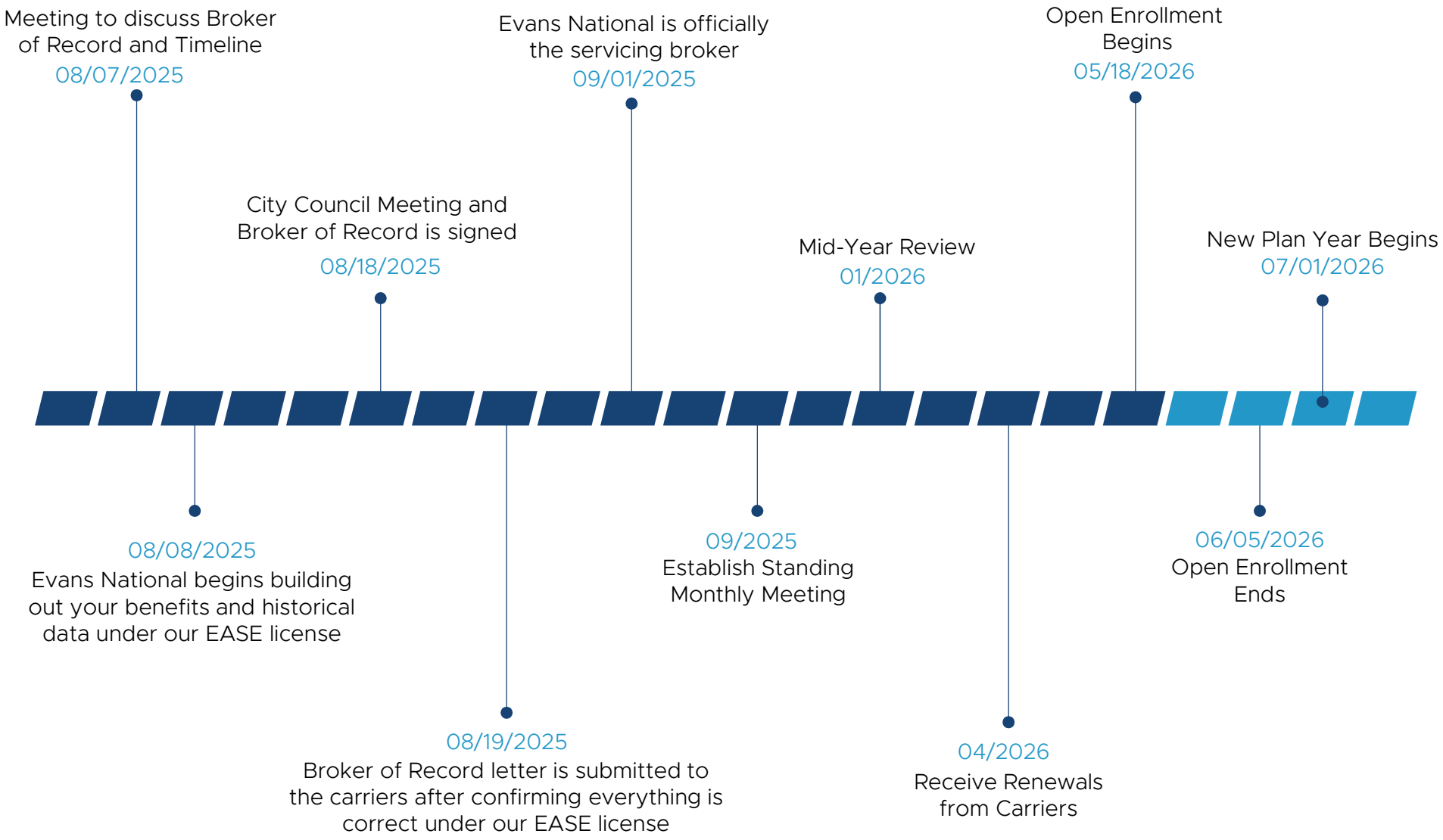
- Strategic Plan Design Guidance
- Carrier Negotiations
- Claims & Utilization Analytics
- Compliance Oversight
- Vendor Accountability
- Proactive Renewal Management
- Customization & Innovation
- Cost Containment Without Compromise

MEMBER ADVOCACY

- Claims & Billing Support
- Clear, Accessible Education
- Enrollment Advocacy
- Health System Navigation
- Appeals Assistance
- Confidential Support
- Technology Navigation

© 2024, All Rights Reserved

TIMELINE



© 2024, All Rights Reserved

CONTACT US

Ashton Bennett
405-342-0901 ext 0102
Ashton.Bennett@EvansNat.com

Courtney Fairbanks
405-342-0901 ext 0018
Courtney.Fairbanks@EvansNat.com

National Headquarters

301 NW 63rd St.
Suite 400
Oklahoma City, OK 73116
(405) 342-0901

Evans National

www.evansnat.com

Meeting Type: Council Agenda 8-18-2025

Meeting Date: 8/18/2025

Department: Community Development **Agenda Item No. 4.f.**

AGENDA ITEM: Authorize the Mayor to execute the Collaborative Logic LLC IT Service Agreement for regular maintenance of the GIS public mapping system

I. BACKGROUND/DESCRIPTION:

This is a for the IT services associated with the public mapping software which is available at the maps.chickasha.org page

These services are a budgeted item and will allow for future expansion of the website and domain

These are not services that Standleys Systems is able to provide but Collborative logic will work closely with their team to ensure serve issues and software is always avalible for the citizens of chickasha.

II. RECOMMENDED ACTION:

Approval

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director: Rachel Bernish, Asst. City Manager	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: Augsut 18, 2025	(From)		

V. ATTACHMENTS:

1. Collaborative Logic, LLC - IT Service Agreement - 2025 - CoC

INFORMATION TECHNOLOGY SERVICES AGREEMENT

This Agreement ("Agreement") is made this 1st day of July, 2025 ("Effective Date"), between Collaborative Logic, LLC., an Oklahoma corporation, with a principal office at 100 NE 5th Street, Oklahoma City, OK 73104 ("Vendor"), and City of Chickasha an Oklahoma corporation, with a principal business office located at 117 N. 4th St., Chickasha Oklahoma, 73018 ("Customer").

RECITALS

WHEREAS, Vendor is engaged in the business of providing a range of information technology consulting services; and

WHEREAS, Customer desires to retain Vendor to perform information technology services and functions; and

NOW THEREFORE, in consideration of the mutual promises, covenants and agreements contained herein, the parties have agreed and do agree as follows:

AGREEMENT

1. Services.

This Agreement shall apply to the delivery of information technology services, support, and functions as further described on Attachment 1 that may be proposed and approved by the parties ("Services"). In the event that the scope of the Services is expanded, revised, or modified, the parties shall prepare and sign a Change Authorization Order in accordance with Section 4 below, which likewise shall be attached hereto and incorporated herein by reference. Vendor may decline any service request.

2. Term of Agreement; Termination; Extensions.

(a) The term of this Agreement will commence on the Effective Date set forth above and will continue until terminated by either party as provided below ("Term"). In the event that Attachment 1 provides for a different Term, Attachment 1 shall control.

(b) Either party shall have the option to terminate this Agreement, without cause, by providing written notice at least thirty (30) days in advance of the termination date specified in the manner set forth in Section 13(a).

(c) In the event that there is a continuing need for any Services, after the termination or expiration of this Agreement and Customer requests, in writing, to have Vendor complete the Services, and Vendor agrees to do so, this Agreement will automatically renew for the period of time that it takes for the completion of such Services.

(d) The Agreement can be terminated for cause, as defined in Section 13(b) herein, at any time on the condition that the alleged breaching party is provided an opportunity to cure the alleged breach in the manner set forth in Section 13(b) below or a Permitted Delay, as defined in Section 13(e) herein, does not apply.

3. Fees and Payment Terms.

(a) In exchange for the Services performed by Vendor, Customer agrees to compensate Vendor at the rates identified in the fee schedule set forth on Attachment 1 or any applicable Change Authorization Order. Such rates are exclusive of any federal, state, or local sales or use taxes, or any other taxes or fees assessed on, or in connection with any of the Services rendered herein. Customer will pay all undisputed invoices within thirty (30) days of receipt thereof.

(b) In addition to the fees payable as specified in Section 3(a) above, Customer shall be obligated to reimburse Vendor for its actual out-of-pocket expenses as reasonably incurred by Vendor in connection with the performance of Services. Notwithstanding the foregoing, Additional expenses for materials, services, training and hardware may only be incurred by Vendor and charged to Customer if the prior written approval of Customer has been obtained.

(c) A late charge of one and one-half percent (1½%) per month, or the legal maximum if less, shall accrue on past due billings unless Customer notifies Vendor of a billing dispute in writing prior to the payment due date. Customer shall be responsible for any costs incurred by Vendor in the collection of unpaid invoices including, but not limited to, collection and filing costs and reasonable attorney's fees.

4. Change Orders or Out of Scope Services.

To the extent that Customer requires or requests additional services or services that exceed the Services set forth herein, Vendor will charge an additional fee for such additional services or out of scope work. Fees for such additional services or out of scope work will be set forth on a Change Authorization Order ("CAO"), which will also provide a description of the changed or additional service(s) being requested. Once a CAO is signed by both parties, it will be incorporated into the Agreement.

5. Independent Contractor.

The parties enter into this Agreement as independent contractors and nothing within this Agreement shall be construed to create a joint venture, partnership, agency, or other employment relationship between the parties. All Vendor employees who are assigned to perform services at any Customer owned or leased facility shall be considered to be an employee of Vendor only and will not be considered an agent or employee of Customer for any purpose. Vendor will be solely responsible for payment of all compensation owed to its employees, including all applicable federal, state and local employment taxes and will make deductions for all taxes and withholdings required by law. In no event will any Vendor employee be eligible for or entitled to any benefits of Customer.

6. Confidential Information.

(a) Customer understands and acknowledges that Vendor may, from time to time, disclose "Confidential Information" to Customer. For purposes of this Agreement, the term "Confidential Information" shall include but not be limited to any nonpublic and/or proprietary information or materials relating to Vendor's promotional and/or marketing strategy and activity, Vendor's pricing information (including but not limited to rates, margins, and budgets), Vendor's financial and budget information, Vendor's customer lists, information about the education, background, experience, and/or skills possessed by Vendor employees, Vendor employee compensation information, Vendor's service and/or sales concepts, Vendor's service and/or sales methodology, Vendor's service and/or sales techniques, Vendor's customer satisfaction data or sales information, or any information which Vendor marks or identifies as

"confidential" at the time of disclosure or confirms in writing as confidential within a reasonable time (not to exceed thirty (30) days) after disclosure. Customer will not disclose Vendor's Confidential Information to any third party at any time without the prior written consent of Vendor and shall take reasonable measures to prevent any unauthorized disclosure by its employees, agents, contractors, or consultants. Further, Vendor's Confidential Information shall include the terms set forth in this Agreement, all of which shall remain the property of Vendor and shall in no event be transferred, conveyed, or assigned to Customer as a result of the services provided pursuant to this Agreement. The foregoing duty shall survive any termination or expiration of this Agreement.

(b) Vendor also understands and acknowledges that Customer may, from time to time, disclose to Vendor proprietary ideas, concepts, expertise, and technologies developed by Customer relating to computer application programming, installation, and operation (collectively "Customer's Confidential Information"). Customer may further provide to Vendor documentation, reports, memoranda, notes, drawings, plans, papers, recordings, data, designs, materials, or other forms of records or information relating to Customer's business operations (collectively "Confidential Trade Information"). Vendor agrees: (i) not to use any Customer Confidential Information or Confidential Trade Information for its own use or for any purpose other than the specific purpose of completing the Services; (ii) not to voluntarily disclose any Customer Confidential Information or Confidential Trade Information to any other person or entity; and (iii) to take all reasonable measures to protect the secrecy of, and avoid disclosure or use of, Customer Confidential Information and/or Confidential Trade Information in order to prevent it from falling into the public domain or the possession of persons other than those persons authorized hereunder to have such Customer Confidential Information and/or Confidential Trade Information. The foregoing duty shall survive any termination or expiration of this Agreement.

(c) In no event shall either party use the other's Confidential Information to reverse engineer or otherwise develop products or services functionally equivalent to the products or services of the original owner of such Confidential Information.

(d) The following shall not be considered Confidential Information for purposes of this Agreement: (a) Information which is or becomes in the public domain through no fault or act of the receiving party; (b) Information which was independently developed by the receiving party without the use of or reliance on the disclosing party's Confidential Information; (c) Information which was provided to the receiving party by a third party under no duty of confidentiality to the disclosing party; or (d) Information which is required to be disclosed by law with no further obligation of confidentiality, provided, however, prompt prior notice thereof shall be given to the party whose Confidential Information is involved.

(e) The parties agree that the disclosure of any of the foregoing Confidential Information by either party shall give rise to irreparable injury to the owner of the Confidential Information, inadequately compensable in monetary damages. Accordingly, the non-disclosing party may seek and obtain injunctive relief against the breach or threatened breach of the foregoing undertakings, in addition to any other legal remedies which may be available.

7. Nonsolicitation of Employees.

Customer will not, either directly or indirectly (except through Vendor) solicit, hire, or contract with any Vendor employee during the term of this Agreement and for a one (1) year period following termination thereof (hereafter the "Nonsolicitation Period"). In the event that Customer desires to directly hire any Vendor employee during the Nonsolicitation Period, Customer must first seek Vendor's consent to directly

hire the employee and to speak with the Vendor employee about the employment opportunity. In the event that Vendor grants Customer the option to directly hire a Vendor employee, and the Vendor employee accepts an offer of employment from Customer, the parties shall discuss issues related to the employee's transition to Customer. The employee's start date will be mutually agreed upon by Customer and Vendor in writing. Provided the parties agree to the Vendor employee's transition terms, Customer shall pay Vendor a placement fee of no less than ten (10) percent of the offered salary prior to the Vendor employee commencing work as an employee of Customer. Unless the parties agree otherwise, Customer shall not directly hire more than one (1)] Vendor employee during the Nonsolicitation Period. If Customer hires a Vendor employee without first obtaining the consent of Vendor, Customer shall pay Vendor a liquidated damage equal to one hundred (100) percent of the employee's salary. This provision is considered a material term that allows for accelerated termination rights under Section 14 of this Agreement.

8. Customer Responsibilities.

In addition to any obligations and responsibilities described elsewhere in this Agreement, Customer shall have shared responsibility with Vendor regarding the following:

(a) To ensure that the necessary business and application knowledge is available and conveyed from the Customer's existing support team, internal or external, to Vendor's support team;

(b) Provide ready access to all appropriate computing platforms, documentation (e.g., program source, copybooks, tables, subroutines) and personnel (i.e., end users and technical representatives) necessary to fully understand the current business systems and environments throughout the life of the engagement;

(c) Provide at its facility, adequate working space for Vendor's employees. Access will also be provided to the Customer's source libraries, test systems, and test data;

(d) Provide external communications capability and/or access to its work facility to enable Vendor's on-site project team to access the Customer's information technology system for after hours or weekend Services as required; and

(e) Provide passwords and job numbers to Vendor employees as needed. Customer shall assign an employee or representative to be present at the work facility for any after hours or weekend Services provided by Vendor. In the event that Customer declines or fails to assign an employee or representative to be present during such hours, Customer waives any and all claims for any property damage or loss that occurs during such time that Vendor's employee(s) is at the Customer's work facility.

9. Warranty of Services.

Vendor warrants that all Services performed pursuant to this Agreement will be performed in accordance with the general standards and practices of the information technology industry in existence at the time the Services are being performed. THE FOREGOING EXPRESS LIMITED WARRANTY IS IN LIEU OF ALL OTHER WARRANTIES AND CONDITIONS EXPRESSED OR IMPLIED, ORAL OR WRITTEN, CONTRACTUAL OR STATUTORY, INCLUDING BUT NOT LIMITED TO ANY IMPLIED WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE TO THE EXTENT APPLICABLE.

10. LIMITATION OF LIABILITY.

CUSTOMER AGREES THAT VENDOR SHALL NOT BE LIABLE TO CUSTOMER, OR ANY THIRD PARTY, FOR: (1) ANY LIABILITY CLAIMS, LOSS, DAMAGES, OR EXPENSE OF ANY KIND ARISING DIRECTLY OR INDIRECTLY OUT OF SERVICES PROVIDED HEREIN, FOR (2) ANY INCIDENTAL OR CONSEQUENTIAL DAMAGES, HOWEVER CAUSED, AND CUSTOMER AGREES TO INDEMNIFY AND HOLD VENDOR HARMLESS AGAINST SUCH LIABILITIES, CLAIMS, LOSSES, DAMAGES (CONSEQUENTIAL OR OTHERWISE) OR EXPENSES, OR ACTIONS IN RESPECT THEREOF, ASSERTED OR BROUGHT AGAINST VENDOR BY OR IN RIGHT OF THIRD PARTIES, OR FOR (3) ANY PUNITIVE DAMAGES. FOR PURPOSES OF THIS AGREEMENT, INCIDENTAL OR CONSEQUENTIAL DAMAGES SHALL INCLUDE, BUT NOT BE LIMITED TO, LOSS OF ANTICIPATED REVENUES, INCOME, PROFITS OR SAVINGS; LOSS OF OR DAMAGE TO BUSINESS REPUTATION OR GOOD WILL; LOSS OF CUSTOMERS; LOSS OF BUSINESS OR FINANCIAL OPPORTUNITY; OR ANY OTHER INDIRECT OR SPECIAL DAMAGES OF ANY KIND CATEGORIZED AS CONSEQUENTIAL OR INCIDENTAL DAMAGES UNDER LAW. VENDOR'S LIABILITY FOR ANY DAMAGES HEREUNDER SHALL IN NO EVENT EXCEED THE AMOUNT OF FEES PAID BY CUSTOMER TO VENDOR AS OF THE DATE THE ALLEGED DAMAGES WERE INCURRED.

11. Indemnification.

Each party shall indemnify, defend and hold harmless the other, its employees, principals (partners, shareholders or other holders of an ownership interest, as the case may be) and agent, from and against any third party claims, demands, losses, damages or expenses relating to bodily injury or death of any person or damage to real and/or tangible personal property directly caused solely by the negligence or willful conduct of the indemnifying party, its personnel or agents in connection with the performance of the Services hereunder. To the extent that such claim arises from the concurrent conduct of Customer, Vendor and/or any third party, it is expressly agreed that Vendor's liability shall be limited by the terms and provisions of Section 10 above and that, with respect to any remaining obligations to pay any third party claims, demands, losses, damages or expenses that are not limited by the terms of Section 10 above each party's obligations of indemnity under this Section 11 shall be effective only to the extent of each party's pro rate share of liability. To receive the foregoing indemnities, the party seeking indemnification must promptly notify the other in writing of a claim or suit and provide reasonable cooperation (at the indemnifying party's expense) and full authority to defend or settle the claim or suit. The indemnifying party shall have no obligation to indemnify the indemnified party under any settlement made without the indemnifying party's written consent.

12. Equal Opportunity Employer.

Vendor is an Equal Opportunity Employer and does not discriminate in recruitment, hiring, transfer, promotion, compensation, development, and termination of its employees on the basis of race, color, sex, age, marital status, national origin, handicap, religious beliefs, veteran's status, or other protected category as required by applicable Federal, State and local laws. Customer likewise represents that it will not discriminate in the referral or acceptance of personnel provided by Vendor to perform the Services hereunder on the basis of race, color, sex, age, marital status, national origin, handicap, religious beliefs, veteran's status or other protected category as required by applicable Federal, State and local laws.

13. Termination.

(a) Termination Without Cause: Collaborative may terminate this Agreement (including any Exhibits or Amendments hereto), at any time, without cause, by providing written notice to you at least thirty (30) days prior to the intended termination date. You may not terminate this Agreement or any Exhibits or

Amendments without cause. If you terminate a Agreement without cause, then you will be responsible for paying the early termination fee described in the applicable Exhibits or Amendments. If no early termination fee is listed, then prior to the effective date of termination of this Agreement without cause, you agree to pay Collaborative an amount equal to (i) all expenses incurred by Collaborative in its preparation and provision of the Services to you, e.g., licensing fees incurred by Collaborative, non-mitigatable hard costs, etc. ("Hard Costs"), as well as (ii) all fees that would have been paid to Collaborative had the term not been terminated prematurely.

(b) Termination for Cause: If either party believes that the other party has failed in any material respect to perform its obligations under this Agreement (including any Exhibits or Amendments hereto), then that party may provide written notice to the other party's management representative describing the alleged failure in reasonable detail. If the alleged failure relates to a failure to pay any sum due and owing under this Agreement or if Customer makes an unauthorized solicitation of a Vendor employee under the provisions of Section 7 herein, the breaching party shall have five (5) business days after notice of such failure to cure the breach. If the breaching party fails to cure within such five (5) business days, then the non-breaching party may immediately terminate this Agreement, in whole or in part, for cause by providing written notice to the management representative of the breaching party. With respect to all other defaults, if the breaching party does not, within ten (10) calendar days after receiving such written notice, either: (a) cure the material failure, or (b) if the breach is not one that can reasonably be cured within ten (10)] calendar days, then the non-breaching party may terminate this Agreement, in whole or in part, for cause by providing written notice to the management representative of the breaching party.

(c) Termination for Bankruptcy: Either party shall have the immediate right to terminate this Agreement, by providing written notice to the other party, in the event: (i) the other party becomes insolvent, enters into receivership, is the subject of a voluntary or involuntary bankruptcy proceeding, or makes an assignment for the benefit of creditors; or (ii) a substantial part of the other party's property becomes subject to any levy, seizure, assignment or sale for or by any creditor or government agency.

(d) Payments Due: The termination of this Agreement shall not release either party from the obligation to make payment of all amounts then or thereafter due and payable.

(e) Permitted Delays: Each party hereto shall be excused from performance hereunder for any period and to the extent that it is prevented from performing any Services pursuant hereto in whole or in part, as a result of delays caused by the other party or an act of God, or other cause beyond its reasonable control and which it could not have prevented by reasonable precautions, including failures or fluctuations in electric power, heat, light, air conditioning or telecommunication equipment, and such nonperformance shall not be a default hereunder or a ground for termination hereof. Vendor's time of performance shall be enlarged, if and to the extent reasonably necessary, in the event: (i) that Customer fails to submit information, instructions, approvals, or any other required element in the prescribed form or in accordance with the agreed upon schedules; (ii) of a special request by Customer or any governmental agency authorized to regulate, supervise, or impact Vendor's normal processing schedule; (iii) that Customer fails to provide any equipment, software, premises or performance called for by this Agreement, and the same is necessary for Vendor's performance hereunder. Vendor will notify Customer of the estimated impact on its processing schedule, if any.

(f) Continuation of Services: Vendor will continue to perform Services during the notice period unless otherwise mutually agreed upon by the parties in writing. In the event that Customer provides the notice of termination and directs Vendor not to perform the services through the notice period, Customer agrees

to pay Vendor an amount equal to the amount normally due to Vendor for the notice period. Upon termination by either party, Customer will pay Vendor for all services performed and charges and expenses reasonably incurred by Vendor in connection with the services provided under this Agreement through the date of termination.

14. Miscellaneous.

(a) Non-Restrictive Relationship. Vendor may provide the same or similar services to other customers and Customer may utilize other information technology service providers that are competitive with Vendor; provided, however, that each party acknowledges that their obligations to the other with respect to each other's Confidential Information as set forth herein shall apply to other relationships referred to in this Section 14(a).
(b) Waiver. The rights and remedies provided to each of the parties herein shall be cumulative and in addition to any other rights and remedies provided by law or otherwise. Any failure in the exercise by either party of its right to terminate this Agreement or to enforce any provision of this Agreement for default or violation by the other party shall not prejudice such party's rights of termination or enforcement for any further or other's default or violation or be deemed a waiver or forfeiture of those rights.

(c) Force Majeure. Neither party will be liable to the other for failure to perform its obligations hereunder if and to the extent that such failure to perform results from causes beyond its control, including and without limitation: strikes, lockouts, or other industrial disturbances; civil disturbances; fires; acts of God; acts of a public enemy; compliance with any regulations, order, or requirement of any governmental body or agency; or inability to obtain transportation or necessary materials in the open market.

(d) Notices. All notices required under or regarding this Agreement will be in writing and will be considered if delivered personally, mailed via registered or certified mail (return receipt requested and postage prepaid), given by facsimile (confirmed by certification of receipt) or sent by courier (confirmed by receipt) addressed to the following designated parties:

If to Vendor:

Collaborative Logic, LLC.
ATTN: Russell Willeford
100 NE 5th Street
Oklahoma City, OK 73104

If to Customer:

(e) Severability. If any term or provision of this Agreement is held to be illegal or unenforceable, the validity or enforceability of the remainder of this Agreement will not be affected.

(f) Captions. The section headings in this Agreement are intended solely for convenience of reference and shall be given no effect in the construction or interpretation of this Agreement.

(g) Entire Agreement. This Agreement constitutes the entire agreement between the parties and supersede any prior or contemporaneous communications, representations or agreements between the parties, whether oral or written, regarding the subject matter of this Agreement.

(h) Amendments. This Agreement and the Attachments may be amended only by an instrument in writing executed by the parties hereto.

(i) Applicable Law. This Agreement is made under and will be construed in accordance with the law of [name of state] without giving effect to that state's choice of law rules. The forum for any dispute or litigation arising out of this Agreement shall be in the District Court of Oklahoma County] or in the Federal District Court located in [Oklahoma City, Oklahoma.

(j) Assignments and Third Party Beneficiaries. This Agreement shall not be assigned without the prior written consent of the other party. No third party shall have any rights hereunder.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date first above written.

VENDOR

_____
BY:
Title:

CUSTOMER

_____
BY:
Title:

Exhibit to Information Technology Services Agreement

Attachment "1"

1. Services:

The Vendor agrees to provide the following services to the Customer:

ArcGIS Enterprise Infrastructure Maintenance:

Monthly troubleshooting:
Troubleshoot any matters that may surface with Chickasha's GIS application.

Bi-Monthly maintenance:
Updating Windows operating system and security patches.
Verify and collaborative with IT vendor on successful backups.
Implement and spot check ESRI's standard application backup process.
Implement and spot check Windows image backups.

Quarterly updates:
Apply ArcGIS enterprise hot fixes and security patches.

Annual version upgrades:
ArcGIS Enterprise full version upgrade.
ESRI License review and advisory.
Coordination with ESRI account manager.
Apply renewal and / or new license to ArcGIS server.

2. Schedule of Work:

The work outlined in Section 1 shall be performed within the following schedule:
Hours of Operation:
Monday thru Friday: 7:30 AM to 5:30 PM CST

Observed Holidays:
New Years' Day – Wednesday January 1st 2025
Good Friday – Friday April 18th 2025
Memorial Day – Monday May 26th 2025
Independence Day – Thursday & Friday July 3rd – 4th 2025
Labor Day – Monday September 1st 2025
Thanksgiving – Thursday & Friday November 27th – 28th 2025
Christmas – Thursday & Friday December 25th – 26th 2025

3. Fees and Expenses:

a. Fees:

The Customer agrees to pay the Vendor for the services provided based on the following fee structure: Subscription Amount.

Managed IT Services = $800.00 / month

b. Expenses:

The Customer shall reimburse the Vendor for any pre-approved, reasonable, and necessary expenses incurred during the performance of the services outlined in this Attachment. Expenses may include travel, materials, and other out-of-pocket costs.

4. Payment Terms:

a. Subscription Amount:

For services billed on a subscription basis, payment will be made on a Monthly basis and due within 30 days of the invoice date.

5. Invoicing:

Invoices shall be submitted by the Vendor to the Customer which shall include a detailed breakdown of the services provided, expenses incurred, and the total amount due.

6. Late Payments:

Late payments shall incur an interest charge in accordance with the terms of the Information Technology Services Agreement.

7. Termination:

Either party may terminate this Attachment 1 in accordance with the termination provisions set forth in the Information Technology Services Agreement.

Meeting Type: Council Agenda 8-18-2025

Meeting Date: 8/18/2025

Department: City Clerk **Agenda Item No. 4.g.**

AGENDA ITEM: Acknowledge receipt of Economic Development Council of Chickasha, Inc. Check Detail Report for July 2025.

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director:	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: August 18, 2025	(From)		

V. ATTACHMENTS:

1. 20250813082254882

Check Detail Report

Economic Development Council of Chickasha, Inc.

July 2025

TRANSACTION DATE	TRANSACTION TYPE	NUM	NAME	MEMO/DESCRIPTION	CLEARED	AMOUNT
101.1 First National 0401						
5274						
07/01/2025	Check	8010	Chickasha Rodeo Foundation	Rodeo sponsorship	Reconciled	-1,000.00
07/01/2025	Check	8010	Chickasha Rodeo Foundation	Rodeo sponsorship		1,000.00
5275						
07/01/2025	Check	8011	Showdown LLC	License agreement "It's Our Time"	Reconciled	-2,000.00
07/01/2025	Check	8011	Showdown LLC	License agreement "It's Our Time"		2,000.00
5288						
07/08/2025	Check	8012	Ben and Jay's Pizzeria	Press Conf Reception	Reconciled	-273.75
07/08/2025	Check	8012	Ben and Jay's Pizzeria	Press Conf Reception		273.75
5289						
07/08/2025	Check	8013	Chickasha Chamber of Commerce	Rent/Utilities	Reconciled	-1,810.70
07/08/2025	Check	8013	Chickasha Chamber of Commerce	Rent/Utilities		1,810.70
5290						
07/08/2025	Check	8014	Diverse Doers	Koozies for press conf	Reconciled	-872.35
07/08/2025	Check	8014	Diverse Doers	Koozies for press conf		872.35
5291						
07/08/2025	Check	8015	Keep Oklahoma Beautiful	Annual dues	Reconciled	-200.00
07/08/2025	Check	8015	Keep Oklahoma Beautiful	Annual dues		200.00
5292						
07/08/2025	Check	8016	Life Skills Institute	July cleanup	Reconciled	-500.00
07/08/2025	Check	8016	Life Skills Institute	July cleanup		500.00
5293						
07/08/2025	Check	8017	The Flower Shop Pizzeria	Reception following press conf	Uncleared	-220.00
07/08/2025	Check	8017	The Flower Shop Pizzeria	Reception following press conf		220.00
5294						
07/08/2025	Check	8018	Savoy 1902 BBQ	Reception following Press Conf	Reconciled	-300.00
07/08/2025	Check	8018	Savoy 1902 BBQ	Reception following Press Conf		300.00
5295						
07/08/2025	Check	8019	Chickasha Community Foundation	Small Business Grant Crafty Queen	Uncleared	-650.00

Check Detail Report

Economic Development Council of Chickasha, Inc.

July 2025

TRANSACTION DATE	TRANSACTION TYPE	NUM	NAME	MEMO/DESCRIPTION	CLEARED	AMOUNT
07/08/2025	Check	8019	Chickasha Community Foundation	Small Business Grant Crafty Queen		650.00
5296						
07/08/2025	Check	8020	Vitus Investments	Storage Rental	Reconciled	-300.00
07/08/2025	Check	8020	Vitus Investments	Storage Rental		300.00
5297						
07/08/2025	Check	8021	Mollman Media	Q40914	Reconciled	-320.00
07/08/2025	Check	8021	Mollman Media	Q40914		320.00
5298						
07/08/2025	Check	8022	Moody's Analytics	Inv ZU00100262 annual dues	Reconciled	-2,400.00
07/08/2025	Check	8022	Moody's Analytics	Inv ZU00100262 annual dues		2,400.00
5431						
07/14/2025	Check	8023	OH18 LLC		Reconciled	-400.00
07/14/2025	Check	8023	OH18 LLC	Inv 3925		400.00
5432						
07/15/2025	Check	8024	Visa		Reconciled	-2,367.11
07/15/2025	Check	8024	Visa	Homeland - press conf		74.45
07/15/2025	Check	8024	Visa	Intuit Quickbooks		1,199.00
07/15/2025	Check	8024	Visa	SamsClub credit		-298.91
07/15/2025	Check	8024	Visa	Zoom		15.99
07/15/2025	Check	8024	Visa	Walmart		42.61
07/15/2025	Check	8024	Visa	OK Travel Ind - Redbud awards		1,050.00
07/15/2025	Check	8024	Visa	Gannett Media		14.99
07/15/2025	Check	8024	Visa	Walmart		41.33
07/15/2025	Check	8024	Visa	QR Code Generator		110.83
07/15/2025	Check	8024	Visa	Intl trans fee		3.32
07/15/2025	Check	8024	Visa	WIX		47.88
07/15/2025	Check	8024	Visa	Clarity Coffee Main - bus meeting		6.00
07/15/2025	Check	8024	Visa	Adobe		19.99
07/15/2025	Check	8024	Visa	Amazon - movie for Christmas in July (Visit Chick sponsor)		22.69
07/15/2025	Check	8024	Visa	VSP		16.94

Check Detail Report

Economic Development Council of Chickasha, Inc.

July 2025

TRANSACTION DATE	TRANSACTION TYPE	NUM	NAME	MEMO/DESCRIPTION	CLEARED	AMOUNT
5433						
07/15/2025	Check	8025	Vanguard		Uncleared	-2,769.92
07/15/2025	Check	8025	Vanguard	Qtrly Simple IRA Jim Cowan	Uncleared	-2,769.92
5434						
07/15/2025	Check	8026	Blue Cross & Blue Shield		Reconciled	-3,151.93
07/15/2025	Check	8026	Blue Cross & Blue Shield	277770 0000975470		3,151.93
5435						
07/15/2025	Check	8027	Certified Folder Display Service		Reconciled	-394.83
07/15/2025	Check	8027	Certified Folder Display Service	Inv INV40-003621		394.83
5436						
07/15/2025	Check	8028	Dragoon Graphics LLC		Reconciled	-1,614.98
07/15/2025	Check	8028	Dragoon Graphics LLC	Inv 003247 Press conf		1,614.98
5437						
07/15/2025	Check	8029	Chickasha Rotary Club		Reconciled	-287.00
07/15/2025	Check	8029	Chickasha Rotary Club	Inv 2377 Jim Cowan		287.00
5438						
07/15/2025	Check	ACH	Matthew T Brooks, Jr.		Reconciled	
07/15/2025	Check	ACH	Matthew T Brooks, Jr.			
5439						
07/15/2025	Check	ACH	Jim Cowan		Reconciled	
07/15/2025	Check	ACH	Jim Cowan			
5440						
07/15/2025	Check	ACH	Cheryl Critchfield		Reconciled	
07/15/2025	Check	ACH	Cheryl Critchfield			
5442						
07/31/2025	Check	8030	Swank Motion Pictures	Inv DB4021498 Sponsor Christmas in July Movie in the Park	Uncleared	-550.00
07/31/2025	Check	8030	Swank Motion Pictures	Inv DB4021498 Sponsor Christmas in July Movie in the Park		550.00
5443						
07/31/2025	Check	8031	Edward Jones Financial	Simple IRA Brooks, Critchfield	Uncleared	-505.00
07/31/2025	Check	8031	Edward Jones Financial	Simple IRA Brooks, Critchfield	Uncleared	-505.00

Check Detail Report

Economic Development Council of Chickasha, Inc.

July 2025

TRANSACTION DATE	TRANSACTION TYPE	NUM	NAME	MEMO/DESCRIPTION	CLEARED	AMOUNT
5444						
07/31/2025	Check	8032	Ross Seed	Inv 545504 Weed killer and trash bags	Uncleared	-144.97
07/31/2025	Check	8032	Ross Seed	Inv 545504 Weed killer and trash bags		144.97
5445						
07/31/2025	Check	8033	VSP Vision Care	30099313 823289541 Cowan, Critchfield, Brooks	Uncleared	-44.91
07/31/2025	Check	8033	VSP Vision Care	30099313 823289541 Cowan, Critchfield, Brooks		44.91
5446						
07/31/2025	Check	8034	Angel, Johnston & Blasingame, P.C.	Inv 56870	Uncleared	-275.00
07/31/2025	Check	8034	Angel, Johnston & Blasingame, P.C.	Inv 56870		275.00
5447						
07/31/2025	Check	8035	Delta Dental of Oklahoma	Inv 2169573 0016706-0001 Cowan, Critchfield, Brooks	Uncleared	-180.00
07/31/2025	Check	8035	Delta Dental of Oklahoma	Inv 2169573 0016706-0001 Cowan, Critchfield, Brooks		180.00
5448						
07/31/2025	Check	8036	Mollman Outdoor	Q40937, Q40942	Uncleared	-1,625.00
07/31/2025	Check	8036	Mollman Outdoor	Inv Q40937		900.00
07/31/2025	Check	8036	Mollman Outdoor	Inv Q40942		725.00
5449						
07/31/2025	Check	8037	Industry Systems, LLC	Annual server lease	Uncleared	-1,116.90
07/31/2025	Check	8037	Industry Systems, LLC	Annual server lease		1,116.90
5450						
07/31/2025	Check	8038	OH18 LLC	Inv 3938	Uncleared	-850.00
07/31/2025	Check	8038	OH18 LLC	Inv 3938		850.00
5451						
07/31/2025	Check	8039	Cheryl Critchfield	Reimb for Walmart park cleaning supplies	Uncleared	-26.23
07/31/2025	Check	8039	Cheryl Critchfield	Reimb for Walmart park cleaning supplies		26.23
5452						
07/31/2025	Check	ACH	Cheryl Critchfield	Payroll Operations	Reconciled	
07/31/2025	Check	ACH	Cheryl Critchfield	Payroll Operations		

Check Detail Report

Economic Development Council of Chickasha, Inc.

July 2025

TRANSACTION DATE	TRANSACTION TYPE	NUM	NAME	MEMO/DESCRIPTION	CLEARED	AMOUNT
5453						
07/31/2025	Check	ACH	Jim Cowan		Reconciled	
07/31/2025	Check	ACH	Jim Cowan	Payroll Director		
07/31/2025	Check	ACH	Jim Cowan			
07/31/2025	Check	ACH	Jim Cowan			
5454						
07/31/2025	Check	ACH	Matthew T Brooks, Jr.		Reconciled	
07/31/2025	Check	ACH	Matthew T Brooks, Jr.	Payroll Research		
5456						
07/31/2025	Check	SVCCHRG		Service Charge	Reconciled	-122.91
07/31/2025	Check	SVCCHRG				122.91

CHICKASHA

Meeting Type: Council Agenda 8-18-2025

Meeting Date: 8/18/2025

Department: City Clerk **Agenda Item No. 4.h.**

AGENDA ITEM: Approve a request from the Grady County Coordinated Community Response Team to conduct a fund-raising event (Together We Heel) on September 27, 2025.

I. BACKGROUND/DESCRIPTION:

Matt Whetzel with the Grady County Coordinated Community Response Team, a local non-profit organization that consists of District Attorneys, local law enforcement, treatment providers and representatives from the Department of Human Services, has requested permission to conduct a fund-raising event. This event is planned for September 27, 2025, at approximately 8:45 a.m. to 11:00 a.m. Their fund-raiser is called "Together We Heel". This group is planning to have participants begin their walk (men and women will be walking in high-heeled shows) from the Leg Lamp to 6th and Chickasha Ave. to where the Rock Island Arts Festival stage is located.

Since this is a fund-raising event for a non-profit function, fees (if any) have been requested to be waived.

An Indemnification Agreement will be executed prior to the event and a Certificate of Liability Insurance will be provided as well.

II. RECOMMENDED ACTION:

Approve a request from the Grady County Coordinated Community Response Team to conduct a fund-raising event (Together We Heel) on September 27, 2025.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director:	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date:	(From)		

August 18, 2025		

V. ATTACHMENTS:

1. 20250813102504303

Grady County
Coordinated
Community
Response

To Whom It May Concern:

The Grady County Coordinated Community Response Team is a local non-profit organization that consists of district attorneys, local law enforcement, treatment providers and representatives from the Department of Human Services. Our mission is to bring awareness to domestic violence and sexual assault and to assist victims.

On September 27, 2025, we plan to hold our 9th annual Together We Heel 1/2 mile fundraiser. Proceeds from the fundraiser will be donated to the Grady County certified domestic violence agency, Intervention & Crisis Advocacy Network, ICAN. We will be soliciting sponsorships from local businesses and will open up the registration to the community. The event consists of men and women walking, many in high heels, to bring awareness to domestic violence.

We will have participants meet and sign in at the Leg Lamp. We will thenwalk from the Leg Lamp, down Chickasha Avenue and assemble in the Chickasha Community Theatre. At the Theatre, we will have a presentation to bring awareness to our cause, thank our sponsors and hand out awards.

Thank you for your consideration in this matter. Please feel free to contact me at the number listed below with any questions or concerns.

Sincerely,

Matt Whetzel

Matt Whetzel

Executive Director, ICAN
Office (405) 224-8256
Cell (405) 406-6389
Email: matt@icancrisisnetwork.com

Meeting Type: Council Agenda 8-18-2025

Meeting Date: 8/18/2025

Department: City Clerk **Agenda Item No. 4.i.**

AGENDA ITEM: Declaration of surplus and authorization to approve Corrected Quitclaim Deed for the West 10 feet of Lot Two (2), and the East 40 feet of Lot Three (3), and the West 60 feet of Lot Three (3) and the East 6 feet of Lot Four (4), in Block One Hundred Forty-Two (142), of the City of Chickasha, Grady County, Oklahoma, according to the recorded plat thereof SURFACE RIGHTS ONLY.

I. BACKGROUND/DESCRIPTION:

In November of 2022, seven vacant, city/CMA-owned properties were placed for auction. As the result of those auctions, one vacant lot was next to a homeowner who placed a bid and was the high bidder. Johnathan Adkins obtained the lot next to his home on Minnesota. Mr. Adkins is now in the process of selling his home and, as part of a requirement by the title company, a corrected deed is being requested. The title company is asking to clarify the transference with the attached Correct Quitclaim Deed. They are asking both the Mayor of the City of Chickasha and the Chairman of the Chickasha Municipal Authority to execute the corrected quitclaim deed. That is why this agenda item is being presented on both the Council Agenda and the CMA Agenda,

II. RECOMMENDED ACTION:

Declaration of surplus and authorization to approve Corrected Quitclaim Deed for the West 10 feet of Lot Two (2), and the East 40 feet of Lot Three (3), and the West 60 feet of Lot Three (3) and the East 6 feet of Lot Four (4), in Block One Hundred Forty-Two (142), of the City of Chickasha, Grady County, Oklahoma, according to the recorded plat thereof SURFACE RIGHTS ONLY and authorize the Mayor/Chairman to execute the same.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director:	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date:	(From)		

August 18, 2025		

V. ATTACHMENTS:

1. 20250813123015143

CORRECTED
QUITCLAIM DEED

KNOW ALL PERSONS BY THESE PRESENTS:

That **Chickasha Municipal Authority, a public trust, a/k/a City of Chickasha Municipal Authority** party of the first part, in consideration of the sum of TEN DOLLARS ($10.00), and other valuable consideration, in hand paid, the receipt of which is hereby acknowledged, does hereby Quitclaim, Grant, Bargain, Sell and Convey unto Jonathan Adkins, of 925 W. Minnesota Ave., Chickasha, Oklahoma, 73018, party of the second part, all of its right, title and interest and to the following described lands situated in Grady County, State of Oklahoma, to-wit:

The West 10 feet of Lot Two (2), and the East 40 feet of Lot Three (3), and the West 60 feet of Lot Three (3) and the East 6 feet of Lot Four (4), in Block One Hundred Forty-Two (142), of the CITY OF CHICKASHA, Grady County, Oklahoma, according to the recorded plat thereof SURFACE RIGHTS ONLY

TO HAVE AND TO HOLD the above described premises unto the said second party, its successors and assigns forever, so that neither the said first party nor any person in its name or on its behalf shall or will hereafter claim or demand any right or title to the said premises or any part thereof; but it shall by these presents be excluded and forever barred.

PROVIDED, however, that this conveyance is expressly subject to the terms, covenants and conditions set forth in the Notice of Sale of Real Property by Sealed Competitive Bids published by the Chickasha Municipal Authority on October 27, 2022, November 3, 2022 , and November 10, 2022 in the Express- Star Newspaper and the Bid for Purchase of Property ("Bid Documents") submitted to the Chickasha City Clerk and opened on November 21, 2022 and accepted by the Chickasha Municipal Authority on January 3, 2023, which provides that Grantor retains a ***Right of Reversion***, and should Grantee cease or fail to comply with the terms, covenants and conditions set forth in said Bid Documents, then in that event this Grantor shall have the ***Right of Reversion,*** and the right to terminate the estate herein granted and to re-enter and retake the premises and all improvements and amenities thereon; and no act or omission on the part of Grantor shall be deemed a waiver of the operation or enforcement of such condition.

THIS DEED IS GIVEN TO CORRECT AN ERROR IN A QUIT CLAIM DEED RECORDED IN BOOK 6132, PAGE 456 AND RE-RECORDED IN BOOK 6157, PAGE 178 OF THE RECORDS OF THE COUNTY CLERK OF GRADY COUNTY, OKLAHOMA

EXECUTED and delivered this _____ day of _____, 2025.

CHICKASHA MUNICIPAL AUTHORITY,
A PUBLIC TRUST

By: _____
Title: Chairman, Board of Trustees,
Chickasha Municipal Authority, a public trust

CITY OF CHICKASHA

By: _____
Title: Mayor

STATE OF OKLAHOMA)
COUNTY OF GRADY)

Before me the undersigned, a Notary Public in and for said County and State, on this ____ day of _____, 2025, personally appeared Zachary Grayson, Chairman, Board of Trustees, Chickasha Municipal Authority, a public trust**, a/k/a City of Chickasha Municipal Authority** and Zachary Grayson, Mayor, City of Chickasha to me known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

_____
Notary Public

Commission Expiration:

Meeting Type: Council Agenda 8-18-2025

Meeting Date: 8/18/2025

Department: Finance **Agenda Item No. 4.j.**

AGENDA ITEM: Acknowledge receipt of July 2025 financials.

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:

Acknowledge receipt of July 2025 financials.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director:	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: Augsut 18, 2025	(From)		

V. ATTACHMENTS:

1. July 2025 Monthly Financial Report
2. July 2025 Payroll Report

11 -GENERAL FUND
FINANCIAL SUMMARY

% OF YEAR COMPLETED: 08.33

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
REVENUE SUMMARY							
PERMITS	289,500.00	16,132.14	0.00	16,132.14	0.00	273,367.86	5.57
LICENSES	130,000.00	18,623.50	0.00	18,623.50	0.00	111,376.50	14.33
CEMETERY	58,000.00	5,847.75	0.00	5,847.75	0.00	52,152.25	10.08
FEES	72,800.00	35,718.32	0.00	35,718.32	0.00	37,081.68	49.06
RENT	2,800.00	360.00	0.00	360.00	0.00	2,440.00	12.86
STATE TAX	19,892,550.00	1,463,256.78	0.00	1,463,256.78	0.00	18,429,293.22	7.36
OTHER TAX	865,000.00	75,515.04	0.00	75,515.04	0.00	789,484.96	8.73
FRANCHISE TAX	587,575.00	48,173.80	0.00	48,173.80	0.00	539,401.20	8.20
SWIMMING POOL/SPORTS COM	40,500.00	15,220.55	0.00	15,220.55	0.00	25,279.45	37.58
MISC REVENUES	25,000.00	4,037.16	0.00	4,037.16	0.00	20,962.84	16.15
TRANSFER OTHER FUNDS-EQU	5,082,425.00	425,293.98	0.00	425,293.98	0.00	4,657,131.02	8.37
INTEREST	0.00	1,321.43	0.00	1,321.43	0.00	(1,321.43)	0.00
PRIOR YEAR FUND BALANCE C	787,510.00	0.00	0.00	0.00	0.00	787,510.00	0.00
*** TOTAL REVENUES ***	27,833,660.00	2,109,500.45	0.00	2,109,500.45	0.00	25,724,159.55	7.58
EXPENDITURE SUMMARY							
01-ADMINISTRATION	543,624.00	43,956.90	0.00	43,956.90	2,853.52	496,813.58	8.61
04-EMERGENCY MANAGEMENT	189,945.00	16,989.90	0.00	16,989.90	0.00	172,955.10	8.94
02-FIRE DEPARTMENT-PS	544,320.00	32,527.08	0.00	32,527.08	2,614.74	509,178.18	6.46
21-FIRE OPERATIONS	3,787,915.00	250,411.64	0.00	250,411.64	5,024.37	3,532,478.99	6.74
03-POLICE DEPARTMENT-PS	895,923.00	29,675.24	0.00	29,675.24	18,135.00	848,112.76	5.34
41-PATROL SERVICES	2,704,846.00	216,284.99	0.00	216,284.99	225,887.16	2,262,673.85	16.35
42-INVESTIGATIONS	295,397.00	29,246.83	0.00	29,246.83	0.00	266,150.17	9.90
43-ANIMAL CONTROL	373,547.00	61,220.21	0.00	61,220.21	23,400.00	288,926.79	22.65
44-MUNICIPAL COURT	94,888.00	5,947.90	0.00	5,947.90	0.00	88,940.10	6.27
45-DISPATCH	462,834.00	35,346.40	0.00	35,346.40	0.00	427,487.60	7.64
51-PARK MAINTENANCE	927,804.00	124,917.40	0.00	124,917.40	128,965.11	673,921.49	27.36
52-SPORTS COMPLEX	450,689.00	20,325.05	0.00	20,325.05	24,639.14	405,724.81	9.98
54-SHANNON SPRINGS (FOL)	180,500.00	2,034.56	0.00	2,034.56	0.00	178,465.44	1.13
06-CEMETERY MAINTENANC-C	583,802.00	44,087.09	0.00	44,087.09	24,103.60	515,611.31	11.68
08-LIBRARY - C&R	541,072.00	36,794.29	0.00	36,794.29	14,703.21	489,574.50	9.52
09-STREET & STORM	1,510,829.00	80,164.73	0.00	80,164.73	67,458.20	1,363,206.07	9.77
10-FLEET	179,483.00	10,572.55	0.00	10,572.55	0.00	168,910.45	5.89
14-FINANCE-GG	683,720.00	73,386.45	0.00	73,386.45	6,861.58	603,471.97	11.74
07-HUMAN RESOURCES	271,301.00	22,291.05	0.00	22,291.05	5,575.00	243,434.95	10.27
16-COMM DEVEL/PLAN SERV	330,094.00	22,561.35	0.00	22,561.35	11,214.00	296,318.65	10.23
18-BUILDING SERVICES	249,461.00	22,059.32	0.00	22,059.32	0.00	227,401.68	8.84
46-CODE COMPLIANCE	274,851.00	12,759.22	0.00	12,759.22	2,621.80	259,469.98	5.60
17-GENERAL GOVERNMENT-GG	11,756,815.00	928,684.01	0.00	928,684.01	67,936.12	10,760,194.87	8.48
70-GRANT(S)	0.00	6,509.46	0.00	6,509.46	24,140.80	(30,650.26)	0.00
*** TOTAL EXPENDITURES ***	27,833,660.00	2,128,753.62	0.00	2,128,753.62	656,133.35	25,048,773.03	10.01
** REVENUE OVER(UNDER) EXPENDITURES **	0.00	(19,253.17)	0.00	(19,253.17)	(656,133.35)	675,386.52	0.00

CITY OF CHICKASHA
FINANCIAL STATEMENT (UNAUDITED)
AS OF: JULY 31ST, 2025

20 -DONATIONS FUND
FINANCIAL SUMMARY

% OF YEAR COMPLETED: 08.33

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
REVENUE SUMMARY							
DONATIONS	12,000.00	1,372.00	0.00	1,372.00	0.00	10,628.00	11.43
INTEREST	0.00	762.15	0.00	762.15	0.00	(762.15)	0.00
*** TOTAL REVENUES ***	12,000.00	2,134.15	0.00	2,134.15	0.00	9,865.85	17.78
EXPENDITURE SUMMARY							
20-DONATIONS-GG	12,000.00	0.00	0.00	0.00	0.00	12,000.00	0.00
*** TOTAL EXPENDITURES ***	12,000.00	0.00	0.00	0.00	0.00	12,000.00	0.00
** REVENUE OVER(UNDER) EXPENDITURES **	0.00	2,134.15	0.00	2,134.15	0.00	(2,134.15)	0.00

CITY OF CHICKASHA
FINANCIAL STATEMENT (UNAUDITED)
AS OF: JULY 31ST, 2025

23 -EMERGENCY MED SERV FUND
FINANCIAL SUMMARY

% OF YEAR COMPLETED: 08.33

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
REVENUE SUMMARY							
EMS FEES	1,910,000.00	137,774.49	0.00	137,774.49	0.00	1,772,225.51	7.21
GRANTS AND PROGRAMS	646,000.00	0.00	0.00	0.00	0.00	646,000.00	0.00
INTEREST	11,845.00	2,934.04	0.00	2,934.04	0.00	8,910.96	24.77
PRIOR YEAR FUND BALANCE C	146,681.00	0.00	0.00	0.00	0.00	146,681.00	0.00
*** TOTAL REVENUES ***	2,714,526.00	140,708.53	0.00	140,708.53	0.00	2,573,817.47	5.18
EXPENDITURE SUMMARY							
02-FIRE DEPARTMENT-PS	2,714,526.00	308,011.42	0.00	308,011.42	16,716.97	2,389,797.61	11.96
*** TOTAL EXPENDITURES ***	2,714,526.00	308,011.42	0.00	308,011.42	16,716.97	2,389,797.61	11.96
** REVENUE OVER(UNDER) EXPENDITURES **	0.00	(167,302.89)	0.00	(167,302.89)	(16,716.97)	184,019.86	0.00

CITY OF CHICKASHA
FINANCIAL STATEMENT (UNAUDITED)
AS OF: JULY 31ST, 2025

25 -CHICKASHA INDUST AUTH
FINANCIAL SUMMARY

% OF YEAR COMPLETED: 08.33

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
REVENUE SUMMARY							
TRANSFER OTHER FUNDS-EQU	612,000.00	53,476.65	0.00	53,476.65	0.00	558,523.35	8.74
INTEREST	0.00	183.50	0.00	183.50	0.00	(183.50)	0.00
PRIOR YEAR FUND BALANCE C	368,097.00	0.00	0.00	0.00	0.00	368,097.00	0.00
*** TOTAL REVENUES ***	980,097.00	53,660.15	0.00	53,660.15	0.00	926,436.85	5.47
EXPENDITURE SUMMARY							
25-CHICKASHA INDUSTRIAL	980,097.00	79,673.55	0.00	79,673.55	41,350.00	859,073.45	12.35
*** TOTAL EXPENDITURES ***	980,097.00	79,673.55	0.00	79,673.55	41,350.00	859,073.45	12.35
** REVENUE OVER(UNDER) EXPENDITURES **	0.00	(26,013.40)	0.00	(26,013.40)	(41,350.00)	67,363.40	0.00

CITY OF CHICKASHA
FINANCIAL STATEMENT (UNAUDITED)
AS OF: JULY 31ST, 2025

26 -ED-DEDICATED SALES TAX
FINANCIAL SUMMARY

% OF YEAR COMPLETED: 08.33

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
REVENUE SUMMARY							
INTEREST	15,000.00	21.25	0.00	21.25	0.00	14,978.75	0.14
PRIOR YEAR FUND BALANCE C	900,000.00	0.00	0.00	0.00	0.00	900,000.00	0.00
*** TOTAL REVENUES ***	915,000.00	21.25	0.00	21.25	0.00	914,978.75	0.00
EXPENDITURE SUMMARY							
26-ED DED. SALES TAX	915,000.00	0.00	0.00	0.00	0.00	915,000.00	0.00
*** TOTAL EXPENDITURES ***	915,000.00	0.00	0.00	0.00	0.00	915,000.00	0.00
** REVENUE OVER(UNDER) EXPENDITURES **	0.00	21.25	0.00	21.25	0.00	(21.25)	0.00

27 -E-911 FUND
FINANCIAL SUMMARY

% OF YEAR COMPLETED: 08.33

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
REVENUE SUMMARY							
E-911	200,000.00	20,109.58	0.00	20,109.58	0.00	179,890.42	10.05
INTEREST	10,000.00	1,335.44	0.00	1,335.44	0.00	8,664.56	13.35
*** TOTAL REVENUES ***	210,000.00	21,445.02	0.00	21,445.02	0.00	188,554.98	10.21
EXPENDITURE SUMMARY							
27-EMERGENCY 911-PS	210,000.00	3,777.93	0.00	3,777.93	0.00	206,222.07	1.80
*** TOTAL EXPENDITURES ***	210,000.00	3,777.93	0.00	3,777.93	0.00	206,222.07	1.80
** REVENUE OVER(UNDER) EXPENDITURES **	0.00	17,667.09	0.00	17,667.09	0.00	(17,667.09)	0.00

28 -FIRE/EMS TRAINING FUND
FINANCIAL SUMMARY

% OF YEAR COMPLETED: 08.33

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
REVENUE SUMMARY							
TRANSFER OTHER FUNDS-EQU	100.00	8.02	0.00	8.02	0.00	91.98	8.02
INTEREST	0.00	2.76	0.00	2.76	0.00	(2.76)	0.00
*** TOTAL REVENUES ***	100.00	10.78	0.00	10.78	0.00	89.22	10.78
EXPENDITURE SUMMARY							
02-FIRE DEPARTMENT-PS	100.00	0.00	0.00	0.00	0.00	100.00	0.00
*** TOTAL EXPENDITURES ***	100.00	0.00	0.00	0.00	0.00	100.00	0.00
** REVENUE OVER(UNDER) EXPENDITURES **	0.00	10.78	0.00	10.78	0.00	(10.78)	0.00

29 -POLICE TRAINING FUND
FINANCIAL SUMMARY

% OF YEAR COMPLETED: 08.33

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
REVENUE SUMMARY							
TRANSFER OTHER FUNDS-EQU	4,000.00	471.26	0.00	471.26	0.00	3,528.74	11.78
INTEREST	500.00	108.90	0.00	108.90	0.00	391.10	21.78
*** TOTAL REVENUES ***	4,500.00	580.16	0.00	580.16	0.00	3,919.84	12.89
EXPENDITURE SUMMARY							
03-POLICE DEPARTMENT-PS	4,500.00	0.00	0.00	0.00	0.00	4,500.00	0.00
*** TOTAL EXPENDITURES ***	4,500.00	0.00	0.00	0.00	0.00	4,500.00	0.00
** REVENUE OVER(UNDER) EXPENDITURES **	0.00	580.16	0.00	580.16	0.00	(580.16)	0.00

31 -CHICKASHA MUNICIPAL AUTH
FINANCIAL SUMMARY

% OF YEAR COMPLETED: 08.33

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
REVENUE SUMMARY							
LICENSES	15,000.00	4,599.00	0.00	4,599.00	0.00	10,401.00	30.66
FEES	24,500.00	830.53	0.00	830.53	0.00	23,669.47	3.39
RENT	151,862.00	41,045.00	0.00	41,045.00	0.00	110,817.00	27.03
OIL & GAS	12,660.00	0.00	0.00	0.00	0.00	12,660.00	0.00
UTILITY SERVICE	10,559,250.00	452,274.81	0.00	452,274.81	0.00	10,106,975.19	4.28
MISC REVENUES	50,000.00	(10,870.53)	0.00	(10,870.53)	0.00	60,870.53	21.74-
TRANSFER OTHER FUNDS-EQU	7,682,467.00	587,264.25	0.00	587,264.25	0.00	7,095,202.75	7.64
INTEREST	500,000.00	222,509.72	0.00	222,509.72	0.00	277,490.28	44.50
PRIOR YEAR FUND BALANCE C	4,466,754.00	0.00	0.00	0.00	0.00	4,466,754.00	0.00
*** TOTAL REVENUES ***	23,462,493.00	1,297,652.78	0.00	1,297,652.78	0.00	22,164,840.22	5.53
EXPENDITURE SUMMARY							
30-CMA CAPITAL	859,394.00	12,351.01	0.00	12,351.01	374,394.57	472,648.42	45.00
31-CMA GENERAL-BT	5,309,865.00	844,561.78	0.00	844,561.78	0.00	4,465,303.22	15.91
15-UTILITY BILLING	340,102.00	38,186.59	0.00	38,186.59	1,700.00	300,215.41	11.73
32-PUBLIC WORKS ADMIN-BT	387,691.00	18,717.54	0.00	18,717.54	3,550.00	365,423.46	5.74
33-SANITATION-BT	2,778,394.00	13,886.70	0.00	13,886.70	50,812.55	2,713,694.75	2.33
34-WATER PLANT-BT	2,810,129.00	353,224.69	0.00	353,224.69	127,699.52	2,329,204.79	17.11
35-WASTEWATER PLANT-BT	1,392,256.00	86,478.46	0.00	86,478.46	41,034.20	1,264,743.34	9.16
36-LINE MAINTENANCE-BT	3,685,450.00	72,858.90	0.00	72,858.90	346,560.36	3,266,030.74	11.38
37-LAKE CHICKASHA-C&R	788,465.00	2,123.39	0.00	2,123.39	0.00	786,341.61	0.27
38-BUILDING MAINTENANCE	460,792.00	16,402.76	0.00	16,402.76	65,080.00	379,309.24	17.68
39-STORMWATER MANAGEMENT	504,500.00	0.00	0.00	0.00	10,149.39	494,350.61	2.01
44-WATER PLANT PROJECT	4,145,455.00	1,190.58	0.00	1,190.58	0.00	4,144,264.42	0.03
*** TOTAL EXPENDITURES ***	23,462,493.00	1,459,982.40	0.00	1,459,982.40	1,020,980.59	20,981,530.01	10.57
** REVENUE OVER(UNDER) EXPENDITURES **	0.00	(162,329.62)	0.00	(162,329.62)	(1,020,980.59)	1,183,310.21	0.00

CITY OF CHICKASHA
FINANCIAL STATEMENT (UNAUDITED)
AS OF: JULY 31ST, 2025

39 -AIRPORT
FINANCIAL SUMMARY

% OF YEAR COMPLETED: 08.33

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
REVENUE SUMMARY							
RENT	142,167.00	(1,855.00)	0.00	(1,855.00)	0.00	144,022.00	1.30-
DONATIONS	50,000.00	0.00	0.00	0.00	0.00	50,000.00	0.00
OIL & GAS	250,000.00	22,932.02	0.00	22,932.02	0.00	227,067.98	9.17
MISC REVENUES	500.00	(200.00)	0.00	(200.00)	0.00	700.00	40.00-
INTEREST	36,505.00	96.04	0.00	96.04	0.00	36,408.96	0.26
PRIOR YEAR FUND BALANCE C	83,696.00	0.00	0.00	0.00	0.00	83,696.00	0.00
*** TOTAL REVENUES ***	562,868.00	20,973.06	0.00	20,973.06	0.00	541,894.94	3.73
EXPENDITURE SUMMARY							
39-AIRPORT-BT	562,868.00	30,421.98	0.00	30,421.98	5,000.00	527,446.02	6.29
*** TOTAL EXPENDITURES ***	562,868.00	30,421.98	0.00	30,421.98	5,000.00	527,446.02	6.29
** REVENUE OVER(UNDER) EXPENDITURES **	0.00	(9,448.92)	0.00	(9,448.92)	(5,000.00)	14,448.92	0.00

52 -CAPITAL PROJECTS FUND
FINANCIAL SUMMARY

% OF YEAR COMPLETED: 08.33

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
REVENUE SUMMARY							
GRANTS AND PROGRAMS	1,440,000.00	0.00	0.00	0.00	0.00	1,440,000.00	0.00
OIL & GAS	200,000.00	2,256.67	0.00	2,256.67	0.00	197,743.33	1.13
INTEREST	17,000.00	3,740.67	0.00	3,740.67	0.00	13,259.33	22.00
PRIOR YEAR FUND BALANCE C	1,456,676.00	0.00	0.00	0.00	0.00	1,456,676.00	0.00
*** TOTAL REVENUES ***	3,113,676.00	5,997.34	0.00	5,997.34	0.00	3,107,678.66	0.19
EXPENDITURE SUMMARY							
CAPITAL PROJECTS	3,113,676.00	450.00	0.00	450.00	505,861.00	2,607,365.00	16.26
*** TOTAL EXPENDITURES ***	3,113,676.00	450.00	0.00	450.00	505,861.00	2,607,365.00	16.26
** REVENUE OVER(UNDER) EXPENDITURES **	0.00	5,547.34	0.00	5,547.34	(505,861.00)	500,313.66	0.00

FINANCIAL STATEMENT (UNAUDITED)
AS OF: JULY 31ST, 2025

53 -CIP-DEDICATED SALES TAX
FINANCIAL SUMMARY

% OF YEAR COMPLETED: 08.33

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
REVENUE SUMMARY							
INTEREST	0.00	7,449.41	0.00	7,449.41	0.00	(7,449.41)	0.00
PRIOR YEAR FUND BALANCE C	4,284,307.00	0.00	0.00	0.00	0.00	4,284,307.00	0.00
*** TOTAL REVENUES ***	4,284,307.00	7,449.41	0.00	7,449.41	0.00	4,276,857.59	0.17
EXPENDITURE SUMMARY							
53-DEDICATED SALE TAX-GG	4,284,307.00	0.00	0.00	0.00	0.00	4,284,307.00	0.00
*** TOTAL EXPENDITURES ***	4,284,307.00	0.00	0.00	0.00	0.00	4,284,307.00	0.00
** REVENUE OVER(UNDER) EXPENDITURES **	0.00	7,449.41	0.00	7,449.41	0.00	(7,449.41)	0.00

CITY OF CHICKASHA
FINANCIAL STATEMENT (UNAUDITED)
AS OF: JULY 31ST, 2025

54 -STREET AND ALLEY FUND
FINANCIAL SUMMARY

% OF YEAR COMPLETED: 08.33

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
REVENUE SUMMARY							
STATE TAX	30,000.00	0.00	0.00	0.00	0.00	30,000.00	0.00
OTHER TAX	115,000.00	10,629.81	0.00	10,629.81	0.00	104,370.19	9.24
INTEREST	2,050.00	503.56	0.00	503.56	0.00	1,546.44	24.56
PRIOR YEAR FUND BALANCE C	56,850.00	0.00	0.00	0.00	0.00	56,850.00	0.00
*** TOTAL REVENUES ***	203,900.00	11,133.37	0.00	11,133.37	0.00	192,766.63	5.46
EXPENDITURE SUMMARY							
09-STREET & STORM	203,900.00	2,500.00	0.00	2,500.00	0.00	201,400.00	1.23
*** TOTAL EXPENDITURES ***	203,900.00	2,500.00	0.00	2,500.00	0.00	201,400.00	1.23
** REVENUE OVER(UNDER) EXPENDITURES **	0.00	8,633.37	0.00	8,633.37	0.00	(8,633.37)	0.00

CITY OF CHICKASHA
FINANCIAL STATEMENT (UNAUDITED)
AS OF: JULY 31ST, 2025

56 -CEMETERY CARE
FINANCIAL SUMMARY

% OF YEAR COMPLETED: 08.33

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
REVENUE SUMMARY							
CEMETERY	19,300.00	1,943.75	0.00	1,943.75	0.00	17,356.25	10.07
INTEREST	13,500.00	926.07	0.00	926.07	0.00	12,573.93	6.86
PRIOR YEAR FUND BALANCE C	152,200.00	0.00	0.00	0.00	0.00	152,200.00	0.00
*** TOTAL REVENUES ***	185,000.00	2,869.82	0.00	2,869.82	0.00	182,130.18	1.55
EXPENDITURE SUMMARY							
06-CEMETERY MAINT.-C	185,000.00	1,323.00	0.00	1,323.00	7,000.00	176,677.00	4.50
*** TOTAL EXPENDITURES ***	185,000.00	1,323.00	0.00	1,323.00	7,000.00	176,677.00	4.50
** REVENUE OVER(UNDER) EXPENDITURES **	0.00	1,546.82	0.00	1,546.82	(7,000.00)	5,453.18	0.00

57 -CIP-2024 CAPITAL SALESTAX
FINANCIAL SUMMARY

% OF YEAR COMPLETED: 08.33

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
REVENUE SUMMARY							
TRANSFER OTHER FUNDS-EQU	5,816,719.00	426,979.50	0.00	426,979.50	0.00	5,389,739.50	7.34
INTEREST	6,219.00	1,611.77	0.00	1,611.77	0.00	4,607.23	25.92
*** TOTAL REVENUES ***	5,822,938.00	428,591.27	0.00	428,591.27	0.00	5,394,346.73	7.36
EXPENDITURE SUMMARY							
57-2024 CAPITAL SALES TAX	5,822,938.00	287,920.25	0.00	287,920.25	0.00	5,535,017.75	4.94
*** TOTAL EXPENDITURES ***	5,822,938.00	287,920.25	0.00	287,920.25	0.00	5,535,017.75	4.94
** REVENUE OVER(UNDER) EXPENDITURES **	0.00	140,671.02	0.00	140,671.02	0.00	(140,671.02)	0.00

61 -WATER METER FUND
FINANCIAL SUMMARY

% OF YEAR COMPLETED: 08.33

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
REVENUE SUMMARY							
INTEREST	6,178.00	695.80	0.00	695.80	0.00	5,482.20	11.26
*** TOTAL REVENUES ***	6,178.00	695.80	0.00	695.80	0.00	5,482.20	11.26
EXPENDITURE SUMMARY							
36-LINE MAINTENANCE-BT	6,178.00	0.00	0.00	0.00	0.00	6,178.00	0.00
*** TOTAL EXPENDITURES ***	6,178.00	0.00	0.00	0.00	0.00	6,178.00	0.00
** REVENUE OVER(UNDER) EXPENDITURES **	0.00	695.80	0.00	695.80	0.00	(695.80)	0.00

CITY OF CHICKASHA
FINANCIAL STATEMENT (UNAUDITED)
AS OF: JULY 31ST, 2025

64 -POLICE BOND FUND
FINANCIAL SUMMARY

% OF YEAR COMPLETED: 08.33

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
REVENUE SUMMARY							
POLICE FINES	103,000.00	7,433.71	0.00	7,433.71	0.00	95,566.29	7.22
INTEREST	3,525.00	696.85	0.00	696.85	0.00	2,828.15	19.77
*** TOTAL REVENUES ***	106,525.00	8,130.56	0.00	8,130.56	0.00	98,394.44	7.63
EXPENDITURE SUMMARY							
03-POLICE DEPARTMENT-PS	106,525.00	10,975.39	0.00	10,975.39	0.00	95,549.61	10.30
*** TOTAL EXPENDITURES ***	106,525.00	10,975.39	0.00	10,975.39	0.00	95,549.61	10.30
** REVENUE OVER(UNDER) EXPENDITURES **	0.00	(2,844.83)	0.00	(2,844.83)	0.00	2,844.83	0.00

CITY OF CHICKASHA
FINANCIAL STATEMENT (UNAUDITED)
AS OF: JULY 31ST, 2025

68 -WATER RESOURCE FUND
FINANCIAL SUMMARY

% OF YEAR COMPLETED: 08.33

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
REVENUE SUMMARY							
UTILITY SERVICE	90,000.00	4,209.13	0.00	4,209.13	0.00	85,790.87	4.68
INTEREST	13,115.00	1,080.82	0.00	1,080.82	0.00	12,034.18	8.24
*** TOTAL REVENUES ***	103,115.00	5,289.95	0.00	5,289.95	0.00	97,825.05	5.13
EXPENDITURE SUMMARY							
68-WATER RESOURCES	103,115.00	0.00	0.00	0.00	0.00	103,115.00	0.00
*** TOTAL EXPENDITURES ***	103,115.00	0.00	0.00	0.00	0.00	103,115.00	0.00
** REVENUE OVER(UNDER) EXPENDITURES **	0.00	5,289.95	0.00	5,289.95	0.00	(5,289.95)	0.00

71 -COMBINED INSURANCE
FINANCIAL SUMMARY

% OF YEAR COMPLETED: 08.33

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
REVENUE SUMMARY							
INSURANCE	45,000.00	9,420.00	0.00	9,420.00	0.00	35,580.00	20.93
INTEREST	15,000.00	4,573.98	0.00	4,573.98	0.00	10,426.02	30.49
*** TOTAL REVENUES ***	60,000.00	13,993.98	0.00	13,993.98	0.00	46,006.02	23.32
EXPENDITURE SUMMARY							
71-COMBINED INSURANCE-CR	60,000.00	0.00	0.00	0.00	0.00	60,000.00	0.00
*** TOTAL EXPENDITURES ***	60,000.00	0.00	0.00	0.00	0.00	60,000.00	0.00
** REVENUE OVER(UNDER) EXPENDITURES **	0.00	13,993.98	0.00	13,993.98	0.00	(13,993.98)	0.00

72 -COMPENSATED ABSENCES FUND
FINANCIAL SUMMARY

% OF YEAR COMPLETED: 08.33

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
REVENUE SUMMARY							
INSURANCE	100,618.00	0.00	0.00	0.00	0.00	100,618.00	0.00
INTEREST	0.00	299.25	0.00	299.25	0.00	(299.25)	0.00
*** TOTAL REVENUES ***	100,618.00	299.25	0.00	299.25	0.00	100,318.75	0.30
EXPENDITURE SUMMARY							
72-COMPENSATED ABSENCES	100,618.00	26,472.86	0.00	26,472.86	0.00	74,145.14	26.31
*** TOTAL EXPENDITURES ***	100,618.00	26,472.86	0.00	26,472.86	0.00	74,145.14	26.31
** REVENUE OVER(UNDER) EXPENDITURES **	0.00	(26,173.61)	0.00	(26,173.61)	0.00	26,173.61	0.00

Payroll for the Month of July 2025

Payroll Ending Date		7/4/2025			PD Clothing Allowance			7/18/2025			
Payroll Check Date		7/10/2025			7/15/2025			7/24/2025			
Department		Gross	Employer Expense	Total	Gross	Employer Expense	Total	Gross	Employer Expense	Total	Total
GENERAL											
ADMINISTRATION	01	14,355.56	3,948.77	18,304.33	-	-	-	14,381.12	3,953.44	18,334.56	36,638.89
(MARKETING/CIVIC RELATIONS)	01	(3,276.92)	(777.73)	(4,054.65)	-	-	-	(3,276.92)	(777.73)	(4,054.65)	(8,109.30)
FIRE ADMINISTRATION	02	8,930.46	3,053.61	11,984.07	-	-	-	8,996.10	3,065.57	12,061.67	24,045.74
POLICE ADMINISTRATION	03	7,997.57	2,259.18	10,256.75	-	-	-	9,875.50	2,648.02	12,523.52	22,780.27
EMERGENCY MANAGEMENT	04	3,461.53	632.53	4,094.06	-		-	3,461.53	632.53	4,094.06	8,188.12
CEMETERY SERVICES	06	5,485.79	1,214.75	6,700.54	-	-	-	5,180.23	1,159.05	6,339.28	13,039.82
HUMAN RESOURCES	07	5,419.70	1,375.34	6,795.04	-	-	-	5,417.69	1,374.98	6,792.67	13,587.71
LIBRARY	08	10,661.00	3,373.16	14,034.16	-	-	-	11,922.42	3,604.63	15,527.05	29,561.21
STREETS	09	11,277.99	3,286.16	14,564.15	-	-	-	11,719.44	3,345.68	15,065.12	29,629.27
FLEET MAINTENANCE	10	3,446.37	1,303.78	4,750.15	-	-	-	3,921.09	1,390.31	5,311.40	10,061.55
ACCOUNTING SERVICES	14	12,948.21	3,117.20	16,065.41	-	-	-	13,310.09	3,183.17	16,493.26	32,558.67
COMM DEVEL/PLANNING SER	16	8,930.87	2,239.30	11,170.17	-	-	-	9,038.42	2,258.92	11,297.34	22,467.51
BUILDING SERVICES	18	9,667.62	2,736.90	12,404.52	-	-	-	5,557.86	1,598.68	7,156.54	19,561.06
CODE COMPLIANCE	46	3,729.41	1,051.50	4,780.91	-	-	-	3,770.19	1,058.94	4,829.13	9,610.04
FIRE OPERATIONS	21	70,194.69	20,372.93	90,567.62	-	-	-	67,001.92	19,260.75	86,262.67	176,830.29
PATROL SERVICES	41	69,845.98	18,511.36	88,357.34	16,000.00	1,224.00	17,224.00	58,565.14	17,384.99	75,950.13	181,531.47
INVESTIGATION SERVICES	42	9,211.78	2,759.90	11,971.68	2,000.00	153.00	2,153.00	10,618.48	2,808.68	13,427.16	27,551.84
ANIMAL CONTROL	43	4,098.25	1,376.84	5,475.09	-	-	-	3,966.04	1,352.74	5,318.78	10,793.87
MUNICIPAL COURT	44	2,086.94	863.30	2,950.24	-	-	-	2,102.52	866.14	2,968.66	5,918.90
DISPATCH SERVICES	45	13,826.90	3,887.24	17,714.14	-	-	-	12,522.12	3,674.90	16,197.02	33,911.16
PARK MAINTENANCE	51	20,078.31	4,470.20	24,548.51	-	-	-	17,591.21	4,226.50	21,817.71	46,366.22
SPORTS COMPLEX	52	1,112.30	260.75	1,373.05	-	-	-	-	-	-	1,373.05
subtotal		293,490.31	81,316.97	374,807.28	18,000.00	1,377.00	19,377.00	275,642.19	78,070.89	353,713.08	747,897.36
EMS	02	79,499.22	21,203.15	100,702.37	-	-	-	86,907.81	22,491.33	109,399.14	210,101.51
CMA											
UTILITY BILLING	15	4,977.67	1,365.13	6,342.80	-	-	-	5,215.34	1,410.26	6,625.60	12,968.40
PUBLIC WORKS ADM	32	4,838.67	1,752.40	6,591.07	-	-	-	6,165.59	1,994.30	8,159.89	14,750.96
SANITATION	33	1,655.41	789.06	2,444.47	-	-	-	1,602.18	776.09	2,378.27	4,822.74
LINE MAINTENANCE	36	15,734.78	6,197.90	21,932.68	-	-	-	19,998.00	7,362.60	27,360.60	49,293.28
LAKE CHICKASHA	37	990.70	75.79	1,066.49	-	-	-	943.28	72.16	1,015.44	2,081.93
BUILDING MAINTENANCE	38	2,075.47	582.10	2,657.57	-	-	-	1,765.98	525.68	2,291.66	4,949.23
subtotal		30,272.70	10,762.38	41,035.08	-	-	-	35,690.37	12,141.09	47,831.46	88,866.54
AIRPORT	39	6,064.58	1,340.69	7,405.27	-	-	-	4,706.55	1,134.58	5,841.13	13,246.40
MARKETING/CIVIC RELATIONS	25	3,276.92	777.73	4,054.65	-	-	-	3,276.92	777.73	4,054.65	8,109.30
COMPENSATED ABSENCES		1,396.66	-	1,396.66	-	-	-	-	-	-	1,396.66
Total Payroll		414,000.39	115,400.92	529,401.31	18,000.00	1,377.00	19,377.00	406,223.84	114,615.62	520,839.46	1,069,617.77

Payroll for the Month of July 2025

Payroll Ending Date		7/23/2025			7/28/2025							
Payroll Check Date		7/24/2025			7/28/2025							
Department		Gross	Employer Expense	Total	Gross	Employer Expense	Total	Gross	Employer Expense	Total	Total	Totals
GENERAL												
ADMINISTRATION	01	-	-	-	-	-	-	-	-	-	-	36,638.89
(MARKETING/CIVIC RELATIONS)	01	-	-	-	-	-	-	-	-	-	-	(8,109.30)
FIRE ADMINISTRATION	02	-	-	-	-	-	-	-	-	-	-	24,045.74
POLICE ADMINISTRATION	03	-	-	-	-	-	-	-	-	-	-	22,780.27
EMERGENCY MANAGEMENT	04	7,500.00	573.75	8,073.75	-	-	-	-	-	-	8,073.75	16,261.87
CEMETERY SERVICES	06	-	-	-	-	-	-	-	-	-	-	13,039.82
HUMAN RESOURCES	07	-	-	-	-	-	-	-	-	-	-	13,587.71
LIBRARY	08	-	-	-	-	-	-	-	-	-	-	29,561.21
STREETS	09	-	-	-	-	-	-	-	-	-	-	29,629.27
FLEET MAINTENANCE	10	-	-	-	-	-	-	-	-	-	-	10,061.55
ACCOUNTING SERVICES	14	-	-	-	-	-	-	-	-	-	-	32,558.67
COMM DEVEL/PLANNING SER	16	-	-	-	-	-	-	-	-	-	-	22,467.51
BUILDING SERVICES	18	-	-	-	-	-	-	-	-	-	-	19,561.06
CODE COMPLIANCE	46	-	-	-	-	-	-	-	-	-	-	9,610.04
FIRE OPERATIONS	21	-	-	-	-	-	-	-	-	-	-	176,830.29
PATROL SERVICES	41	-	-	-	-	-	-	-	-	-	-	181,531.47
INVESTIGATION SERVICES	42	-	-	-	-	-	-	-	-	-	-	27,551.84
ANIMAL CONTROL	43	-	-	-	-	-	-	-	-	-	-	10,793.87
MUNICIPAL COURT	44	-	-	-	-	-	-	-	-	-	-	5,918.90
DISPATCH SERVICES	45	-	-	-	-	-	-	-	-	-	-	33,911.16
PARK MAINTENANCE	51	-	-	-	-	-	-	-	-	-	-	46,366.22
SPORTS COMPLEX	52	-	-	-	-	-	-	-	-	-	-	1,373.05
subtotal		7,500.00	573.75	8,073.75	-	-	-	-	-	-	8,073.75	755,971.11
EMS	02	-	-	-	-	-	-	-	-	-	-	210,101.51
CMA												
UTILITY BILLING	31	-	-	-	-	-	-	-	-	-	-	12,968.40
PUBLIC WORKS ADM	32	-	-	-	-	-	-	-	-	-	-	14,750.96
SANITATION	33	-	-	-	-	-	-	-	-	-	-	4,822.74
LINE MAINTENANCE	36	-	-	-	-	-	-	-	-	-	-	49,293.28
LAKE CHICKASHA	37	-	-	-	-	-	-	-	-	-	-	2,081.93
BUILDING MAINTENANCE	38	-	-	-	-	-	-	-	-	-	-	4,949.23
subtotal		-	-	-	-	-	-	-	-	-	-	88,866.54
AIRPORT	39	-	-	-	-	-	-	-	-	-	-	13,246.40
MARKETING/CIVIC RELATIONS	25	-	-	-	-	-	-	-	-	-	-	8,109.30
COMPENSATED ABSENCES		-	-	-	12,182.40	931.95	13,114.35	-	-	-	13,114.35	14,511.01
Total Payroll		7,500.00	573.75	8,073.75	12,182.40	931.95	13,114.35	-	-	-	21,188.10	1,090,805.87

CHICKASHA

Meeting Type: Council Agenda 8-18-2025

Meeting Date: 8/18/2025

Department: Police Department **Agenda Item No. 6.a.**

AGENDA ITEM: Discussion, consideration and possible action to authorize the purchase of two (2) new AWD, 2026 Ford Police Interceptor SUV K8As for the Police Department, (Item#1000009398) from Vance Country Ford on State Contract #SW035 @ of $50,865.00 per unit and to authorize the unfitting of the same at Vance Fleet Services under State Contract #SW0142 @ of $20,603.15 per unit for a total of $142,936.30.

I. BACKGROUND/DESCRIPTION:

The Police Department continues upgrading its patrol fleet to assist in safely responding to our citizens and reduce our overall maintenance expenditures. The Police Department needs to purchase two (2) new AWD, 2026 Ford Police Interceptor SUV K8As, (Item#1000009398) from Vance Country Ford on State Contract #SW035 @ of $50,865.00 per unit. Each vehicle will need to be unfitted to department standards. Upfitting will be completed at Vance Fleet Services under State Contract #SW0142 @ of **$20,603.15** per unit. By utilizing Vance Fleet Sales and unfitting capabilities, we will not have to purchase the vehicles from one vendor and transport them to another for upfitting. It is estimated this could reduce the unfitting wait time by at least two (2) months, and get the vehicles assigned and in service that much faster. The total expenditure for purchasing and upfitting is $142,936.30. This is a budgeted expense.

II. RECOMMENDED ACTION:

Authorize the purchase of two (2) new AWD, 2026 Ford Police Interceptor SUV K8As, (Item#1000009398) from Vance Country Ford on State Contract #SW035 and the unfitting of the same at Vance Fleet Services under State Contract #SW0142 for a total of $142,936.30.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director: **Goebel Music, Jr., #300** **Chief of Police**	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date:	(From)		

08.18.2025		

V. ATTACHMENTS:

1. 2026 State Contract Pricing
2. State Contract Upfitting

Category #25101702

Item # 1000009398

Police Pursuit Vehicle SUV

Dealer Name: VANCE COUNTRY FORD

Make Bidding: 2026 FORD

Model Bidding: POLICE INTERCEPTOR

Model Code: K8A

Engine	Minimum Req.	Enter Vehicle Specification and Manufacturer Option Codes
Engine Type (Cylinder/Liter)	Mfg Std - 3.7L / V6 Ti-VCT FFV	99B / 3.3L / V6
Alternate Fuel Engine	List if Available	3.3L HYBRID
Transmission		
Automatic	4 Speed Auto Trans.	10 SPD AUTO TRANS
Oil Cooler	Trans Oil Cooler if Available	STANDARD
Drive Axle		
Primary Drive Axle	All Wheel Drive	STANDARD
Differential Type/Ratio	Regular/ Mfg Std. Ratio List	3.73 AXLE RATIO
Electrical		
Alternator/Min (amps)	List Specs	AC/DC CONVERTOR 220AMP
Fuel		
Fuel Capacity min Liters(Gals)	Std. Tanks List Size	19GAL MIDSHIP
Exterior		
Paint	One Color Per Agencies Specs	STANDARD
Spot Light	Driver Side, OEM LED	51 DRIVERS SIDE SPOTLIGHT
Running Boards	Running Boards - OEM Installed	NA
Doors & Windows		
Doors	4 Doors/2 Keys	STANDARD
Door Locks	Power Doors w/ Override	STANDARD
Windows	Power Windows W/ Lock Out	STANDARD
Defogger	Rear Window Defogger	STANDARD
Tinted Windows	Deep Tinted Glass	2ND ROW & REAR QUARTER
Mirrors	Heated Mirrors	STANDARD
Floor		
Floor Covering	Carpet with mats	16C CARPET FLOOR COVERING
Interior		
Air Conditioning	Front & Rear AC & Heat	AUX REAR A/C
Radio	AM/FM	AM/FM/BLUETOOTH / USB
Tilt & Cruise	Tilt Wheel & Cruise Control	STANDARD
Alarm	Anti Theft Switch under Mat - Tremco	POLICE ENGINE IDLE FEATURE
Lights	Disable Daytime Running Lights	STANDARD
Light	Aux Dome Light	STANDARD
Seats		
Seating Capacity min.	5 Pass.	5 PASSENGER
Front Seat	Power Cloth Bucket Seats	STANDARD
Rear Seat	Cloth	STANDARD
Safety		
Brakes	Power Antilock/Disc	4WHEEL ANTILOCK DISC BRAKES
Restraint System All Pass	Seat Belts All Passengers	STANDARD
Air Bags	Air Bags Both Sides	STANDARD
Suspension		
Suspension/Shocks	Mfg. Std. List Axles and Springs	FRONT STRUT / REAR MULTI-LINK
Tires & Wheels		
Tires & Wheels	OEM Std. Speed Rated List Size	255/60R18 ALL SEASON BSW
Factory Spare	Full Size Match Vehicle	FULL SIZE W/ TPMS
Warranty		
Bumper to Bumper Warranty	State Warranty	36MONTHS / 36,000MILES
Drive Train Warranty	State Warranty	60 MONTHS / 100,000MILES
Performance		
Top Speed 120 MPH	List Top Speed	136-148 MPH
	PURCHASE PRICE:	**$46,152**
	3YR LEASE PRICE	**$1,445**
	4YR LEASE PRICE	**$1,126**
	5YR LEASE PRICE	**$1,006**
	MSRP FOR BASE PRICE:	**$50,865**

Category #25101702
Item # 1000009398

Dealer Name: VANCE COUNTRY FORD

Police Pursuit Vehicle SUV

Make Bidding: 2026 FORD
Model Bidding: POLICE INTERCEPTOR UTILITY
Model Code: K8A

Engine		Enter Optional Equipment Description and Manufacturer Option Codes	Purchase Price	3YR LEASE PRICE	4YR LEASE PRICE	5YR LEASE PRICE
Engine	3.5L / V6 EcoBoost All Wheel Drive	3.0L ECOBOOST - 400HP	$2,557	$80	$62	$52
Remote Start	Add Remote Start with Keyless Entry	REMOTE START (AFTERMARKET)	$895	$28	$22	$18
Batteries	Dual Batteries - Manufacturer Installed	HYBRID ENGINE 3.3L V6 HYBRID SYSTEM	$0	$0	$0	$0
Alternator	High Output Alternator - Manufacturer Installed - List Specifications	NA	NA	NA	NA	NA
Drive Axle						
Differential Type/Ratio	Limited Slip/Locking List Ratio	STANDARD TRACTION CONTROL SYSTEM	$0	$0	$0	$0
Ratio	Optional Rear Ratio	NA	NA	NA	NA	NA
Primary Drive Axle	4 Wheel Drive	ALL WHEEL DRIVE	$0	$0	$0	$0
Skid Plates	List Covered Areas	FRONT DEFLECTOR PLATE	$340	$11	$8	$7
Exterior						
Paint	Two Color Paint	VARIES WITH DESIGN CONTACT DEALER				
Spot Light	Delete Driver Side, OEM LED	DELETE 51R DRIVER SIDE SPOT LIGHT	-$325	-$10	-$8	-$7
Spot Light	Passenger Side, OEM LED	.	$395	$12	$10	$8
Undercover Car	Street Appearance Pkg.	INC: ALUM WHEELS, BADGE DELETE, SPOT LIGHT DELETE, INTERIOR UPGRADE	$475	$15	$12	$10
Door Moldings	Front Door Mldgs.	NA	NA	NA	NA	NA
Running Boards	Delete Running Boards - Manufacturer Installed	NA	NA	NA	NA	NA
Doors & Windows						
Door Locks	Rear Door inoperative	52P REAR DOOR INOP	$160	$5	$4	$3
Windows	Rear Door inoperative	REQUIRES 52P REAR DOOR INOP	$0	$0	$0	$0
Keys	Additional Door Keys - Set of 2	EXTRA KEYS (2)	$25	$1	$1	$1
Remotes	Additional Remotes - Set of 2	EXTRA KEY FOBS (2) PROGRAMMED	$325	$10	$8	$7
Tinted Windows	Delete Deep Tinted Glass	92G SOLAR GLASS	$120	$4	$3	$2
Ballistic Door Panels	List Specifications	LEVEL III+ BALLISTIC DOOR PANELS - EACH	$1,590	$50	$39	$32
Floor						
Floor Covering	Delete Carpet with Floor Mats	HD VINYL FLOOR	-$50	-$2	-$1	-$1
Interior						
Radio	AM/FM CD	AM/FM/BLUETOOTH USB	$0	$0	$0	$0
Wiring	5 Circuit 12 Volt Power Supply to Interior of Vehicle/See Notes	67U ULTIMATE WIRING PACKAGE	$640	$20	$16	$13
Wiring	Speaker, Grill & Aux Speaker Wiring/List Available Wiring	67V POLICE WIRE HARNESS CONNECTOR KIT-FRONT/REAR	$200	$6	$5	$4
Alarm	Burglar Alarm with 2 LCD Remotes/High Output Siren	STANDARD	$0	$0	$0	$0
Alarm	Delete Anti Theft Switch under Mat	POLICE ENGINE IDLE FEATURE STANDARD	$0	$0	$0	$0
Lights	Delete Disable Daytime Running Lights	DARK CAR FEATURE	$0	$0	$0	$0
Light	Delete Aux Dome Light	NA	NA	NA	NA	NA
Other	Additional Power Point	2 12V OUTLETS STANDARD	$0	$0	$0	$0
Mirror	Interior Mirror with Compass	N/A	NA	NA	NA	NA
Rear AC	Delete Rear AC & Heat	N/A	N/A	N/A	N/A	N/A
Seats						
Seat	Delete Power Seat/Driver	NA	NA	NA	NA	NA
Seat	Vinyl Seats	HD REAR VINYL SEAT	$0	$0	$0	$0
Safety						
Air Bags	Side Curtain Air Bags	STANDARD	$0	$0	$0	$0
Delivery						
Delivery Cost	Price to Deliver Truck more than 150 miles	DELIVER OVER 150 MILES	$200	$6	$5	$4
Other						
Service Manual	Factory Service Manual - EA	SERVICE MANUAL	$545	$17	$13	$11
Options Not Listed	Discount off MSRP for options not listed.	5%				

VANCE COUNTRY FORD

FLEET & GOVERNMENT SALES
PO BOX 1600, GUTHRIE, OK 73044
405-282-3800
Ok Vendor #0000075466

JOHN VANCE FLEET SERVICES

QUOTE

DATE	8/7/2025
QUOTE NUMBER	000Q17703
EXPIRATION DATE	8/15/2025
SHIP VIA	Factory Order
TERMS	SW0142

SOLD TO:
City of Chickasha Police Dept
Goebel Music
2001 W. Iowa Ave.
Chickasha, OK 73018
(405)222-6070

SHIP TO:
City of Chickasha Police Dept
Goebel Music
2001 W. Iowa Ave.
Chickasha, OK 73018
(405)222-6070

Any Questions? Call 405-282-3800
Shauna Ford
shauna@vancefleet.com

Qty	OPTION	Description	Unit Price	Ext. Price
		UPFIT PACKAGE FOR 2026 FORD POLICE INTERCEPTOR		
		FRONT		
1	36-2125	WESTIN PUBLIC SAFETY PUSH BUMPER ELITE	$488.70	$488.70
1	36-6005	WESTIN PUBLIC SAFETY PUSH BUMPER ELITE COVER	$50.00	$50.00
1	36-2125PB	WESTIN PUBLIC SAFETY PIT BAR ELITE	$445.50	$445.50
1	36-2125W	WESTIN PUBLIC SAFETY HEADLIGHT WRAP, *****MUST PURCHASE PIT BAR REQUIRED*****	$327.75	$327.75
1	2C2CSPPR	TRAILFX 2X2 POD DRIVING/FOG LED'S MOUNTED ON CENTER PUSH BUMPER	$174.80	$174.80
1	SSFPOS	WHELEN HEAD LIGHT FLASHER	$95.95	$95.95
4	LM6L	LW QUAD 6" LED WITH BRACKET: ON GRILLE OR PUSH BUMPER SET TO RED/BLUE	$129.99	$519.96
2	FW-6-POL	FIREWIRE POLICE 6" MOUNT ON SIDE OF PUSH BUMPER CENTER SECTION FOR CORNER LED	$49.99	$99.98
1	SA315U	WHELEN SPEAKER	$370.80	$370.80
1	SAK75D	WHELEN SPEAKER MOUNT FOR 2025 PI SUV	$49.99	$49.99
		CENTER		
2	305281	TESSCO COAX	$40.00	$80.00
1	35951	TESSCO 1/4 WAVE ANTENNA	$30.00	$30.00
1	47999ANT	TESSCO 800 MHZ ANTENNA	$140.40	$140.40
1	LINSV2R	WHELEN UNDER MIRROR LED'S RED	$257.60	$257.60
1	LINSV2B	WHELEN UNDER MIRROR LED'S BLUE	$257.60	$257.60
1	LSVBKT50	WHELEN UNDER MIRROR BRACKETS	$35.00	$35.00
1	STALKER	STALKER PATROL 2 K-BAND ANTENNAS DUAL HEAD RADAR SYSTEM Affordable Traffic Radar	$1,995.00	$1,995.00
1	LEG 48	WHELEN LEGACY 48" OVERHEAD LIGHT BAR WITH TAKEDOWNS AND ALLEY LIGHTS	$2,233.60	$2,233.60
1	W-CCP	WHELEN CONTROL POINT	$204.30	$204.30
		INTERIOR		
1	CGX	HAVIS CHARGE GUARD	$91.00	$91.00
1	OLS10	10 WAY FUSE BLOCK	$25.00	$25.00
1	46312-46382	50 AMP FUSE AND HOLDER MAIN POWER	$19.99	$19.99
2	FASTRONIX	1/4 RED POWER JUNCTION , FOR MAIN 4GAGE POWER WIRE	$19.99	$39.98
1	CBRHGS300	COBRA EXTERNAL SPEAKER	$40.00	$40.00
1	ECVDMLTAL00	RED/WHITE LED DOME LIGHT	$85.00	$85.00
1	78104		$199.99	$199.99

Accepted By: _____
Terms:
THIS QUOTE DOES NOT GUARANTEE THE FACTORY WILL BUILD THE VEHICLE.
1) TAG & TAXES ARE NOT INCLUDED UNLESS ITEMIZED ON QUOTE

SUB-TOTAL	$20,603.15
	$0.00
TOTAL DUE	**$20,603.15**

Qty	OPTION	Description	Unit Price	Ext. Price
		STREAMLIGHT 2000 FLASH LIGHT		
1	HHS3207	WHELEN SIREN AMP W/21 BUTTON AND SLIDE CONTROL	$665.49	$665.49
1	RELAY	30 AMP RELAYS	$19.99	$19.99
1	KIT	CUSTOM WIRING HARNESS	$450.00	$450.00
		CONSOLE		
1	425-6512	JOTTO CONTOUR CONSOLE	$685.00	$685.00
1	425-3704	JOTTO DUAL CUP HOLDER	$59.99	$59.99
1	425-6701	JOTTO 2X 12V, 2X USB FACEPLATE POWER POINT	$116.00	$116.00
1	425-6260	JOTTO ADJUSTABLE ARM REST	$77.00	$77.00
2	425-3816	JOTTO MAGNETIC MIC CLIPS	$39.00	$78.00
		PRISONER CONTAINMENT		
1	475-0065	JOTTO FRONT PARTITION	$1,155.00	$1,155.00
1	475-0968	JOTTO HIGH SEC. PANELS FOR FRONT PARTITION	$160.00	$160.00
1	475-1486	JOTTO WINDOW ARMOR AND DOOR CONTROL COVERS	$463.99	$463.99
1	475-0067	JOTTO Side Curtain Airbag Compliant Cargo Barrier (CB4) - Ford PI Utility (2020+)	$680.28	$680.28
1	475-2010	JOTTO DUAL WEAPON GUN RACK	$656.99	$656.99
		REAR		
1	SSF5150D	WHELEN TAIL LIGHT FLASHER	$95.00	$95.00
1	TAD8	WHELEN TRAFFIC DIRECTOR REAR HITCH	$697.60	$697.60
2	LM6L	LW QUAD LED'S WITH BRACKETS , MOUNTED BY TAG	$129.99	$259.98
2	EMPS2QMS4E	SOUNDOFF MPOWER QUICK MOUNT LED ON D-PILLER FOR CORNER LED'S B/W	$199.99	$399.98
2	EMPS2QMS4D	SOUNDOFF MPOWER QUICK MOUNT LED ON D-PILLER FOR CORNER LED'S R/W	$199.99	$399.98
		PACKAGE		
1	SHIP	SHIPPING	$786.99	$786.99
1	INSTALL	INSTALLATION	$3,800.00	$3,800.00
		SubTotal Per Unit:		**$20,065.15**
		DECAL GRAPHICS:		
2	DIG.DCL.CM	DECALS: CHICKASHA POLICE DIGITAL PRINT LAMINATION w/ INSTALLATION	$269.00	$538.00
		SubTotal Per Unit:		**$538.00**

Accepted By: _____

Terms:

THIS QUOTE DOES NOT GUARANTEE THE FACTORY WILL BUILD THE VEHICLE.

1) TAG & TAXES ARE NOT INCLUDED UNLESS ITEMIZED ON QUOTE

2) ALL REBATES & INCENTIVES HAVE BEEN INCLUDED IN TOTAL PRICE.

SUB-TOTAL	**$20,603.15**
	$0.00
TOTAL DUE	**$20,603.15**

Meeting Type: Council Agenda 8-18-2025

Meeting Date: 8/18/2025

Department: Fire Department **Agenda Item No. 6.b.**

AGENDA ITEM: Discussion, consideration, and possible action to award RFP COC-2502 - Concrete Pavement Repairs Fire Station No. 2. to Krapff-Reynolds Construction Company for an amount not to exceed $34,635.00.

I. BACKGROUND/DESCRIPTION:

The pad at Station 2 is in need of repair. It has reached the point where it needs to be repaired to prevent a large sinkhole from forming.

II. RECOMMENDED ACTION:

Staff recommends awarding the bid to Krapff-Reynolds Construction Company for an amount not to exceed $34,635.00 based on the recommendation from Scott Vaughn, City Engineer.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director:	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: August 18, 2025	(From)		

V. ATTACHMENTS:

1. COC-2502 Let of Awd Recommend w.tabs
2. Luckinbill bid
3. KRRC bid
4. Sewell Bros bid

CHISHOLM TRAIL CONSULTING, LLC

R. Scott Vaughn, P.E., CFM
Professional Engineering Services
580-467-8130
rscottv11@gmail.com

July 17, 2025

City of Chickasha
Mr. Tony Samaniego, Fire Chief
117 North 4th Street
Chickasha, Oklahoma 73018

RE: RFP COC-2502
CHICKASHA FIRE DEPARTMENT
CONCRETE PAVEMENT REPAIRS
FIRE STATION NO. 2

Dear Sir:

After carefully reviewing the bids submitted on July 17, 2025 for the referenced project, we find that the bid submitted by Krapff-Reynolds Construction Co. of Oklahoma City, Oklahoma is the lowest responsive bid. Please refer to the attached Bid Tabulations for more information.

This project consists of removing and replacing about 86 square yards of concrete pavement in the driveway on the west side of Fire Station No. 2. Also, existing cracks and joints will be re-sealed. This project is needed to repair settlement, cracking and other pavement failures in the driveway.

Krapff-Reynolds Construction Co has successfully completed many projects of a similar nature in Oklahoma. It is the recommendation of Chisholm Trail Consulting that the City of Chickasha award a contract to Krapff-Reynolds Construction Co for COC-2502 Concrete Pavement Repairs Project in the amount of $34,635.00.

If you have any questions or require additional information, please do not hesitate to call me.

Sincerely,

R. Scott Vaughn, P.E., CFM

Enclosures
Cc: File

CITY OF CHICKASHA
RFP COC-2502
CHICKASHA FIRE DEPARTMENT
CONCRETE PAVEMENT REPAIRS
FIRE STATION NO. 2
BID TABULATION SUMMARY

DATE OF BID OPENING 7/17/2025
TIME OF BID OPENING 1:30 p.m.

COMPANY NAME	TOTAL BID	AFFIDAVIT OF NON-COLLUSION	BUSINESS RELATIONSHIPS AFFIDAVIT	BIDDERS QUALIFICATIONS STATEMENT
Krapff-Reynolds Construction	$ 34,635.00	YES	YES	YES
Luckinbill Development	$ 37,754.00	YES	YES	YES
Sewell Bros, Inc.	$ 36,010.00	YES	YES	YES
Engineer Estimate	$ 24,660.00	N/A	N/A	N/A

CHISHOLM TRAIL CONSULTING, LLC

CITY OF CHICKASHA
RFP COC-2502
CHICKASHA FIRE DEPARTMENT
CONCRETE PAVEMENT REPAIRS
FIRE STATION NO. 2
BID TABULATION DETAILED

	DATE OF BID OPENING	7/17/2025									
	TIME OF BID OPENING	1:30 p.m.		Krapff-Reynolds		Luckinbill		Sewell Bros		Engineer Estimate	
ITEM NO.	PAY ITEM DESCRIPTION	UNITS	EST QTY	EST UNIT PRICE	EST TOTAL PRICE	EST UNIT PRICE	EST TOTAL PRICE	EST UNIT PRICE	EST TOTAL PRICE	EST UNIT PRICE	EST TOTAL PRICE
303(A)	AGGREGATE BASE	CY	15	$ 60.00	$ 900.00	$ 100.00	$ 1,500.00	$ 300.00	$ 4,500.00	$ 100.00	$ 1,500.00
414(SP)	9" H.E.S. CONCRETE PAVEMENT	SY	68	$ 250.00	$ 17,000.00	$ 340.00	$ 23,120.00	$ 275.00	$ 18,700.00	$ 150.00	$ 10,200.00
414(SP)	6" H.E.S. CONCRETE PAVEMENT	SY	18	$ 225.00	$ 4,050.00	$ 240.00	$ 4,320.00	$ 225.00	$ 4,050.00	$ 125.00	$ 2,250.00
415	CONCRETE JOINT SEALING	LF	60	$ 15.00	$ 900.00	$ 5.00	$ 300.00	$ 10.00	$ 600.00	$ 7.50	$ 450.00
415(SP)	ROUT & SEAL CRACKS	LF	199	$ 35.00	$ 6,965.00	$ 8.00	$ 1,592.00	$ 20.00	$ 3,980.00	$ 10.00	$ 1,990.00
619(B)	REMOVAL OF CONCRETE PAVEMENT	SY	86	$ 10.00	$ 860.00	$ 40.00	$ 3,440.00	$ 20.00	$ 1,720.00	$ 30.00	$ 2,580.00
619(C)	SAWING PAVEMENT	LF	146	$ 10.00	$ 1,460.00	$ 17.00	$ 2,482.00	$ 10.00	$ 1,460.00	$ 15.00	$ 2,190.00
880J	CONSTR TRAFFIC CONTROL	LS	1	$ 2,500.00	$ 2,500.00	$ 1,000.00	$ 1,000.00	$ 1,000.00	$ 1,000.00	$ 3,500.00	$ 3,500.00
TOTAL					$ 34,635.00		$ 37,754.00		$ 36,010.00		$ 24,660.00

CHISHOLM TRAIL CONSULTING, LLC

INVITATION TO BID

MAIL SEALED BIDS TO:	PERSONAL OR COMMON CARRIER DELIVERY
CHICKASHA CITY CLERK	CHICKASHA CITY CLERK
117 NORTH 4TH STREET	117 NORTH 4TH STREET
CHICKASHA, OKLAHOMA 73018	CHICKASHA, OKLAHOMA 73018

DATE BID TYPED: 06/02/2025	BID NO: COC-2502	TITLE: Chickasha Fire Department Concrete Pavement Repairs
NO BIDS WILL BE ACCEPTED AFTER: **July 17**, 2025 @ 1:30 p.m.		CONTRACT PERIOD:
VENDORS NAME: Luckinbill Development		REASON FOR NO BID:
MAILING ADDRESS: 409 Centennial Blvd.		
CITY: Edmond / STATE: Oklahoma	ZIP: 73013	TERMS:
AREA CODE: (405) / TELEPHONE NO: (405) 237-8515	FAX NO: (405) 359-0222	DELIVERY:
E-MAIL ADDRESS: robert.gibson@luckinbillconstruction.com		FEDERAL EMPLOYER IDENTIFICATION NO. OR SOCIAL SECURITY NO: 20-8549247

NON-COLLUSION AFFIDAVIT

(The bid is invalid if BOTH Affidavits are not signed and notarized)

STATE OF Oklahoma, COUNTY OF Oklahoma.

Robert Gibson of lawful age, being first duly sworn on oath, says that 1. (s)he is the duly authorized agent of the above bidder submitting the competitive bid which is attached to this statement, for the purpose of certifying the facts pertaining to the existence of collusion among bidders and between bidders and city officials or employees, as well as facts pertaining to the giving or offering of things of value to city personnel in return for special consideration in the letting of any contract pursuant to the bid to which this statement is attached. 2. (s)he is fully aware of the facts and circumstances surrounding the making of the bid to which this statement is attached and has been personally and directly involved in the proceedings leading to the submission of such bid; and 3. Neither the bidder nor anyone subject to the bidder's direction or control has been a party:

a. to any collusion among bidders in restraint of freedom of competition by agreement to bid at a fixed price or to refrain from bidding,
b. to any collusion with any city official or employee as to quantity, quality or price in the prospective contract, nor
c. in any discussions between bidders and any city official concerning exchange of money or other thing of value for special consideration in the letting of a contract.

Luckinbill Development
Bidder

Subscribed and sworn to before me this 17th day of July, 2025

Katae Sarwansingh
Notary

My Commission Expires

KATAE SARWANSINGH NOTARY PUBLIC # 20005914 STATE OF OKLAHOMA

(THIS AFFIDAVIT MUST BE SIGNED AND NOTARIZED)

BUSINESS RELATION AFFIDAVIT

(The bid is invalid if BOTH Affidavits are not signed and notarized)

STATE OF Oklahoma, COUNTY OF Oklahoma.

Robert Gibson of lawful age, being first duly sworn on oath, says that (s)he is the agent authorized by the bidder to submit the attached bid. Affiant further states that the nature of any relationship presently in effect or which existed within one (1) year prior to the date of this statement with the architect, engineer, or other party to the project is as follows:

None

Affiant further states that any such business relationship presently in effect or which existed within one (1) year prior to the date of this statement between any officer of director of the bidding company and any officer or director of the architectural or engineering firm or other party to the project is as follows:

None

Affiant further states that the names of all persons having any such business relationships and the positions they hold with their respective companies or firms are as follows:

None

(If none of the business relationships herein above mentioned exist; Affiant should so state)

Luckinbill Development
Bidder

Subscribed and sworn to before me this 17th day of July, 2025

Katae Sarwansingh
Notary

My Commission Expires

KATAE SARWANSINGH NOTARY PUBLIC # 20005914 EXP. 08/26/2028 STATE OF OKLAHOMA

(THIS AFFIDAVIT MUST BE SIGNED AND NOTARIZED)

SEALED BIDS: All sheets bid on and this form must be executed and submitted in a sealed envelope (DO NOT INCLUDE MORE THAN ONE BID PER ENVELOPE). The face of the envelope shall contain, in addition to the mailing address, the words "SEALED BID" the date of the bid opening and the contract number. Bids submitted in Federal Express or other specialized delivery envelopes shall be enclosed in a separate envelope marked as indicated above. Bids not submitted in properly marked envelopes or on the attached bid form shall be rejected. Inactive bidders shall return the "Invitation to Bid" with the "Reason for No Bid" properly filled in, to remain on the City of Chickasha's active vendor/contractor list.

EXECUTION OF BID: Bid must contain an original signature of an authorized representative in the space provided. Bids must be typed or printed in ink. Use of erasable ink is not permitted. ALL CORRECTIONS MADE BY BIDDER TO HIS BID MUST BE INITIALED.

BID OPENING: It is bidder's responsibility to assure that his bid is delivered at the proper time and place of the bid opening. Bids which for any reason are not so delivered, will not be considered. Offers by telegram or telephone are not acceptable. NOTE: Bid files may be examined during normal working hours by appointment. Bid tabulations WILL NOT be provided by telephone.

MISTAKES: Bidders are expected to examine the specifications, delivery schedule, bid prices and all instructions pertaining to supplies and services. Failure to do so will be at bidder's risk. In case of mistake in extension, the unit price will govern.

PAYMENT AND PAYMENT: The vendor shall be paid upon submission of proper certified invoices to the City of Chickasha at the prices stipulated on the contract. Invoices shall contain the contract number and purchase order number. Failure to follow these instructions may result in delay of processing invoices for payment.

WAIVER: City of Chickasha reserves the right to waive any general provision, special provision or minor specification deviation when considered to the in the best interest of the City of Chickasha.
Any bid received by the awarding public agency or an officer or employee thereof, more that ninety-six (96) hours excluding Saturdays, Sundays and holidays before the time set for the opening of bids, or any bid so received after the time set for opening of bids, shall not be considered by the awarding public agency and shall be returned unopened to the bidder submitting same.

Bid Proposal

BID SCHEDULE

PAY ITEM	PAY ITEM DESCRIPTION	UNITS	EST QTY	UNIT PRICE	TOTAL PRICE
303(A)	AGGREGATE BASE	CY	15	$ 100.00	$ 1,500.00
414(SP)	9" H.E.S. CONCRETE PAVEMENT	SY	68	$ 340.00	$ 23,120.00
414(SP)	6" H.E.S. CONCRETE PAVEMENT	SY	18	$ 240.00	$ 4,320.00
415	CONCRETE JOINT SEALING	LF	60	$ 5.00	$ 300.00
415(SP)	ROUT & SEAL CRACKS	LF	199	$ 8.00	$ 1,592.00
619(B)	REMOVAL OF CONCRETE PAVEMENT	SY	86	$ 40.00	$ 3,440.00
619(C)	SAWING PAVEMENT	LF	146	$ 17.00	$ 2,482.00
880J	CONSTR TRAFFIC CONTROL	LS	1	$ 1,000.00	$ 1,000.00

TOTAL BID (NUMBERS) $ 37,754.00

TOTAL BID (WORDS) Thirty-seven thousand, seven hundred fifty four & 00/100 dollars

I/We, the undersigned propose to provide, construct and install COC-2502 Chickasha Fire Department Concrete Pavement Repairs, in Grady County, Ok meeting or exceeding specifications as described herein:

Bidder: Luckinbill Development
Name of Company

By: Robert Gibson President
Signature & Title

Mailing Address: 409 Centennial Blvd. Edmond, Oklahoma 73013

(405) 237-8515 — Phone No
(405) 359-0222 — Fax No
robert.gibson@luckinbillconstruction.com — Email

SUBSCRIBED AND SWORN TO BEFORE ME THIS 14th DAY OF July 2025.

MY COMMISSION EXPIRES:
May 21, 2028

KATIE SARWANSING NOTARY # 20005914 EXP. 05/21/28 PUBLIC STATE OF OKLAHOMA

NOTARY PUBLIC

THIS STATEMENT MUST BE COMPLETED AND SUBMITTED WITH BID

Date: 7-17-25

BIDDERS QUALIFICATIONS STATEMENT

1. Name of bidder Luckhill Development LLC
2. Business Address 409 Centennial Blvd, Edmond Ok. 73013
3. Date Organized Under Present Firm Name 2017
4. Type of Organization:

☐ Individual

☒ Partnership consisting of the following members:

Robert & Deanna Gibson

☐ Corporation with the following officers:

✓ President _____ Vice President

_____ Secretary _____ Treasurer

5. Background and Experience of Principal Members of Firm:

a. Name Robert Gibson

Years of experience in construction work 25

Duties performed _____

b. Name _____

Years of experience in construction work _____

Duties performed _____

c. Name _____

Years of experience in construction work _____

Duties performed _____

d. Name _____

Years of experience in construction work _____

Duties performed _____

6. Projects Now Under Contract:

Description and Location	Construction Cost	% Comp.	Estimated Comp. Date
See Attached			

7. Projects similar to this project completed during the last five years:

Owner	Project Description	Cost
See attached		

8. Bonding Capacity:

a. Maximum bonding Capacity $ 30 Million

b. Amount obligated for current work $ 12 Million

c. Net capacity available for new work $ _____

9. Bonds written by:

Company RLI (Name) Agent Monte Forsythe (Name)

Address Address

10. Banking Connections:

Stride Bank

Great Plains Bank

11. Condensed Financial Data:

Current Assets: $_____

Current Liabilities: $_____

Present Net Worth: $_____

12. References:

_____

_____

_____

NOTE: The Owner reserves the right to rely on the information provided herein by the named Bidder to make necessary investigations regarding the responsibility of the Bidder and to determine the responsibility of the Bidder. The Owner shall have sole authority to determine the responsibility of the Bidder.

_____
Signature

Luckinbill Development, LLC

Contracts on Hand	Owner	Contract Amount	Estimated Completion
54th Street Reconstruction	City of Enid	$1,336,445.00	Jul-25
ONG Hard Surface Repairs	ONG	$2,000,000	Yearly renewed
Woodlands Drainage Channel	City of Enid	98,500	25-Sep
Club House Drive - street	City of Enid	94500	25-Aug

Completed Projects HISTORY	Owner	Contract Amount	Estimated Completion
Street Point Repairs (2 years)	City of Enid	$1,636,069.00	2024
Garfield County Health Parking	Garfield County	$38,740.00	2024
Cleveland Drainage Channel	City of Enid	$716,160.07	2023
Detention Pond Rehabilitation	City of Edmond	$673,910.00	2022
Tinker Parking lot Repairs	US Government	$1,000,000.00	2021
Edmond Schools Driveway	Edmond Schools	$350,000.00	2020

INVITATION TO BID

MAIL SEALED BIDS TO:	PERSONAL OR COMMON CARRIER DELIVERY
CHICKASHA CITY CLERK	CHICKASHA CITY CLERK
117 NORTH 4TH STREET	117 NORTH 4TH STREET
CHICKASHA, OKLAHOMA 73018	CHICKASHA, OKLAHOMA 73018

DATE BID TYPED: 06/02/2025	BID NO: COC-2502	TITLE: Chickasha Fire Department Concrete Pavement Repairs
NO BIDS WILL BE ACCEPTED AFTER: **July 17**, 2025 @ 1:30 p.m.		CONTRACT PERIOD

VENDORS NAME: Krapff-Reynolds Construction Co.			REASON FOR NO BID:
MAILING ADDRESS: 2400 NE 4th Street			
CITY: Oklahoma City	STATE: OK	ZIP: 73117	TERMS:
AREA CODE: 405 / TELEPHONE NO. 733-9682	FAX NO. (405) 516-0081		DELIVERY:
E-MAIL ADDRESS jking@krapff-reynolds.com			FEDERAL EMPLOYER IDENTIFICATION NO. OR SOCIAL SECURITY NO. 73-1224287

NON-COLLUSION AFFIDAVIT

(This bid is invalid if BOTH Affidavits are not signed and notarized)

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA.

James L. King of lawful age, being first duly sworn on oath, says that 1. (s)he is the duly authorized agent of the above bidder submitting the competitive bid which is attached to this statement, for the purpose of certifying the facts pertaining to the existence of collusion among bidders and between bidders and city officials or employees, as well as facts pertaining to the giving or offering of things of value to city personnel in return for special consideration in the letting of any contract pursuant to the bid to which this statement is attached. 2. (s)he is fully aware of the facts and circumstances surrounding the making of the bid to which this statement is attached and has been personally and directly involved in the proceedings leading to the submission of such bid; and 3. Neither the bidder nor anyone subject to the bidder's direction or control has been a party:

a. to any collusion among bidders in restraint of freedom of competition by agreement to bid at a fixed price or to refrain from bidding,
b. to any collusion with any city official or employee as to quantity, quality or price in the prospective contract; nor
c. in any discussions between bidders and any city official concerning exchange of money or other thing of value for special consideration in the letting of a contract.

WADE VAKULICK NOTARY PUBLIC # 11011133 EXP. 12/12/27 STATE OF OKLAHOMA

Subscribed and sworn to before me this 17th day of July, 2025

Notary

My Commission Expires: 12/12/27

Bidder

THIS AFFIDAVIT MUST BE SIGNED AND NOTARIZED!

BUSINESS RELATION AFFIDAVIT

(This bid is invalid if BOTH Affidavits are not signed and notarized)

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA.

James L. King of lawful age, being first duly sworn on oath, says that (s)he is the agent authorized by the bidder to submit the attached bid. Affiant further states that the nature of any relationship presently in effect or which existed within one (1) year prior to the date of this statement with the architect, engineer, or other party to the project is as follows:

NONE

Affiant further states that any such business relationship presently in effect or which existed within one (1) year prior to the date of this statement between any officer of director of the bidding company and any officer or director of the architectural or engineering firm or other party to the project is as follows:

NONE

Affiant further states that the names of all persons having any such business relationships and the positions they hold with their respective companies or firms are as follows:

NONE

(If none of the business relationships herein above mentioned exist affiant should so state).

WADE VAKULICK NOTARY PUBLIC # 11011133 EXP. 12/12/27 STATE OF OKLAHOMA

Subscribed and sworn to before me this 17th day of July, 2025

Notary

My Commission Expires: 12/12/27

Bidder

THIS AFFIDAVIT MUST BE SIGNED AND NOTARIZED!

SEALED BIDS: All sheets bid on and this form must be executed and submitted in a sealed envelope (DO NOT INCLUDE MORE THAN ONE BID PER ENVELOPE). The face of the envelope shall contain, in addition to the mailing address, the words "SEALED BID" the date of the bid opening and the contract number. Bids submitted in Federal Express or other specialized delivery envelopes shall be enclosed in a separate envelope marked as indicated above. Bids not submitted in properly marked envelopes or on the attached bid form shall be rejected. In the case of "No Bid" the vendor shall return the "Invitation to Bid" with the "Reason for No Bid" properly filled in, to remain on the City of Chickasha's active vendor/contractor list

EXECUTION OF BID: Bid must contain an original signature of an authorized representative in the space provided. Bids must be typed or printed in ink. Use of erasable ink is not permitted. ALL CORRECTIONS MADE BY BIDDER TO HIS BID MUST BE INITIALED.

BID OPENING: It is bidder's responsibility to assure that his bid is delivered at the proper time and place of the bid opening. Bids which for any reason are not so delivered, will not be considered. Offers by telegram or telephone **are not acceptable. NOTE:** Bid files may be examined during normal working hours by appointment. Bid tabulations WILL NOT be provided by telephone.
MISTAKES: Bidders are expected to examine the specifications, delivery schedule, bid prices and all instructions pertaining to supplies and services. Failure to do so will be at bidder's risk. In case of mistake in extension, the unit price will govern.

INVOICING AND PAYMENT: The vendor shall be paid upon submission of proper certified invoices to the City of Chickasha at the prices stipulated on the contract. Invoices shall contain the contract number and purchase order number. Failure to follow these instructions may result in delay of processing invoices for payment.

WAIVER: City of Chickasha reserves the right to waive any general provision, special provision or minor specification deviation when considered to the in the best interest of the City of Chickasha.
Any bid received by the awarding public agency or an officer or employee thereof, more that ninety-six (96) hours excluding Saturdays, Sundays and holidays before the time set for the opening of bids, or any bid so received after the time set for opening of bids, shall not be considered by the awarding public agency and shall be returned unopened to the bidder submitting same.

Bid Proposal

BID SCHEDULE

PAY ITEM	PAY ITEM DESCRIPTION	UNITS	EST QTY	UNIT PRICE	TOTAL PRICE
303(A)	AGGREGATE BASE	CY	15	$ 60.00	$ 900.00
414(SP)	9" H.E.S. CONCRETE PAVEMENT	SY	68	$ 250.00	$ 17,000.00
414(SP)	6" H.E.S. CONCRETE PAVEMENT	SY	18	$ 225.00	$ 4,050.00
415	CONCRETE JOINT SEALING	LF	60	$ 15.00	$ 900.00
415(SP)	ROUT & SEAL CRACKS	LF	199	$ 35.00	$ 6,965.00
619(B)	REMOVAL OF CONCRETE PAVEMENT	SY	86	$ 10.00	$ 860.00
619(C)	SAWING PAVEMENT	LF	146	$ 10.00	$ 1,460.00
880J	CONSTR TRAFFIC CONTROL	LS	1	$ 2,500.00	$ 2,500.00

TOTAL BID (NUMBERS) $ 34,635.00

TOTAL BID (WORDS)

Thirty-four Thousand, Six Hundred Thirty-five and 00/100 Dollars

I/We, the undersigned propose to provide, construct and install COC-2502 Chickasha Fire Department Concrete Pavement Repairs, in Grady County, Ok meeting or exceeding specifications as described herein:

Bidder: Krapff-Reynolds Construction Co.
Name of Company

By: President
Signature & Title

KRAPFF REYNOLDS CONSTRUCTION CO. CORPORATE SEAL OKLAHOMA

Mailing Address: 2400 NE 4th Street, Oklahoma City, OK 73117

(405) 733-9682 Phone No

(405) 516-0081 Fax No

jking@krapff-reynolds.com Email

SUBSCRIBED AND SWORN TO BEFORE ME THIS 17th DAY OF July 2025.

MY COMMISSION EXPIRES:

12/12/27

NOTARY PUBLIC

WADE VAKULICK NOTARY PUBLIC # 11011133 EXP. 12/12/27 STATE OF OKLAHOMA

Krapff Reynolds Construction Company

STATEMENT OF BIDDER'S QUALIFICATIONS

Name of Bidder: **Krapff-Reynolds Construction Co.**

Office Address: **2400 NE 4TH Street, Oklahoma City, Ok 73117**

Date Organized: **May, 1983**

State Incorporated: **Oklahoma**

How many years have you been engaged in contracting under your present firm or trade name? **42**

Contracts on Hand: **See attached list**

General character of work performed by your company: **Waterline, Sanitary Sewer, Storm Sewer, Manhole Rehabilitation, Epoxy Coatings, Pipe Bursting, CIPP, Cementitious Spincast Lining, Concrete & Asphalt Paving**

Have you ever failed to complete any work awarded to you? **NO**

Have you ever defaulted on a contract? **NO**

List the more important projects recently completed by your company, stating the approximate value for each and the year month completed: **See attached list**

List your major equipment available for this project: **See attached list.**

List your experience with work similar to this project: **See attached list.**

Background and experience of the principal members of your organization including officers:

James L. King, President	**33 years**	**Utilities Construction**
Fred L. Krapff, Vice-President	**46 years**	**Gen/Utility Construction**
Wade Vakulick, Project Manager	**29 years**	**Gen/Utility Construction**
Taylor King, Superintendent	**15 years**	**Utilities Construction**
Johnny Hubbell, Superintendent	**16 years**	**Gen/Utility Construction**
Juan Hernandez, Superintendent	**8 years**	**Utilities Construction**
Justin Vakulick, Project Manager	**3 years**	**Utilities Construction**

Credit available: **Adequate**

Bank reference: **First Fidelity Bank, NA**
301 N. Air Depot
Midwest City, OK 73110
405-416-2435
Tom Fanning

Bonding: **Travelers Casualty and Surety Company of America**
$30M Single **$60M Aggregate**

Insurance Agent: **Rich & Cartmill, Inc.**
9401 Cedar Lake Ave.
Oklahoma City, Ok 73114
405-418-8625
Travis Brown

Dated at Oklahoma City this 17th day of July, 2025

By: James L. King
Title: President
Krapff-Reynolds Construction Co.

KRAPFF REYNOLDS CONSTRUCTION CO. CORPORATE SEAL OKLAHOMA

State of Oklahoma
County of Oklahoma
James L. King, being duly sworn, states that he is President of Krapff-Reynolds Construction Co., and that the answers to the foregoing questions and statements contained herein, are true and correct.
Subscribed and sworn this 17th day of July, 2025

My commission expires:
12/12/27

Notary Public

WADE VAKULICK NOTARY # 11011133 EXP. 12/12/27 PUBLIC STATE OF OKLAHOMA

CONTRACTS ON HAND

Project Name	Owner	Engineer	Contract Amount
Jones Sanitary Sewer Improvements	Town of Jones	Myers	$131,268.00
Water and Sewer Improvements	City of Clinton	Garver	$2,302,949.00
WW-0321 Sanitary Sewer Rehab	Norman Utilities Auth.	Parkhill	$5,468,900.50
SC-1117 Sanitary Sewer Rehab	OCWUT	CEC	$984,289.20
19-17-C1 Sanitary Sewer Rehab	City of Fort Smith, AR	MCE	$3,145,779.00
Manhole Rehabilitation	City of Durant	Wall Eng.	$2,604,540.00
WA-2022-001 Sanitary Sewer CIPP	City of Warr Acres	SRB	$2,245,235.00
Emergency Repair Services	City of Bethany	TEIM	$1,086,985.00
SC-1146 Sanitary Sewer Rehab	OCWUT	CEC	$301,752.00
Lift Station Rehabilitation	City of Chickasha	CTC	$82,310.00
23-19-C1 Manhole Rehabilitation	City of Fort Smith, AR	RJN Group	$968,020.60

RECENTLY COMPLETED PROJECTS

Project Name	Owner	Engineer	Completed	Amount
OKANA Site Utilities	OKANA	J&A	1/25	$2,713,543.00
Sanitary Sewer Rehab	Ponca City	Garver	12/24	$1,149,244.00
SC-1095 Sanitary Sewer Rehab	OCWUT	CEC	11/24	$2,336,771.50
SC-1104 Sanitary Sewer Rehab	OCWUT	Benham	11/24	$1,116,075.00
SC-1087 Sanitary Sewer Rehab	OCWUT	CEC	9/24	$1,222,002.00
Site Improvements Norman AFRC	OMD	MacArthur	9/24	$939,477.72
SC-1103/WC-0974 Utilitis Rehab	OCWUT	Kimley-Horn	9/24	$983,950.00
SC-1092 Sanitary Sewer Rehab	OCWUT	TEIM	8/24	$1,635,309.00
Private Force Main	NewGen Resources	Ardurra	7/24	$405,928.00
SE-0047 Sanitary Sewer Replacement	OCWUT	Kimley-Horn	2/24	$2,876,619.00
WW-0178 Aerial Crossing Replacement	City of Norman	City Staff	2/24	$668,237.00
WM-0261 Water Meter Vault Replacement	OCWUT	J&A	1/24	$1,704,820.00
Sanitary Sewer Rehabilitation	City of Tecumseh	WDB	12/23	$1,825,309.00
WWTP Discharge Force Main	City of Tuttle	WDB	12/23	$696,285.00
Storm Drainage Improvements	Town of Hennessey	Cowan Group	9/23	$509,077.00
WC-0944/SC-1021 Utility Relocations	City of OKC	Cowan Group	1/22	$622,587.00

EXPERIENCE IN WORK SIMILAR TO THIS PROJECT

Project	Owner	Engineer	Amount
W1907 Ada 20" Raw Water Line	City of Ada	HUB	$1,854,904.00
SC-1029 Sanitary Sewer Rehab	OCWUT	City Staff	$4,462,852.00
Sewer System Improvements	City of Snyder	Myers Eng.	$788,283.74
Manhole Rehab Contract	City of Fayetteville, AR	City Staff	$590,789.00
FY22 Sanitary Sewer Rehab	City of Edmond	Cowan Group	$624,195.00
Lift Station Force Main	City of Moore	Eagle Consultants	$3,509,640.00
Water Well Piping	University of Oklahoma	OU Staff	$289,793.00
Armstrong Emergency Sewer Rehab	City of Moore	City Staff	$341,628.00
Roadway Culvert Rehab	Hot Springs Village, AR	City Staff	$372,189.00
Sanitary Sewer Improv.	City of Cushing	PEC	$553,747.00
Emergency 30" Waterline Replacement	Ponca City	Cabiness Eng.	$164,435.00
2016 OMP Manhole Rehab	Little Rock, AR	RJN	$1,988,635.00
ODOT Utility Relocates I-235/50th	ODOT	SAIC	$2,166,131.00
Water Sewer Relocates Lindsey St	City of Norman	Atkins	$1,069,065.00
SE Bishop Interceptor PH II	City of Norman	CP&Y	$1,089,945.00
Chisolm Creek East Water and Sewer	Houghton Heights	Grossman&Keith	$805,965.00
Cottage Distric Alley Improv.	City of OKC	SRB	$872,120.00
Max Westheimer Utility Relocations	University of Oklahoma	Cabiness Eng.	$139,000.00
Sanitary Sewer Rehab	City of Yukon	TEIM	$1,691,256.00
2.0 MG Elevated Water Tower	City of Edmond	Freese & Nichols	$1,253,640.50
Nixon Rd Water Line	Town of Coalgate	ODOT	$927,290.00
McAlester Service Plaza Water	City of McAlester	OTA	$905,958.00
US-64 Water Relocation	Town of Cleveland	Wall Eng.	$1,260,105.99
WC-0721 Waterline Relocation	OCWUT	Parkhill	$1,249,600.87
Chilled Water Supply/Return	University of Oklahoma	Cabiness Eng.	$396,349.00
SC-0952 Sewer Relief Interceptor	OCWUT	Crafton Tull	$4,211,295.50
SC-1038 60" Sanitary Sewer Relocate	OCWUT/ODOT	ODOT	$709,928.00
SC-0929 P-180 Sewer	OCWUT	SRB	$542,967.80
I35/SH9 Utility Relocates	City of Norman	ODOT	$498,277.01
SC-0842 Sanitary Sewer Relocation	OCWUT	J&A	$1,376,722.10
Lift Station Rehabilitation	Town of Stringtown	Wall Eng.	$507,316.88
New Lift Station and Force Main	Town of Okarche	Cowan Group	$198,926.00
SC-1001-2 Lift Station & Lagoon	OCWUT	SRB	$1,996,828.50
Riverport Park Sewer	Private Developer	Landrun Eng	$431,397.00
SC-0861 Chisolm Creek Relief Main	OCWUT	Cabiness Eng.	$861,223.00
16" Water Main Repair	University of Oklahoma	Poe & Assoc.	$177,693.00
SE Bishop Interceptor Emergency	City of Norman	CP&Y	$1,041,114.00
Potable Water Connection	University of Oklahoma	Cabiness Eng.	$100,922.00
New Public Water & Sewer	Hample Oil	CED Wichita, Ks	$336,406.00
PV-0143 Paycom Double Box Entrance	PayCom	J&A	$329,200.00
Bridge Approcahes	Oklahoma County	Cobb	$440,789.00
FY13 Sanitary Sewer Rehab	City of Edmond	MKEC	$1,520,185.00
FY12 Sanitary Sewer Rehab	City of Edmond	MKEC	$980,537.00

Construction Equipment

Equipment Description	Model
2004 Komatsu Excavator	PC15MR-1
2012 John Deere Excavator	17D
2012 John Deere Excavator	35D
2012 John Deere Excavator	JDSOD
2014 John Deere Excavator	35G
2008 Komatsu Excavator	PC35MR-2
2007 Komatsu Excavato r	PC78MR-6
2010 Komatsu Excavator	PC88MR-8
2013 Komatsu Excavator	PC88MR-8
2010 Komatsu Excavator	PC138USLC-8
2006 Komatsu Excavator	PC138USLC-2
1992 Komatsu Excavator	PC200LC5
1999 Komatsu Excavator	PC200LC-6C
2011 Komatsu Excavator	PC200LC-8
2016 Komatsu Excavator	PC228USLC-10
2014 Komatsu Excavator	PC360LC-10
2017 Volvo Excavator	EC360CL
2006 Volvo Excavator	EC460B
1999 Komatsu Bulldozer	D41E-6
2007 John Deere Bulldozer	SSOJLT
2005 Caterpillar Bulldozer	DSGXL
2006 Bobcat Skid Steer Loader'	5130
2005 Komatsu Skid Steer Loader	SK1020-S
2005 Komatsu Skid Steer Loader	SK1020
2013 Caterpillar Skid Steer Loader	246C
2008 Volvo Skid Steer Loader	MC110B
2017 Takeuchi Skid Steer Loader	TL8RW
1998 John Deere Loader	444H
1999 John Deere Loader	544J
2006 Caterpillar Loader	924G
2000 Caterpillar Backhoe	416C
2007 Caterpillar Backhoe	420E
2012 John Deëre Backhoe	310SK
2004 Caterpillar Smooth Drum Roller	CB224E
2007 Bomag Sheep's Foot Roller	BW124
2014 Bomag Trench Compactor	BMP8S00
2011 Bomag Trench Compact or	BMP8500
Komatsu Fork Lift	FG15
2017 Ditch Witch Vacuum Excavator	FX30
48" ESCO Bucket	EC460B

24" Esco Bucket	24INPC220
24" Esco Bucket	24INPC138
8' x 24' Trench Box	GME-6M824
8' x 24' Trench Box	GME-6M824
8' x 16' Trench Box	GME-N816DW
4′ x 24′ Trench Box	GME-6M424NKE
4' x 12' Trench Box	GME4 L6 I2SW
Lite Shield Trench Box System	GME-24LSP4
2015 Cargo Craft (Epoxy Trailer)	
2013 CTS Belly Dump Trailer	BD14
2016 Road 8oss 20' Bumper Trailer	83X20
2016 Road Boss Dump Trailer	
2009 Etnyre Low Boy Trailer	RTN55ETD3
1984 Bet she 29' Pindle Hitch Trailer	29'
1994 Circle H Gooseneck Trailer	24'
1964 Norwin Flatbed Trailer (40')	
2000 Lowboy Utility Gooseneck (20')	
2007 Interstate Pindle Hitch Trailer	40DLA
1996 Parker Gooseneck Trailer (24')	8x24
1990 Belshe Gooseneck Trailer	WB2G
1996 WW Enclosed Cargo Trailer	Cargo
2022 Cementech Volumetric Mixer	C60
2023 Cementech Volumetric Mixer	C60

THE AMERICAN INSTITUTE OF ARCHITECTS

AIA Document A310

Bid Bond

KNOW ALL MEN BY THESE PRESENTS, that we

Krapff-Reynolds Construction Company

as Principal, hereinafter call the Principal, and

Travelers Casualty and Surety Company of America

a corporation duly organized under the laws of the State of Connecticut
as Surety, hereinafter called the Surety, are held and firmly bound unto

City of Chickasha

as Obligee, hereinafter called the Obligee, in the sum of

Five Percent of Total Amount Bid Dollars ($ 5%),

for the payment of which sum well and truly to be made, the said Principal and the said Surety, bind ourselves, our heirs, executors, administrators, successors and assigns, jointly and severally, firmly by these presents.

WHEREAS, the Principal has submitted a bid for

Chickasha Fire Department Concrete Pavement Repairs

NOW THEREFORE, if the Obligee shall accept the bid of the Principal and the Principal shall enter into a Contract with the Obligee in accordance with the terms of such bid, and give such bond or bonds as may be specified in the bidding or Contract Documents with good and sufficient surety for the faithful performance of such Contract and for the prompt payment of labor and materials furnished in the prosecution thereof, or in the event of the failure of the Principal to enter such Contract and give such bond or bonds, if the Principal shall pay to the Obligee the difference not to exceed the penalty hereof between the amount specified in said bid and such larger amount for which the Obligee may in good faith contract with another party to perform the Work covered by said bid, then this obligation shall be null and void, otherwise to remain in full force and effect.

Signed and sealed this 17th day of July, 2025

KRAPFF REYNOLDS CONSTRUCTION CO. CORPORATE SEAL OKLAHOMA

Krapff-Reynolds Construction Company (Principal) (Seal)

(Witness) Wade W. Vakulick

James L. King (Title) President

Travelers Casualty and Surety Company of America (Surety) (Seal)

(Witness) Callie Woodard

Deborah L. Raper (Title) Attorney-in-Fact

TRAVELERS CASUALTY AND SURETY COMPANY OF AMERICA HARTFORD, CONN.

TRAVELERS	Travelers Casualty and Surety Company of America Travelers Casualty and Surety Company St. Paul Fire and Marine Insurance Company

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS: That Travelers Casualty and Surety Company of America, Travelers Casualty and Surety Company, and St. Paul Fire and Marine Insurance Company are corporations duly organized under the laws of the State of Connecticut (herein collectively called the "Companies"), and that the Companies do hereby make, constitute and appoint **Deborah L. Raper** of **OKLAHOMA CITY**, **Oklahoma**, their true and lawful Attorney(s)-in-Fact to sign, execute, seal and acknowledge any and all bonds, recognizances, conditional undertakings and other writings obligatory in the nature thereof on behalf of the Companies in their business of guaranteeing the fidelity of persons, guaranteeing the performance of contracts and executing or guaranteeing bonds and undertakings required or permitted in any actions or proceedings allowed by law.

IN WITNESS WHEREOF, the Companies have caused this instrument to be signed, and their corporate seals to be hereto affixed, this **21st** day of **April**, **2021**.

TRAVELERS CASUALTY AND SURETY COMPANY OF AMERICA HARTFORD, CONN. | TRAVELERS CASUALTY AND SURETY COMPANY HARTFORD, CONN. | ST. PAUL FIRE AND MARINE INSURANCE COMPANY CORPORATE SEAL

State of Connecticut

By: _____
Robert L. Raney, Senior Vice President

City of Hartford ss.

On this the **21st** day of **April**, **2021**, before me personally appeared **Robert L. Raney**, who acknowledged himself to be the Senior Vice President of each of the Companies, and that he, as such, being authorized so to do, executed the foregoing instrument for the purposes therein contained by signing on behalf of said Companies by himself as a duly authorized officer.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission expires the **30th** day of **June**, **2026**

ANNA P. NOWIK NOTARY PUBLIC CONNECTICUT

_____
Anna P. Nowik, Notary Public

This Power of Attorney is granted under and by the authority of the following resolutions adopted by the Boards of Directors of each of the Companies, which resolutions are now in full force and effect, reading as follows:

RESOLVED, that the Chairman, the President, any Vice Chairman, any Executive Vice President, any Senior Vice President, any Vice President, any Second Vice President, the Treasurer, any Assistant Treasurer, the Corporate Secretary or any Assistant Secretary may appoint Attorneys-in-Fact and Agents to act for and on behalf of the Company and may give such appointee such authority as his or her certificate of authority may prescribe to sign with the Company's name and seal with the Company's seal bonds, recognizances, contracts of indemnity, and other writings obligatory in the nature of a bond, recognizance, or conditional undertaking, and any of said officers or the Board of Directors at any time may remove any such appointee and revoke the power given him or her; and it is

FURTHER RESOLVED, that the Chairman, the President, any Vice Chairman, any Executive Vice President, any Senior Vice President or any Vice President may delegate all or any part of the foregoing authority to one or more officers or employees of this Company, provided that each such delegation is in writing and a copy thereof is filed in the office of the Secretary; and it is

FURTHER RESOLVED, that any bond, recognizance, contract of indemnity, or writing obligatory in the nature of a bond, recognizance, or conditional undertaking shall be valid and binding upon the Company when (a) signed by the President, any Vice Chairman, any Executive Vice President, any Senior Vice President or any Vice President, any Second Vice President, the Treasurer, any Assistant Treasurer, the Corporate Secretary or any Assistant Secretary and duly attested and sealed with the Company's seal by a Secretary or Assistant Secretary; or (b) duly executed (under seal, if required) by one or more Attorneys-in-Fact and Agents pursuant to the power prescribed in his or her certificate or their certificates of authority or by one or more Company officers pursuant to a written delegation of authority; and it is

FURTHER RESOLVED, that the signature of each of the following officers: President, any Executive Vice President, any Senior Vice President, any Vice President, any Assistant Vice President, any Secretary, any Assistant Secretary, and the seal of the Company may be affixed by facsimile to any Power of Attorney or to any certificate relating thereto appointing Resident Vice Presidents, Resident Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such Power of Attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding on the Company in the future with respect to any bond or understanding to which it is attached.

I, **Kevin E. Hughes**, the undersigned, Assistant Secretary of each of the Companies, do hereby certify that the above and foregoing is a true and correct copy of the Power of Attorney executed by said Companies, which remains in full force and effect.

Dated this **17th** day of **July**, **2025**.

TRAVELERS CASUALTY AND SURETY COMPANY OF AMERICA HARTFORD, CONN. | TRAVELERS CASUALTY AND SURETY COMPANY HARTFORD, CONN. | ST. PAUL FIRE AND MARINE INSURANCE COMPANY CORPORATE SEAL | TRAVELERS CASUALTY AND SURETY COMPANY OF AMERICA HARTFORD, CONN.

_____
Kevin E. Hughes, Assistant Secretary

To verify the authenticity of this Power of Attorney, please call us at 1-800-421-3880.
Please refer to the above-named Attorney(s)-in-Fact and the details of the bond to which this Power of Attorney is attached.

INVITATION TO BID

MAIL SEALED BIDS TO:	PERSONAL OR COMMON CARRIER DELIVERY
CHICKASHA CITY CLERK	CHICKASHA CITY CLERK
117 NORTH 4TH STREET	117 NORTH 4TH STREET
CHICKASHA, OKLAHOMA 73018	CHICKASHA, OKLAHOMA 73018

DATE BID TYPED: 06/02/2025	BID NO: COC-2502	TITLE: Chickasha Fire Department Concrete Pavement Repairs
NO BIDS WILL BE ACCEPTED AFTER: **July 17**, 2025 @ 1:30 p.m.		CONTRACT PERIOD
VENDORS NAME: Sewell Bros, Inc.		REASON FOR NO BID:
MAILING ADDRESS: 4301 S. Eastern Ave.		
CITY: Okla. City	STATE: OK / ZIP: 73129	TERMS:
AREA CODE: 405 / TELEPHONE NO.: 670-6900	FAX NO.: 405-670-6996	DELIVERY:
E-MAIL ADDRESS: doug@sewellbros.com		FEDERAL EMPLOYER IDENTIFICATION NO. OR SOCIAL SECURITY NO.: 73-0776271

NON-COLLUSION AFFIDAVIT

(This bid is invalid if BOTH Affidavits are not signed and notarized)

STATE OF Okla., COUNTY OF Okla.,

Gary Sewell of lawful age, being first duly sworn on oath, says that 1. (s)he is the duly authorized agent of the above bidder submitting the competitive bid which is attached to this statement, for the purpose of certifying the facts pertaining to the existence of collusion among bidders and between bidders and city officials or employees, as well as facts pertaining to the giving or offering of things of value to city personnel in return for special consideration in the letting of any contract pursuant to the bid to which this statement is attached. 2. (s)he is fully aware of the facts and circumstances surrounding the making of the bid to which this statement is attached and has been personally and directly involved in the proceedings leading to the submission of such bid; and 3. Neither the bidder nor anyone subject to the bidder's direction or control has been a party:

a. to any collusion among bidders in restraint of freedom of competition by agreement to bid at a fixed price or to refrain from bidding,
b. to any collusion with any city official or employee as to quantity, quality or price in the prospective contract, nor
c. in any discussions between bidders and any city official concerning exchange of money or other thing of value for special consideration in the letting of a contract.

RILAN SEWELL NOTARY # 22013610 EXP. 10/07/26 PUBLIC STATE OF OKLAHOMA

Subscribed and sworn to before me this 16 day of July, 2025

Notary

My Commission Expires: 10-7-26

Bidder

THIS AFFIDAVIT MUST BE SIGNED AND NOTARIZED!

BUSINESS RELATION AFFIDAVIT

(This bid is invalid if BOTH Affidavits are not signed and notarized)

STATE OF Okla, COUNTY OF Okla.,

Gary Sewell of lawful age, being first duly sworn on oath, says that (s)he is the agent authorized by the bidder to submit the attached bid. Affiant further states that the nature of any relationship presently in effect or which existed within one (1) year prior to the date of this statement with the architect, engineer, or other party to the project is as follows:

None

Affiant further states that any such business relationship presently in effect or which existed within one (1) year prior to the date of this statement between any officer of director of the bidding company and any officer or director of the architectural or engineering firm or other party to the project is as follows:

None

Affiant further states that the names of all persons having any such business relationships and the positions with their respective companies or firms are as follows:

None

(If none of the business relationships herein above mentioned exist; Affiant should so state).

RILAN SEWELL NOTARY # 22013610 EXP. 10/07/26 PUBLIC STATE OF OKLAHOMA

Subscribed and sworn to before me this 16 day of July, 2025

Notary

My Commission Expires: 10-7-26

Bidder

THIS AFFIDAVIT MUST BE SIGNED AND NOTARIZED!

SEALED BIDS: All sheets bid on and this form must be executed and submitted in a sealed envelope. (DO NOT INCLUDE MORE THAN ONE BID PER ENVELOPE). The face of the envelope shall contain, in addition to the mailing address, the words "SEALED BID" the date of the bid opening and the contract number. Bids submitted in Federal Express or other specialized delivery envelopes shall be enclosed in a separate envelope marked as indicated above. Bids not submitted in properly marked envelopes or on the attached bid form shall be rejected. In the case of "No Bid" the vendor shall return the "Invitation to Bid" with the "Reason for No Bid" properly filled in, to remain on the City of Chickasha's active vendor contractor list.

EXECUTION OF BID: Bid must contain an original signature of an authorized representative in the space provided. Bids must be typed or printed in ink. Use of erasable ink is not permitted. ALL CORRECTIONS MADE BY BIDDER TO THIS BID MUST BE INITIALED.

BID OPENING: It is bidder's responsibility to assure that his bid is delivered at the proper time and place of the bid opening. Bids which for any reason are not so delivered, will not be considered. Offers by telegram or telephone **are not acceptable**. NOTE: Bid files may be examined during normal working hours by appointment. Bid tabulations WILL NOT be provided by telephone.
SPECIFICATIONS: Bidders are expected to examine the specifications, delivery schedule, bid prices and all instructions pertaining to supplies and services. Failure to do so will be at bidder's risk. In case of mistake in extension, the unit price will govern.

INVOICING AND PAYMENT: The vendor shall be paid upon submission of proper certified invoices to the City of Chickasha at the prices stipulated on the contract. Invoices shall contain the contract number and purchase order number. Failure to follow these instructions may result in delay of processing invoices for payment.

WAIVER: City of Chickasha reserves the right to waive any general provision, special provision or minor specification deviation when considered to the in the best interest of the City of Chickasha.
Any bid received by the awarding public agency or an officer or employee thereof, more that ninety-six (96) hours excluding Saturdays, Sundays and holidays before the time set for the opening of bids, or any bid so received after the time set for opening of bids, shall not be considered by the awarding public agency and shall be returned unopened to the bidder submitting same.

Bid Proposal

BID SCHEDULE

PAY ITEM	PAY ITEM DESCRIPTION	UNITS	EST QTY	UNIT PRICE	TOTAL PRICE
303(A)	AGGREGATE BASE	CY	15	$ 300.00	$ 4,500.00
414(SP)	9" H.E.S. CONCRETE PAVEMENT	SY	68	$ 275.00	$ 18,700.00
414(SP)	6" H.E.S. CONCRETE PAVEMENT	SY	18	$ 225.00	$ 4,050.00
415	CONCRETE JOINT SEALING	LF	60	$ 10.00	$ 600.00
415(SP)	ROUT & SEAL CRACKS	LF	199	$ 20.00	$ 3,980.00
619(B)	REMOVAL OF CONCRETE PAVEMENT	SY	86	$ 20.00	$ 1,720.00
619(C)	SAWING PAVEMENT	LF	146	$ 10.00	$ 1,460.00
880J	CONSTR TRAFFIC CONTROL	LS	1	$ 1,000.00	$ 1,000.00

TOTAL BID (NUMBERS) $ 36,010.00

TOTAL BID (WORDS)
Thirty Six Thousand and Ten Dollars & 00/cents

I/We, the undersigned propose to provide, construct and install COC-2502 Chickasha Fire Department Concrete Pavement Repairs, in Grady County, Ok meeting or exceeding specifications as described herein:

Bidder: Sewell Bros. Inc.
Name of Company

By: x [signature]
Signature & Title
Gary Sewell - President

Mailing Address: 4301 S. Eastern Ave. Okla. City, OK 73129

405-670-6900
Phone No

405-670-6996
Fax No

doug@sewellbros.com
Email

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15th DAY OF July 2025.

MY COMMISSION EXPIRES:
10-7-26

RILAN SEWELL NOTARY # 22013610 EXP. 10/07/26 PUBLIC STATE OF OKLAHOMA

NOTARY PUBLIC

THIS STATEMENT MUST BE COMPLETED AND SUBMITTED WITH BID

Date: 07/14/2025

BIDDERS QUALIFICATIONS STATEMENT

1. Name of bidder Sewell Bros. Inc.
2. Business Address 4301 S. Eastern Ave. Okla. City, OK 73129
3. Date Organized Under Present Firm Name 1968
4. Type of Organization:
   - ☐ Individual
   - ☐ Partnership consisting of the following members:

     _____

     _____
   - ☒ Corporation with the following officers:

     Gary Sewell President David Sewell Vice President

     Doug Daniels Secretary Doug Daniels Treasurer
5. Background and Experience of Principal Members of Firm:
   a. Name Gary Sewell

      Years of experience in construction work 43

      Duties performed Estimating - project management
   b. Name David Sewell

      Years of experience in construction work 45

      Duties performed Project supervision
   c. Name Doug Daniels

      Years of experience in construction work 42

      Duties performed Project Supervision
   d. Name _____

      Years of experience in construction work _____

      Duties performed _____

6. Projects Now Under Contract:

Description and Location	Construction Cost	% Comp.	Estimated Comp. Date
Bridge - Murray County	693,149	65	10/05/2025
Bridge Rehab - Beaver County	1,478,340	70	08/30/2025
Bridge - Washita County	777,116	40	10/05/2025
Parking Lots - Kiowa Tribe - Carnegie	4,949,505	70	12/10/2025

7. Projects similar to this project completed during the last five years:

Owner	Project Description	Cost
Stephens Co. - ODOT	Bridge	1,073,994
Jackson Co. - ODOT	Bridge	528,642
Carter Co. - ODOT	Bridge	1,401,350
Tillman Co. - ODOT	Bridge	698,792

8. Bonding Capacity:

a. Maximum bonding Capacity $ 40,000,000

b. Amount obligated for current work $ 23,000,000

c. Net capacity available for new work $ 17,000,000

9. Bonds written by:

Company Fidelity + Deposit Co. - of Maryland (Name)
1299 Zurich Way
Schaumburg, IL 60196 (Address)

Agent Rich + Cartwill (Name)
9401 Cedar Lake Ave.
Oklahoma City, OK 73114 (Address)

10. Banking Connections:

Bank of Western Oklahoma
Cordell, OK 73632 580-832-3322

11. Condensed Financial Data:

Current Assets: $ 13,000,000

Current Liabilities: $ 3,000,000

Present Net Worth: $ 10,000,000

12. References:

Oklahoma Dept. of Transportation

NOTE: The Owner reserves the right to rely on the information provided herein by the named Bidder to make necessary investigations regarding the responsibility of the Bidder and to determine the responsibility of the Bidder. The Owner shall have sole authority to determine the responsibility of the Bidder.

x Gary Sewell

Signature

Gary Sewell - President

Meeting Type: Council Agenda 8-18-2025

Meeting Date: 8/18/2025

Department: Community Development **Agenda Item No. 6.c.**

AGENDA ITEM: Discussion consideration and possible action to approve Oil Well Drilling permit for Camino Resources for Well Scarlett 0607-16-9-4-1WXH to be located within City Limits

I. BACKGROUND/DESCRIPTION:

This is a drilling permit to be located within city limits just south of pike peak road.

All ordinance requirements have been met for permitting.

II. RECOMMENDED ACTION:

Motion to approve the Oil Well Drilling permit for Camino Resources for Well Scarlett

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director: NAME, TITLE	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: August 18, 2025	(From)		

V. ATTACHMENTS:

1. ~Scarlett 0607 16-9-4-1WXH Oil and Gas Drilling Permit
2. 1.a Scarlett-Alabaster Caverns 40 Acre Exhibit
3. 3.a Scarlett 0607 16-9-4-1WXH Well Plat
4. 3.b Scarlett-Alabaster Caverns Pad Exhibit
5. 4.b Plug and Abandon Procedure
6. 5. Scarlett-Alabaster Caverns Water Source

7. 6.a 2-Signed OGL - Terry Twisted Willow Trust_Mineral Owner Approval
8. 6.b Scarlett Morris Rev. Tst 6N7W16_Surface Owner Approval
9. 6.c Unit to Camino (16_21-6N-7W)_Recorded Lease Owner Approval
10. 7. Scarlett-Alabaster Caverns Truck Route
11. 8. Fire Fighting Equipment
12. 9.b City of Chickasha COI
13. CAMINO Scarlett-Alabaster Caverns Pad 01-19-2023
14. 4. Scarlet 0607 16-9-4-1MXH Drilling Info
15. 9.a Scarlett 0607 16-9-4-1MXH Bond
16. Scarlett 0607 16-9-4-1WXH

CHICKASHA
COMMUNITY DEVELOPMENT

Oil/Gas Drilling Permit

Scarlett 0607 16-9-4-1WXH

Company Name: Camino Natural Resources, LLC	**Date of Application:** 7/31/2025
Address: 1200 17th Street, Suite 2200 Denver, CO 80202	
Legal Address: Section 16-T06N-R07W	
GPS Location: 34.99654478, -97.93961511	
Rig Name: Cactus 160	
Agents Name: Megan Gentile	
Agents Address: 1200 17th Street, Suite 2200 Denver, CO 80202	
Phone Number: 720-405-2729	**Email:** mgentile@caminoresources.com

---

X 1. Provide a block map of the forty (40) acers surrounding the drilling site and include:
   A. Location of the proposed well site:
   B. Existing dwelling house, buildings, or other structures designed for the occupancy of human beings or animals with in 300' of the bore hole
   C. Legal Description of well site

X 2. Provide a copy of the approve drilling permit from the Corporation Commission, if applicable

X 3. Provide a copy of staking plat

X 4. Provide a drilling prognosis and specify detail
   A. Amount, Weight and size of the conductor pipe and surface pipe
   B. Procedures for cementing said pipe
   C. Plugging procedures to be use in the event production is not established

X 5. Provide a statement for the provision for water , to be signed by the Public Works Director, who will determine the connection cost and deposit amount If applicable

X 6. Provide written approval of the mineral, surface and lease owners.

_X_ 7. Provide a map showing the truck route to and from location; and a letter stating what if any precautions will be taking to protect the City streets, bridges or access to City thoroughfares.

_X_ 8. Provide a statement of Fire Fighting Equipment

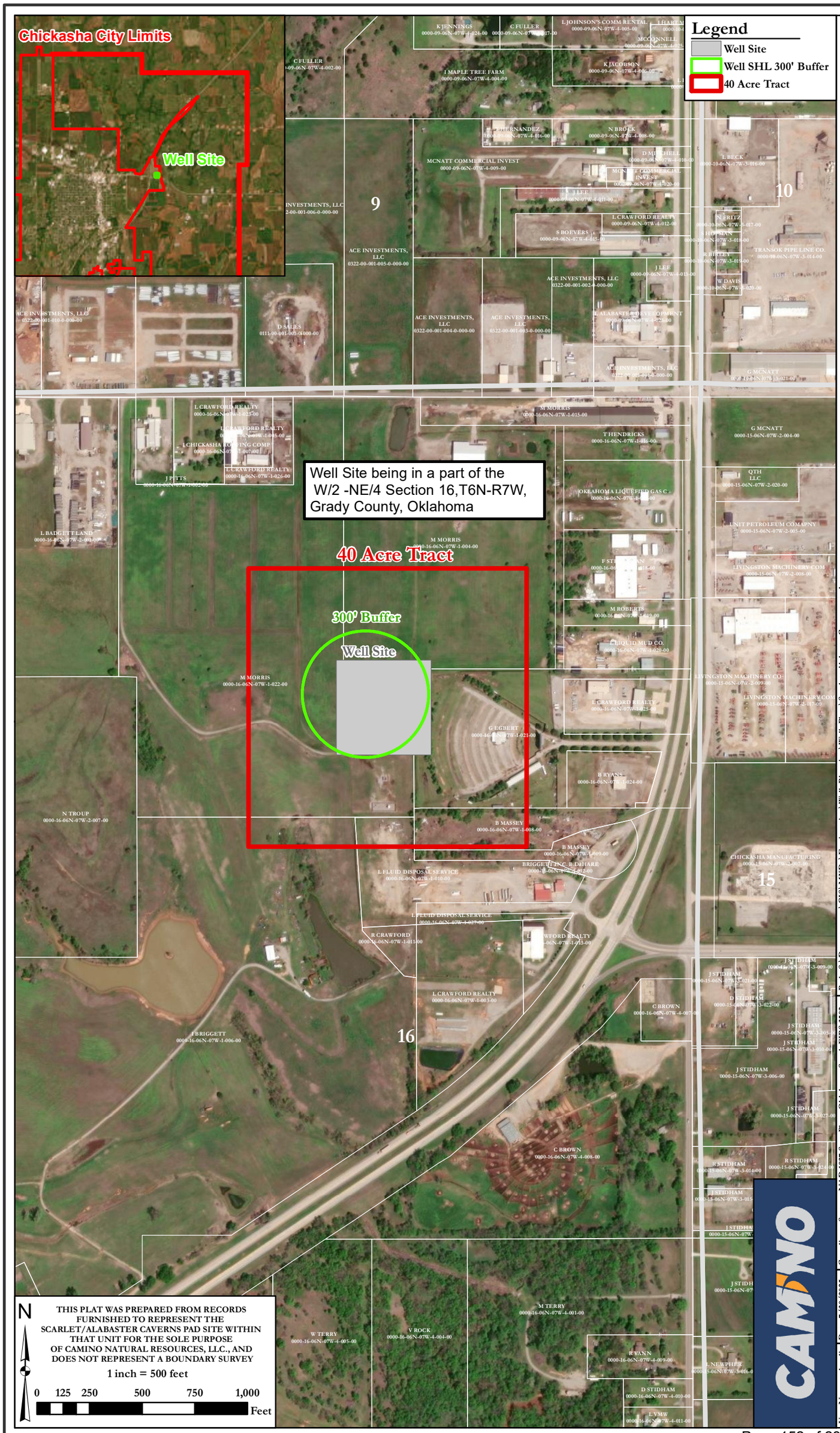
_X_ 9. A copy of all Bonds and Certificates of Insurance as required by Ordinance

_X_ 10. Compliance with Chickasha Noise and flaring procedures.

_X_ 11. $10,000.00 Drilling Permit Application

Megan Gentile
Signature

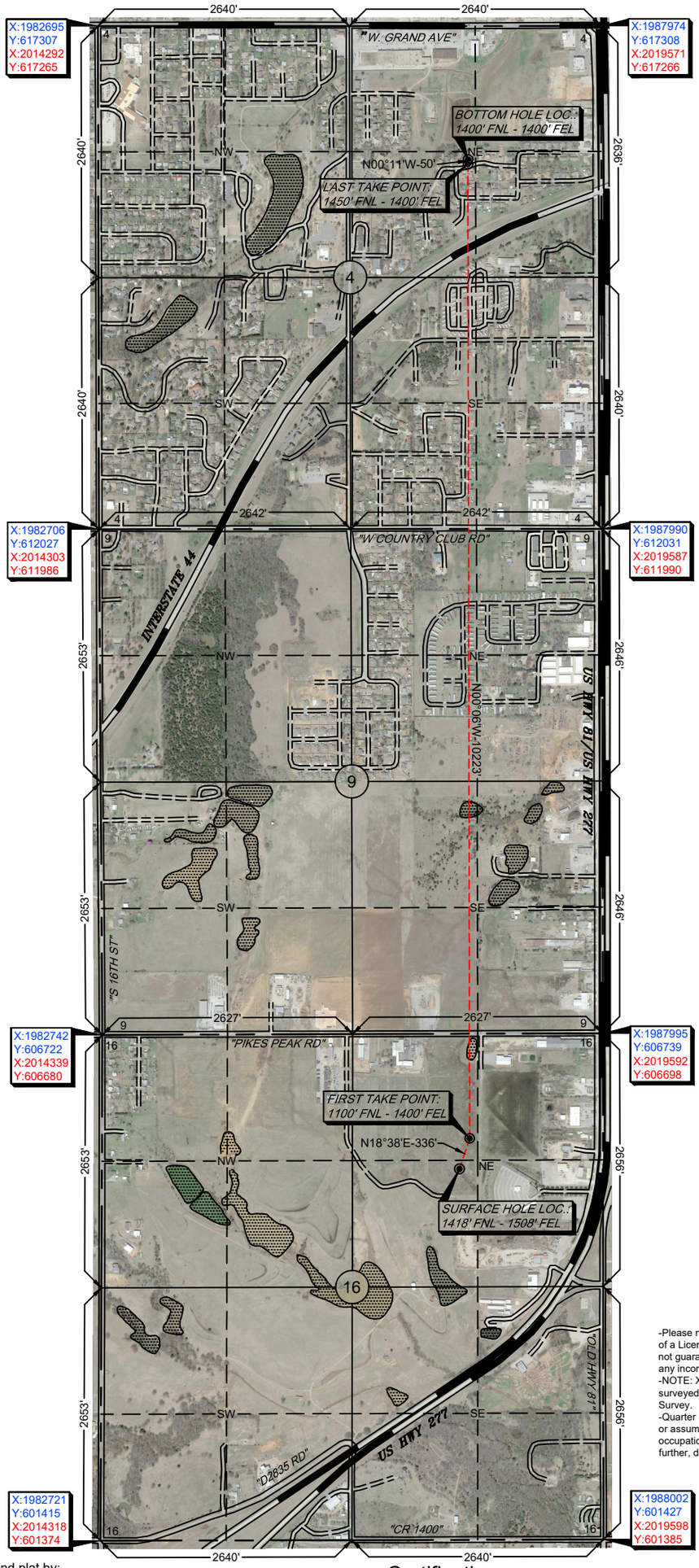
Megan Gentile
Printed Name


Chickasha City Limits
Well Site
Legend
Well Site
Well SHL 300' Buffer
40 Acre Tract
Well Site being in a part of the W/2 -NE/4 Section 16,T6N-R7W, Grady County, Oklahoma
40 Acre Tract
300' Buffer
Well Site
9
10
15
16
THIS PLAT WAS PREPARED FROM RECORDS FURNISHED TO REPRESENT THE SCARLET/ALABASTER CAVERNS PAD SITE WITHIN THAT UNIT FOR THE SOLE PURPOSE OF CAMINO NATURAL RESOURCES, LLC., AND DOES NOT REPRESENT A BOUNDARY SURVEY
1 inch = 500 feet
0 125 250 500 750 1,000
Feet
N
CAMINO
User Name: wharde | Date: 7/30/2025 | Coordinate System: NAD 1927 StatePlane Oklahoma South FIPS 3502 | Path: S:\Departments\GIS\MXDs\Engineering\Well_Planning\Well_Plats\ScarletAlabasterCaverns.mxd

Well Location Plat

S.H.L. Sec. 16-6N-7W I.M.
B.H.L. Sec. 4-6N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: SCARLETT 0607 16-9-4-1WXH
Surface Hole Location: 1418' FNL - 1508' FEL Gr. Elevation: 1178'
NE/4-NE/4-SW/4-NE/4 Section: 16 Township: 6N Range: 7W I.M.
Bottom Hole Location: 1400' FNL - 1400' FEL
NE/4-NE/4-SW/4-NE/4 Section: 4 Township: 6N Range: 7W I.M.
County: Grady State of Oklahoma
Terrain at Loc.: Location fell in flat grassland with minimal trees.



All bearings shown are grid bearings.

0' 750' 1500' 2250'
1" = 1500'

GPS DATUM
NAD 83
NAD 27
OK SOUTH ZONE

Surface Hole Loc.:	Lat: 34°59'47.80"N Lon: 97°56'23.77"W Lat: 34.99661077 Lon: -97.93993598 X: 1986489 Y: 605317
Surface Hole Loc.:	Lat: 34°59'47.56"N Lon: 97°56'22.61"W Lat: 34.99654478 Lon: -97.93961511 X: 2018086 Y: 605275
First Take Point:	Lat: 34°59'50.94"N Lon: 97°56'22.48"W Lat: 34.99748438 Lon: -97.93957742 X: 1986597 Y: 605635
First Take Point:	Lat: 34°59'50.71"N Lon: 97°56'21.32"W Lat: 34.99741841 Lon: -97.93925655 X: 2018193 Y: 605593
Last Take Point:	Lat: 35°01'32.06"N Lon: 97°56'22.62"W Lat: 35.02557179 Lon: -97.93961658 X: 1986579 Y: 615857
Last Take Point:	Lat: 35°01'31.82"N Lon: 97°56'21.46"W Lat: 35.02550636 Lon: -97.93929537 X: 2018175 Y: 615816
Bottom Hole Loc.:	Lat: 35°01'32.55"N Lon: 97°56'22.62"W Lat: 35.02570917 Lon: -97.93961699 X: 1986579 Y: 615907
Bottom Hole Loc.:	Lat: 35°01'32.32"N Lon: 97°56'21.46"W Lat: 35.02564373 Lon: -97.93929578 X: 2018175 Y: 615866

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2026
Invoice #10-112-A
Date Staked: 08/16/2022 By: G.G.
Date Drawn: 08/18/2022 By: J.L.
Add Bore Path: 09/01/2022 By: D.L.
Revise Lease Name: 09/16/2022 By: R.M.
Revise Bore Path: 01/18/2023 By: R.S.
Revise Lease Name: 07/18/2025 By: R.M.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

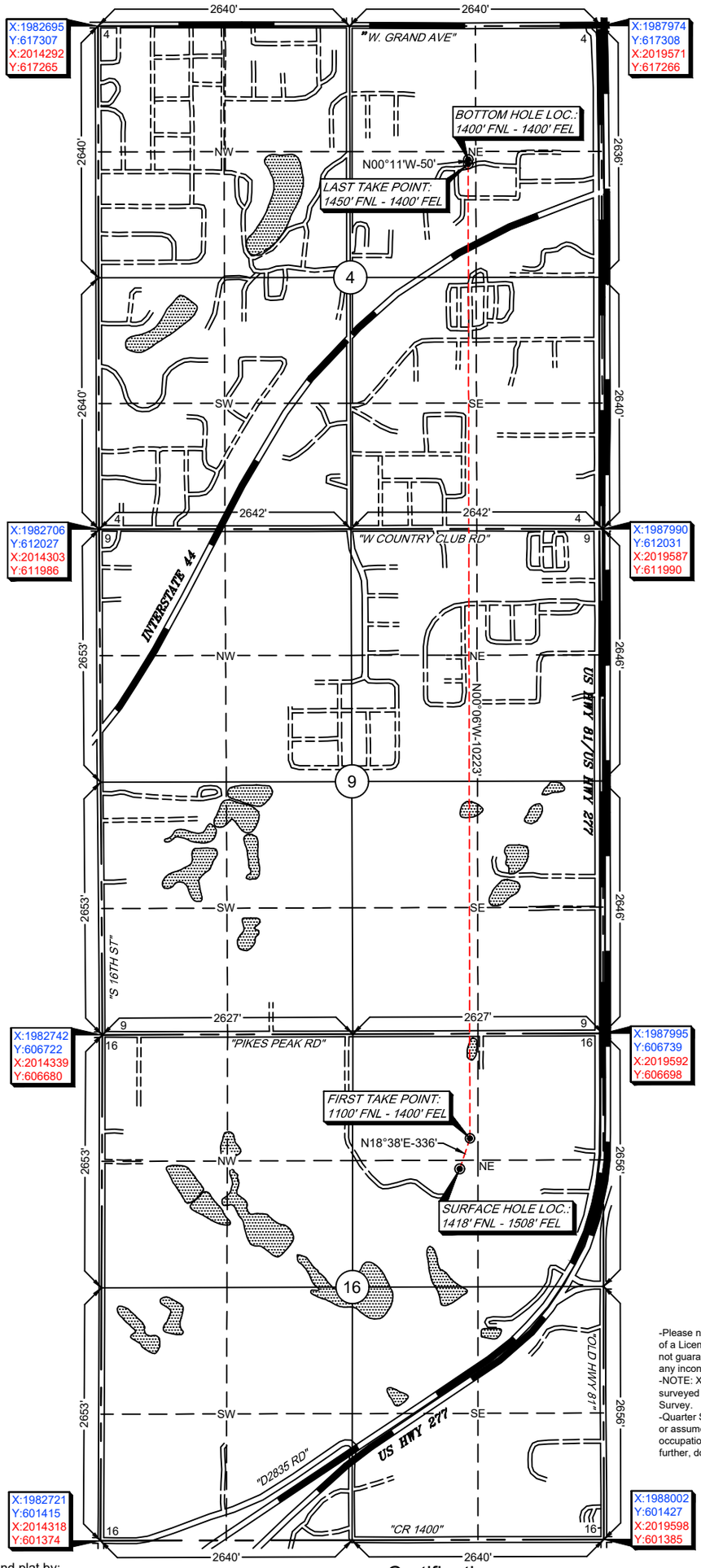
07/30/2025
LANCE G. MATHIS OK LPLS 1664

LICENSED PROFESSIONAL LAND SURVEYOR
LANCE G. MATHIS
1664
OKLAHOMA

Well Location Plat

S.H.L. Sec. 16-6N-7W I.M.
B.H.L. Sec. 4-6N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: SCARLETT 0607 16-9-4-1WXH
Surface Hole Location: 1418' FNL - 1508' FEL Gr. Elevation: 1178'
NE/4-NE/4-SW/4-NE/4 Section: 16 Township: 6N Range: 7W I.M.
Bottom Hole Location: 1400' FNL - 1400' FEL
NE/4-NE/4-SW/4-NE/4 Section: 4 Township: 6N Range: 7W I.M.
County: Grady State of Oklahoma
Terrain at Loc.: Location fell in flat grassland with minimal trees.



All bearings shown are grid bearings.

0' 750' 1500' 2250'
1" = 1500'

GPS DATUM
NAD 83
NAD 27
OK SOUTH ZONE

Surface Hole Loc.:	
Lat: 34°59'47.80"N	
Lon: 97°56'23.77"W	
Lat: 34.99661077	
Lon: -97.93993598	
X: 1986489	
Y: 605317	
Surface Hole Loc.:	
Lat: 34°59'47.56"N	
Lon: 97°56'22.61"W	
Lat: 34.99654478	
Lon: -97.93961511	
X: 2018086	
Y: 605275	
First Take Point:	
Lat: 34°59'50.94"N	
Lon: 97°56'22.48"W	
Lat: 34.99748438	
Lon: -97.93957742	
X: 1986597	
Y: 605635	
First Take Point:	
Lat: 34°59'50.71"N	
Lon: 97°56'21.32"W	
Lat: 34.99741841	
Lon: -97.93925655	
X: 2018193	
Y: 605593	
Last Take Point:	
Lat: 35°01'32.06"N	
Lon: 97°56'22.62"W	
Lat: 35.02557179	
Lon: -97.93961658	
X: 1986579	
Y: 615857	
Last Take Point:	
Lat: 35°01'31.82"N	
Lon: 97°56'21.46"W	
Lat: 35.02550636	
Lon: -97.93929537	
X: 2018175	
Y: 615816	
Bottom Hole Loc.:	
Lat: 35°01'32.55"N	
Lon: 97°56'22.62"W	
Lat: 35.02570917	
Lon: -97.93961699	
X: 1986579	
Y: 615907	
Bottom Hole Loc.:	
Lat: 35°01'32.32"N	
Lon: 97°56'21.46"W	
Lat: 35.02564373	
Lon: -97.93929578	
X: 2018175	
Y: 615866	

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2026
Invoice #10-112-A
Date Staked: 08/16/2022 By: G.G.
Date Drawn: 08/18/2022 By: J.L.
Add Bore Path: 09/01/2022 By: D.L.
Revise Lease Name: 09/16/2022 By: R.M.
Revise Bore Path: 01/18/2023 By: R.S.
Revise Lease Name: 07/18/2025 By: R.M.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

07/30/2025
LANCE G. MATHIS OK LPLS 1664

LICENSED PROFESSIONAL LAND SURVEYOR
LANCE G. MATHIS
1664
OKLAHOMA

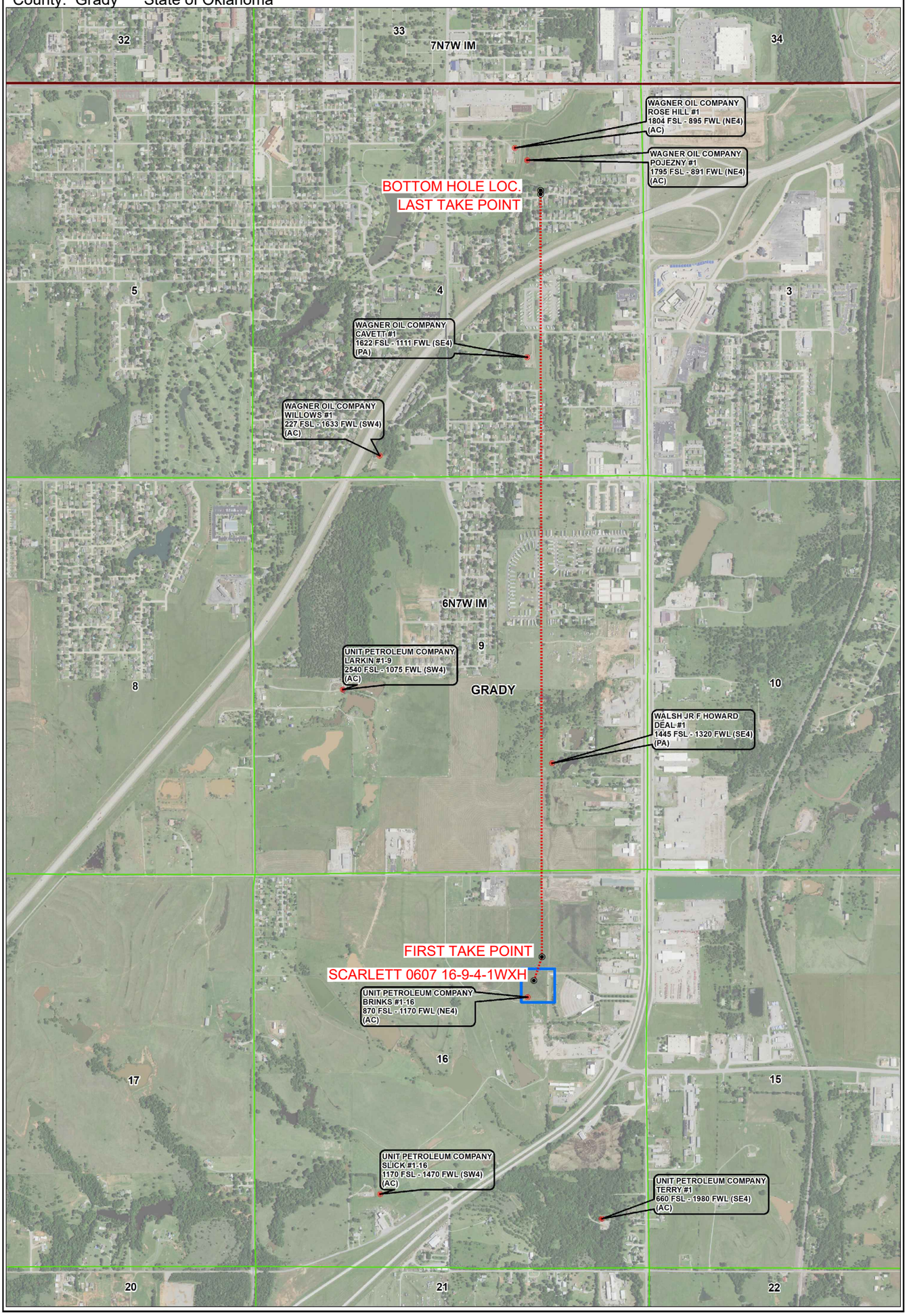
CAMINO Anti-Collision

Sec(s). 4, 9, & 16-6N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: SCARLETT 0607 16-9-4-1WXH
Surface Hole Location: 1418' FNL - 1508' FWL
First Take Point: 1100' FNL - 1400' FEL
Sec. 16 Twp. 6N Rng. 7W I.M.
Last Take Point: 1450' FNL - 1400' FEL
Bottom Hole Location: 1400' FNL - 1400' FEL
Sec. 4 Twp. 6N Rng. 7W I.M.
County: Grady State of Oklahoma

SHL
FTP, LTP, & BHL
Bore Path
OCC Wells
PAD
Counties
Township-Range
Sections

0 1,000 2,000 Feet

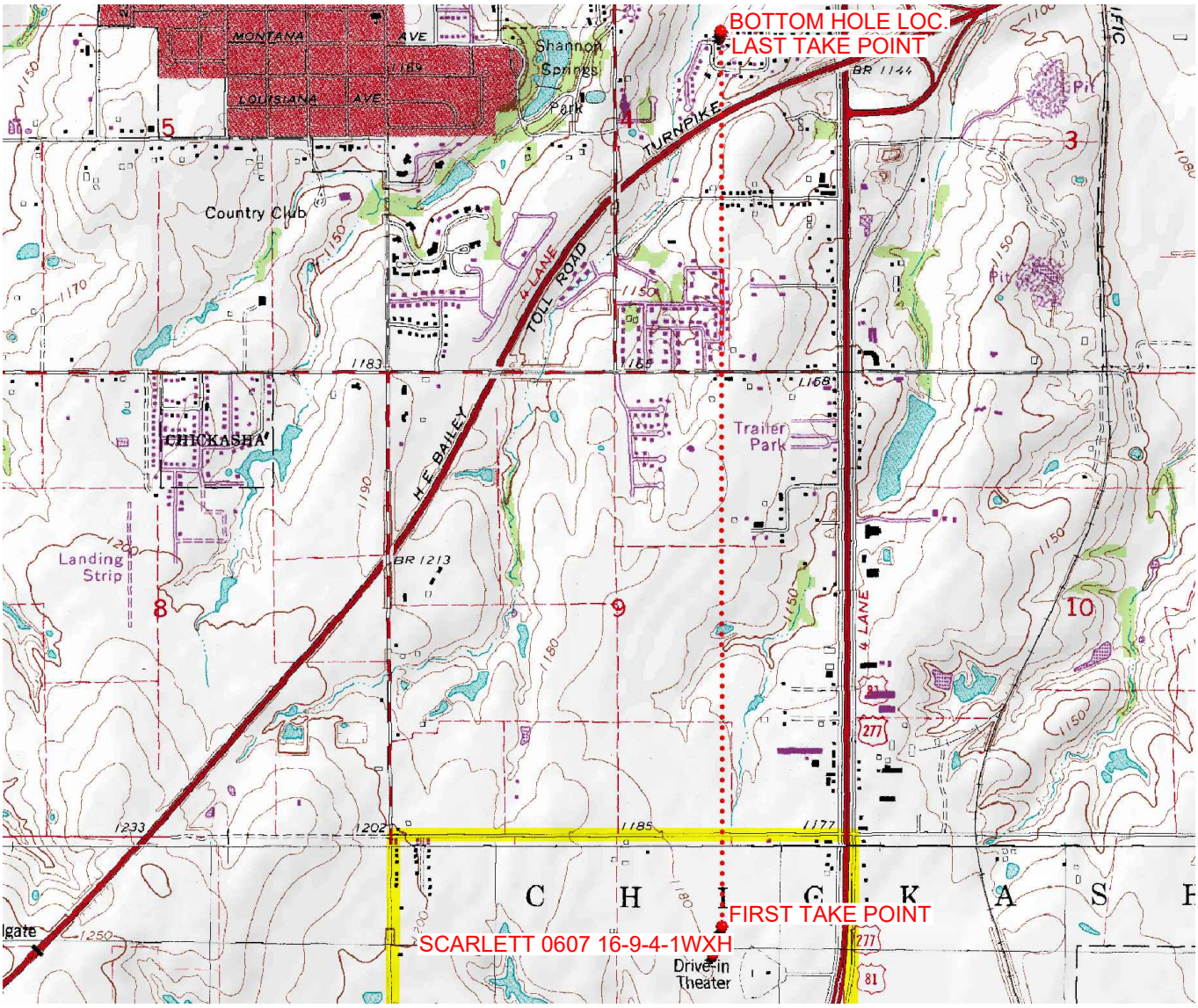


Topographic Vicinity Map

Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: SCARLETT 0607 16-9-4-1WXH
Surface Hole Location: 1418' FNL - 1508' FWL
First Take Point: 1100' FNL - 1400' FEL
Sec. 16 Twp. 6N Rng. 7W I.M.
Last Take Point: 1450' FNL - 1400' FEL
Bottom Hole Location: 1400' FNL - 1400' FEL
Sec. 4 Twp. 6N Rng. 7W I.M.
County: Grady State of Oklahoma

Scale 1" = 2000'
Contour Interval: 10'

Ground Elevation at Surface Hole Location: 1178'



Provided by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348
Expires June 30, 2026

Date Staked: 08/16/2022

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

County Highway Vicinity Map

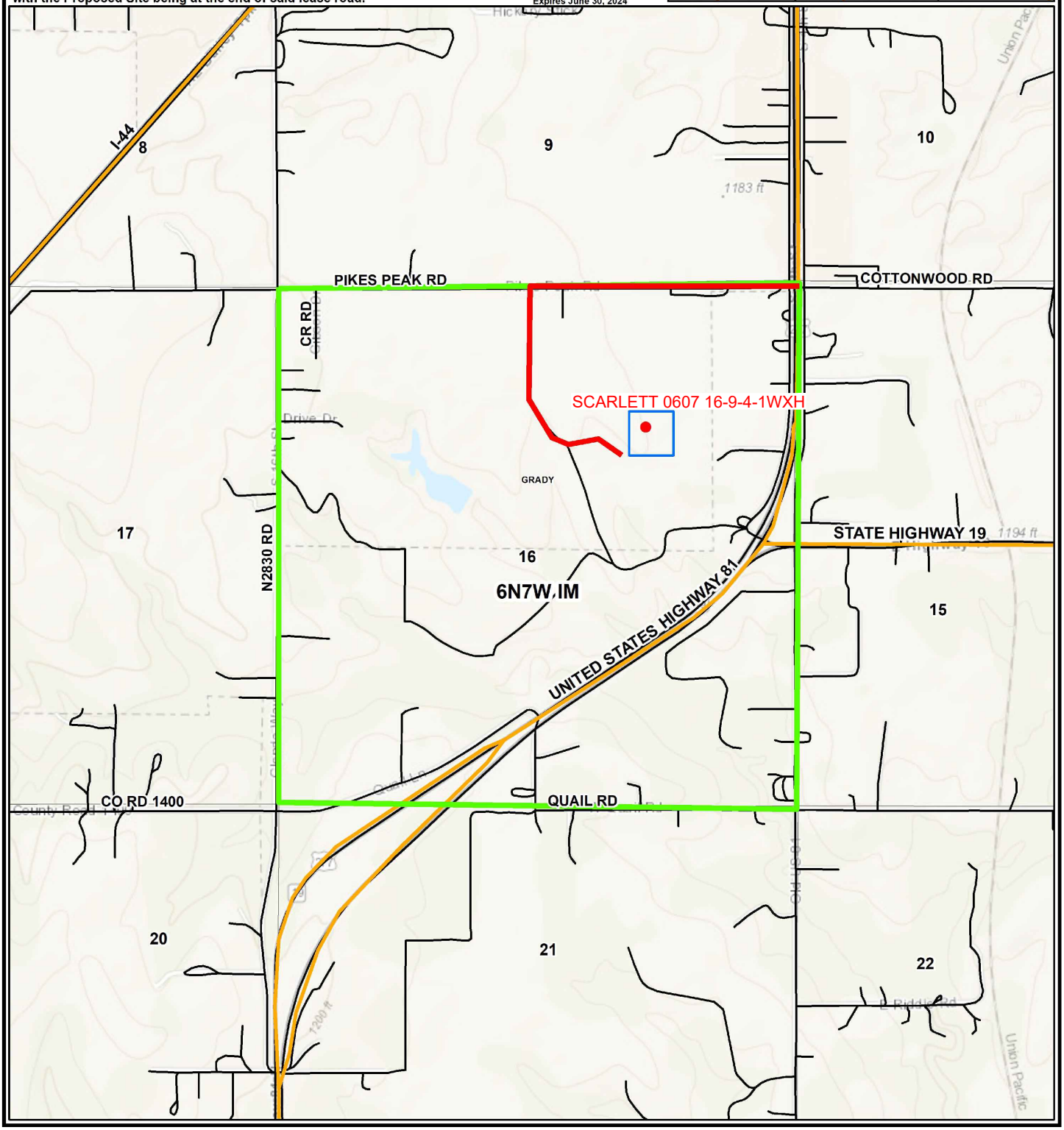
CAMINO

Job #:10-112-A
Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: SCARLETT 0607 16-9-4-1WXH

Accessibility: From the Northeast.
Directions: From the junction of State Highway 81 & "Pikes Peak Rd." in Grady, CO., OK, go 0.5 miles West on "Pikes Peak Rd.". Then 0.4 miles South on an existing lease road to the NE/4 of Section 16-6N-7W with the Proposed Site being at the end of said lease road.

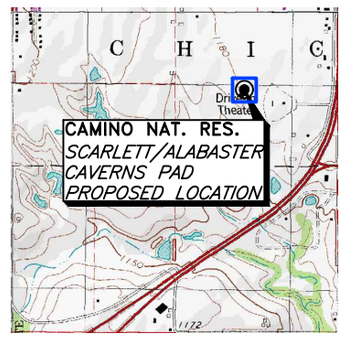
1 inch = 0.25 mile

provided by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2024



PROPOSED PAD SITE IN A PART OF THE W/2-NE/4 SECTION 16, T6N-R7W, GRADY COUNTY, OKLAHOMA

"SCARLETT/ALABASTER CAVERNS PAD"
PROPOSED PAD SITE



VICINITY MAP
No Scale

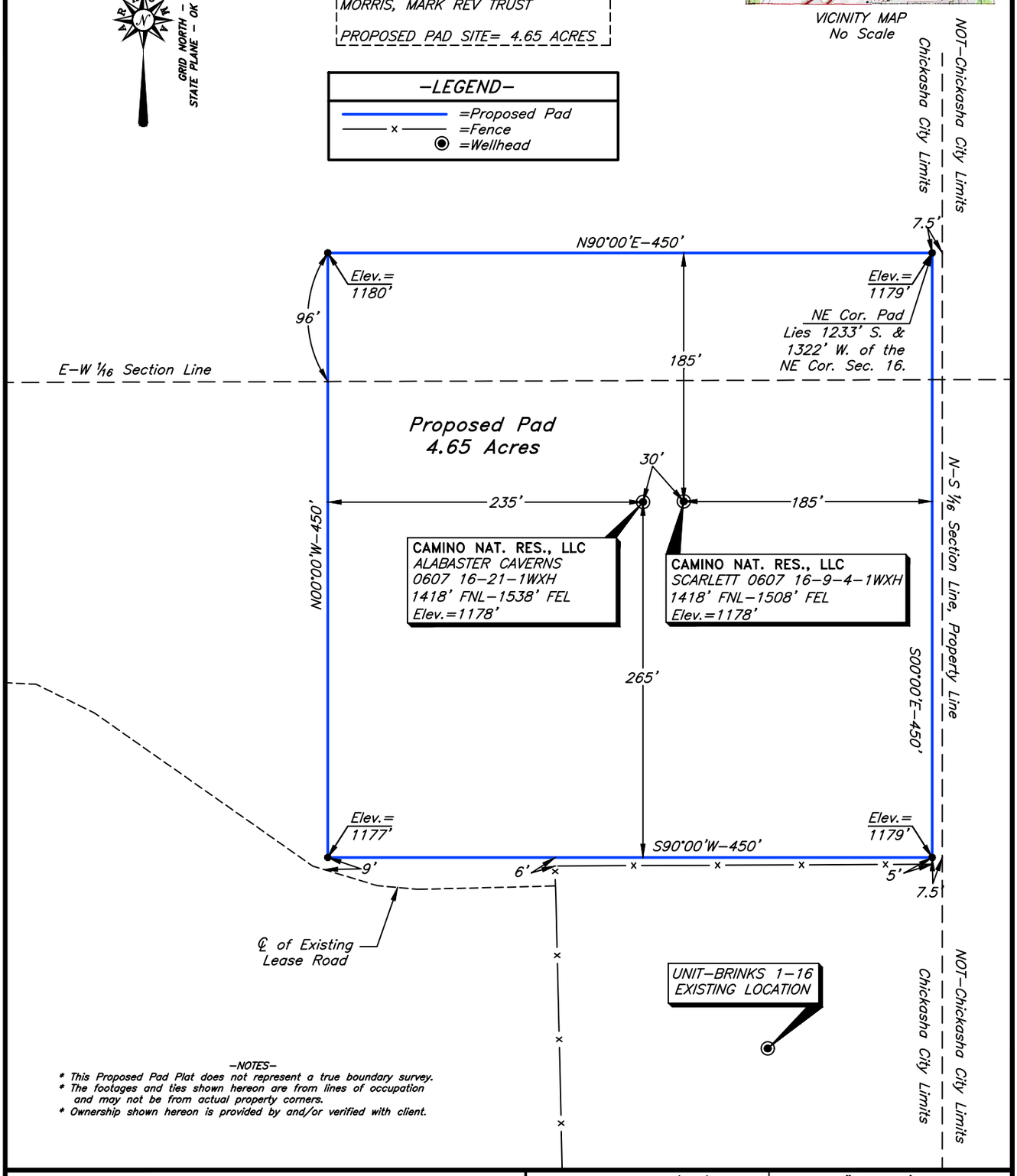
W/2-NE/4
SECTION 16
T 6 N - R 7 W

GRID NORTH - NAD 83
STATE PLANE - OK SOUTH ZONE

N/2-SW/4-NE/4 & NW/4-NE/4
SECTION 16-6N-7W
MORRIS, MARK REV TRUST

PROPOSED PAD SITE= 4.65 ACRES

-LEGEND-
=Proposed Pad
=Fence
=Wellhead



-NOTES-
* This Proposed Pad Plat does not represent a true boundary survey.
* The footages and ties shown hereon are from lines of occupation and may not be from actual property corners.
* Ownership shown hereon is provided by and/or verified with client.

CAMINO NATURAL RESOURCES, LLC
Oklahoma City, Oklahoma

SURV. BY: G.G. 08/16/2022	SCALE: 1" = 100'
DRAWN BY: J.L. 08/18/2022	JOB NO.: 10-112-A
APPROVED BY: L.G.M.	DRAW. NO.: 10-112-A-PAD
SHEET 1 OF 1	SHEET SIZE: 8.5" X 14"

SURVEY & MAPPING BY:
ARKOMA SURVEYING & MAPPING, PLLC
(918)465-5711 P.O. Box 238 C.A. #5348,
(918)465-5030 fax Wilburton, OK 74578 EXP. DATE 06-30-26

NO.	REVISION DESCRIPTION	DATE	
1.	REVISE LEASE NAME	9/16	RM
2.	ADDED ALABASTER CAVERNS WELL	1/18	RS
3.	REVISE LEASE NAME	7/30	RM

ABC 1234 12-34-1H
Plug and Abandon
Grady County, OK

PROCEDURE OBJECTIVE:

Plug and Abandon.

Well Information:

General:

Well Name: ABC 1234 12-34-1H
County: Grady
API#: 35-XXX-XXXXX
AFE#: XXXXXX

Location:

Latitude: 34.XXXXXXX

Longitude: -97.XXXXXX

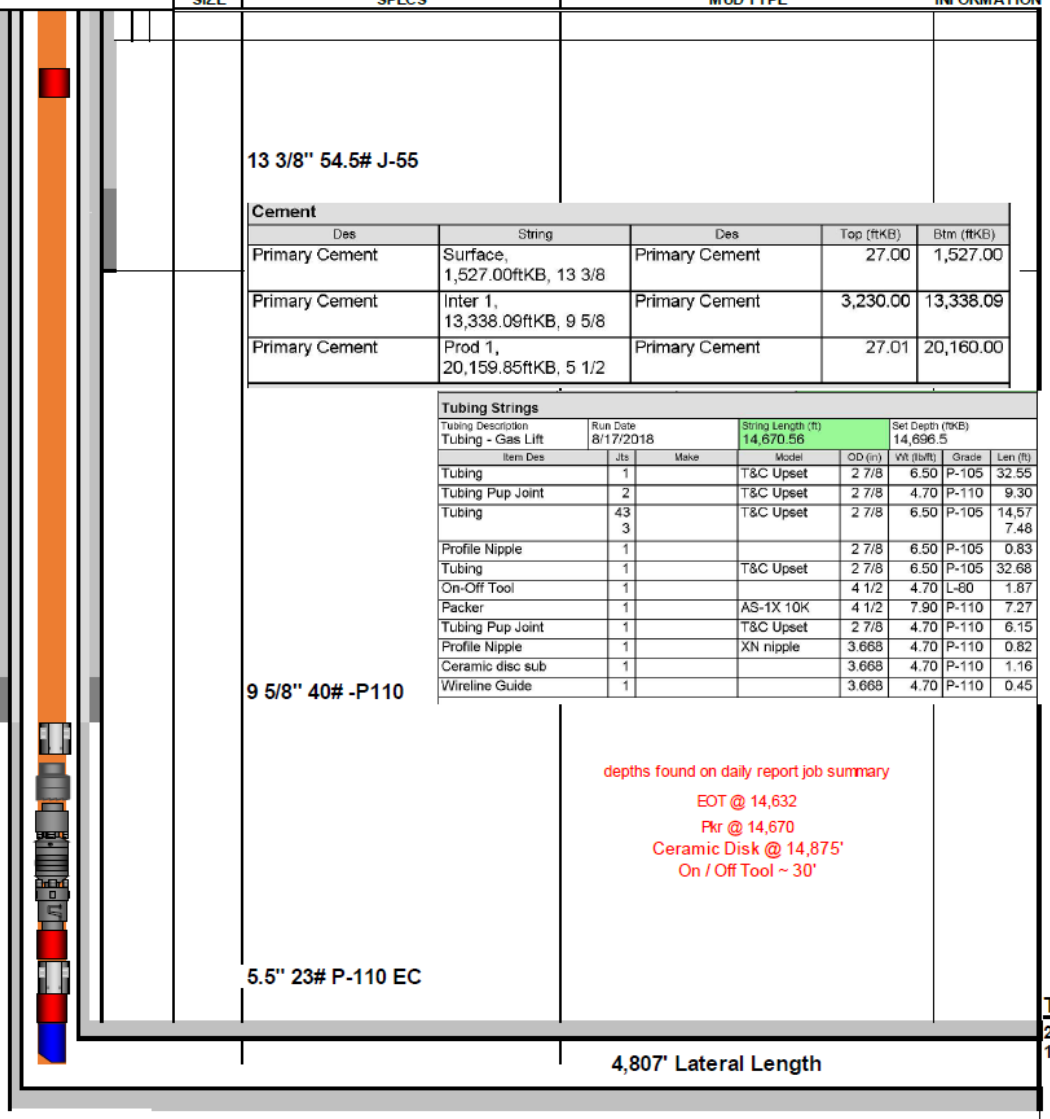
Casing Information:

Casing	OD (in)	Weight (lb/ft)	Grade	Connection	Top (ft)	MD Bottom (ft)	ID (in)	Burst (psi)	Collapse (psi)	Capacity (bbl/ft)
Surface	13.375	54.5	J55	BTC	0	1,500	12.615	2,730	1,130	0.154593
Intermediate	9.625	40.0	J55	DWC/C	0	13,338	8.835	3,950	2,570	0.075828
Production	5.500	23.0	P-110EC	DWC/C	0	20,160	4.670	14,530	14,540	0.021186
Production	2.875	6.5	L80	8RD EUE	0	9,377	2.441	10,570	11,170	0.005788

ABC 1234 12-34-1H
Plug and Abandon
Grady County, OK

Current WBD:

DEPTH TVD	DEPTH MD	HOLE SIZE	CASING / CEMENT SPECS	MW MUD TYPE	DEVIATION INFORMATION
1,527'	1,527'		13 3/8" 54.5# J-55		
13,338'	13,338'		9 5/8" 40# -P110		
20,160'	20,160'		5.5" 23# P-110 EC		



Cement

Des	String	Des	Top (ftKB)	Btm (ftKB)
Primary Cement	Surface, 1,527.00ftKB, 13 3/8	Primary Cement	27.00	1,527.00
Primary Cement	Inter 1, 13,338.09ftKB, 9 5/8	Primary Cement	3,230.00	13,338.09
Primary Cement	Prod 1, 20,159.85ftKB, 5 1/2	Primary Cement	27.01	20,160.00

Tubing Strings

Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)
Tubing - Gas Lift	8/17/2018	14,670.56	14,696.5

Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing	1		T&C Upset	2 7/8	6.50	P-105	32.55
Tubing Pup Joint	2		T&C Upset	2 7/8	4.70	P-110	9.30
Tubing	433		T&C Upset	2 7/8	6.50	P-105	14,577.48
Profile Nipple	1			2 7/8	6.50	P-105	0.83
Tubing	1		T&C Upset	2 7/8	6.50	P-105	32.68
On-Off Tool	1			4 1/2	4.70	L-80	1.87
Packer	1		AS-1X 10K	4 1/2	7.90	P-110	7.27
Tubing Pup Joint	1		T&C Upset	2 7/8	4.70	P-110	6.15
Profile Nipple	1		XN nipple	3.668	4.70	P-110	0.82
Ceramic disc sub	1			3.668	4.70	P-110	1.16
Wireline Guide	1			3.668	4.70	P-110	0.45

depths found on daily report job summary

EOT @ 14,632

Pkr @ 14,670

Ceramic Disk @ 14,875'

On / Off Tool ~ 30'

TD:
20,175' MD
15,241' TVD

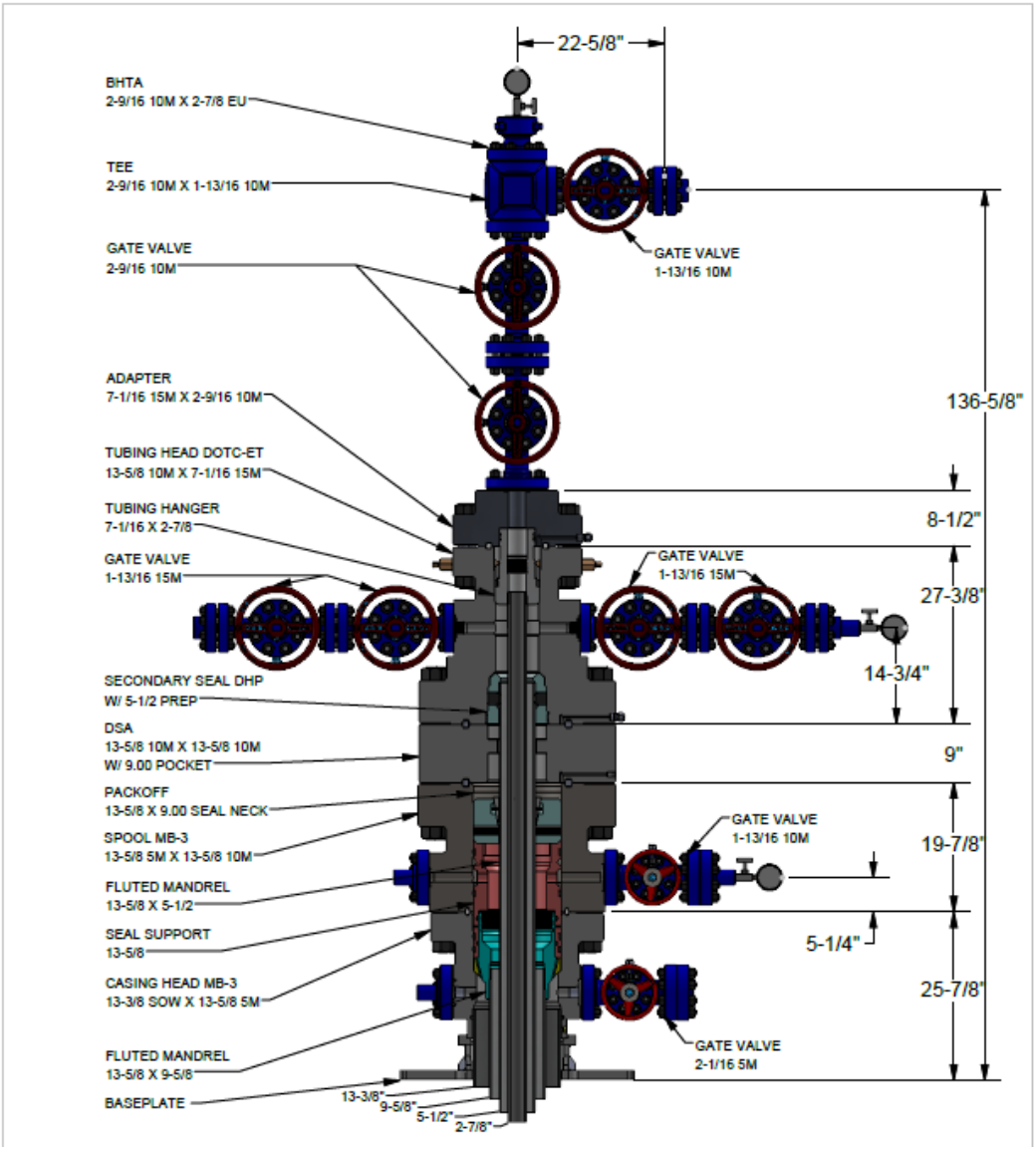
4,807' Lateral Length

KOP 14,612 TVD

LANDING 15,368 MD

ABC 1234 12-34-1H
Plug and Abandon
Grady County, OK

Current Wellhead Configuration:



ABC 1234 12-34-1H
Plug and Abandon
Grady County, OK

Well Prep:

1. Hold safety meeting and review JSA with vendors
2. Blow the well down. MIRU workover rig.
3. Set BPV, ND WH & NU BOP
4. MIRU Southern Plains WOR
5. Swap out BPV to TWC and pressure test 2-7/8" annular rams and blind rams to 4,000 psi for 5 min each. Note the result of the pressure test and update the engineer if failed.
6. Swap out TWC to BPV
7. Unlock tubing hanger and POOH 9,377' [MD] of 2-7/8" 6.5# L80 8RD tubing

Isolate Perfs:

1. PU and RIH with CIBP and set at 15,000'
2. PU and RIH with CIBP and set at 15,050' and drop 10' of cement on top of the 2nd CIBP

Protect 100' Below and 100' Above Surface Shoe:

1. RIH with wireline to backoff 5-1/2" casing from 2,000'
2. RIH with wireline to backoff 9-5/8" casing from 1,300'
3. MIRU Wireline to set 9-5/8" CBP at 1,708' (in the middle of the 9-5/8" casing one joint below the perforated zone) then move up to perforate the 9-5/8" casing with 6spf over 1,650'-1,651'
4. Set 9-5/8" retainer at 1,663' (in the middle of the 9-5/8" casing one joint above the perforated), stab into 9-5/8" retainer, establish injection rate (start at 0.5bpm and stair step up from here) and pressure with FW, take note of when the formation takes pressure, let pressure bleed off into formation, begin pumping the cement to block squeeze enough volume to protect the Surface Casing Shoe
    a. Bring 200 sacks of 14.8ppg A neat
    b. Pump 200 sacks mixed on location downhole through the retainer at the established injection rate then displace cement with FW to the Retainer utilizing a hesitation approach. Then proceed to pump the remaining FW at 0.5bpm every 15 minutes to displace all cement from tubulars and retainer into the formation without getting FW into the formation.
        i. Note: don't pressure up past X,XXX psi (dependent on: equipment, inj pressure, formation fracture pressure)
    c. Stab out of retainer and reverse circulate to surface with FW to clean pipe and casing
    d. Let cement set for 24 hours
5.

Protect Base Treatable Water:

1. Contact OCC to confirm the base treatable water in this area (for this well it is 500')

ABC 1234 12-34-1H
Plug and Abandon
Grady County, OK

2. MIRU Wireline to set 13-3/8” CBP at 550’ (in the middle of the 13-3/8” casing joint)
3. RIH with 2-7/8” tubing to 500’
4. RU cement truck down the 2-7/8” string. Establish circulation to surface on the 13-3/8” outlet and mix and pump +/-225 sacks cement and circulate to surface on the 13-3/8”. SD rig and WOC
5. Cut wellhead off and top off all strings with cement with 1” PVC to surface

ABC 1234 12-34-1H
Plug and Abandon
Grady County, OK

Contact Information:

Company	Description	Name	Cell	Email
Operator	VP of Operations			
Operator	Director of Production			
Operator	EHS Manager			
Operator	Engineer			
Operator	Production Superintendent			
Operator	Production Foreman			
Operator	Field HSE			
Operator	Field HSE			
Rig Co.	Well Service			
OCC	OCC			
Wellhead Co.	Wellhead			
Cement Co.	Cement			

PROVISION FOR WATER

SCARLETT 0607 16-9-4-1WXH

ALABASTER CAVERNS 0607 16-21-1WXH

Drilling water for the referenced wells is planned to come from a pond on in the SW/4 of Section 9-T06N-R07W. The surface owner for access to the pond is Brennan Bordwine.

OK-PAID UP

OIL AND GAS LEASE

(Paid-up)

AGREEMENT, made and entered into this 14 day of July, 20 25, by and between: Terry Twisted Willow Trust, dated the 2nd day of December, 2013, Steve Terry Aka Steven L. Terry, and Amy Terry aka Amy L. Terry, Co-Trustees, 2 Skye Lane, Bella Vista, AR, 72715, party of the first part, hereinafter called Lessor (whether one or more), and **Camino Natural Resources, LLC**, 1401 Seventeenth St, Denver, Colorado 80202, party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessor, for and in consideration of Ten Dollars, cash in hand paid, and other good and valuable consideration receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of Lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said Lessee, for the sole and exclusive right to explore by geophysical and other methods, for mining and operating for oil (including but not limited to distillate and condensate), gas (including casinghead gas and helium and all other constituents), and for laying pipelines, and building drill sites, access roads, tanks, power stations and structures thereon, to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of Grady, State of Oklahoma, described as follows, to-wit:

That part of the NE/4 SE/4 of Section 16, lying South of the center line of U.S. Highway 81

of Section 16, Township 6N, Range 7W, and containing 28.95 acres, more or less.

1. It is agreed that this lease shall remain in force for a term of Three (3) years from date (herein called primary term) and so long thereafter as oil or gas, or either of them, is produced from said land or lands pooled therewith.

2. In consideration of the premises the said Lessee covenants and agrees:

A. To deliver to the credit of Lessor free of cost, in the pipeline to which it may connect its wells, a 3/16 part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises.

B. To pay Lessor for gas (including casinghead gas) and all other substances covered hereby, a royalty of 3/16 of the proceeds realized by Lessee from the sale thereof, less a proportionate part of the production, severance and other excise taxes and the cost incurred by Lessee in processing, gathering, treating, compressing, dehydrating, transporting, and marketing, or otherwise making such gas or other substances ready for sale or use, said payments to be made monthly. At the expiration of the primary term hereof or any time thereafter, when gas is not being so sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, Lessee shall pay or tender a royalty of One Dollar ($1.00) per year per net royalty acre retained hereunder, such payment or tender to be made, on or before the later of ninety (90) days following the date of shut in or the anniversary date of this lease during the period such well is shut in, to the Lessor. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.

3. If, at the expiration of the primary term, there is no production in paying quantities on the leased land or on lands pooled therewith but Lessee is conducting operations for drilling, completing or reworking a well, this lease nevertheless shall continue as long as such operations are prosecuted or additional operations are commenced and prosecuted (whether on the same or successive wells) with no cessation of more than ninety (90) days, and if production is discovered, this lease shall continue as long thereafter as oil or gas are produced. In addition, if at any time or times after the primary term, there is a total cessation of all production, for any cause (other than an event of force majeure), this lease shall not terminate if Lessee commences or resumes any drilling or reworking operations or production within ninety (90) days after such cessation. Drilling operations or mining operations shall be deemed to be commenced when the first material is placed on the leased premises or when the first work other than surveying or staking the location is done thereon which is necessary for such operations.

4. Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 160 acres, or for the production primarily of gas with or without distillate more than 640 acres; provided that if any governmental regulation shall permit or prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so permitted or prescribed or as may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located unless the pooling or unitization results from governmental order or rule, in which case no such written designation shall be required. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

5. If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the Lessor only in the proportion which his interest bears to the whole and undivided fee.

6. Lessee shall have the right to use, free of cost, gas, oil, and water produced on said land for its operations thereon, except water from wells of Lessor.

7. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
8. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.
9. If at any time within the primary term of this lease or any continuation thereof, Lessor receives any bona fide offer, acceptable to Lessor, to grant an additional lease (top lease) covering all or part of the aforedescribed lands, Lessee shall have the continuing option by meeting any such offer to acquire such top lease. Any offer must be in writing and must set forth the proposed Lessee's name, bonus consideration and royalty consideration to be paid for such lease, and include a copy of the lease form to be utilized reflecting all pertinent and relevant terms and conditions of the top lease. Lessee shall have fifteen (15) days after receipt from Lessor of a complete copy of any such offer to advise Lessor in writing of its election to enter into an oil and gas lease with Lessor on equivalent terms and conditions. If Lessee fails to notify Lessor within the aforesaid fifteen (15) day period of its election to meet any such bona fide offer, Lessor shall have the right to accept said offer. Any top lease granted by Lessor in violation of this provision shall be null and void.
10. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation, or operation of force majeure.
11. This lease shall be effective as to each Lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the Lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.
12. Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to Lessor, or by placing a release of record in the proper County.
13. Lessor hereby warrants and agrees to defend the title to the lands herein described and to indemnify Lessee of all adverse claims thereto, and all expenses incurred by Lessee in defending such claims, including reasonable attorney fees, and agrees that the Lessee shall have the right at any time to redeem for Lessor by payment any mortgages, taxes, or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof.
14. Notwithstanding anything to the contrary contained in this lease, no litigation shall be initiated by Lessor for damages, forfeiture, termination or cancellation with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default within such period. In the event the matter is litigated and there is final judicial determination that a breach or default has occurred, this lease shall not be cancelled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so or such judicial determination shall specify that the lease shall be forfeited or cancelled.
15. Notwithstanding anything to the contrary contained in this Lease, for the same consideration, Lessor does hereby grant to Lessee, its successors and/or assigns, the option, but not the obligation to extend the primary term of this Lease and all rights hereunder for an additional **(2)** years. Lessee shall exercise this option by tendering to Lessor, an additional bonus payment equal to **150** % of the bonus herein paid. This additional bonus payment shall be considered tendered by Lessee when deposited with the U.S. Postal Service for delivery to the Lessor by certified mail at the address above on or prior to the expiration date of the initial primary term of this Lease. Upon tender the primary term of this lease will be amended from **(3)** years to **(5)** years.

IN TESTIMONY WHEREOF, we sign this the 17 day of July, 20 25.

Amy L. Terry

Steven Terry

Tax ID/SS#: 444-52-3388 442-44-5628 Lessor

STATE OF Arkansas
COUNTY OF Benton } SS.

(ACKNOWLEDGEMENT FOR INDIVIDUAL)

The foregoing instrument was acknowledged before me this 17 day of July, 20 25, by Amy Lynn or Steven Lee Terry.

My Commission expires: 2/16/2027

Commission Number: 12358906

Notary Public

JODI C. WASSINGER
Notary Public - Arkansas
Benton County
Commission # 12358906
My Commission Expires Feb 16, 2027

I-2022-014779 Book 6094 Pg 291
10/07/2022 11:46am Pg 0291-0295
Fee: $26.00 Doc: $0.00
Jill Locke - Grady County Clerk
State of Oklahoma

SURFACE USE AND DAMAGE SETTLEMENT AGREEMENT

THIS AGREEMENT, entered into this 22 day of September, 2022, by and between Mark A. Morris, as Trustee of the Mark A. Morris Revocable Trust dated March 27, 2012, whose address is, 2724 Lark Road Kingston, OK 73439 ("Surface Owner") and Camino Natural Resources, LLC, whose address is 1401 17th Street, Suite 1000, Denver, CO 80202 ("Operator"). Each of the Surface Owner and the Operator are sometimes referred to herein individually as "Party" or collectively as "Parties".

WITNESSETH:

WHEREAS, Surface Owner warrants that Surface Owner is the owner of surface rights in and to a tract of land located in **Northeast Quarter (NE/4) of Section Sixteen (16), Township Six (06) North, Range Seven (07) West of the Indian Meridian, Grady County, Oklahoma.** ("Property").

WHEREAS, Operator owns oil and gas leases located in Sections 16-06N-07W and other offsetting sections, and desires to develop such oil and gas leases by drilling horizontal oil and gas well(s), which such well(s) ("Well(s)") will be drilled from and housed on a pad site that shall also include tank batteries and other related production equipment and facilities ("Site") with the location of such Site more fully described on the Exhibit "A" attached hereto.

WHEREAS, Surface Owners further warrants that the Property is not subject to any conflicting surface leases or contracts and that Surface Owner has the right and authority to receive compensation for any and all damages related to the Site.

WHEREAS, it is the intent of the Parties to establish an agreement setting forth the terms and conditions of Operator's construction of, entry to and use of the Site and further establishing compensation for surface damages.

NOW, THEREFORE, for and in consideration of the sum of Ten Dollars ($10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

1. **Release**: Surface Owner does hereby grant and release, discharge and acquit Operator and its officers, directors, employees, agents, associates, affiliated companies, successors and assigns of all liability for damage to the surface of the Property arising from the clearing, use and conducting operations on the Property for the construction of, entry to and use of the Site for the purposes of drilling, completing, producing and operating the Well(s), including, but not limited to the construction of the Site, an access road leading to the Site, setting of well equipment, facilities and accessories on the Site, laying of production lines and electrical lines to and on the Site, routine monitoring and maintenance of the assets on the Site and subsequent operations on the Site.

2. **Subsurface Easement**: Surface Owner does hereby grant and convey unto Operator, its successors and assigns, an exclusive subsurface easement on, through and underlying the Property for the purpose of allowing Operator to drill the Well(s) through and under the Property, which one or more said Well(s) will not produce hydrocarbons from the Property but will produce hydrocarbons from other areas.

3. **Payment**: Prior to the commencement of construction on the Property, Operator shall pay to Surface Owner a monetary sum ("Payment") in the amount as set forth in that certain Letter Agreement dated September 14th, 2022, by and between Operator and Surface Owner ("Letter Agreement"). Said Payment shall represent the total consideration provided by Operator as settlement for all rights described in Paragraph 1 and Paragraph 2, including but not limited to, surface damages pertaining to the Site, the access road to the Site and the Subsurface Easement pertaining to the Well(s). Subsequent payment(s) for any right-of-way access to the Site, electrical or otherwise, shall be delivered at the price(s) set forth in the Letter Agreement upon determination of the length of which said right-of-way(s) will be placed on or through the Property running to the Site. Should a tenant of the Surface Owner be entitled to compensation for the

surface damages caused by Operator's operations, Surface Owner agrees that such compensation shall be paid by Surface Owner.

4. **Size**: Operator shall limit its use of the Site to approximately the size reflected on the survey attached hereto as Exhibit "A" plus an access road for ingress and egress to the Site ("Access Road"). Said Access Road shall be at a location of Operator's selection with due regard to terrain and the current reasonable use of the Property by Surface Owner.

5. **Liability of Pollution & Contamination**: Operator shall assume all liability for the damages resulting from activities or operations of Operator, its employees, representatives, agents, invitees, guests, contractors, subcontractors, or assignees, including, but not limited to, pollution or contamination damages resulting from contamination of surface, sub-surface and/or water on or under any of the Property, and, in addition shall pay Surface Owner for all reasonable expenses incurred by Surface Owner as a result of such damage.

6. **Electrical Right-of-Way**: Surface Owner does hereby grant and convey unto Operator, its successors and assigns, an exclusive right-of-way and easement to construct, operate, maintain, remove, and reconstruct an electrical system for the transmission, transformation, regulation, and distribution of electrical current and other forms of energy across the Property ("Electrical Right-Of-Way") to the Site. The exact location of the Electrical Right-of-Way is not yet determined; however, the Surface Owner and Operator agree to work in good faith to accommodate a reasonable path across the Property, to an Operator specified connection point on the Site, with such proposed path not to be unreasonably withheld by the Surface Owner. Operator will make reasonable accommodations to have the line placed in a manner as to not excessively interfere with farming and ranching operations. The cost of said Electrical Right-Of-Way shall be paid to the Surface Owner at the per pole price as specified in the Letter Agreement. In the event of a buried electrical line, the cost of said Electrical Right-Of-Way shall be paid to the Surface Owner at a per rod price as specified in the Letter Agreement.

7. **Future Development**: Operator intends to initially drill one (1) oil and gas well on the Site ("Initial Well"). After the Initial Well(s), Operator shall have the right to use the Site to drill, complete, produce and operate future oil and gas wells on the site ("Future Wells"). All wells proposed and/or drilled after the completion of the Initial Well(s) will be considered Future Wells, not including any replacement wellbores necessary, at Operator's sole discretion, resulting from an inability to complete the Initial Well(s) due to mechanical, reservoir and/or operational issues. Future Well(s) shall be paid to the Surface Owner at the amount specified in the Letter Agreement.

8. **Temporary Storage Facility:** Operator shall have the right, from time to time, to temporarily store equipment and products for Operators' wells not located on the Site. Such temporary access shall not exceed a continuous thirty-day period without the written consent of the Surface Owner.

9. **Restoration:** Following plugging and abandonment of all Well(s), Operator shall be responsible to reasonably reclaim the access road and the Site and shall reasonably restore the surface to as near its former condition as reasonably practical, including removing all underground pipes buried within the perimeter of the Site and within any Right of Way granted herein. All lands reclaimed by Operator shall be tilled and leveled back to the original grade as near as reasonably practical. At Surface Owner's written request, all or any part of the access road and Site may be left for use by Surface Owner, in which case Surface Owner shall assume ownership, maintenance of such part of the access road and location left for use by Surface Owner, as well as all responsibility and liability therefor.

10. **Assignment, Successors in Interest**: This Agreement shall be binding upon the successors and assigns of the Parties and shall be deemed to be a covenant running with the Property.

11. **Confidentiality**: The Parties agree that the terms and conditions, including but not limited to the dollar amount of any and all payments made or to be made by Operator to Surface Owner, shall be considered confidential between the Parties and shall not be disclosed to anyone else, except as (a) required by law; (b) ordered by a court of competent jurisdiction; or (c) disclosed to

accountants, auditors, tax preparers and insurers of a Party on a confidential and need to know basis.

12. **Entire Agreement; Amendments; Waivers**: The foregoing sets out the entire agreement between the Parties and supersedes any prior oral or written agreements or negotiations not set out in writing herein or in the oil and gas lease(s) covering the Property. No provisions of this Agreement shall be modified, altered, or waived except by written amendment executed by the Parties or their representatives as set forth herein.

IN WITNESS WHEREOF, this instrument has been executed by the Parties on this 22 day of September, 2022.

Surface Owner(s)

Mark A. Morris, as Trustee of the Mark A. Morris Revocable Trust dated March 27, 2012

Operator

Luke Roberts, Director of Land

Camino Natural Resources, LLC

Return To: Camino Natural Resources
4727 Gaillardia PKWY Suite 200
OKC, OK 73142

ACKNOWLEDGEMENTS

STATE OF Oklahoma)
) ss:
COUNTY OF Grady)

BEFORE me, the undersigned, a Notary Public in and for said County and State, on this 22 day of September, 2022, personally appeared Mark A. Morris, as Trustee of the Mark A. Morris Revocable Trust dated March 27, 2012, to me known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

My Commission expires:
10/1/26

Notary Public

My Commission #
10008226

NOTARY PUBLIC State of OK
LAUREN COSLETT
Comm. # 10008226
Expires 10-1-26

STATE OF OKLAHOMA)
) ss:
COUNTY OF OKLAHOMA)

BEFORE me, the undersigned, a Notary Public in and for said County and State, on this 6th day of October, 2022, personally appeared Luke Roberts, Director of Land, to me known to be the identical person who subscribed the name of Camino Natural Resources, LLC, to the foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such limited liability company, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

My Commission expires:
02/19/23

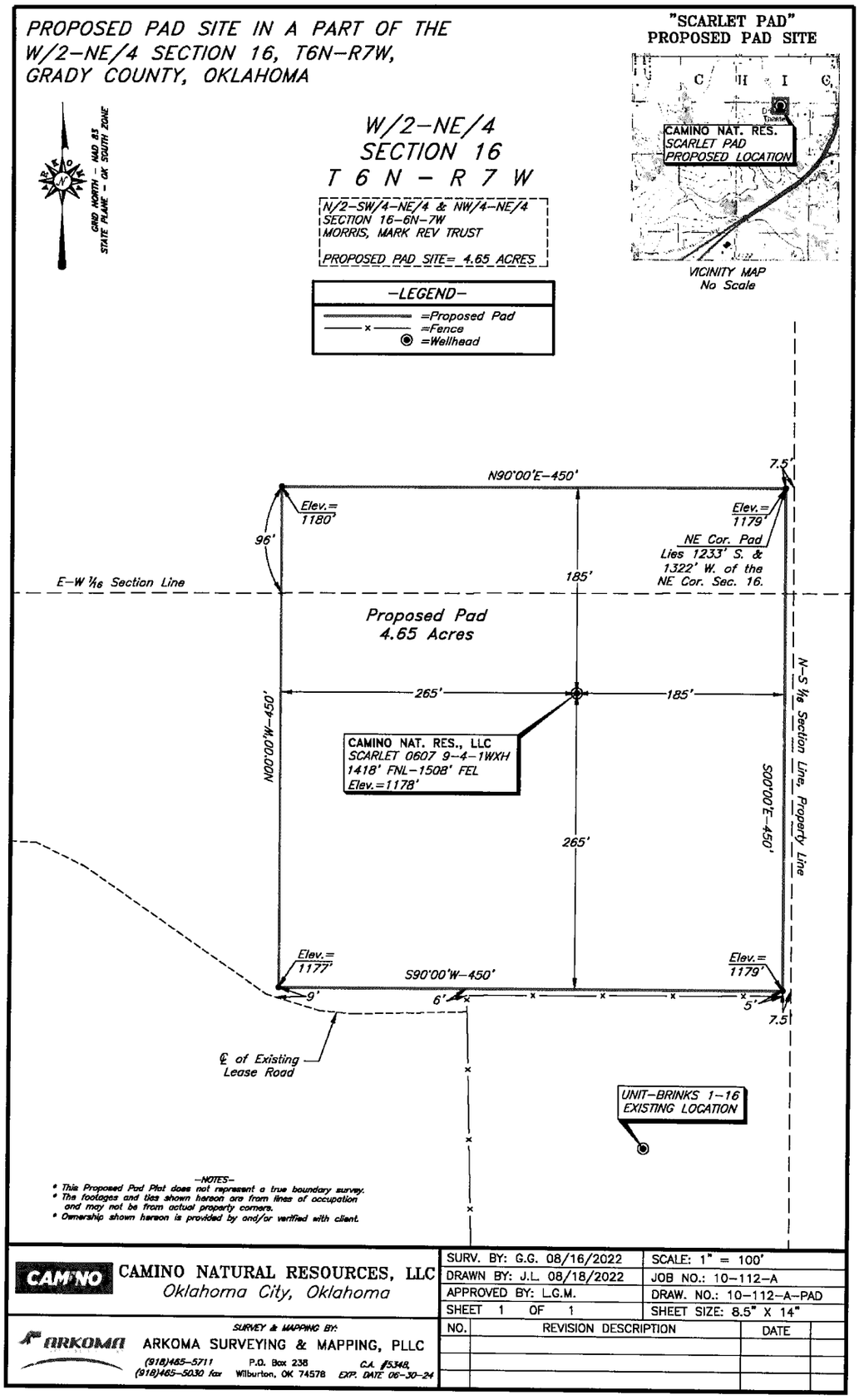
Notary Public

My Commission #
19001764

JESSICA R. NOBLITT
NOTARY
19001764
EXP. 02/19/23
PUBLIC
STATE OF OKLAHOMA

I-2022-014779 Book 6094 Pg 295
10/07/2022 11:46am Pg 0291-0295
Fee: $26.00 Doc: $0.00
Jill Locke - Grady County Clerk
State of Oklahoma

EXHIBIT "A"



I-2025-008964 Book 6488 Pg 73
07/21/2025 11:27am Pg 0073-0077
Fee: $75.00 Doc: $0.00
Jill Locke - Grady County Clerk
State of Oklahoma

PARTIAL ASSIGNMENT OF OIL AND GAS LEASES

STATE OF OKLAHOMA	§	
	§	**KNOW ALL MEN BY THESE PRESENTS:**
COUNTY OF GRADY	§	

This Partial Term Assignment of Oil and Gas Leases (this "Assignment") is made and entered to be effective the 1st day of July, 2025 (the "Effective Date") between Unit Petroleum Company, whose address is 8200 South Unit Drive, Tulsa, Oklahoma 74132 ("Assignor"), and Camino Natural Resources, LLC, whose address is 1200 17th St, Unit 2200, Denver, CO 80202 ("Assignee").

For and in consideration of the sum of Ten Dollars ($10.00) and other good and valuable consideration, the receipt and sufficiency of which are acknowledged, Assignor does hereby GRANT, BARGAIN, SELL, ASSIGN, TRANSFER and CONVEY to Assignee, all of its right, title and interest in the oil and gas leases described on the attached **Exhibit "A"** (the "Leases"), limited to the Mississippian and Woodford formations and less and except existing wellbore(s), and less and except all production from and all personal property associated with such excluded wellbore(s). It is the intent of the Assignor to assign all of its leasehold rights outside the excluded wellbores as to the Mississippian and Woodford formations. For the purpose of this Assignment the Mississippian and Woodford formations are defined as the stratigraphic equivalent the Mississippian and Woodford as defined by Oklahoma Corporation Commission Spacing Order No. 727235, located in Section 15, Township 6 North, Range 7 West, Grady County, Oklahoma.

Assignor EXCEPTS AND RESERVES (A) all excluded wellbores listed in the attached Exhibit "A", including Assignor's interest in associated pipelines, tank batteries, roads, and all equipment associated with the excluded wellbores, (B) all interest and right to produce from the excluded wellbores including production from the Leases and any related productions units, and

(C) the right to recomplete, or sidetrack any excluded wellbore, so long as any recompletion or sidetrack does not negatively impact any wells drilled in the Mississippian and Woodford formations by Assignee or its successor and assigns under this Assignment.

It is understood and agreed that Eighteen (18) months after the Effective Date of this Assignment, this Assignment will automatically terminate and revert to Assignor as to: (1) the Leases in the Mississippian and Woodford formation in which Assignee has not as of such date drilled, or caused to be drilled, a well capable of producing in paying quantities (either on such Leases or in lands pooled therewith); and 2) the Leases in the Mississippian and Woodford formations in which Assignee had drilled, or caused to be drilled, a well (either on such Leases or lands pooled therewith) that as of such date is a dry hole or has ceased to produce in paying quantities and such well or a replacement for same is not being drilled or reworked within ninety (90) days after such dry hole is abandoned or such well ceases to produce in paying quantities with such drilling or reworking operations continuing with no cessation of more than ninety (90) consecutive days until production in paying quantities is re-established from such well or replacement well. At such time, if at all, as the Leases revert to and re-vest

in Assignor, as provided above in this Assignment, Assignee will, within thirty (30) days after such reversion and on written request from Assignor, reassign to Assignor of record such Leases free and clear of all burdens created or incurred by Assignee or which may have become a burden on the Leases as a consequence of Assignee's ownership of same, and with any and all wells drilled by Assignee being properly plugged and abandoned by Assignee in full compliance with all applicable laws and regulations and, further, with the restoration of the surface utilized by Assignee for its operations being fully performed by Assignee, all at its sole cost and expense.

TO HAVE AND TO HOLD such Leases as limited under this Assignment, together with all and singular the rights, privileges, hereditaments and appurtenances to same, to Assignee, its heirs, successors and assigns, forever, subject to the terms and conditions set forth in this Assignment. And for the same consideration recited above, Assignor agrees to warrant and forever defend title to the said Leases unto the said Assignee, its successors and assigns, against the claims of all persons claiming or to claim the same or any part thereof by through or under Assignor but not otherwise. This Assignment is made with full substitution and subrogation to Assignee in and to all covenants and warranties by others before given or made with respect to the Leases, and Assignor assigns to Assignee, the right to enforce all rights, claims and causes of action under title warranties given or made by Assignor's predecessors in interest with respect to the Leases.

[*Signature page follows.*]

Return to:

High Spring Land Company, LLP
4727 Gaillardia Pkwy Suite 200
Oklahoma City, OK 73142

Signed and delivered as of the date of acknowledgment, but effective on the Effective Date set forth above.

ASSIGNOR:

UNIT PETROLEUM COMPANY

I-2025-008964 **Book 6488 Pg 75**
07/21/2025 11:27am **Pg 0073-0077**
Fee: $75.00 Doc: $0.00
Jill Locke - Grady County Clerk
State of Oklahoma

By: _____
Name: Matthew B. Mahaffey
Title: Vice President of Land

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
)
COUNTY OF TULSA)

Before me, a Notary Public in and for said County and State, on this 21st day of July _____, 2025 personally appeared Matthew B. Mahaffey, to me known to be the identical person who subscribed the name of the maker thereof to the within and foregoing instrument as the Vice President of Land for Unit Petroleum Company and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of said Company for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

_____
Notary Public

10/19/2025
My commission expires

JUSTIN WADE COOPER
NOTARY PUBLIC
Commission # 17009659
My Commission Expires 10-19-2025
STATE OF OKLAHOMA

I-2025-008964 **Book 6488 Pg 76**
07/21/2025 11:27am **Pg 0073-0077**
Fee: $75.00 Doc: $0.00
Jill Locke - Grady County Clerk
State of Oklahoma

ASSIGNEE:

CAMINO NATURAL RESOURCES, LLC

By: _____

Name: Luke Roberts

Title: VP of Land

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
)
COUNTY OF OKLAHOMA)

Before me, a Notary Public in and for said County and State, on this 21st day of July, 2025, personally appeared Luke Roberts, to me known to be the identical person who subscribed the name of the maker thereof to the within and foregoing instrument as VP of Land of Camino Natural Resources, LLC, and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of said Company for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

Catherine Birks
Notary Public

CATHERINE BIRKS NOTARY PUBLIC # 19012198 EXP. 12/06/27 STATE OF OKLAHOMA

12-06-27
My commission expires

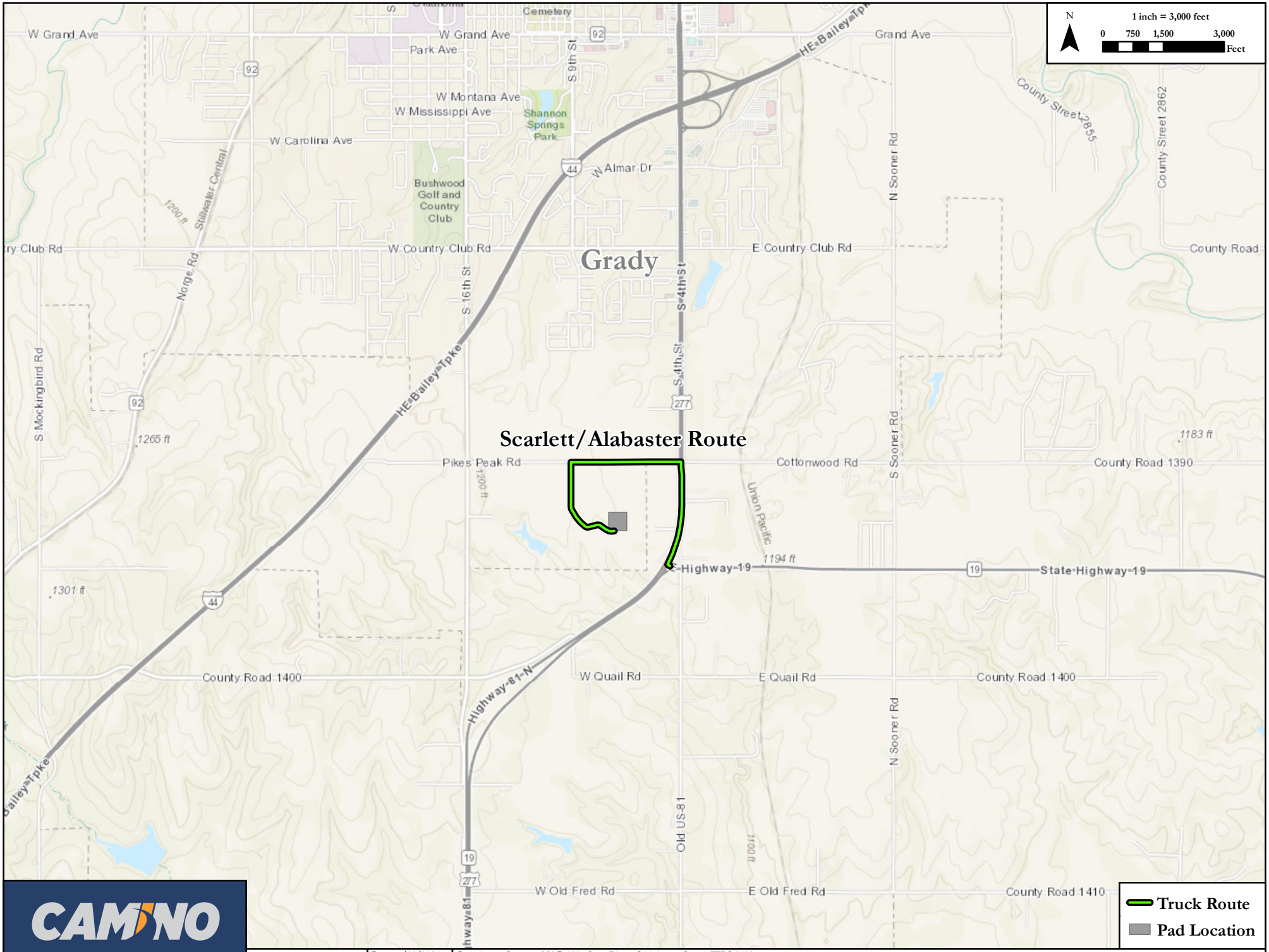
Exhibit "A"

Attached hereto that certain Partial Assignment of Oil & Gas Leases by and between Unit Petroleum Company, Assignor, and Camino Natural Resources, LLC, Assignee dated effective July 1, 2025.

Lessor	Lesse	Book/Page	Lease Date	Section	ownshi	Range	County	State	Tract Description
W. M. ACREE	ENERGY FUEL CORPORATION OF AMERICA	BK 1017, PG 0424	05/12/1976	16	6N	7W	Grady	OK	E/2 SW/4
THE BRADLEY PRODUCING COMPANY	R. J. PIERCE	BK 1037, PG 0318	10/18/1976	16	6N	7W	Grady	OK	E/2 SW/4
EWERT CONN	ENERGY FUEL CORPORATION OF AMERICA	BK 1037, PG 0322	01/04/1977	16	6N	7W	Grady	OK	W/2 NE/4 AND NW/4 SE/4
LORA BAMA DUNCAN	ENERGY FUEL CORPORATION OF AMERICA	BK 1067, PG 0327	06/09/1977	16	6N	7W	Grady	OK	W/2 NE/4 AND NW/4 SE/4
HASKELL ROY HOLT AND RUTH HOLT, HIS WIFE	ENERGY FUEL CORPORATION OF AMERICA	BK 1067, PG 0325	06/16/1977	16	6N	7W	Grady	OK	W/2 NE/4 AND NW/4 SE/4
CLARA DAVIS AND PERSHING FOCH DAVIS, HER HUSBAND	ENERGY FUEL CORPORATION OF AMERICA	BK 1050, PG 0912	02/22/1977	16	6N	7W	Grady	OK	W/2 NE/4 AND NW/4 SE/4
ELBERT BENNY HOLT, A WIDOWER	ENERGY FUEL CORPORATION OF AMERICA	BK 1048, PG 0135	03/20/1977	16	6N	7W	Grady	OK	W/2 NE/4 AND NW/4 SE/4
RUTH FARROW STEELE, A WIDOW	WALKER-PIERCE ROYALTY CO. INC.	BK 1059, PG 0784	05/18/1977	16	6N	7W	Grady	OK	W/2 NE/4 AND NW/4 SE/4
ALPHA ALLEN FARROW	WALKER-PIERCE ROYALTY CO. INC.	BK 1059, PG 0782	05/18/1977	16	6N	7W	Grady	OK	W/2 NE/4 AND NW/4 SE/4
PAT TERRY, A WIDOW, ESTHER V. GIBSON, A WIDOW; THOMAS J. GIBSON, A SINGLE MAN	ENERGY FUEL CORPORATION OF AMERICA	BK 1123, PG 0926	12/12/1978	16	6N	7W	Grady	OK	SW/4 SE/4 AND N/2 SE/4 SE/4 AND SW/4 SE/4 SE/4 AND W/2 SE/4 SE/4 SE/4
MARY J. FERGUSON, A WIDOW	ENERGY FUEL CORPORATION OF AMERICA	BK 1124, PG 0063	12/12/1978	16	6N	7W	Grady	OK	SW/4 SE/4 AND N/2 SE/4 SE/4 AND SW/4 SE/4 SE/4 AND W/2 SE/4 SE/4 SE/4
ELIZABETH A. BARBEE, A WIDOW	ENERGY FUEL CORPORATION OF AMERICA	BK 1124, PG 0065 BK 1126, PG 0624 BK 1129, PG 0277	12/12/1978	16	6N	7W	Grady	OK	SW/4 SE/4 AND N/2 SE/4 SE/4 AND SW/4 SE/4 SE/4 AND W/2 SE/4 SE/4 SE/4
MARY JEANETTE CARVER (FORMERLY MARY JEANETTE MERCER)	F. HOWARD WALSH, JR.	BK 1134, PG 0120	02/14/1979	16	6N	7W	Grady	OK	LOTS 7, 8, 9 AND 10 OF HOLCOMB ACRES, A SUBDIVISION OF THE E/2 NE/4 OF SECTION 16, AND THAT PART OF THE NE/4 SE/4 LYING NORTH AND WEST OF U. S. HIGHWAY #81
JUDY GAYLE KELLEY, FORMERLY JUDY GAYLE BOOKOUT	F. HOWARD WALSH, JR.	BK 1134, PG 0118	02/14/1979	16	6N	7W	Grady	OK	LOTS 7, 8, 9 AND 10 OF HOLCOMB ACRES, A SUBDIVISION OF THE E/2 NE/4 OF SECTION 16, AND THAT PART OF THE NE/4 SE/4 LYING NORTH AND WEST OF U. S. HIGHWAY #81
HARRY R. HOLCOMB	ENERGY FUEL CORPORATION OF AMERICA	BK 1054, PG 0774	04/01/1977	16	6N	7W	Grady	OK	LOTS 7, 8, 9 AND 10 OF HOLCOMB ACRES, A SUBDIVISION OF THE E/2 NE/4 OF SECTION 16, AND THAT PART OF THE NE/4 SE/4 LYING NORTH AND WEST OF U. S. HIGHWAY #81; AND THAT PART OF THE NE/4 SE/4 OF 16, LYING SOUTH OF SECTION THE CENTER LINE OF U. S. HIGHWAY 81; AND LOTS 13, 14, 15 AND THE SOUTH 165 FEET OF LOT 16 OF HOLCOMB ACRES, A SUBDIVISION OF THE E/2 NE/4 OF SECTION
LUCY M. CARLIN, A WIDOW	WALKER-PIERCE ROYALTY CO. INC.	BK 1094, PG 0332	06/01/1978	16	6N	7W	Grady	OK	THE NORTH 135 FEET OF LOTS 1 AND 16 OF HOLCOMB ACRES, A SUBDIVISION OF THE E/2 NE/4 OF SECTION 16
JERRY L. HAIR AND ANNA BELLE HAIR, HIS WIFE	ENERGY FUEL CORPORATION OF AMERICA	BK 1094, PG 0948	04/28/1978	16	6N	7W	Grady	OK	LOT 2 OF HOLCOMB ACRES, A SUBDIVISION OF THE E/2 NE/4 OF SECTION 16
W. K. MALABY AND EDITH B. MALABY	ENERGY FUEL CORPORATION OF AMERICA	BK 1089, PG 0788	04/21/1978	16	6N	7W	Grady	OK	LOT 4 OF HOLCOMB ACRES, A SUBDIVISION OF THE E/2 NE/4 SECTION 16
ARTHUR BASCOM, A SINGLE MAN	ENERGY FUEL CORPORATION OF AMERICA	BK 1082, PG 0597	05/11/1978	16	6N	7W	Grady	OK	LOTS 5, 6, 11 AND 12 OF HOLCOMB ACRES, A SUBDIVISION OF THE E/2 NE/4 OF SECTION 16
PATSY ANN HUNTER, A SINGLE WOMAN	ENERGY FUEL CORPORATION OF AMERICA	BK 1058, PG 0325	05/09/1977	21	6N	7W	Grady	OK	SW/4 NW/4
CURTIS A. BROOKS AND GWENDOLYN BROOKS, HIS WIFE	ENERGY FUEL CORPORATION OF AMERICA	BK 1058, PG 0327	06/02/1977	21	6N	7W	Grady	OK	N/2 SE/4 & N/2 SE/4 SE/4
F.A. MORAN	ENERGY FUEL CORPORATION OF AMERICA	BK 1059, PG 0028	06/04/1977	21	6N	7W	Grady	OK	N/2 SE/4 & N/2 SE/4 SE/4
M.H. PIERCE AND R.J. PIERCE	ENERGY FUEL CORPORATION OF AMERICA	BK 1060, PG 0644	05/17/1977	21	6N	7W	Grady	OK	N/2 SE/4 & N/2 SE/4 SE/4
FINIS E. HARRISON AND BONNIE B. HARRISON, HIS WIFE	ENERGY FUEL CORPORATION OF AMERICA	BK 1077, PG 0354	12/02/1977	21	6N	7W	Grady	OK	SE/4 SW/4 & S/2 NE/4 SW/4
ELLA GAYLE WOOTTEN JENKINS, AND RIKE DITZ WOOTTEN, AND JOHN ROBERT WOOTTEN	WALKER-PIERCE ROYALTY CO. INC.	BK 1091, PG 0763 BK 1094, PG 0950	12/24/1977	21	6N	7W	Grady	OK	SW/4 SW/4
U.L. EAKES, A SINGLE MAN	ENERGY FUEL CORPORATION OF AMERICA	BK 1137, PG 0895	03/21/1979	21	6N	7W	Grady	OK	W/2 NW/4 NW/4 NE/4 & E/2 NE/4 NW/4 & SE/4 NW/4 & N/2 NE/4 SW/4
W.N. JERVIS AND ELEANOR E. JERVIS, HIS WIFE	ENERGY FUEL CORPORATION OF AMERICA	BK 1137, PG 0897	03/21/1979	21	6N	7W	Grady	OK	W/2 NW/4 NW/4 NE/4 & E/2 NE/4 NW/4 & SE/4 NW/4 & N/2 NE/4 SW/4
J.W. HOBBS AND MILDRED HOBBS, HIS WIFE	F. HOWARD WALSH, JR.	BK 1147, PG 0327	05/15/1979	21	6N	7W	Grady	OK	SW/4 NW/4

End of Exhibit "A"

I-2025-008964 **Book 6488 Pg 77**
07/21/2025 11:27am **Pg 0073-0077**
Fee: $75.00 Doc: $0.00
Jill Locke - Grady County Clerk
State of Oklahoma



User Name: whardie | Date: 7/31/2025 | Coordinate System: NAD 1927 StatePlane Oklahoma South FIPS 3502

SCARLETT/ALABASTER CAVERNS TRUCK ROUTE:

- From the Hwy 19 and 81/277 junction
- North (Right) on Hwy 81/277 for ~0.5 miles
- West (Left) on Pikes Peak Road for ~0.5 miles
- South (Left) on lease road for ~0.5 miles into Scarlett/Alabaster location.

TRUCKING PROCESSES & PRECAUTIONS:

Camino follows a strict process of planning industrial routes associated with our drilling operations and ensuring that these plans are effectively executed. Specific steps include:

- Conducting pre-drilling rig move meetings to discuss all details of the operation including the importance of protecting the surround public and property.
- Monitoring the effects we might have on the surrounding community including road, bridge wear, traffic efficiency, dust generation and respond accordingly to mitigate these issues.
- Maintain an effective working relationship with Grady County and city authorities, as well as the other counties and cities in which we operate, to ensure that all issues affecting the community are identified and appropriately addressed.

FIRE FIGHTING EQUIPMENT

The drilling rig is equipped with approximately 25 fire extinguishers that are all inspected on a regular basis and maintained in good working order. All drilling-rig personnel receive annual fire extinguisher training.

Additionally, all drill-site personnel are trained on emergency-response procedures that include calling 911 to dispatch necessary external emergency response resources. Camino maintains an active relationship with local emergency response authorities in the communities in which we operate to ensure that any required assistance from these entities is readily available.

CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY): 5/29/2025

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER
IMA, Inc. - Colorado
1705 17th Street, Suite 100
Denver CO 80202

CONTACT NAME: IMA Certs Team
PHONE (A/C, No, Ext):
FAX (A/C, No):
E-MAIL ADDRESS: certificates@imacorp.com

INSURER(S) AFFORDING COVERAGE	NAIC #
INSURER A : Federal Insurance Company	20281
INSURER B : Vigilant Insurance Company	20397
INSURER C :	
INSURER D :	
INSURER E :	
INSURER F :	

INSURED CAMINAT-01
Camino Natural Resources LLC
1200 17th St, Suite 2200
Denver, CO 80202

COVERAGES **CERTIFICATE NUMBER:** 522392056 **REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS	
A	X **COMMERCIAL GENERAL LIABILITY**			36054437	6/1/2025	6/1/2026	EACH OCCURRENCE	$ 1,000,000
	CLAIMS-MADE X OCCUR						DAMAGE TO RENTED PREMISES (Ea occurrence)	$ 1,000,000
							MED EXP (Any one person)	$ 10,000
							PERSONAL & ADV INJURY	$ 1,000,000
	GEN'L AGGREGATE LIMIT APPLIES PER:						GENERAL AGGREGATE	$ 2,000,000
	X POLICY PRO-JECT LOC						PRODUCTS - COMP/OP AGG	$ 2,000,000
	OTHER:							$
A	**AUTOMOBILE LIABILITY**			73603399	6/1/2025	6/1/2026	COMBINED SINGLE LIMIT (Ea accident)	$ 1,000,000
	X ANY AUTO						BODILY INJURY (Per person)	$
	OWNED AUTOS ONLY / SCHEDULED AUTOS						BODILY INJURY (Per accident)	$
	X HIRED AUTOS ONLY / X NON-OWNED AUTOS ONLY						PROPERTY DAMAGE (Per accident)	$
								$
A	X **UMBRELLA LIAB** X OCCUR			78186994	6/1/2025	6/1/2026	EACH OCCURRENCE	$ 10,000,000
	EXCESS LIAB CLAIMS-MADE						AGGREGATE	$ 10,000,000
	DED X RETENTION $ 0							$
A	**WORKERS COMPENSATION AND EMPLOYERS' LIABILITY** Y / N	N / A		71770826	6/1/2025	6/1/2026	X PER STATUTE / OTH-ER	
	ANYPROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? N **(Mandatory in NH)** If yes, describe under DESCRIPTION OF OPERATIONS below						E.L. EACH ACCIDENT	$ 1,000,000
							E.L. DISEASE - EA EMPLOYEE	$ 1,000,000
							E.L. DISEASE - POLICY LIMIT	$ 1,000,000
B	Sudden and Accidental Pollution			99894287	6/1/2025	6/1/2026	Each Occurrence Aggregate	$1,000,000 $2,000,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)
30 Day's Notice of Cancellation and 10 Days for Non-Payment of Premium on the General, Automobile, Umbrella Liability, Pollution Liability and Workers Compensation Policies.

CERTIFICATE HOLDER

City of Chickasha
117 North 4th Street
Chickasha OK 73018

CANCELLATION

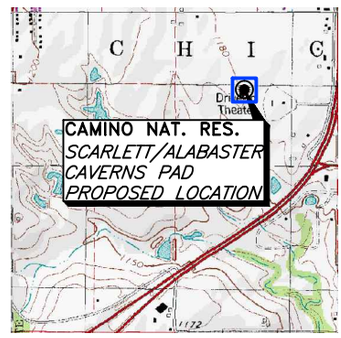
SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE
Brenda Vinson

© 1988-2015 ACORD CORPORATION. All rights reserved.

PROPOSED PAD SITE IN A PART OF THE W/2-NE/4 SECTION 16, T6N-R7W, GRADY COUNTY, OKLAHOMA

"SCARLETT/ALABASTER CAVERNS PAD" PROPOSED PAD SITE



VICINITY MAP
No Scale

W/2-NE/4
SECTION 16
T 6 N - R 7 W

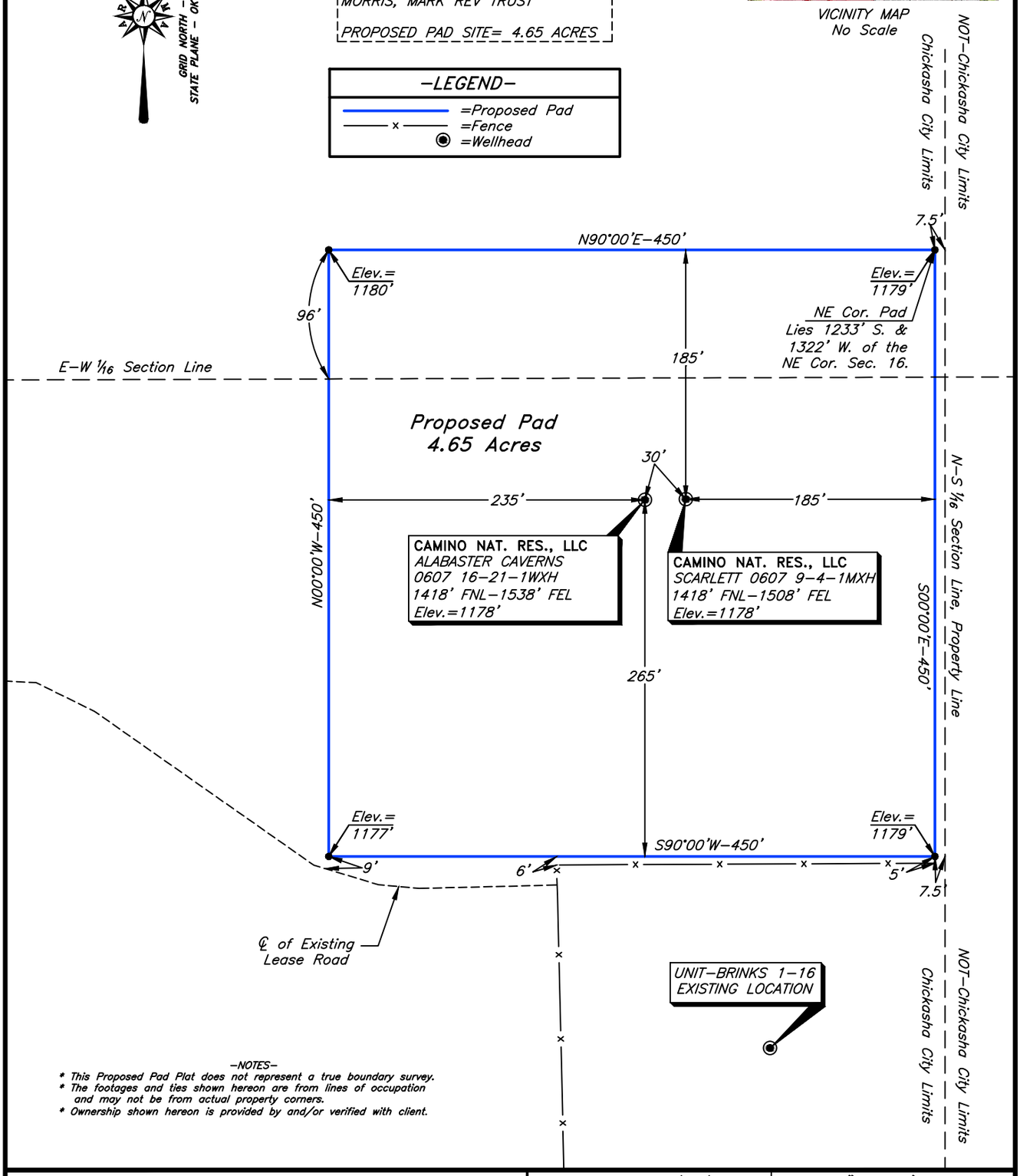
GRID NORTH - NAD 83
STATE PLANE - OK SOUTH ZONE

N/2-SW/4-NE/4 & NW/4-NE/4
SECTION 16-6N-7W
MORRIS, MARK REV TRUST

PROPOSED PAD SITE= 4.65 ACRES

-LEGEND-

- =Proposed Pad
- =Fence
- =Wellhead



-NOTES-

* This Proposed Pad Plat does not represent a true boundary survey.
* The footages and ties shown hereon are from lines of occupation and may not be from actual property corners.
* Ownership shown hereon is provided by and/or verified with client.

CAMINO NATURAL RESOURCES, LLC
Oklahoma City, Oklahoma

SURV. BY: G.G. 08/16/2022	SCALE: 1" = 100'
DRAWN BY: J.L. 08/18/2022	JOB NO.: 10-112-A
APPROVED BY: L.G.M.	DRAW. NO.: 10-112-A-PAD
SHEET 1 OF 1	SHEET SIZE: 8.5" X 14"

SURVEY & MAPPING BY:
ARKOMA SURVEYING & MAPPING, PLLC
(918)465-5711 P.O. Box 238 C.A. #5348,
(918)465-5030 fax Wilburton, OK 74578 EXP. DATE 06-30-24

NO.	REVISION DESCRIPTION	DATE	
1.	REVISE LEASE NAME	9/16	RM
2.	ADDED ALABASTER CAVERNS WELL	1/18	RS

Camino Resources
Scarlett 0607 16-9-1MH
Wellbore Diagram

COUNTY: Canadian

OPERATOR#: 24097

Surface Hole Location: 1418' FNL -1508' FEL Sec 16 T6N R7W
First Take Point 1100' FNL -1400' FEL Sec 16 T6N R7W
Last Take Point: 1450' FNL - 1400' FEL Sec 4 T6N R7W
Bottom Hole Location: 1400' FNL - 1400' FEL Sec 4 T6N R7W

Director of Drilling: Steve Henning
Drilling Engineer: Terrell Grayson
RIG: Cactus 160
GLE: 1178
Rig KB: 23.0'

*Notification time of call/email, job #, & representative contacted must be recorded on the morning report.
*WOGCC notifications of intent for following: Spud (Conductor or Surface), running surface casing, & cementing ALL casing strings

Mud Logging / Coring / Other	OPEN HOLE LOGS	FORM	DEPTH (KB) TVD	DEPTH (KB) MD	Cactus 20" x 13 3/8 x 7 5/8" x 5 1/2" 10/15M MBU-EW-T-CFL-R-DBLO Wellhead System	HOLE / BIT SIZE	CASING	CEMENT	DRILLING FLUID
						26"	20" 94# J55 BTC		
MWD Surveys every 90'	None	Treatable Water Base	103' 610' 700'	103' *610'* *700'*	BHT (°F): 88	**17-1/2"** Bit: TBD **Nozz:** 9-14s **TFA:** 1.35 ROP: >150 ft/hr **FIT: 10 ppg**	**SURFACE** **SUPPLIER:** **13 3/8" 54.5# J55 BTC** MU TQ (ft-lbs) Min 3,860/Max 6,430/Optimal 5,140 **Shoe Track: Innovex (Citadel)** Float Shoe + 1jt + Float Collar TBD Bow Springs 1/1 for 1st 3 jts, 1 / 3jts to surf.	**SURFACE** **COMPANY:** Spinnaker System: **Spacer** **Lead** **Tail** **Disp** Fluid: FW Standard Standard FW Volume (bbl): 50 - 184 102 Density: 8.32 - 13.2 8.34 Yield (ft3/sk): N/A - 1.84 N/A H20 (gal/sk): N/A - 8.88 N/A Estimated Tops: N/A 0 0' N/A Percent Excess: N/A 0% 100% N/A	**SURFACE** **COMPANY: AES** **Type:** Spud Mud (WBM) **MW**: ≤ 8.6 ppg **PV**: < 2 - 4 **YP**: 2 - 8 **WL**: NC **LGS:** < 10% **Pump**: 600 - 700 gpm

Bond No. 612425240
Well: SCARLETT 0607 9-4-1WXH

License or Permit BOND

KNOW ALL MEN BY THESE PRESENTS:

That we, Camino Natural Resources, LLC, as Principal, and United States Fire Insurance Company a corporation organized under the laws of the State of Delaware with its principal office in the City of Morristown, NJ, as Surety, are held and firmly bound unto City of Chickasha, 117 N 4th Street, Chickasha, OK 73018 as Obligee, in the full penal sum of One Hundred Thousand and no/100 Dollars ($100,000.00), lawful money of the United States, for the payment of which, well and truly to be made we bind ourselves, our heirs, executors, administrator, successors and assigns, jointly and severally, firmly by these presents.

WHEREAS, the above bounded Principal has obtained or is about to obtain from the said Obligee a Oil, Gas, and Minerals Permit and the term of said license or permit is as indicated opposite the space checked below:

_____ Beginning the _____day of _____, and ending the____ day of ____.

_X____ Continuous, beginning the 1st day of August, 2025 .

WHEREAS, the Principal is required by law to file with Obligee a bond for the above indicated term and conditioned as hereinafter set forth.

NOW, THEREFORE, THE CONDITION OF THIS OBLIGATION IS SUCH, That if the above bounded Principal as such licensee or permitee shall indemnity said Obligee against all loss, costs, expenses of damage to it caused by said Principal's non-compliance with or breach of any laws, statues, ordinances, rules or regulations pertaining to such license or permit issued to the Principal, which said breach or non-compliance shall occur during the term of this bond, then this obligation shall be void, otherwise to remain in full force and effect.

WHEREAS, this bone is given in compliance with Section 38-26 of the City of Chickasha Code of Ordinances and this bond shall remain in effect for at least 12 months subsequent to the expiration of the permit term, and in addition the bond will be conditioned that the permittee will promptly pay fines, penalties and other assessments imposed upon the permittee by reason of his breach of any of the terms, provisions and conditions of this article, and that the permittee will promptly restore all public streets, sidewalks, and other public property of the city which may be disturbed or damaged in permittee operations, to their former condition; and that the permittee will promptly clear all premises of all litter, trash, waste, and other substances, and will, after abandonment, grade, level and restore the property to the same surface condition, as practicable as is possible, as existed prior to commencing operations; and further that the permittee shall indemnify and hold harmless the city from any and all liability attributable to granting the permit"

PROVIDED, that regardless of the number of years this shall continue or be continued in force and the number of premiums that shall be payable or paid the Surety shall not be liable hereunder for a larger amount in the aggregate than the amount of this bond, and

PROVIDED FURTHER, that if the Surety shall so elect, this bond may be cancelled by the Surety as to subsequent liability by giving thirty (30) days notice in writing to said Obligee.

Signed, sealed and dated this 1st day of August, 2025.

Camino Natural Resources, LLC
Principal
BY: _____
Seth Lurrutty, CEO

United States Fire Insurance Company
Surety
BY: Myriah A. Anderson
Myriah A. Anderson, Attorney-in-Fact
IMA, Inc., P.O. Box 2992, Wichita, KS 67201

POWER OF ATTORNEY
UNITED STATES FIRE INSURANCE COMPANY
PRINCIPAL OFFICE - MORRISTOWN, NEW JERSEY

KNOW ALL MEN BY THESE PRESENTS: That United States Fire Insurance Company, a corporation duly organized and existing under the laws of the state of Delaware, has made, constituted and appointed, and does hereby make, constitute and appoint:

Desiree E. Westmoreland; Myriah A. Anderson; Todd Alan Rambo; Charissa D. Wilson; Clara R. Navarro Abela; Alycia Marie Hoebener; Elizabeth Drone

each, its true and lawful Attorney(s)-In-Fact, with full power and authority hereby conferred in its name, place and stead, to execute, acknowledge and deliver: Any and all bonds and undertakings of surety and other documents that the ordinary course of surety business may require, and to bind United States Fire Insurance Company thereby as fully and to the same extent as if such bonds or undertakings had been duly executed and acknowledged by the regularly elected officers of United States Fire Insurance Company at its principal office, in amounts or penalties: **One Hundred Twenty Five Million Eight Hundred Thousand Dollars ($125,800,000)**

This Power of Attorney limits the act of those named therein to the bonds and undertakings specifically named therein, and they have no authority to bind United States Fire Insurance Company except in the manner and to the extent therein stated.

This Power of Attorney is granted pursuant to Article IV of the By-Laws of United States Fire Insurance Company as now in full force and effect, and consistent with Article III thereof, which Articles provide, in pertinent part:

Article IV, Execution of Instruments - Except as the Board of Directors may authorize by resolution, the Chairman of the Board, President, any Vice-President, any Assistant Vice President, the Secretary, or any Assistant Secretary shall have power on behalf of the Corporation:

(a) to execute, affix the corporate seal manually or by facsimile to, acknowledge, verify and deliver any contracts, obligations, instruments and documents whatsoever in connection with its business including, without limiting the foregoing, any bonds, guarantees, undertakings, recognizances, powers of attorney or revocations of any powers of attorney, stipulations, policies of insurance, deeds, leases, mortgages, releases, satisfactions and agency agreements;
(b) to appoint, in writing, one or more persons for any or all of the purposes mentioned in the preceding paragraph (a), including affixing the seal of the Corporation.

Article III, Officers, Section 3.11, Facsimile Signatures. The signature of any officer authorized by the Corporation to sign any bonds, guarantees, undertakings, recognizances, stipulations, powers of attorney or revocations of any powers of attorney and policies of insurance issued by the Corporation may be printed, facsimile, lithographed or otherwise produced. In addition, if and as authorized by the Board of Directors, dividend warrants or checks, or other numerous instruments similar to one another in form, may be signed by the facsimile signature or signatures, lithographed or otherwise produced, of such officer or officers of the Corporation as from time to time may be authorized to sign such instruments on behalf of the Corporation. The Corporation may continue to use for the purposes herein stated the facsimile signature of any person or persons who shall have been such officer or officers of the Corporation, notwithstanding the fact that he may have ceased to be such at the time when such instruments shall be issued.

IN WITNESS WHEREOF, United States Fire Insurance Company has caused these presents to be signed and attested by its appropriate officer and its corporate seal hereunto affixed this 17th day of January, 2025.

UNITED STATES FIRE INSURANCE COMPANY

Matthew E. Lubin, President

State of New Jersey}
County of Morris }

On this 17th day of January, 2025, before me, a Notary public of the State of New Jersey, came the above named officer of United States Fire Insurance Company, to me personally known to be the individual and officer described herein, and acknowledged that he executed the foregoing instrument and affixed the seal of United States Fire Insurance Company thereto by the authority of his office.

ETHAN SCHWARTZ
NOTARY PUBLIC
STATE OF NEW JERSEY
MY COMMISSION EXPIRES 6/25/2029
COMMISSION: #50223171

Ethan Schwartz (Notary Public)

I, the undersigned officer of United States Fire Insurance Company, a Delaware corporation, do hereby certify that the original Power of Attorney of which the foregoing is a full, true and correct copy is still in force and effect and has not been revoked.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the corporate seal of United States Fire Insurance Company on the 1st day of August 20 25.

UNITED STATES FIRE INSURANCE COMPANY

Michael C. Fay, Senior Vice President

*For verification of the authenticity of the Power of Attorney, please contact SuretyInquiries@amyntagroup.com.

PERMIT TO DRILL

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000

Permit Information

Type of Work	Type of Well	Is Temporary
Drill - Multi Unit	Oil & Gas	No

API Number	District	Well Name
3505100013	Duncan	Scarlett 0607

Anticipated Spud Date	Issue Date	Expiration Date
N/A	08/11/2025	02/11/2027

Well Information

Field	Value
Well Name	Scarlett 0607
Well Number	16-9-4-1WXH
Legal Description	16-06N-07W IM
County	Grady
Spot Location	NE | SW | NE | NE
Footage	1418' FNL/1508' FEL
Latitude	34.996611
Longitude	-97.939936
Ground Elevation	1178
Base of Treatable Water	810

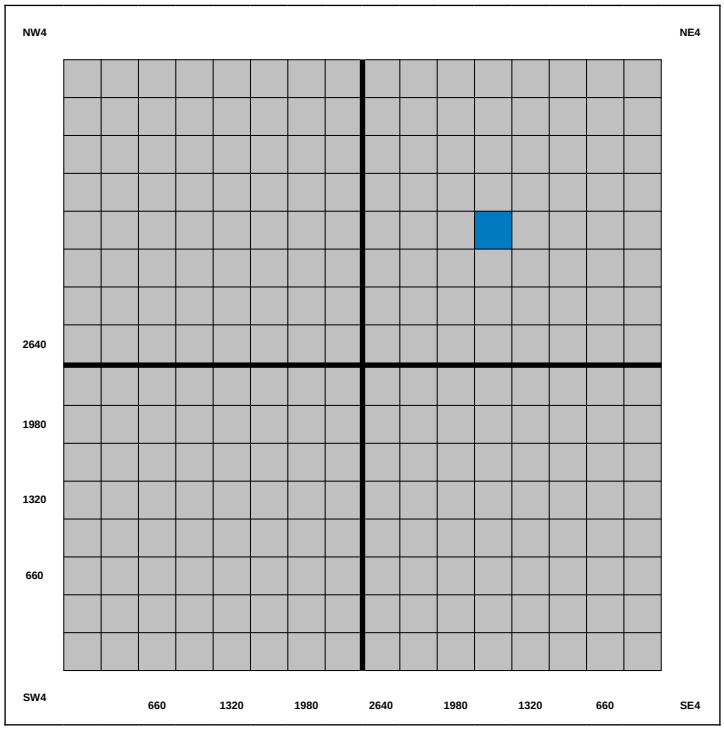
Permit to Drill

Well Name: Scarlett 0607
Well Number: 16-9-4-1WXH

API Number: 3505100013
File Number: N/A
Issue Date: 08/11/2025

Page Number: 2 of 24
APPROVED
Expiration Date: 02/11/2027

Coordinate Grid:



Operator and Surface Owner Information

Type	Name	Number/ID	Phone	Address
Operator	CAMINO NATURAL RESOURCES LLC	24097	3034052729	1200 17th Street STE 2200
Surface Owner	Mark A. Morris Revocable Trust dated March 27, 2012			2724 Lark Road Kingston, OK, 73439

Geologic Information

Zones of Significance

Zone Category	Zone Name	Estimated/Actual	Top TVD (ft)	Bottom TVD (ft)	Spacing Order(s)	Size Unit(s)
Adjacent	MISSISSIPPIAN - 319MSSP	Estimated	17064		202502132; 202502280; 202502279	640
Target	WOODFORD - 315WDFD	Estimated	17265		202502132; 202502280; 202502279	

Permit to Drill

Well Name: Scarlett 0607
Well Number: 16-9-4-1WXH

API Number: 3505100013
File Number: N/A
Issue Date: 08/11/2025

APPROVED
Expiration Date: 02/11/2027

Proposed Logs

Log	Yes/No/Waiver
Cement Bond (CBL)	Yes
Gamma Ray	Yes
Resistivity	Yes
Conductivity	No
Spontaneous Potential (SP)	No
Density	No
Neutron	No
Photoelectric Absorption Coefficient (PE)	No
Acoustic (Sonic Log)	No
Borehole Imaging	No
Nuclear Magnetic Resonance	No
Formation Lithology	No
Sidewall Core	No
Conventional Core	No
Caliper	No
Dielectric	No
Pressure Testing	No
Formation Fluid Characterization and Sampling	No
Production	No
Cased Hole	No
Borehole Seismic	No

Order Notations

Location Exception

Location Exception 1

Field	Value
CD	202502282
Order	N/A
STRM	16-06N-07W IM
Spacing Order	2025002132
Formation	WOODFORD
First Completion Interval	No Closer Than 2640 feet from S No Closer Than 990 feet from E
Second Completion Interval	No Closer Than 0 feet from N No Closer Than 990 feet from E
Exception to 600' Rule? Y/N	No

Location Exception 2

Field	Value
CD	202502282
Order	N/A
STRM	09-06N-07W IM
Spacing Order	2025002280
Formation	WOODFORD
First Completion Interval	No Closer Than 0 feet from S No Closer Than 990 feet from E
Second Completion Interval	No Closer Than 0 feet from N No Closer Than 990 feet from E
Exception to 600' Rule? Y/N	No

Permit to Drill

Well Name: Scarlett 0607
Well Number: 16-9-4-1WXH

API Number: 3505100013
File Number: N/A
Issue Date: 08/11/2025

APPROVED
Expiration Date: 02/11/2027

Location Exception 3

Field	Value
CD	202502282
Order	N/A
STRM	04-06N-07W IM
Spacing Order	2025002279
Formation	WOODFORD
First Completion Interval	No Closer Than 0 feet from S No Closer Than 990 feet from E
Second Completion Interval	No Closer Than 1320 feet from N No Closer Than 990 feet from E
Exception to 600' Rule? Y/N	No

Location Exception 4

Field	Value
CD	202502282
Order	N/A
STRM	16-06N-07W IM
Spacing Order	2025002132
Formation	MISSISSIPPIAN
First Completion Interval	No Closer Than 2640 feet from S No Closer Than 990 feet from E
Second Completion Interval	No Closer Than 0 feet from N No Closer Than 990 feet from E
Exception to 600' Rule? Y/N	No

Permit to Drill

Well Name: Scarlett 0607
Well Number: 16-9-4-1WXH

API Number: 3505100013
File Number: N/A
Issue Date: 08/11/2025

APPROVED
Expiration Date: 02/11/2027

Location Exception 5

Field	Value
CD	202502282
Order	N/A
STRM	09-06N-07W IM
Spacing Order	2025002280
Formation	MISSISSIPPIAN
First Completion Interval	No Closer Than 0 feet from S No Closer Than 990 feet from E
Second Completion Interval	No Closer Than 0 feet from N No Closer Than 990 feet from E
Exception to 600' Rule? Y/N	No

Location Exception 6

Field	Value
CD	202502282
Order	N/A
STRM	04-06N-07W IM
Spacing Order	2025002279
Formation	MISSISSIPPIAN
First Completion Interval	No Closer Than 0 feet from S No Closer Than 990 feet from E
Second Completion Interval	No Closer Than 1320 feet from N No Closer Than 990 feet from E
Exception to 600' Rule? Y/N	No

Permit to Drill

Well Name: Scarlett 0607
Well Number: 16-9-4-1WXH

API Number: 3505100013
File Number: N/A
Issue Date: 08/11/2025

APPROVED
Expiration Date: 02/11/2027

Multi-Unit Orders

CD	Order	STRM	Spacing Order	Formation	Allocation Percentage
202502281	N/A	16-06N-07W IM	2025002132	WOODFORD	19.54%
202502281	N/A	09-06N-07W IM	2025002280	WOODFORD	46.89%
202502281	N/A	04-09N-07W IM	2025002279	WOODFORD	33.57%
202502281	N/A	16-06N-07W IM	2025002132	MISSISSIPPIAN	0%
202502281	N/A	09-06N-07W IM	2025002280	MISSISSIPPIAN	0%
202502281	N/A	04-09N-07W IM	2025002279	MISSISSIPPIAN	0%

Change of Operator

No Change of Operator found.

Exception to Rule

No Exceptions to Rule found.

Increased Density

No Increased Density found.

Spacing Orders

Spacing Order 1

Field	Value
CD	2025002132
Order	N/A
Unitization	N/A
Spot Location	N/A
STRM	16-06N-07W IM
Irregular Unit? Y/N	No
Unit Size	640
Horizontal? Y/N	Yes
Formation	MISSISSIPPIAN
Was this vacated? Y/N	No
Coexist/Supersede? Y/N	No

Spacing Order 2

Field	Value
CD	2025002280
Order	N/A
Unitization	N/A
Spot Location	N/A
STRM	09-06N-07W IM
Irregular Unit? Y/N	No
Unit Size	640
Horizontal? Y/N	Yes
Formation	MISSISSIPPIAN
Was this vacated? Y/N	No
Coexist/Supersede? Y/N	No

Spacing Order 3

Field	Value
CD	2025002279
Order	N/A
Unitization	N/A
Spot Location	N/A
STRM	04-06N-07W IM
Irregular Unit? Y/N	No
Unit Size	640
Horizontal? Y/N	Yes
Formation	MISSISSIPPIAN
Was this vacated? Y/N	No
Coexist/Supersede? Y/N	No

Spacing Order 4

Field	Value
CD	2025002279
Order	N/A
Unitization	N/A
Spot Location	N/A
STRM	04-06N-07W IM
Irregular Unit? Y/N	No
Unit Size	640
Horizontal? Y/N	Yes
Formation	WOODFORD
Was this vacated? Y/N	No
Coexist/Supersede? Y/N	No

Spacing Order 5

Field	Value
CD	2025002132
Order	N/A
Unitization	N/A
Spot Location	N/A
STRM	16-06N-07W IM
Irregular Unit? Y/N	No
Unit Size	640
Horizontal? Y/N	Yes
Formation	WOODFORD
Was this vacated? Y/N	No
Coexist/Supersede? Y/N	No

Spacing Order 6

Field	Value
CD	2025002280
Order	N/A
Unitization	N/A
Spot Location	N/A
STRM	09-06N-07W
Irregular Unit? Y/N	No
Unit Size	640
Horizontal? Y/N	Yes
Formation	WOODFORD
Was this vacated? Y/N	No
Coexist/Supersede? Y/N	No

Permit to Drill

Well Name: Scarlett 0607
Well Number: 16-9-4-1WXH

API Number: 3505100013
File Number: N/A
Issue Date: 08/11/2025

APPROVED
Expiration Date: 02/11/2027

Question	Response
Notice was given to all working interest owners of wells closer than allowed by OAC 165:10-3-28 (c)(2)(A)-(B)?	Does Not Apply
Does the applicant differ from the designated operator in the pooling order?	Does Not Apply

Unspaced

Question	Response
Is this Spaced?	N/A
Formation	N/A
Acres	N/A
Spot Location(s)	N/A

Pits

Pit 1

Field	Value
Type of Mud System	Water-Based
Type of Pit System	Closed
Within 1 mile of Municipal Water Well	No
Wellhead Protection Area	No
Pit Category	2 - Water-based
Pit Location	Non-H.S.A
Surface Geology	Dog Creek Shale
Soil Compacted Liner Required	No
20 mil Geomembrane Liner Required	No
Closed Pits Required	No

Pit 2

Field	Value
Type of Mud System	Oil-Based
Type of Pit System	Closed
Within 1 mile of Municipal Water Well	No
Wellhead Protection Area	No
Pit Category	3 - Oil-based
Pit Location	Non-H.S.A
Surface Geology	Dog Creek Shale
Soil Compacted Liner Required	No
20 mil Geomembrane Liner Required	Yes
Closed Pits Required	No

Proposed Methods of Disposal

	Evaporation/dewater and backfilling of reserve pit.
	Annular Injection (REQUIRES PERMIT and surface casing set 200 feet below base of treatable water-bearing formation.)
X	One time land application (REQUIRES PERMIT) (Permit: 1014S, 25-40225)
	Haul to Commercial pit facility
	Haul to Commercial soil farming facility
	Haul to recycling/re-use facility
	Other

Special Area Rules

Order Number	Description	Type (Special Area/Field Rule)
No special area rules found.		

Pits Offsite Locations

STRM	County	Spot Location	Offsite Pit Number

Features and Cement

Wellbore Information

Wellbore Lateral 1

Wellbore Type	Wellbore Construction Status	Wellbore Start Depth	Total Depth (MD ft)	Total Depth (TVD ft)
Lateral	Proposed	17287	27273	16376

Entry Point into Target Formation

Entry Point Feet From N/S	Entry Point N/S	Entry Point Feet From E/W	Entry Point E/W
0	N/A	0	N/A

Take Point: Bottom Hole

Take Point Type	Latitude	Longitude	Locate Well N/S	Locate Well E/W	STRM	County	Quarters
Bottom Hole	35.025709	-97.939617	1400 feet from North	1400 feet from East	04-06N-07W IM	Grady	NE | SW | NE | NE

Take Point: First take point

Take Point Type	Latitude	Longitude	Locate Well N/S	Locate Well E/W	STRM	County	Quarters
First take point	34.997484	-97.939577	1100 feet from North	1400 feet from East	16-06N-07W IM	Grady	NE | NW | SE | SE

Take Point: Last take point

Take Point Type	Latitude	Longitude	Locate Well N/S	Locate Well E/W	STRM	County	Quarters
Last take point	35.025572	97.939617	1450 feet from North	1400 feet from East	04-06N-07W IM	Grady	NE | SW | NE | NE

Wellbore Surface Hole 1

Wellbore Type	Wellbore Construction Status	Wellbore Start Depth	Total Depth (MD ft)	Total Depth (TVD ft)
Surface Hole	Proposed	0	862	862

Entry Point into Target Formation

Entry Point Feet From N/S	Entry Point N/S	Entry Point Feet From E/W	Entry Point E/W
0	N/A	0	N/A

Wellbore Vertical & Curve 1

Wellbore Type	Wellbore Construction Status	Wellbore Start Depth	Total Depth (MD ft)	Total Depth (TVD ft)
Vertical & Curve	Proposed	863	17286	16866

Entry Point into Target Formation

Entry Point Feet From N/S	Entry Point N/S	Entry Point Feet From E/W	Entry Point E/W
0	N/A	0	N/A

Permit to Drill

Well Name: Scarlett 0607
Well Number: 16-9-4-1WXH

API Number: 3505100013
File Number: N/A
Issue Date: 08/11/2025

APPROVED
Expiration Date: 02/11/2027

Wellbore Construction Features

Feature	Construction Status	Casing Design	Wellbore Parent	Feature Top MD (ft)	Feature Bottom MD (ft)	Outside Diameter (decimal inches)	Weight (lbs/ft)	Grade
Surface Casing 1	Permitted	Cased & Cemented	Surface Hole 1	0	862		54.5	J-55

Cement Segments

Associated Feature	Inside/Outside Casing	Wellbore Construction Status	Top (MD ft)	Bottom (MD ft)	Cement Type	Lead/Tail	Volume (Sacks)	Top of Cement
Surface Casing 1	Outside	Proposed	0	862	350103			0

Operator Assertions

Purview of ITD

Assertion	Answer
1. Operator confirms that for each permit to drill approved, the operator will furnish a copy to each surface owner listed on the form 1000 within 10 business days of approval.	Yes
2. The operator will maintain at the wellsite an original and legible copy of the approved permit to drill.	Yes
3. In the event of a recomplete, will the target formation(s) be commingled with the existing completed formation(s)?	N/A
4. Will this well be hydraulically fractured?	Yes
5. Will this well be the designated unit well?	Yes
6. Operator understands the permit to drill does not grant the authority to produce, inject or dispose without the required permits or allowable assignment.	Yes
7. Is the well located on lands under federal jurisdiction?	No
8. Will a water well be drilled?	No
9. Will surface water be used?	Yes

Casing and Cement

Assertion	Answer
10. Cement behind surface casing will set for at least eight hours before further drilling.	Yes
11. Before drilling any casing shoe, the operator will pressure test the installed casing for 30 minutes at a minimum pressure which is the lesser of the surface gauge pressure equal in pounds per square inch to 0.2 of the length of the casing in feet or 1500 psig.	Yes

Onsite Reserve Pit

Assertion	Answer
12. Is the depth to top of groundwater greater than 10 ft below the base of the reserve pit?	N/A
13. Is this area subject to frequent flooding? If yes, operator confirms reserve pit berms will be constructed to prevent overtopping or washing out.	N/A
14. Reserve pit will limit its contents to the fluids and cuttings from a single well.	N/A
15. In the event the reserve pit is converted to a completion or fracture pit, the pit will be closed within six months after drilling operations cease.	N/A
16. Any completion, fracture, or workover pit not converted from a reserve pit will be closed within 60 days after operations cease.	N/A
17. Operator confirms that an affidavit signed by the installer will be secured for any reserve pit that is constructed with a soil or geomembrane liner, certifying that the liner meets minimum requirements and was installed in accordance with Commission rules.	N/A
18. Any Category 1A, 1B or 2 reserve pit, either on-site or off-site, will be closed within twelve months after drilling operations cease.	N/A
19. Any Category 3 reserve pit, either on-site or off-site, will be closed within six months after drilling operations cease.	N/A
20. Any Category 4 pit will have closure procedures commenced within 30 days and completed within 90 days after drilling operations cease.	N/A
21. Operator confirms produced water will not be discharged into a category 4 pit.	N/A
22. The reserve pit will be constructed and maintained so that runoff water from outside the location is not allowed to enter it.	N/A
23. Fluid level of the reserve pit will be maintained at all times at least 24 inches below the lowest elevation on the top of the berm.	N/A
24. The reserve pit will be completely dewatered before trenching, stirring or otherwise disturbing the bottom.	N/A
25. The reserve pit will be closed in such a manner that any future erosion will not cause the discharge of the pit contents.	N/A
26. Closure procedures for any reserve pit will include a minimum of three feet of soil cover over any remaining pit contents, with all stockpiled topsoil being applied last. The materials will be mounded or sloped to encourage runoff.	N/A

Soil Liner

Assertion	Answer
27. Soil liner will cover the bottom and interior sides of the pit entirely.	N/A
28. Soil liner will have a minimum thickness of six inches after compaction.	N/A
29. Soil liner will be installed on a slope no steeper than 3:1 (horizontal to vertical).	N/A
30. Soil liner will be field tested for compaction, and district notified prior to testing unless a post-construction permeability test is performed.	N/A
31. Any reserve pit which requires a liner and is constructed on fill will be constructed so that the maximum level of the solid contents will be maintained at least three feet below the natural ground level.	N/A
32. Operator acknowledges that trenching, stirring, or other similar practice is prohibited for any lined pit.	N/A
33. All free liquids within the reserve pit(s) will be removed or chemically solidified with nonhazardous material.	N/A

Geomembrane Liner

Assertion	Answer
34. Any geomembrane liner that is installed in a reserve/circulation pit, spill prevention pit or remediation pit, completion/fracture/ workover pit, basic sediment pit, or recycling/reuse pit will have a minimum thickness of 20-mil.	N/A
35. The geomembrane liner used will be chemically compatible with the type of substances to be contained and will have ultraviolet light protection.	N/A
36. Geomembrane liner will be placed over a specially prepared, smooth, compacted surface void of sharp changes in elevation, rocks, clods, organic debris, or other objects.	N/A
37. Geomembrane liner will be continuous and will cover the bottom and interior sides of the pit entirely.	N/A
38. Geomembrane liner edges will be securely placed in a minimum twelve inch deep anchor trench around the perimeter of the pit or anchored in an equivalent manner.	N/A

Offsite Pits

Assertion	Answer
39. Operator confirms that any offsite reserve pit will conform to the liner requirements in OAC 165:10-7-16 and will require a permit. The operator of the proposed pit will submit a Form 1014 to the appropriate Conservation Division District Office for review and approval.	N/A
40. Operator confirms that any offsite reserve pit will not be constructed at a spacing closer than one pit per governmental quarter-quarter section or at a distance less than 600 feet from any other pit.	N/A

Exception To OAC 165:10-3-4 (Surface Casing Setting Depth)

Assertion	Answer
41. Operator confirms that cement will provide sufficient protection for freshwater sands from any contamination and in the event of lost circulation, the district office will be notified immediately.	Yes
42. Operator is not aware of any lost circulation events within the nine-section area.	Yes
43. Operator confirms subsequent wells on the same pad will not be allowed an exception to OAC 165:10-3-4 in the event of any loss circulation or failure to circulate cement to surface on any conductor or surface casing.	Yes
44. Operator confirms a 2-stage cementing tool will be utilized 100' below base of treatable water.	N/A
45. If casing setting depth is 1500' or less, operator confirms that withdrawals from any water well within 1/4 mile of the well head will not exceed 50 GPM until casing is installed and cemented.	Yes
46. If casing setting depth is greater than 1500', operator confirms that withdrawals from any water well within 1/2 mile of the well head will not exceed 50 GPM until casing is installed and cemented.	N/A

Alternate Casing

Assertion	Answer
47. Operator acknowledges a cement bond log is required and will be submitted to technical staff before a completion attempt is made, and cases where protection of the treatable water is questionable, is strictly prohibited per OAC 165:10-3-4(D)(4)(C).	N/A
48. Operator confirms that mud weight will be increased prior to reaching total depth.	N/A
49. Operator confirms this well will not penetrate any known lost circulations zones.	N/A
50. If casing setting depth is 1500' or less, operator confirms that withdrawals from any water well within 1/4 mile of the well head will not exceed 50 GPM until casing is installed and cemented.	N/A
51. If casing setting depth is greater than 1500', operator confirms that withdrawals from any water well within 1/2 mile of the well head will not exceed 50 GPM until casing is installed and cemented.	N/A
52. The projected depth of the well is not less than 100' from the top of any enhanced recovery project.	N/A
53. Operator confirms a 2-stage cementing tool will be utilized 100' below base of treatable water.	N/A

Stipulations

Permit to Drill

Well Name: Scarlett 0607
Well Number: 16-9-4-1WXH

API Number: 3505100013
File Number: N/A
Issue Date: 08/11/2025

APPROVED
Expiration Date: 02/11/2027

P-Code	Stipulation	Category
Surface Casing Changes	Any changes to surface casing depth will require prior approval by the OCC	General Stipulations
Surface Casing Breach	In the event of a sidetrack, or any other drilling operation, under no circumstances is the surface casing to be breached	General Stipulations
Intentional Deviation	Intentional deviation from approved drilling plan will require prior approval by the OCC	General Stipulations
Log Details	All logs submitted will be in digital image, continuous as full size pages with 200 dpi, a single page Tiff image file, and Tiff Group 4 compression, with the well's legal description noted on it, unless otherwise approved by the Technical Services Department	General Stipulations
Separate Log Runs	If there are separate log runs for multiple casing strings, the operator will submit the separate runs	General Stipulations
Notice Via 6000NOO	If the hydraulic fracturing operations schedule changes after notice has been provided, resulting in a delay of operations of more than 5 days from the initial notice, new notice is required to be given	Hydraulic Fracturing
Frac Schedule Change	Notice will be given to the OCC central office and local district offices at least 48 hours prior to commencement of fracturing operations via form 6000NHF	Hydraulic Fracturing
FracFocus	The chemical disclosure of hydraulic fracturing ingredients for all wells is to be reported to FracFocus within 60 days after the conclusion of hydraulic fracturing operations	Hydraulic Fracturing
Spud Notice	The operator of a new well will file with the Conservation Division a spud notice of a new well or re-entry of a plugged well on a Form 1001A within 14 days after spudding of the well	Sundry Notice (Spudding)
District Office Notice	The operator will notify the appropriate Conservation Division District Office by electronic mail or by telephone at least 48 hours prior to spudding the well	Sundry Notice (Spudding)
Drilling Fluid Disposal	Issuance of the Permit to Drill will not be construed as constituting approval of the disposal method(s) selected	Disposal of drilling fluids

Submitted By

Affirmation: I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Submitted by: Megan Gentile Megan Gentile
Submitter's Title: Employee
Submitted Date: 08/11/2025

Approved By

Approved by: Casey An
Approver's Title: Employee
Approved Date: 08/11/2025

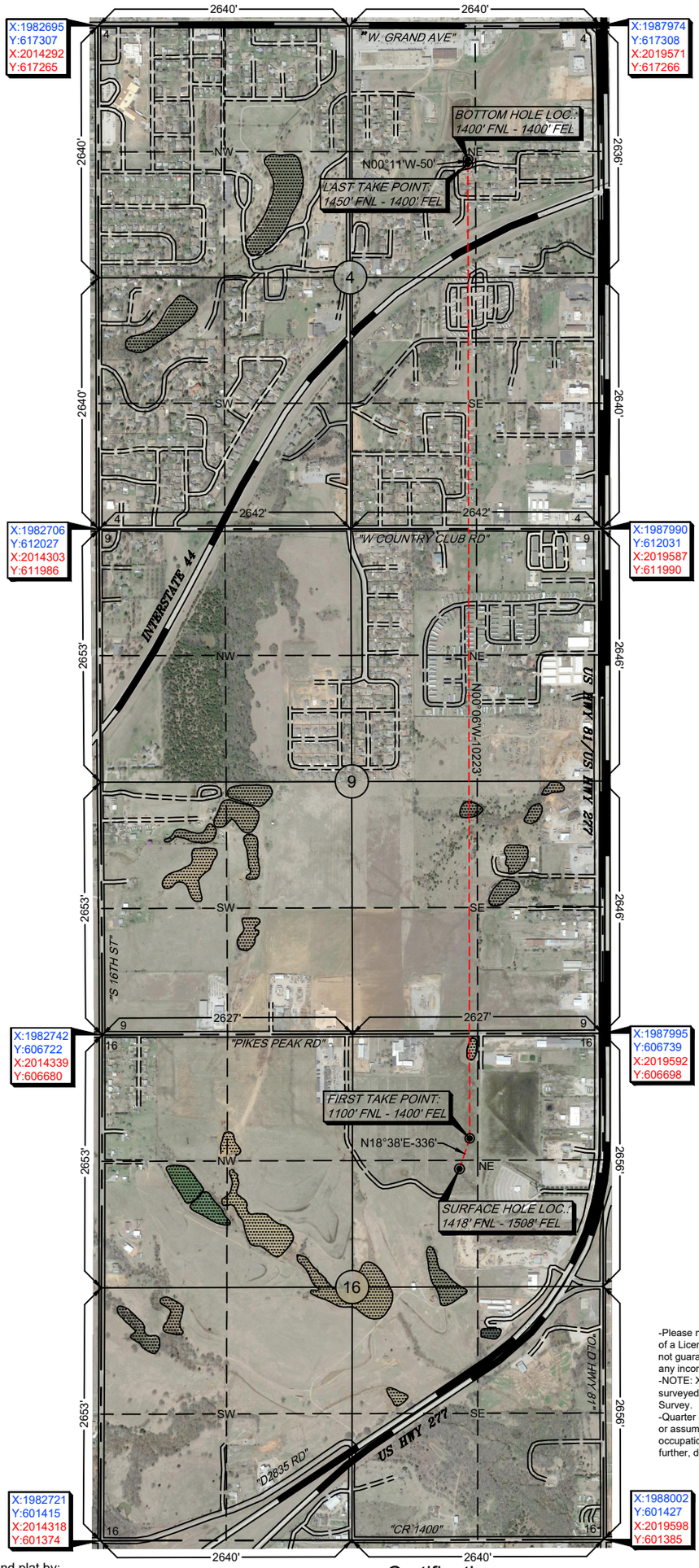
Attached Documents

Filename	Document ID	Status
CAMINO Scarlett 0607 16-9-4-1WXH (5 Sheets) 07-30-2025.pdf	18113370	Attached

CAMINO Well Location Plat

S.H.L. Sec. 16-6N-7W I.M.
B.H.L. Sec. 4-6N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: SCARLETT 0607 16-9-4-1WXH
Surface Hole Location: 1418' FNL - 1508' FEL Gr. Elevation: 1178'
NE/4-NE/4-SW/4-NE/4 Section: 16 Township: 6N Range: 7W I.M.
Bottom Hole Location: 1400' FNL - 1400' FEL
NE/4-NE/4-SW/4-NE/4 Section: 4 Township: 6N Range: 7W I.M.
County: Grady State of Oklahoma
Terrain at Loc.: Location fell in flat grassland with minimal trees.



All bearings shown are grid bearings.

0' 750' 1500' 2250'
1" = 1500'

GPS DATUM
NAD 83
NAD 27
OK SOUTH ZONE

Surface Hole Loc.:	Lat: 34°59'47.80"N Lon: 97°56'23.77"W Lat: 34.99661077 Lon: -97.93993598 X: 1986489 Y: 605317
Surface Hole Loc.:	Lat: 34°59'47.56"N Lon: 97°56'22.61"W Lat: 34.99654478 Lon: -97.93961511 X: 2018086 Y: 605275
First Take Point:	Lat: 34°59'50.94"N Lon: 97°56'22.48"W Lat: 34.99748438 Lon: -97.93957742 X: 1986597 Y: 605635
First Take Point:	Lat: 34°59'50.71"N Lon: 97°56'21.32"W Lat: 34.99741841 Lon: -97.93925655 X: 2018193 Y: 605593
Last Take Point:	Lat: 35°01'32.06"N Lon: 97°56'22.62"W Lat: 35.02557179 Lon: -97.93961658 X: 1986579 Y: 615857
Last Take Point:	Lat: 35°01'31.82"N Lon: 97°56'21.46"W Lat: 35.02550636 Lon: -97.93929537 X: 2018175 Y: 615816
Bottom Hole Loc.:	Lat: 35°01'32.55"N Lon: 97°56'22.62"W Lat: 35.02570917 Lon: -97.93961699 X: 1986579 Y: 615907
Bottom Hole Loc.:	Lat: 35°01'32.32"N Lon: 97°56'21.46"W Lat: 35.02564373 Lon: -97.93929578 X: 2018175 Y: 615866

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2026
Invoice #10-112-A
Date Staked: 08/16/2022 By: G.G.
Date Drawn: 08/18/2022 By: J.L.
Add Bore Path: 09/01/2022 By: D.L.
Revise Lease Name: 09/16/2022 By: R.M.
Revise Bore Path: 01/18/2023 By: R.S.
Revise Lease Name: 07/18/2025 By: R.M.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

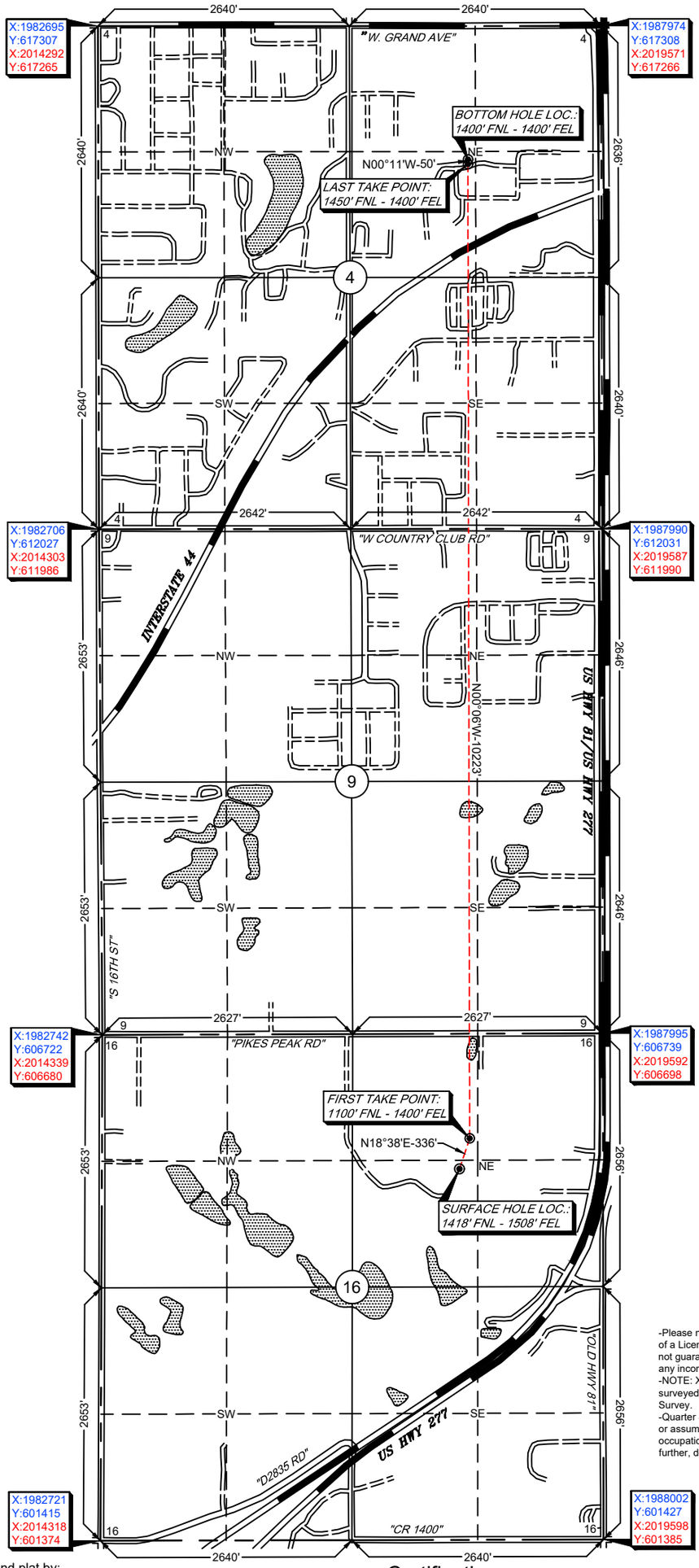
07/30/2025
LANCE G. MATHIS OK LPLS 1664

LICENSED PROFESSIONAL LAND SURVEYOR
LANCE G. MATHIS
1664
OKLAHOMA

Well Location Plat

S.H.L. Sec. 16-6N-7W I.M.
B.H.L. Sec. 4-6N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: SCARLETT 0607 16-9-4-1WXH
Surface Hole Location: 1418' FNL - 1508' FEL Gr. Elevation: 1178'
NE/4-NE/4-SW/4-NE/4 Section: 16 Township: 6N Range: 7W I.M.
Bottom Hole Location: 1400' FNL - 1400' FEL
NE/4-NE/4-SW/4-NE/4 Section: 4 Township: 6N Range: 7W I.M.
County: Grady State of Oklahoma
Terrain at Loc.: Location fell in flat grassland with minimal trees.



All bearings shown are grid bearings.

0' 750' 1500' 2250'
1" = 1500'

GPS DATUM
NAD 83
NAD 27
OK SOUTH ZONE

Surface Hole Loc.:	Lat: 34°59'47.80"N Lon: 97°56'23.77"W Lat: 34.99661077 Lon: -97.93993598 X: 1986489 Y: 605317
Surface Hole Loc.:	Lat: 34°59'47.56"N Lon: 97°56'22.61"W Lat: 34.99654478 Lon: -97.93961511 X: 2018086 Y: 605275
First Take Point:	Lat: 34°59'50.94"N Lon: 97°56'22.48"W Lat: 34.99748438 Lon: -97.93957742 X: 1986597 Y: 605635
First Take Point:	Lat: 34°59'50.71"N Lon: 97°56'21.32"W Lat: 34.99741841 Lon: -97.93925655 X: 2018193 Y: 605593
Last Take Point:	Lat: 35°01'32.06"N Lon: 97°56'22.62"W Lat: 35.02557179 Lon: -97.93961658 X: 1986579 Y: 615857
Last Take Point:	Lat: 35°01'31.82"N Lon: 97°56'21.46"W Lat: 35.02550636 Lon: -97.93929537 X: 2018175 Y: 615816
Bottom Hole Loc.:	Lat: 35°01'32.55"N Lon: 97°56'22.62"W Lat: 35.02570917 Lon: -97.93961699 X: 1986579 Y: 615907
Bottom Hole Loc.:	Lat: 35°01'32.32"N Lon: 97°56'21.46"W Lat: 35.02564373 Lon: -97.93929578 X: 2018175 Y: 615866

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2026
Invoice #10-112-A
Date Staked: 08/16/2022 By: G.G.
Date Drawn: 08/18/2022 By: J.L.
Add Bore Path: 09/01/2022 By: D.L.
Revise Lease Name: 09/16/2022 By: R.M.
Revise Bore Path: 01/18/2023 By: R.S.
Revise Lease Name: 07/18/2025 By: R.M.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

07/30/2025
LANCE G. MATHIS OK LPLS 1664

LICENSED PROFESSIONAL LAND SURVEYOR
LANCE G. MATHIS
1664
OKLAHOMA

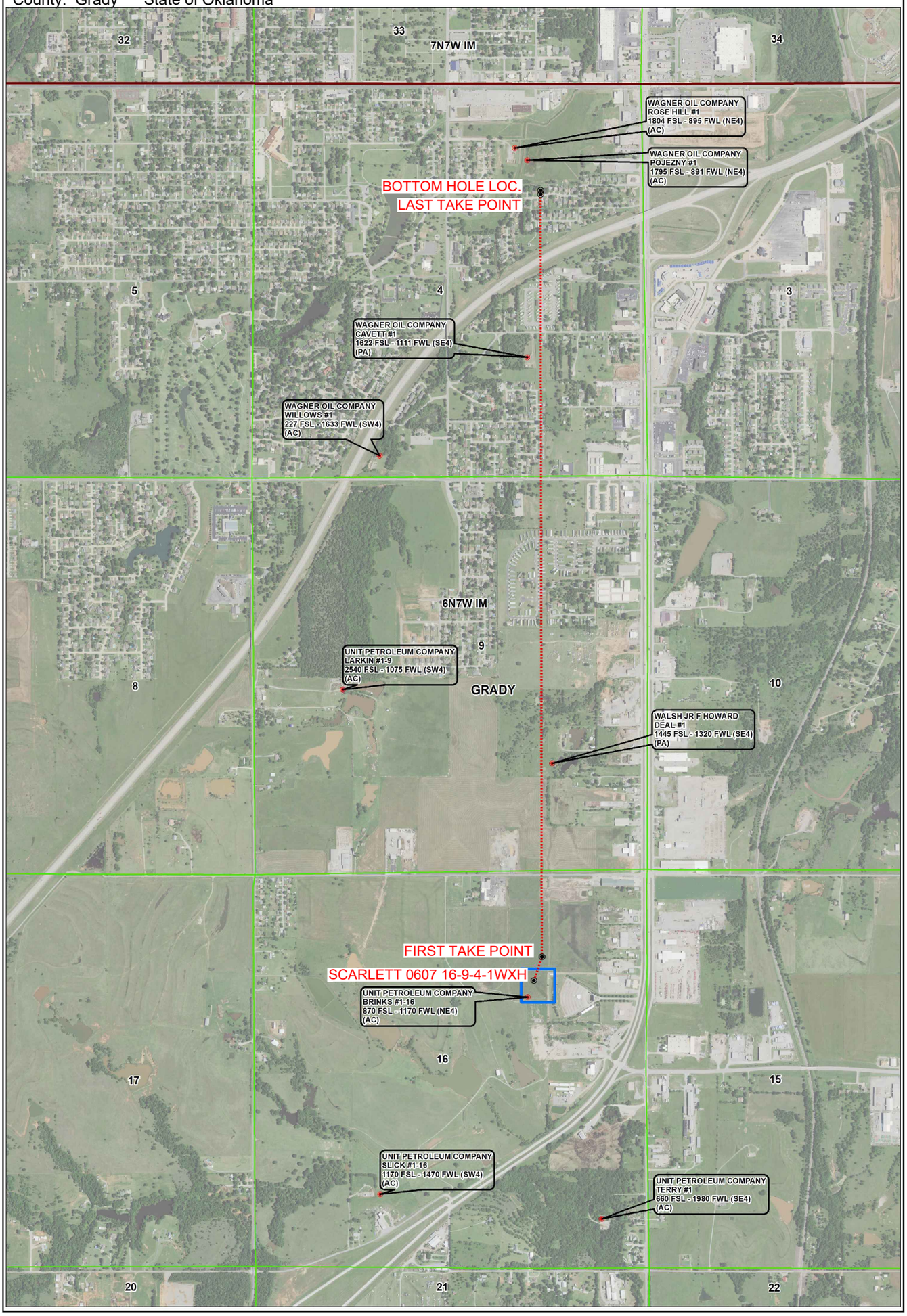
CAMINO Anti-Collision

Sec(s). 4, 9, & 16-6N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: SCARLETT 0607 16-9-4-1WXH
Surface Hole Location: 1418' FNL - 1508' FWL
First Take Point: 1100' FNL - 1400' FEL
Sec. 16 Twp. 6N Rng. 7W I.M.
Last Take Point: 1450' FNL - 1400' FEL
Bottom Hole Location: 1400' FNL - 1400' FEL
Sec. 4 Twp. 6N Rng. 7W I.M.
County: Grady State of Oklahoma

SHL
FTP, LTP, & BHL
Bore Path
OCC Wells
PAD
Counties
Township-Range
Sections

0 1,000 2,000 Feet

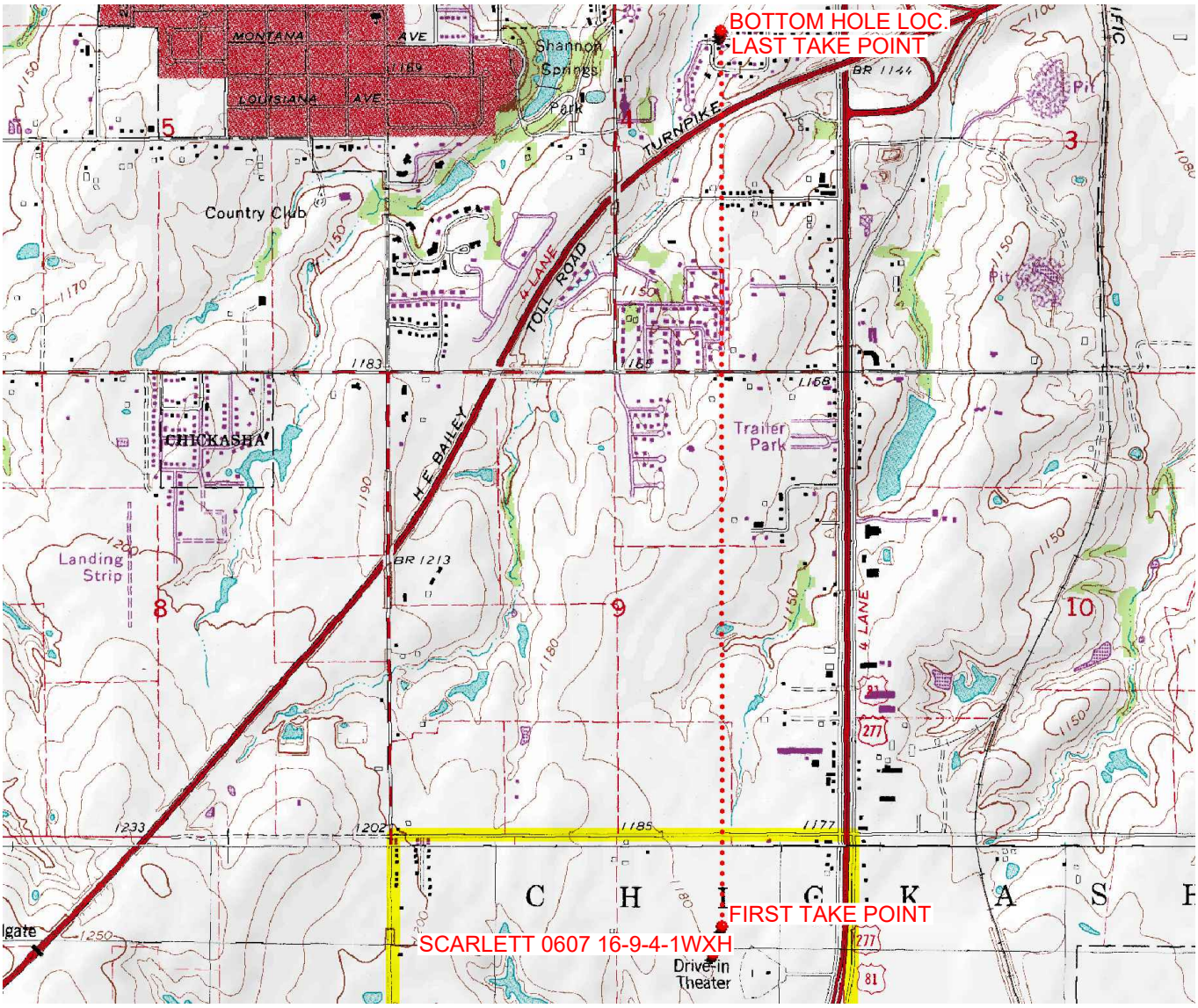


Topographic Vicinity Map

Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: SCARLETT 0607 16-9-4-1WXH
Surface Hole Location: 1418' FNL - 1508' FWL
First Take Point: 1100' FNL - 1400' FEL
Sec. 16 Twp. 6N Rng. 7W I.M.
Last Take Point: 1450' FNL - 1400' FEL
Bottom Hole Location: 1400' FNL - 1400' FEL
Sec. 4 Twp. 6N Rng. 7W I.M.
County: Grady State of Oklahoma

Scale 1" = 2000'
Contour Interval: 10'

Ground Elevation at Surface Hole Location: 1178'



Provided by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348
Expires June 30, 2026

Date Staked: 08/16/2022

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

County Highway Vicinity Map

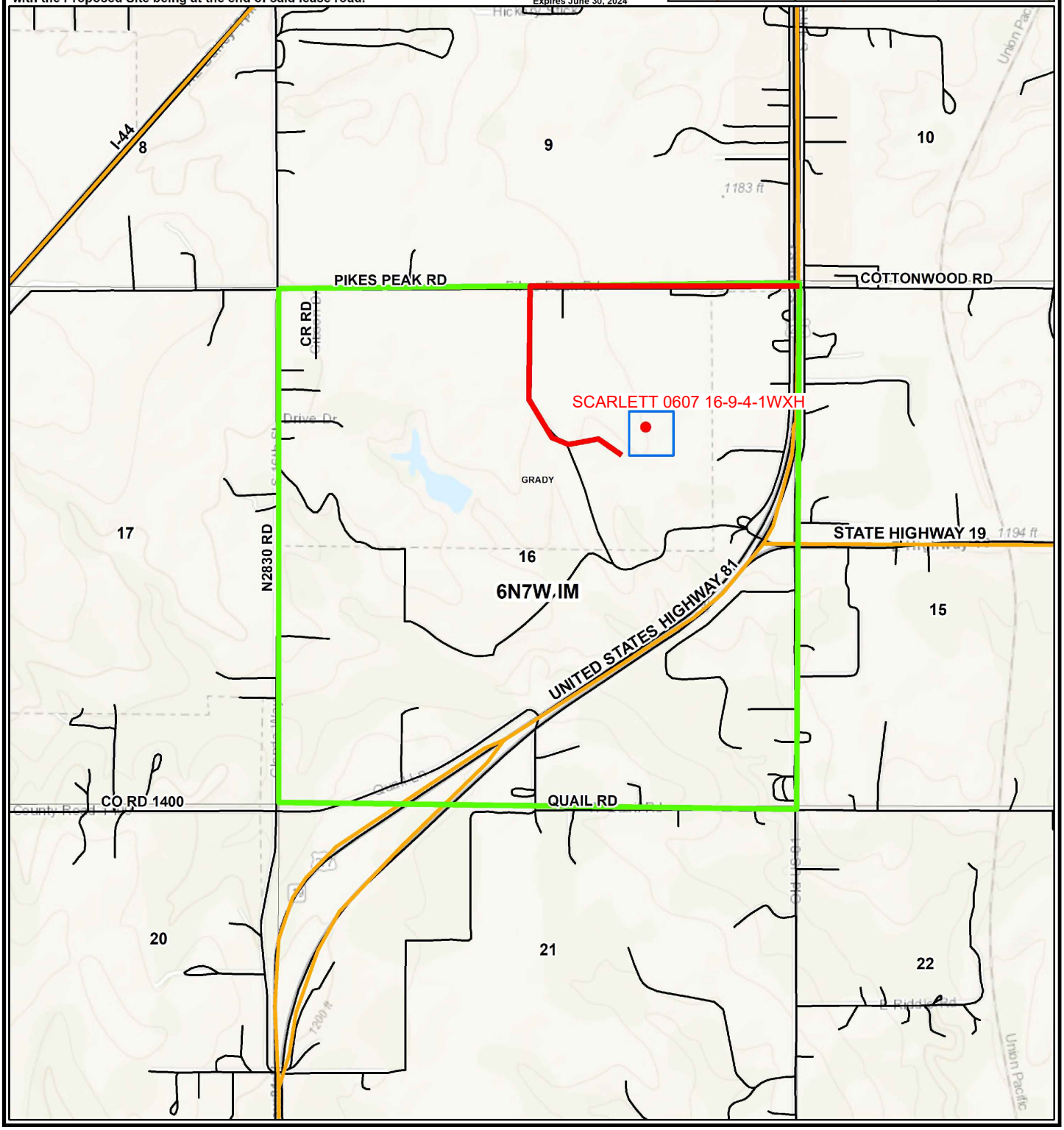
CAMINO

Job #:10-112-A
Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: SCARLETT 0607 16-9-4-1WXH

Accessibility: From the Northeast.
Directions: From the junction of State Highway 81 & "Pikes Peak Rd." in Grady, CO., OK, go 0.5 miles West on "Pikes Peak Rd.". Then 0.4 miles South on an existing lease road to the NE/4 of Section 16-6N-7W with the Proposed Site being at the end of said lease road.

1 inch = 0.25 mile

provided by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2024



Meeting Type: Council Agenda 8-18-2025

Meeting Date: 8/18/2025

Department: Administration **Agenda Item No. 6.d.**

AGENDA ITEM: Discussion, Consideration and Possible action to approve Resolution No. 2025-23R a Resolution of the City of Chickasha, Oklahoma (the "City") declaring the intent to consider approval of a project and creation of one or more Tax Increment Districts and/or Tax Incentive Districts (collectively, the "Districts") under the Local Development Act; directing preparation of a Project Plan or plans; appointing a Review Committee; directing the review Committee to make findings as to eligibility and financial impact, if any, on taxing jurisdictions and business activities within the Districts; directing the Review Committee to make a recommendation with respect to the proposed Project Plan(s); directing the City of Chickasha Planning Commission to make a recommendation with respect to the proposed Project Plan(s); and containing other provisions relating thereto.

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director:	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: August 18, 2025	(From)		

V. ATTACHMENTS:

1. Res. 2025-23R Intent 2025-08-18

PURSUANT TO THE LEGAL NOTICE AS IS REQUIRED BY THE OKLAHOMA OPEN MEETING ACT INCLUDING THE POSTING OF NOTICE AND AGENDA AS IS REQUIRED BY THE TERMS THEREOF, THE CITY COUNCIL OF THE CITY OF CHICKASHA, OKLAHOMA, MET IN REGULAR SESSION ON THE 18TH DAY OF AUGUST, 2025, AT 6:30 O'CLOCK P.M.

PRESENT:

ABSENT:

(OTHER PROCEEDINGS)

Thereupon, the following resolution was introduced and caused to be read by title by the City Clerk. Councilmember _____ moved passage of the Resolution and Councilmember _____ seconded the motion. The motion carrying with it the approval of said Resolution was approved by the following vote:

AYE:

NAY:

The Resolution so approved is as follows:

RESOLUTION NO. 2025-23R

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF CHICKASHA, OKLAHOMA (THE "CITY"); DECLARING THE INTENT TO CONSIDER APPROVAL OF A PROJECT AND CREATION OF ONE OR MORE TAX INCREMENT DISTRICTS AND/OR TAX INCENTIVE DISTRICTS (COLLECTIVELY, THE "DISTRICTS") UNDER THE LOCAL DEVELOPMENT ACT; DIRECTING PREPARATION OF A PROJECT PLAN OR PLANS; APPOINTING A REVIEW COMMITTEE; DIRECTING THE REVIEW COMMITTEE TO MAKE FINDINGS AS TO ELIGIBILITY AND FINANCIAL IMPACT, IF ANY, ON TAXING JURISDICTIONS AND BUSINESS ACTIVITIES WITHIN THE DISTRICTS; DIRECTING THE REVIEW COMMITTEE TO MAKE A RECOMMENDATION WITH RESPECT TO THE PROPOSED PROJECT PLAN(S); DIRECTING THE CITY OF CHICKASHA PLANNING COMMISSION TO MAKE A RECOMMENDATION WITH RESPECT TO THE PROPOSED PROJECT PLAN(S); AND CONTAINING OTHER PROVISIONS RELATING THERETO.

WHEREAS, the City of Chickasha, Oklahoma (the "City") is working to promote economic development in the area, in order to provide increased opportunity for residents of the area and to improve the overall standard of living; and

WHEREAS, the City aspires to attract and retain business interests with the potential to invest in commercial and industrial facilities at or near the Chickasha Airport Industrial Park within the City, subject to certain conditions including economic development incentives and financing; and

WHEREAS, the Local Development Act, Title 62, Oklahoma Statutes Section 850 et seq. (the "Local Development Act"), was passed by the Oklahoma Legislature to implement Section 6C of Article X of the Oklahoma Constitution, which empowers the governing bodies of cities, towns, and counties to apportion tax increments to help finance the public costs of economic development and to provide incentives, exemptions, and other forms of tax relief to further economic development efforts; and

WHEREAS, the proposed project depends upon the utilization of ad valorem property tax exemptions and/or tax increment financing to help finance the project costs; and

WHEREAS, it is desirable to direct the City staff to prepare a proposed project plan for consideration; and

WHEREAS, the City Council, as the governing body of the City, is empowered to approve the creation of a tax increment district and/or a tax incentive district to further the public purpose of economic development within the City; and

WHEREAS, the Local Development Act provides for the appointment of a Review Committee to review and make recommendations concerning the proposed district, plan, or project, to consider and make findings and recommendations with respect to the conditions establishing the eligibility of the proposed district, and to consider and determine whether the proposed plan and project will have a financial impact on any taxing jurisdiction and business activities within the proposed district and to report its findings and make its recommendations to the governing body; and

WHEREAS, the Local Development Act provides that the membership of the Review Committee shall consist of the following: a representative of the governing body who shall serve as chairperson; a representative of the planning commission having jurisdiction over the proposed district; a representative designated by each taxing jurisdiction within the proposed district whose ad valorem taxes might be impacted by the plan; and three members representing the public at-large and selected by the other committee members from a list of seven names submitted by the chairperson of the review committee; and

WHEREAS, it is appropriate and desirable to appoint a Review Committee to consider and make recommendations on a proposed project plan; and

WHEREAS, the City desires to direct the Review Committee and the City of Chickasha Planning Commission (the "Planning Commission") to consider one or more proposed new tax increment districts and/or tax incentive districts.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF CHICKASHA, OKLAHOMA:

SECTION 1. INTENT. The City Council intends to consider approval of a project(s) and creation of one or more tax increment districts and/or tax incentive districts to facilitate the financing of eligible project costs of the project(s) and to support the viability of the project(s); and hereby directs preparation of one or more project plans by City staff, to be submitted for consideration in accordance with the Local Development Act. The City Clerk is further directed to facilitate the scheduling and notice of required public hearings pursuant to the Local Development Act.

SECTION 2. ESTABLISHMENT OF REVIEW COMMITTEE. A Review Committee is hereby appointed whose membership shall consist of the following: one representative of the City Council, who shall be chairperson; one representative of the Planning Commission; one representative designated by Grady County; one representative designated by Grady County Health Department; one representative designated by Chickasha Independent School District No. 1 of Grady County; one representative designated by Canadian Valley Technology Center Vo-Tech District No. 6; one representative designated by Grady County EMS District No. 1; and three representatives of the public at large, who shall be selected from a list of seven names submitted by the representative of the City Council, as chairperson of the Review Committee, by the other Review Committee members, provided, one of the at large representatives shall be a representative of the business community in the City. The City Council hereby designates Zachary Grayson to serve as Chairperson and representative of the City Council. The City Council hereby designates Mike Mosley (as Chairman of the Planning Commission) or their designee to serve as representative of the Planning Commission.

SECTION 3. REVIEW COMMITTEE FINDING AND RECOMMENDATION. The Review Committee shall consider and determine whether the proposed plan(s) and project(s) will have a financial impact on any taxing jurisdiction and business activities within the proposed district and shall report its findings to the City Council. Furthermore, the Review Committee shall consider and make its findings and recommendations to the City Council with respect to the conditions establishing the eligibility of the proposed district and the appropriateness of approval of the proposed plan(s) and project(s).

SECTION 4. PLANNING COMMISSION RECOMMENDATION. The Planning Commission shall review the proposed project plan(s) for conformance with the Chickasha Comprehensive Plan and shall make a recommendation on the plan(s) to the City Council.

[Remainder of Page Left Blank Intentionally]

PASSED AND APPROVED THIS 18TH DAY OF AUGUST 2025.

CITY OF CHICKASHA, OKLAHOMA

(SEAL) By: ____

_____

ATTEST: Zachary Grayson, Mayor

By: _____

Susan M. McDaniel, CMC - City Clerk

STATE OF OKLAHOMA)
)SS
COUNTY OF GRADY)

I, the undersigned, City Clerk of the City of Chickasha, Oklahoma, do hereby certify that the above and foregoing is a true, full and correct copy of an excerpt from the minutes of a meeting of the City Council of said City held on the date above stated, all as recorded in the official minutes of such meeting. I further certify that the "Open Meeting Law" was complied with for such meeting.

GIVEN UNDER MY HAND THIS 18TH DAY OF AUGUST, 2025.

(SEAL)

_____
City Clerk

CHICKASHA

Meeting Type: Council Agenda 8-18-2025

Meeting Date: 8/18/2025

Department: Administration **Agenda Item No. 6.e.**

AGENDA ITEM: Discussion, consideration and possible action to conduct a public auction pursuant to 64 O.S. Sections 1081 and 1082 for the sale of oil and gas mining lease(s) covering the following described real property:

1. **Tract 1 – 1.0939 net mineral acres – Tract described as: North 50 feet of Lot 1, South 15 feet of Lot 2, all of Lot 3, and North 10 feet of Lots 4, 5 and 6, Block 2 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 1.0939 acres, more or less**
2. **Tract 2 – 0.0821 net mineral acres – Tract described as: A tract in Lot 4, Block 2, described as Beginning 79.1 feet North of SW corner of Lot 4, thence North 75.9 feet, thence East 55.4 feet, thence South 36 degrees 08 minutes West 93.9 feet to the point of beginning, Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 0.0821 acres, more or less**
3. **Tract 3 – .4936 net mineral acres – Tract described as: Lot 19-22, Block 26, Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing .4936 acres, more or less**
4. **Tract 4 – 0.0925 net mineral acres – Tract described as: The North 151.25' of Lot 24, Block 38, Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 0.0925 acres, more or less**

5. **Tract 5 – 0.3701 net mineral acres – Tract described as: The North 151.25' of Lots 25 & 26, Block 38 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 0.3701 acres, more or less**

6. **Tract 6 – 1.433 net mineral acres – Tract described as: Lots 5, 6 and N/2 of Lot 7 and 8, Block 100 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 1.433 acres, more or less**

7. **Tract 7 – 45.8341 net mineral acres – Tract described as: Rose Hill Cemetery BLK 307 and 318 of Section 33, Township 7 North, Range 7 West, containing 45.8341 acres, more or less**

8. **Tract 8 – 0.5143 net mineral acres – Tract described as: Lot 4, Block 306, Chickasha OT Addition of Section 33, Township 7 North, Range 7 West, containing 0.5143 acres, more or less**

9. **Tract 9 – .9085 net mineral acres – Tract described as: Block 217, Chickasha OT Addition of Section 33, Township 7 North, Range 7 West, containing .9085 acres, more or less**

10. **Tract 10 – 0.1997 net mineral acres – Tract described as: The North 42 feet of Lot 1 of Block 1 of Elliott's First Addition of Section 33, Township 7 North, Range 7 West, containing 0.1997 acres, more or less**

11. **Tract 11 – 0.1081 net mineral acres – Tract described as: Block 263, Chickasha OT Addition of Section 33, Township 7 North, Range 7 West, containing 0.1081 acres, more or less**

12. **Tract 12 – 0.0708 net mineral acres – Tract described as: As to the East 15’ of Lot 7, Block 3, Highland Park Addition, of Section 33, Township 7 North, Range 7 West, containing 0.0708 acres, more or less**

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:

Hold Public Auction.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director:	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: August 18, 2025	(From)		

V. ATTACHMENTS:

Meeting Type: Council Agenda 8-18-2025

Meeting Date: 8/18/2025

Department: Administration **Agenda Item No. 7.a.**

AGENDA ITEM: Discussion, consideration and possible action to enter into executive session to discuss confidential communications between the City and City's Attorneys concerning a pending investigation, claim or action which the City with the advice of the City's Attorneys, has determined that disclosure will seriously impair the ability of the City to process the claim or conduct the pending investigation, litigation, or proceeding in the public interest in compliance with its duty of confidentiality under the provisions of 25 O.S. Section 307 (B) (4). (Chisolm Trail Development LLC v. City of Chickasha and the Chickasha Municipal Authority, Grady County District Court CJ-2021-230) and to enter into executive session pursuant to Title 25 O.S. Section 307 (B)(1) to discuss the employment, hiring, appointment, promotion, demotion, disciplining or resignation of any individual salaried public officer or employee (City Treasurer) and to enter into executive session, pursuant to 25 O.S. Section 307 (B) (3), to discuss the appraisal of real property, in order to advise Council regarding acceptance of bid(s) following notice by publication of public sale and public auction pursuant to 64 O.S. Section 1081 and 1082 for oil and gas mining lease(s) for oil and gas development covering the following described real properties:

1. **Tract 1 – 1.0939 net mineral acres – Tract described as: North 50 feet of Lot 1, South 15 feet of Lot 2, all of Lot 3, and North 10 feet of Lots 4, 5 and 6, Block 2 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 1.0939 acres, more or less**
2. **Tract 2 – 0.0821 net mineral acres – Tract described as: A tract in Lot 4, Block 2, described as Beginning 79.1 feet North of SW corner of Lot 4, thence North 75.9 feet, thence East 55.4 feet, thence South 36 degrees 08 minutes West 93.9 feet to the point of beginning, Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 0.0821 acres, more or less**

3. **Tract 3 – .4936 net mineral acres – Tract described as: Lot 19-22, Block 26, Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing .4936 acres, more or less**

4. **Tract 4 – 0.0925 net mineral acres – Tract described as: The North 151.25' of Lot 24, Block 38, Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 0.0925 acres, more or less**

5. **Tract 5 – 0.3701 net mineral acres – Tract described as: The North 151.25' of Lots 25 & 26, Block 38 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 0.3701 acres, more or less**

6. **Tract 6 – 1.433 net mineral acres – Tract described as: Lots 5, 6 and N/2 of Lot 7 and 8, Block 100 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 1.433 acres, more or less**

7. **Tract 7 – 45.8341 net mineral acres – Tract described as: Rose Hill Cemetery BLK 307 and 318 of Section 33, Township 7 North, Range 7 West, containing 45.8341 acres, more or less**

8. **Tract 8 – 0.5143 net mineral acres – Tract described as: Lot 4, Block 306, Chickasha OT Addition of Section 33, Township 7 North, Range 7 West, containing 0.5143 acres, more or less**

9. **Tract 9 – .9085 net mineral acres – Tract described as: Block 217, Chickasha OT Addition of Section 33, Township 7 North, Range 7 West, containing .9085 acres, more or less**

10. **Tract 10 – 0.1997 net mineral acres – Tract described as: The North 42 feet of Lot 1 of Block 1 of Elliott's First Addition of Section 33, Township 7 North, Range 7 West, containing 0.1997 acres, more or less**

11. **Tract 11 – 0.1081 net mineral acres – Tract described as: Block 263, Chickasha OT Addition of Section 33, Township 7 North, Range 7 West, containing 0.1081 acres, more or less**

12. **Tract 12 – 0.0708 net mineral acres – Tract described as: As to the East 15' of Lot 7, Block 3, Highland Park Addition, of Section 33, Township 7 North, Range 7 West, containing 0.0708 acres, more or less**

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:
Enter into Executive Session.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director:	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: August 18, 2025	(From)		

V. ATTACHMENTS:

Meeting Type: Council Agenda 8-18-2025

Meeting Date: 8/18/2025

Department: Administration **Agenda Item No. 7.b.**

AGENDA ITEM: Vote to Reconvene Open Session.

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:
Reconvene Open Session.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director:	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: August 18, 2025	(From)		

V. ATTACHMENTS:

Meeting Type: Council Agenda 8-18-2025

Meeting Date: 8/18/2025

Department: Administration **Agenda Item No. 7.c.**

AGENDA ITEM: Discussion, consideration and possible action on any matter discussed in executive session relating to confidential communications between the City and City's Attorneys concerning a pending investigation, claim or action which the City with the advice of the City's Attorneys, has determined that disclosure will seriously impair the ability of the City to process the claim or conduct the pending investigation, litigation, or proceeding in the public interest in compliance with its duty of confidentiality under the provisions of 25 O.S. Section 307 (B) (4). (Chisolm Trail Development LLC v. City of Chickasha and the Chickasha Municipal Authority, Grady County District Court CJ-2021-230)

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director:	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: August 18, 2025	(From)		

V. ATTACHMENTS:

Meeting Type: Council Agenda 8-18-2025

Meeting Date: 8/18/2025

Department: Administration **Agenda Item No. 7.d.**

AGENDA ITEM: Discussion, consideration and possible action on any matter discussed in executive session pursuant to Title 25 O.S. Section 307 (B)(1) relating to the employment, hiring, appointment, promotion, demotion, disciplining or resignation of any individual salaried public officer or employee (City Treasurer).

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director:	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: August 18, 2025	(From)		

V. ATTACHMENTS:

CHICKASHA

Meeting Type: Council Agenda 8-18-2025

Meeting Date: 8/18/2025

Department: Administration **Agenda Item No. 7.e.**

AGENDA ITEM: Discussion, consideration and possible action on any matter discussed in executive session pursuant to 25 O.S. 307 (B) (3) including possible acceptance or rejection of bids received for sale of oil and gas mining lease(s) covering the following described real properties:

1. **Tract 1 – 1.0939 net mineral acres – Tract described as: North 50 feet of Lot 1, South 15 feet of Lot 2, all of Lot 3, and North 10 feet of Lots 4, 5 and 6, Block 2 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 1.0939 acres, more or less**
2. **Tract 2 – 0.0821 net mineral acres – Tract described as: A tract in Lot 4, Block 2, described as Beginning 79.1 feet North of SW corner of Lot 4, thence North 75.9 feet, thence East 55.4 feet, thence South 36 degrees 08 minutes West 93.9 feet to the point of beginning, Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 0.0821 acres, more or less**
3. **Tract 3 – .4936 net mineral acres – Tract described as: Lot 19-22, Block 26, Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing .4936 acres, more or less**
4. **Tract 4 – 0.0925 net mineral acres – Tract described as: The North 151.25' of Lot 24, Block 38, Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 0.0925 acres, more or less**

5. **Tract 5 – 0.3701 net mineral acres – Tract described as: The North 151.25' of Lots 25 & 26, Block 38 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 0.3701 acres, more or less**

6. **Tract 6 – 1.433 net mineral acres – Tract described as: Lots 5, 6 and N/2 of Lot 7 and 8, Block 100 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, containing 1.433 acres, more or less**

7. **Tract 7 – 45.8341 net mineral acres – Tract described as: Rose Hill Cemetery BLK 307 and 318 of Section 33, Township 7 North, Range 7 West, containing 45.8341 acres, more or less**

8. **Tract 8 – 0.5143 net mineral acres – Tract described as: Lot 4, Block 306, Chickasha OT Addition of Section 33, Township 7 North, Range 7 West, containing 0.5143 acres, more or less**

9. **Tract 9 – .9085 net mineral acres – Tract described as: Block 217, Chickasha OT Addition of Section 33, Township 7 North, Range 7 West, containing .9085 acres, more or less**

10. **Tract 10 – 0.1997 net mineral acres – Tract described as: The North 42 feet of Lot 1 of Block 1 of Elliott's First Addition of Section 33, Township 7 North, Range 7 West, containing 0.1997 acres, more or less**

11. **Tract 11 – 0.1081 net mineral acres – Tract described as: Block 263, Chickasha OT Addition of Section 33, Township 7 North, Range 7 West, containing 0.1081 acres, more or less**

12. **Tract 12 – 0.0708 net mineral acres – Tract described as: As to the East 15’ of Lot 7, Block 3, Highland Park Addition, of Section 33, Township 7 North, Range 7 West, containing 0.0708 acres, more or less**

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director:	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: August 18, 2025	(From)		

V. ATTACHMENTS: