

**NOTICE OF REGULAR MEETING**  
**OF THE**  
**CHICKASHA CITY COUNCIL**

In compliance with Title 25, Oklahoma Statutes, Section 301-314, the Oklahoma Open Meeting Act, including the posting of notice and agenda, be advised that the Chickasha City Council, Chickasha Municipal Authority, and Chickasha Municipal Airport Authority of the City of Chickasha, Oklahoma, will conduct a **REGULAR MEETING ON MONDAY, FEBRUARY 2, 2026, AT 6:30 PM.** Said meeting will be held in the Council Chambers, City Hall, 117 North 4<sup>th</sup> Street, Chickasha, Oklahoma.

The City of Chickasha encourages participation from all its citizens. If participation is not possible due to a disability, notification to the City Clerk at least 48 hours prior to the scheduled meeting is encouraged to make the necessary accommodations. The City may waive the 48-hour rule if signing is not the necessary accommodation.

All items on this agenda, including but not limited to any agenda item concerning the adoption of any ordinance, resolution, contract, agreement, or any other item of business, are subject to amendment, including additions and/or deletions. This rule will apply to every individual agenda item without exception, and without providing this same amendment language with respect to each individual agenda item. Such amendments should be rationally related to the topic of the agenda item, or the governing body will be advised to continue the item.

The governing body may adopt, approve, ratify, deny, defer, recommend, amend, strike, or continue any agenda item. When more information is needed to act on an item, the governing body may refer the matter to its City/Trust Manager, staff, attorney or to the recommending board, commission or committee.

Agenda items are attached.

I, Susan M. McDaniel, City Clerk, posted this Agenda on the official City of Chickasha bulletin board in the Municipal Building, 117 North 4th Street Chickasha, OK, 73018, which is accessible to the public twenty-four hours each day at 4:30 p.m. on Wednesday, January 28, 2026.

*Susan M. McDaniel*

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Susan M. McDaniel, CMC - City Clerk

Sworn to and subscribed before me on this 28th day of January 2026.

My Commission Expires: 10-1-2026



*Tracey Lynn Austin*

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Notary Public, State of Oklahoma

**CHICKASHA CITY COUNCIL**

**AGENDA**

**LOCATION OF MEETING**

**CITY HALL COUNCIL CHAMBERS**

**117 NORTH FOURTH STREET**

**CHICKASHA, OKLAHOMA 73018**

**TIME OF MEETING**

**6:30 PM**

**DATE OF MEETING**

**FEBRUARY 2, 2026**

All items on this agenda, including but not limited to any agenda item concerning the adoption of any ordinance, resolution, contract, agreement, or any other item of business, are subject to amendment, including additions and/or deletions. This rule will apply to every individual agenda item without exception, and without providing this same amendment language with respect to each individual agenda item. Such amendments should be rationally related to the topic of the agenda item, or the governing body will be advised to continue the item.

The governing body may adopt, approve, ratify, deny, defer, recommend, amend, strike, or continue any agenda item. When more information is needed to act on an item, the governing body may refer the matter to its City/Trust Manager, staff, attorney or to the recommending board, commission or committee.

- 1. Call to Order / Roll Call / Opening Prayer / Pledge of Allegiance.**
  
- 2. Citizen Comments.**
  
- 3. Council Communications.**
  - a. Presentation/Update from Jim Cowan, Chickasha Economic Development Council.
  
- 4. Consent Docket:**
  - a. Acceptance of the Minutes of the January 20, 2026, regular meeting; and the Minutes of the January 26, 2026, special meeting.

- b. Accept Claims List.
- c. Acceptance of the Financials for December 2025.
- d. Acceptance of Resolution 2026-05R amending the FY25/26 Budget.

**5. Discussion/Approval of Items Removed from Consent Docket:**

**6. Discussion and Consideration**

- a. Discussion, consideration and possible action to approve an Oil Well Drilling Permit for Camino Resources for Well Castus 168. This Well site being part of the SW/4-SW/4 Section 21, T7N-R7W, Grady County, Oklahoma, to be located within City Limits.
- b. Discussion, consideration and possible action to approve a Grant of Easement from Chisholm Trail Development, LLC, in favor of the City of Chickasha, for a 15-foot waterline easement located within Chisholm Trail Development.
- c. Discussion, consideration and possible action to approve an oil and gas lease with Camino Natural Resources following a public auction pursuant to Title 64 Sections 1081 and 1082 for the following described property: Rose Hill Cemetery BLK 307 and 318 of Section 33, Township 7 North, Range 7 West, Grady County, containing 45.8341 acres, more or less.
- d. Discussion, consideration and possible action to approve an oil and gas lease with Camino Natural Resources following a public auction pursuant to Title 64 Sections 1081 and 1082 for the following described property:
  - 1. North 50 feet of Lot 1, South 15 feet of Lot 2, all of Lot 3, and North 10 feet of Lots 4, 5 and 6, Block 2 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, Grady County, containing 1.0939 acres, more or less
  - 2. A tract in Lot 4, Block 2, described as Beginning 79.1 feet North of SW corner of Lot 4, thence North 75.9 feet, thence East 55.4 feet, thence South 36 degrees 08 minutes West 93.9 feet to the point of beginning, Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, Grady County, containing 0.0821 acres, more or less
  - 3. Lots 5, 6 and N/2 of Lot 7 and 8, Block 100 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, Grady County, containing 1.433 acres, more or less
- e. Discussion, consideration, and possible action to approve Ordinance 2026-06 AN ORDINANCE OF THE CITY OF CHICKASHA,

OKLAHOMA, AMENDING CHAPTER 18 OF THE CODE OF ORDINANCES, "EMERGENCY MANAGEMENT AND MEDICAL SERVICES," TO CREATE ARTICLE IV, "INCIDENT RESPONSE COST RECOVERY" AUTHORIZING COST RECOVERY FROM AT-FAULT PARTIES FOR FIRE DEPARTMENT RESPONSES; ESTABLISHING COST RECOVERY RATES; PROVIDING FOR APPEALS; REPEALING CONFLICTING PROVISIONS; PROVIDING FOR SEVERABILITY; AND DECLARING AN EMERGENCY.

- f. Discussion, consideration, and possible action to approve Resolution 2026-06R - A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF CHICKASHA, GRADY COUNTY, STATE OF OKLAHOMA, AMENDING THE MASTER FEE SCHEDULE FOR MUNICIPAL SERVICES TO ESTABLISH INCIDENT RESPONSE COST RECOVERY RATES FOR FIRE DEPARTMENT RESPONSES PURSUANT TO CHAPTER 18, ARTICLE IV OF THE CITY CODE; AND ESTABLISHING AN EFFECTIVE DATE.

**7. Motion to Adjourn.**

# CHICKASHA

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**Meeting Type: Council Agenda 2-2-2026**

**Meeting Date: 2/2/2026**

**Department: City Clerk**

**Agenda Item No. 3.a.**

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**AGENDA ITEM: Presentation/Update from Jim Cowan, Chickasha Economic Development Council.**

**I. BACKGROUND/DESCRIPTION:**

**II. RECOMMENDED ACTION:**

**III. FISCAL INFORMATION -**

**IV. FUND INFORMATION:**

<b>Dept. Director:</b>	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
<b>Meeting Date:</b> February 2, 2026	(From)		

**V. ATTACHMENTS:**

1. 20260128100210521

# Chickasha By the Numbers

Fiscal Year 2024-25

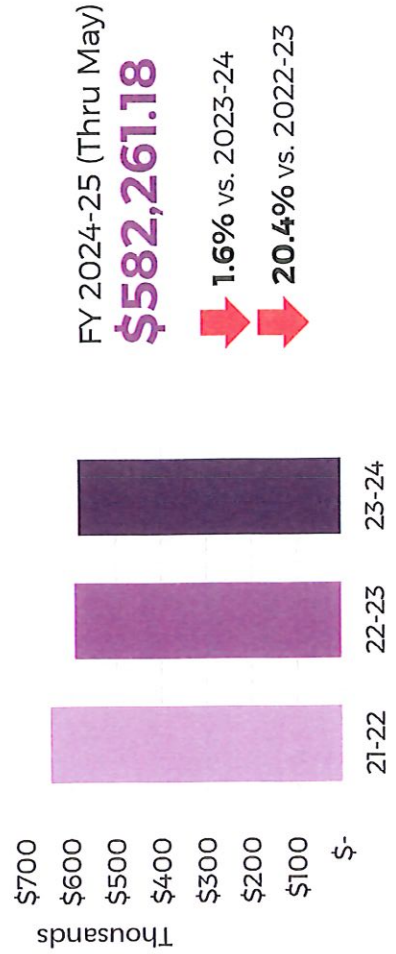


## 🏠 Sales Tax



\*The year-over-year comparisons do not account for the 0.5% rate increase effective Jan. 1, 2024.

## 🏨 Hotel Tax



## 🏗️ Buildings

Fiscal Year 2024-25  
**31** Commercial Permits Issued  
**124** Residential Permits Issued

## 🚗 Traffic

Fiscal Year 2023-24  
 Out-of-Town Visits  
**3,858,900**  
 Out-of-Town Visitors  
**854,200**



Powered by Bing  
 © GeoNames, Microsoft, TomTom

## 📁 Employment

Chickasha LLM, FY 2024-25 (Thru May)  
 Avg. Labor Force **64,323** ↑ **2.1%**  
 Avg. Unemployment **2.9%** ↓ **0.2%**

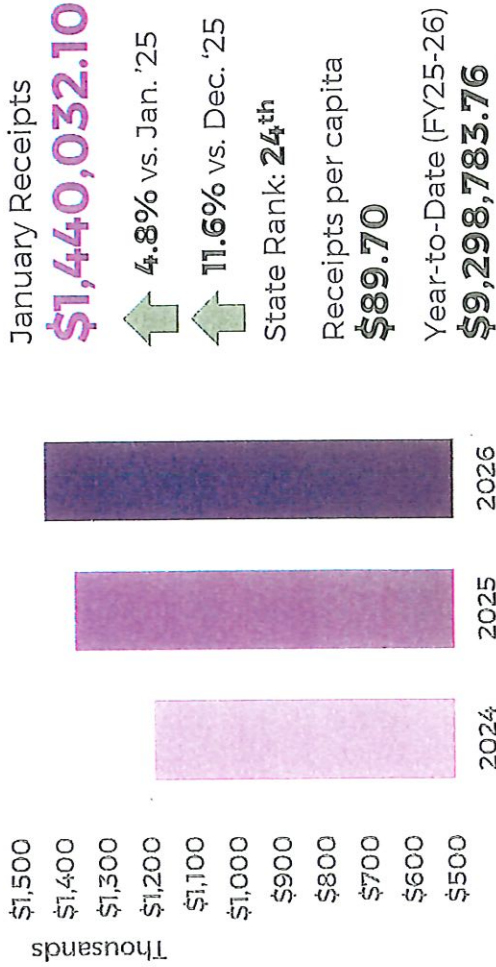
For sources and methodology, go to [chickashaedc.com/by-the-numbers](http://chickashaedc.com/by-the-numbers).

# Chickasha By the Numbers

January 2026



## Sales Tax



Represents actual sales from Nov. 16-30 and estimated sales from Dec. 1-15. A net tax rate increase of 0.5¢ went into effect January 1, 2024. The YoY chart is not adjusted.

## Hotel Tax

December Receipts  
**\$46,030.17**  
 ↓ 6.3% vs. Dec. '24  
 ↓ 2.6% vs. Nov. '25

Year-to-Date (FY25-26)  
**\$331,939.61**



## Employment

Chickasha LLM, November  
 Labor Force: **65,892** ↓ 506  
 Unemployment: **3.6%** ↑ 0.4%

State Unempl.: **3.5%**  
 National Unempl.: **4.6%**

Comparisons are to September data.

## Buildings

**3** Commercial Permits Issued  
**24** Residential Permits Issued



## Traffic

Out-of-Town Visits  
**448,200**  
 Out-of-Town Visitors  
**264,600**  
 Total Visits - 2025  
**3,783,200**

### Top States



Powered by Bing  
 © GeoNames, Microsoft, TomTom

## Highlight

**92**

New residential permits issued in 2025, the most since 2022.  
 (City of Chickasha)

Unless otherwise specified, data reflects December 2025.  
 For sources and methodology, go to [chickashaedc.com/by-the-numbers](http://chickashaedc.com/by-the-numbers).

# MEDIA RECAP 2025

## MAJOR COVERAGE

Outlet	Publication	Topic	Impact
	Nat'l Newspaper October 15	Industrial Park Data Center & Power Plant	412k print subscribers 4.1M digital
 ©CBS MORNINGS	National TV December 24	Leg Lamp	2M Facebook views 5.5k shares
	Network Feature December 16 & 18	Leg Lamp; Festival of Light	18+ local news stations
	State Newspaper June 8	Industrial Park Announcement	16,700 est. readers
	State Digital News June 28, Dec. 22	Industrial Park; Leg Lamp	Data unavailable

## OTHER PRINT COVERAGE



### THE OKLAHOMAN

14 stories

Tourism destination, Festival of Light, Leg Lamp, Documentary, Industrial Park



20+ stories

New developments, interviews with city officials, awards, growth trends, retail announcements

## OTHER MEDIA COVERAGE



# CHICKASHA

**Meeting Type: Council Agenda 2-2-2026**

**Meeting Date: 2/2/2026**

**Department: City Clerk**

**Agenda Item No. 4.a.**

**AGENDA ITEM: Acceptance of the Minutes of the January 20, 2026, regular meeting; and the Minutes of the January 26, 2026, special meeting.**

**I. BACKGROUND/DESCRIPTION:**

**II. RECOMMENDED ACTION:**

Accept of the Minutes of the January 20, 2026, regular meeting; and the Minutes of the January 26, 2026, special meeting.

**III. FISCAL INFORMATION -**

**IV. FUND INFORMATION:**

<b>Dept. Director:</b> Susan M. McDaniel, City Clerk	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
<b>Meeting Date:</b> February 2, 2026	(From)		

**V. ATTACHMENTS:**

1. City 1-20-2026
2. City 1-26-2026

**January 20, 2026**

The **REGULAR** meeting of the **CHICKASHA CITY COUNCIL** was held in the council chambers in city hall on the 20th day of January 2026 as specified by advance public notice with a properly prepared agenda stating the subject matter or matters to be discussed at said meeting. Mayor Grayson called the meeting to order at 6:30 p.m.

**ITEM 1. Call to Order / Roll Call / Opening Prayer / Pledge of Allegiance**

**MAYOR AND COUNCIL**

**PRESENT:**

Georgianne Hebblethwaite, Vice-Mayor  
Lisa Hatchett  
Kim Irving  
Charlie Burruss  
Clark Southard

**ABSENT:**

Zachary Grayson, Mayor  
Kea Ginn  
John Smith  
Erica Alexander

**STAFF**

**PRESENT:**

Jim Crosby, City Manager  
Amanda Mullins, City Attorney  
Susan McDaniel, City Clerk  
G. G. Music, Police Chief  
Tony Samaniego, Fire Chief  
Rich Edwards, Finance Director  
Marcos Casrillo, Asst. Public Works Director  
Jessica Green, Community Development Director  
Edward Perez, EM Director  
Shae Mortimer, Marketing and Civic Engagement Manager

**ITEM 1. Call to Order/Roll Call/Opening Prayer/Pledge of Allegiance:**

**Roll call:**

Hatchett – Present  
Irving - Present

City Council Meeting 1-20-2026  
6:30 p.m.

Hebblethwaite – Present  
Burruss – Present  
Southard - Present

Council Member Hatchett gave the invocation and Council Member Southard lead the Pledge of Allegiance.

**ITEM 2.**                    **Citizen Comments:**

Virginia Savage, Chickasha – asked questions about a DATA Center.

Lillian Escobar-Withey, Ninnekah – asked questions about notifications of DATA Center meetings.

Kelly Boyd, Chickasha – appreciates the continued efforts regarding the bridge at Shannon Springs Park.

*(City Council Rules and Regulations limit visitor comments to a maximum of three minutes.)*

**ITEM 3.**                    **Council Communications.**

- a. **Presentation of 2025 Police Department Awards**
- b. **Presentation of 2025 Police Department Annual Report.**

**Council Member Burruss commented that something is at the corner of 15<sup>th</sup> and Alabama that looks to have a sharp edge. Council Member Burruss also announced that he is willing to listen to anyone with concern.**

**Vice-Mayor Hebblethwaite thanked Chickasha Police Department for their recent search for a missing youth.**

**ITEM 4.**                    **Consent Docket: ITEM 4a thru 4e.**

- ITEM 4a.**                    **Acceptance of the Minutes of January 5, 2026, Regular meeting.**
- ITEM 4b.**                    **Accept Claims List.**
- ITEM 4c.**                    **Acknowledge the receipt of the Economic Development Council of Chickasha, Inc. Check Details for December 2025.**
- ITEM 4d.**                    **Approve the Contract Agreement for COC-2505 (Chickasha Police Department Design/Build Parking Canopy Phase 2) with England Construction of Waurika, Oklahoma.**
- ITEM 4e.**                    **Approve a one-year extension to a mowing lease for Phillips Willis for the east side of Lake Chickasha.**

City Council Meeting 1-20-2026  
6:30 p.m.

Motion by Council Member Burruss, second by Council Member Southard to approve Consent Docket Items 4a – 4e.

Roll call vote:

Ayes:” Hatchett, Irving, Hebblethwaite, Burruss, and Southard.  
“Nays:” None  
“Abstain:” None  
Motion carried. 5-0

**ITEM 5. Discussion/Approval of Items Removed from Consent Docket:**

**NO ACTION TAKEN.**

**ITEM 6. Discussion and Consideration Items:**

**ITEM 6a. Discussion, consideration, and possible action to approve an oil and gas lease with Camino Natural Resources following a public auction pursuant to Title 64 Sections 1081 and 1082 for the following described property: Rose Hill Cemetery BLK 307 and 318 of Section 33, Township 7 North, Range 7 West. Grady County, containing 45.8341 acres, more or less.**

\*Motion by Council Member Southard, second by Council Member Hatchett to table Item 6a.

Roll call vote:

“Ayes:” Hatchett, Irving, Hebblethwaite, Burruss, and Southard.  
“Nays:” None.  
“Abstain:” None  
Motion passed. 5-0

**ITEM 6b. Discussion, consideration and possible action to approve an oil and gas lease with Camino Natural Resources following a public auction pursuant to Title 64 Sections 1081 and 1082 for the following described property:**

- 1. North 50 feet of Lot 1, South 15 feet of Lot 2, all of Lot 3, and North 10 feet of Lots 4, 5 and 6, Block 2 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, Grady County, containing 1.0939 acres, more or less**
- 2. A tract in Lot 4, Block 2, described as Beginning 79.1 feet North of SW corner of Lot 4, thence North 75.9 feet, thence East 55.4 feet, thence South 36 degrees 08 minutes West 93.9 feet to the point of beginning, Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, Grady County, containing 0.0821 acres, more or less**

City Council Meeting 1-20-2026  
6:30 p.m.

**3. Lots 5, 6 and N/2 of Lot 7 and 8, Block 100 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, Grady County, containing 1.433 acres, more or less.**

\*Motion by Council Member Irving, second by Council Member Southard to table Item 6b.

Roll call vote:

“Ayes:” Hatchett, Irving, Hebblethwaite, Burruss, and Southard.

“Nays:” None.

“Abstain:” None

Motion passed. 5-0

**ITEM 6c. Discussion, consideration, and possible action to approve Resolution 2026-04R — A RESOLUTION DECLARING THE ELIGIBILITY OF THE CITY OF CHICKASHA TO SUBMIT AN APPLICATION TO THE OKLAHOMA DEPARTMENT OF TRANSPORTATION FOR USE OF TRANSPORTATION ALTERNATIVES PROGRAM FUNDS SET FORTH BY IIJA FOR THE SHANNON SPRINGS BRIDGE PROJECT IN THE CITY OF CHICKASHA AND AUTHORIZING THE CITY OF CHICKASHA TO SIGN THIS APPLICATION.**

\*Motion by Council Member Southard, second by Council Member Hatchett to approve Resolution 2026-04R as presented.

Roll call vote:

“Ayes:” Hatchett, Irving, Hebblethwaite, Burruss, and Southard.

“Nays:” None.

“Abstain:” None

Motion passed. 5-0

**ITEM 6d. Discussion, consideration, and possible action to approve Task Order No. 10 to Master Agreement for Professional Services — Chickasha Municipal Airport - Construct 120' x 100' Box Hangar - and authorize the Mayor to execute the same.**

\*Motion by Council Member Southard, second by Council Member Irving to approve Task Order No. 10 to Master Agreement for Professional Services — Chickasha Municipal Airport - Construct 120' x 100' Box Hangar - and authorize the Mayor to execute the same.

Roll call vote:

“Ayes:” Hatchett, Irving, Hebblethwaite, Burruss, and Southard.

“Nays:” None.

City Council Meeting 1-20-2026

6:30 p.m.

“Abstain:”                   None  
Motion passed.           5-0

**ITEM 6e.**     **Discussion, consideration and possible action to conduct a public auction pursuant to 64 O.S. Sections 1081 and 1082 for the sale of oil and gas mining lease(s) covering the following real property:**

**Tract 1: An undivided 80 acres, more or less, in the SE/4 of Section 10, Township 8 North, Range 9 West, Caddo County, Oklahoma.**

**Tract 2: An undivided 60 acres, more or less, in the N/2 NE/4 of Section 10, Township 8 North, Range 9 West, Caddo County, Oklahoma.**

**Tract 3: An undivided 80 acres, more or less, in the S/2 NE/4 of Section 10, Township 8 North, Range 9 West, Caddo County, Oklahoma.**

\*Motion by Council Member Burruss, second by Council Member Southard to postpone indefinitely Item 6e.

Roll call vote:

“Ayes:”                   Hatchett, Irving, Hebblethwaite, Burruss, and Southard.

“Nays:”                   None.

“Abstain:”               None

Motion passed.         5-0

**ITEM 6f.**     **Conduct a Public Hearing regarding the proposed creation of an increment district and adoption of the Chickasha Airport Industrial Park Economic Development Project Plan.**

Public Hearing Opened at 7:05 p.m.

Nathan Ellis was available to answer any questions.

Public Hearing Closed at 7:06 p.m.

**ITEM 6g.**     **Discussion, consideration and possible action to approve Ordinance No. 2026-05 an Ordinance of the City of Chickasha, Oklahoma (the “City”) approving utilization of apportioned tax revenues authorized by statewide vote adopting Article 10, Section 6C of the Oklahoma Constitution and implemented by the Local Development Act, 62 O.S. §850, et seq.; approving and adopting the Chickasha Airport Industrial Park Economic Development Project Plan and expressing intent to carry out the Project Plan; ratifying and confirming the actions, recommendations and findings of the Review Committee and the Planning Commission; designating and adopting the increment**

**district boundaries and the project area boundaries; deferring the naming and establishing the date for the creation of the increment district; adopting certain findings; reserving to the City the authority to make minor amendments to the Project Plan; authorizing the City Council of the City to carry out and administer the Project Plan; establishing a tax apportionment fund; authorizing directions for prospective apportionment of tax increments; establishing an allocation of use for tax increments; declaring apportionment funds to be funds of the City and limiting the pledge of apportioned increments to increments actually apportioned by the City; authorizing the City Council of the City, or a public trust designated thereby, to implement the Project Plan utilizing apportioned tax increments to pay or reimburse project costs directly and/or to issue bonds or notes, if feasible and desirable, to pay project costs and to retire said bonds or notes from apportioned tax increments; establishing an effective date; providing for severability; and containing other provisions related thereto.**

\*Motion by Council Member Hatchett, second by Council Member Southard to table Item 6g.

Roll call vote:

“Ayes:”	Hatchett, Irving, Hebblethwaite, Burruss, and Southard.
“Nays:”	None.
“Abstain:”	None
Motion passed.	5-0

**ITEM 6h. Discussion, consideration, and possible action to approve Resolution 2026-03R; a Resolution creating, naming, and establishing the commencement date for Increment District No. 3, City of Chickasha; ratifying and confirming Ordinance No. 2026-05 of the City of Chickasha, Oklahoma, providing for severability; and containing other provisions related thereto.**

\*Motion by Council Member Hatchett, second by Council Member Irving to table Item 6h.

Roll call vote:

“Ayes:”	Hatchett, Irving, Hebblethwaite, Burruss, and Southard.
“Nays:”	None.
“Abstain:”	None
Motion passed.	5-0

City Council Meeting 1-20-2026  
6:30 p.m.

**ITEM 7. Executive Session:**

**ITEM 7a. – 7c. NO ACTION TAKEN ON EXECUTIVE SESSION ITEMS.**

**ITEM 8 Adjournment:**

**Motion by Council Member Hatchett and second by Council Member Irving to adjourn the meeting.**

**Meeting adjourned.**

**TIME: 7:07 p.m.**

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Zachary Grayson, Mayor

ATTEST:

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Susan M. McDaniel, City Clerk

Approved this 2<sup>nd</sup> day of February 2026.

**January 26, 2026**

The **SPECIAL** meeting of the **CHICKASHA CITY COUNCIL** was held in the council chambers in city hall on the 26th day of January 2026 as specified by advance public notice with a properly prepared agenda stating the subject matter or matters to be discussed at said meeting. Mayor Grayson called the meeting to order at 6:30 p.m.

**ITEM 1. Call to Order / Roll Call / Opening Prayer / Pledge of Allegiance**

**MAYOR AND COUNCIL**

**PRESENT:** Zachary Grayson, Mayor  
Georgianne Hebblethwaite, Vice-Mayor  
Lisa Hatchett  
Kim Irving  
Kea Ginn  
John Smith  
Erica Alexander  
Charlie Burruss  
Clark Southard

**ABSENT:** None.

**STAFF**

**PRESENT:** Jim Crosby, City Manager  
Susan McDaniel, City Clerk  
Rich Edwards, Finance Director  
Jessica Green, Community Development Director

**ITEM 1. Call to Order/Roll Call/Opening Prayer/Pledge of Allegiance:**

**Roll call:**

Hatchett – Present  
Irving – Present  
Ginn - Present  
Hebblethwaite – Present  
Smith – Present  
Alexander – Present  
Burruss – Present

City Council Meeting 1-26-2026

6:30 p.m.

Southard – Present

Grayson - Present

Council Member Hatchett gave the invocation and Council Member Irving lead the Pledge of Allegiance.

**ITEM 2.**                    **Discussion and Consideration Items:**

**ITEM 6a.**     **Discussion, consideration, and possible action to approve Ordinance No. 2026-05: an Ordinance of the City of Chickasha, Oklahoma (the “City”) approving utilization of apportioned tax revenues authorized by statewide vote adopting Article 10, Section 6C of the Oklahoma Constitution and implemented by the Local Development Act, 62 O.S. §850, et seq.; approving and adopting the Chickasha Airport Industrial Park Economic Development Project Plan and expressing intent to carry out the Project Plan; ratifying and confirming the actions, recommendations and findings of the Review Committee and the Planning Commission; designating and adopting the increment district boundaries and the project area boundaries; deferring the naming and establishing the date for the creation of the increment district; adopting certain findings; reserving to the City the authority to make minor amendments to the Project Plan; authorizing the City Council of the City to carry out and administer the Project Plan; establishing a tax apportionment fund; authorizing directions for prospective apportionment of tax increments; establishing an allocation of use for tax increments; declaring apportionment funds to be funds of the City and limiting the pledge of apportioned increments to increments actually apportioned by the City; authorizing the City Council of the City, or a public trust designated thereby, to implement the Project Plan utilizing apportioned tax increments to pay or reimburse project costs directly and/or to issue bonds or notes, if feasible and desirable, to pay project costs and to retire said bonds or notes from apportioned tax increments; establishing an effective date; providing for severability; and containing other provisions related thereto.**

\*Motion by Council Member Hebblethwaite, second by Council Member Alexander to approve Ordinance 2026-05 as presented.

Roll call vote:

“Ayes:”                    Hatchett, Irving, Ginn, Hebblethwaite, Smith, Alexander, Southard, and Grayson.

“Nays:”                    Burruss.

“Abstain:”                None

Motion passed.         8-1

**ITEM 6b.** Discussion, consideration and possible action to approve Resolution No. 2026-03R: a Resolution creating, naming, and establishing the commencement date for Increment District No. 3, City of Chickasha; ratifying and confirming Ordinance No. 2026-05 of the City Council of the City of Chickasha, Oklahoma, providing for severability; and containing other provisions related thereto.

\*Motion by Council Member Alexander, second by Council Member Hatchett to approve Resolution 2026-03R as presented.

Roll call vote:

“Ayes:” Hatchett, Irving, Ginn, Hebblethwaite, Smith, Alexander, Southard, and Grayson.  
“Nays:” Burruss.  
“Abstain:” None  
Motion passed. 8-1

**ITEM 6c.** Discussion, consideration, and possible action to award the construction contract for the Water Treatment Plant Improvements Project (CMA-2303) to the lowest, responsive, responsible bidder, Wynn Construction Co., Inc., in the amount of \$71,759,090.

\*Motion by Council Member Hatchett, second by Council Member Alexander to award the construction contract for the Water Treatment Plant Improvements Project (CMA-2303) to the lowest, responsive, responsible bidder, Wynn Construction Co., Inc., in the amount of \$71,759,090.

Roll call vote:

“Ayes:” Hatchett, Irving, Ginn, Hebblethwaite, Smith, Alexander, Burruss, Southard, and Grayson.  
“Nays:” None.  
“Abstain:” None  
Motion passed. 9-0

**ITEM 3 Adjournment:**

**Motion by Council Member Smith and second by Council Member Alexander to adjourn the meeting.**

**Meeting adjourned.**

**TIME: 6:35 p.m.**

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Zachary Grayson, Mayor

City Council Meeting 1-26-2026  
6:30 p.m.

ATTEST:

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Susan M. McDaniel, City Clerk

Approved this 2<sup>nd</sup> day of February 2026.

# CHICKASHA

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**Meeting Type: Council Agenda 2-2-2026**

**Meeting Date: 2/2/2026**

**Department: Finance**

**Agenda Item No. 4.b.**

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**AGENDA ITEM: Accept Claims List.**

**I. BACKGROUND/DESCRIPTION:**

**II. RECOMMENDED ACTION:**

**III. FISCAL INFORMATION -**

**IV. FUND INFORMATION:**

<b>Dept. Director:</b> Rich Edwards, Finance Director	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
<b>Meeting Date:</b> February 2, 2026	(From)		

**V. ATTACHMENTS:**

1. AP Council Report - 0146\_Redacted

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT		
NON-DEPARTMENTAL	GENERAL FUND	COLONIAL LIFE & ACCIDENT INSURANCE COM	COLONIAL LIFE & ACCIDENT I	42.22		
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	BLUE CROSS BLUE SHIELD OF	787.78		
		EQUITABLE FINANCIAL LIFE INSURANCE CO	EQUITABLE FINANCIAL LIFE I	591.41		
		THE STANDARD INSURANCE COMPANY	THE STANDARD INSURANCE COM	137.06		
		OPTIONS COUNSELING SERVICE, INC.	OPTIONS COUNSELING SERVICE	3.00		
		IAFF LOCAL 2041 (HEALTH INS)	IAFF LOCAL 2041 (HEALTH IN	649.50		
		TOTAL:		1,028.15		
ADMINISTRATION	GENERAL FUND	OPTIMUM	114505X02102025	65.44		
		ROTARY CLUB OF CHICKASHA	ROTARY CLUB MEALS 1ST QTR	195.00		
		THE NORMAN TRANSCRIPT	ELECTION PROC. PUBL.	149.98		
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP ONLY	200.32		
			MED \$1,000 DED EMP ONLY	200.32		
			MED \$1,000 DED EMP/SPOUSE	485.15		
			MED \$1,000 DED EMP/SPOUSE	485.15		
			MED \$2,500 DED EMP ONLY	198.17		
			MED \$2,500 DED EMP ONLY	198.17		
			MED \$2,500 DED EMP/FAMILY	660.11		
			MED \$2,500 DED EMP/FAMILY	660.11		
			EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	21.64	
				DENTAL EMP ONLY	21.64	
				DENTAL EMP/FAMILY	28.76	
				DENTAL EMP/FAMILY	28.76	
		DENTAL EMP/SPOUSE		14.97		
		OKLAHOMA MUNICIPAL RETIRE	DENTAL EMP/SPOUSE	14.97		
			OMRF3	492.31		
		TRANSFER ACCOUNT	OMRF	853.10		
			OMRF	873.51		
			FICA	890.63		
		OPTIONS COUNSELING SERVICE, INC.	MEDICARE	208.29		
			EMPLOYEE ASSISTANCE PROGRA	6.00		
			EMPLOYEE ASSISTANCE PROGRA	6.00		
		TOTAL:		6,958.50		
		FIRE ADMINISTRATION	GENERAL FUND	OPTIMUM	FD 2 TV SERVICES JAN26	212.25
					FD 1 INTERNET/TV JAN26	322.14
				MISC ONE-TIME V BLAKE RYANS	FUEL REIMBURS	47.75
				BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP ONLY	251.17
					MED \$1,000 DED EMP ONLY	251.17
					MED \$1,000 DED EMP/FAM	1,334.54
					MED \$1,000 DED EMP/FAM	1,334.54
					HEARTLAND MEDICAL DIRECTION	PROF FEES
EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY			10.82		
	DENTAL EMP ONLY			10.82		
	DENTAL EMP/FAMILY			57.52		
	DENTAL EMP/FAMILY			57.52		
OTA PIKEPASS	DEC 2025 SERVICE			151.48		
OKLAHOMA FIREFIGHTERS	FIRE PENSION			1,088.29		
OKLAHOMA MUNICIPAL RETIRE	OMRF			127.85		
	OMRF			127.67		
KRAPFF REYNOLDS CONST. CO	CONCRETE REPAIR STATION 2			1,895.00		
TRANSFER ACCOUNT	FICA			70.99		
	MEDICARE			117.18		
	EMPLOYEE ASSISTANCE PROGRA			4.50		
OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	4.50				
	IAFF LOCAL 2041 (HEALTH INS)	FIRE EE/SPOUSE DENTAL	116.00			

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			FIRE EE/SPOUSE DENTAL	116.00
			FIRE GROUP LIFE	20.90
			FIRE GROUP LIFE	20.90
			FIR/EESP VISION	60.00
			FIR/EESP VISION	<u>60.00</u>
			TOTAL:	7,991.50
POLICE ADMINISTRATION	GENERAL FUND	BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$2,500 DED EMP ONLY	396.34
			MED \$2,500 DED EMP ONLY	396.34
			MED \$2,500 DED EMP/FAMILY	660.11
			MED \$2,500 DED EMP/FAMILY	660.11
			MED #2,500 DED EMP/SPOUSE	479.95
			MED #2,500 DED EMP/SPOUSE	479.95
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	21.64
			DENTAL EMP ONLY	21.64
			DENTAL EMP/FAMILY	28.76
			DENTAL EMP/FAMILY	28.76
			DENTAL EMP/SPOOUSE	14.97
			DENTAL EMP/SPOOUSE	14.97
		OTA PIKEPASS	DEC 2025 SERVICE	3.58
		CITY OF CHICKASHA-(ACH) OKLAHOMA POLIC	POLICE PENSION	1,222.20
		OKLAHOMA MUNICIPAL RETIRE	OMRF	358.88
			OMRF	364.80
		TRANSFER ACCOUNT	FICA	723.84
			MEDICARE	169.28
		UNIFIRST HOLDINGS, L.P.	SUPPLIES AND UNIFORMS	14.80
			SUPPLIES AND UNIFORMS	18.79
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	6.00
			EMPLOYEE ASSISTANCE PROGRA	6.00
		BARRINGTON ELECTRIC	PROPERTY ROOM LIGHTS	<u>1,564.00</u>
			TOTAL:	7,655.71
EMERGENCY MANAGEMENT	GENERAL FUND	OKLAHOMA MUNICIPAL RETIRE	OMRF	366.23
			OMRF	366.23
		TRANSFER ACCOUNT	FICA	214.61
			MEDICARE	50.19
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	1.50
			EMPLOYEE ASSISTANCE PROGRA	<u>1.50</u>
			TOTAL:	1,000.26
CEMETERY SERVICES	GENERAL FUND	CHEROKEE TEMPS, INC.	CONTRACT LABOR	2,469.22
		EXPRESS SERVICES INC	CONTRACT LABOR	520.94
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP ONLY	200.32
			MED \$1,000 DED EMP ONLY	200.32
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	21.64
			DENTAL EMP ONLY	21.64
		OKLAHOMA MUNICIPAL RETIRE	OMRF	519.21
			OMRF	379.01
		SMALL ENGINE SERVICE	MISCELLANEOUS ITEMS	233.99
			MISCELLANEOUS ITEMS	127.96
		TRANSFER ACCOUNT	FICA	212.57
			MEDICARE	49.71
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	3.00
			EMPLOYEE ASSISTANCE PROGRA	3.00
		WYNN, JEFFREY	NOVEMBER BURIALS	<u>6,300.00</u>
			TOTAL:	11,262.53

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT		
HUMAN RESOURCES	GENERAL FUND	BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$2,500 DED EMP ONLY	396.34		
			MED \$2,500 DED EMP ONLY	396.34		
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	21.64		
			DENTAL EMP ONLY	21.64		
		OKLAHOMA MUNICIPAL RETIRE	OMRF	552.90		
			OMRF	552.84		
		TRANSFER ACCOUNT	FICA	323.43		
			MEDICARE	75.65		
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	3.00		
			EMPLOYEE ASSISTANCE PROGRA	3.00		
		TOTAL:			2,346.78	
		LIBRARY	GENERAL FUND	ZOBEAN INC	READING DATABASE	1,210.00
				BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP ONLY	1,605.64
MED \$1,000 DED EMP ONLY	1,354.47					
MED \$2,500 DED EMP ONLY	198.17					
EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY			75.74		
	DENTAL EMP ONLY			75.74		
STANDLEY SYSTEMS	COMPUTERS			1,695.46		
OKLAHOMA MUNICIPAL RETIRE	OMRF			1,244.27		
	OMRF			1,243.64		
TRANSFER ACCOUNT	FICA			711.04		
	MEDICARE			166.29		
	INGRAM BOOK SERVICE			BOOK ORDER	341.15	
OPTIONS COUNSELING SERVICE, INC.	BOOK ORDER			156.89		
	EMPLOYEE ASSISTANCE PROGRA			10.50		
	EMPLOYEE ASSISTANCE PROGRA			10.50		
TOTAL:				10,099.50		
STREET & STORM DRAINAG	GENERAL FUND			CHEROKEE TEMPS, INC.	CONTRACT LABOR	2,542.19
		CHICKASHA INDUSTRIAL & WE	HAND TOOLS		136.50	
		LAWTON COMMUNICATIONS	HAND TOOLS	246.27		
			HAND TOOLS	580.90		
			RADIO INSTALL	820.00		
		PETROLEUM TRADERS CORPORATION	DIESEL FUEL	9,303.96		
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP ONLY	200.32		
			MED \$1,000 DED EMP ONLY	200.32		
			MED #2,500 DED EMP/SPOUSE	959.90		
		EQUITABLE FINANCIAL LIFE INSURANCE CO	MED #2,500 DED EMP/SPOUSE	959.90		
			DENTAL EMP ONLY	32.46		
			DENTAL EMP ONLY	32.46		
			DENTAL EMP/SPOUSE	29.94		
		OTA PIKEPASS	DENTAL EMP/SPOUSE	29.94		
			DEC 2025 SERVICE	4.69		
		OKLAHOMA MUNICIPAL RETIRE	OMRF	1,162.16		
			OMRF	1,156.51		
		O'REILLY AUTO PARTS	REPAIR PARTS	148.00		
		TRANSFER ACCOUNT	FICA	651.49		
			MEDICARE	152.36		
		UNIFIRST HOLDINGS, L.P.	DEC25-JAN26 CLEANING/UNIF	262.05		
			DEC25-JAN26 CLEANING/UNIF	628.95		
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	10.50		
EMPLOYEE ASSISTANCE PROGRA	10.50					
TOTAL:			20,262.27			
FLEET MAINTENANCE	GENERAL FUND	BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP/SPOUSE	485.15		

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			MED \$1,000 DED EMP/SPOUSE	485.15
			MED \$2,500 DED EMP ONLY	184.86
			MED \$2,500 DED EMP ONLY	198.17
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	10.09
			DENTAL EMP ONLY	10.82
		OKLAHOMA MUNICIPAL RETIRE	OMRF	388.68
			OMRF	339.85
		TRANSFER ACCOUNT	FICA	181.63
			MEDICARE	42.48
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	2.90
			EMPLOYEE ASSISTANCE PROGRA	<u>3.00</u>
			TOTAL:	2,332.78
ACCOUNTING SERVICES	GENERAL FUND	BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$2,500 DED EMP ONLY	396.34
			MED \$2,500 DED EMP ONLY	396.34
			MED \$2,500 DED EMP/FAMILY	660.11
			MED \$2,500 DED EMP/FAMILY	660.11
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	21.64
			DENTAL EMP ONLY	21.64
			DENTAL EMP/FAMILY	28.76
			DENTAL EMP/FAMILY	28.76
		OKLAHOMA MUNICIPAL RETIRE	OMRF	1,079.13
			OMRF	1,102.46
		TRANSFER ACCOUNT	FICA	719.84
			MEDICARE	168.35
		CRAWFORD AND ASSOCIATES PC	PROF SERVICES OCT-NOV 25	6,942.50
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	6.00
			EMPLOYEE ASSISTANCE PROGRA	<u>6.00</u>
			TOTAL:	12,237.98
COMM DEVEL/PLANNING SE	GENERAL FUND	BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP ONLY	251.17
			MED \$1,000 DED EMP ONLY	251.17
			MED \$2,500 DED EMP/CHILD	358.68
			MED \$2,500 DED EMP/CHILD	358.68
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP/CHILD	18.70
			DENTAL EMP/CHILD	18.70
			DENTAL EMP ONLY	21.64
			DENTAL EMP ONLY	21.64
		COLLABORATIVE LOGIC, LLC	GIS IT SERVICE	800.00
		OTA PIKEPASS	DEC 2025 SERVICE	3.58
		OKLAHOMA MUNICIPAL RETIRE	OMRF	717.29
			OMRF	723.19
		TRANSFER ACCOUNT	FICA	424.33
			MEDICARE	99.23
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	4.50
			EMPLOYEE ASSISTANCE PROGRA	<u>4.50</u>
			TOTAL:	4,077.00
GENERAL GOVERNMENT	GENERAL FUND	QUADIENT FINANCE USA INC (POSTAGE)	NOV25 - DEC25 POSTAGE	1,175.00
		STANDLEY SYSTEMS	JANUARY 2026 IT SERVICES	<u>19,864.00</u>
			TOTAL:	21,039.00
BUILDING SERVICES	GENERAL FUND	BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$2,500 DED EMP/CHILD	358.68
			MED \$2,500 DED EMP/CHILD	358.68
			MED \$2,500 DED EMP ONLY	198.17
			MED \$2,500 DED EMP ONLY	198.17

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
		PARKHILL	ENGINEER FEE	2,500.00
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	10.82
			DENTAL EMP ONLY	10.82
			DENTAL EMP/FAMILY	28.76
			DENTAL EMP/FAMILY	28.76
		OKLAHOMA MUNICIPAL RETIRE	OMRF	598.99
			OMRF	598.10
		TRANSFER ACCOUNT	FICA	339.19
			MEDICARE	79.33
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	3.00
			EMPLOYEE ASSISTANCE PROGRA	<u>3.00</u>
			TOTAL:	5,314.47
FIRE OPERATIONS	GENERAL FUND	OKLAHOMA STATE UNIVERSITY	TRAINING	1,295.00
		EMERGENCY VEHICLE SALES & SERVICE OF O	VEH MAINT	3,617.55
		OKLAHOMA FIREFIGHTERS	FIRE PENSION	10,128.30
		JOHN HOLT AUTO GROUP	VEH MAINT 2008 CHEVROLET	3,689.48
		TRANSFER ACCOUNT	MEDICARE	1,274.13
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	33.00
			EMPLOYEE ASSISTANCE PROGRA	33.00
		IAFF LOCAL 2041 (HEALTH INS)	FIR/EECH OPTION A	2,604.00
			FIR/EECH OPTION A	2,604.00
			FIRE EE/CHILD(REN) DENTAL	124.80
			FIRE EE/CHILD(REN) DENTAL	124.80
			FIRE EE DENTAL	16.00
			FIRE EE DENTAL	16.00
			FIRE FAMILY DENTAL	332.00
			FIRE FAMILY DENTAL	332.00
			FIR/FAM OPTION A	8,720.80
			FIR/FAM OPTION A	8,720.80
			FIR/FAM OPTION D	585.20
			FIR/FAM OPTION D	585.20
			FIR/EESP OPTION A	2,339.20
			FIR/EESP OPTION A	2,339.20
			FIRE/EES OPTION C	440.80
			FIRE/EES OPTION C	440.80
			FIR/EE/CH VISION	56.00
			FIR/EE/CH VISION	56.00
			FIR/EE VISION	7.20
			FIR/EE VISION	7.20
			FIR/FAM VISION	193.60
			FIR/FAM VISION	<u>193.60</u>
			TOTAL:	50,909.66
PATROL SERVICES	GENERAL FUND	SCOTT ELY	REIMBURSEMENT	145.69
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP/CHILD	725.14
			MED \$1,000 DED EMP/CHILD	725.14
			MED \$1,000 DED EMP ONLY	1,001.60
			MED \$1,000 DED EMP ONLY	1,001.60
			MED \$1,000 DED EMP/FAM	667.27
			MED \$1,000 DED EMP/FAM	667.27
			MED \$1,000 DED EMP/SPOUSE	485.15
			MED \$1,000 DED EMP/SPOUSE	485.15
			MED \$2,500 DED EMP/CHILD	358.68
			MED \$2,500 DED EMP/CHILD	358.68
			MED \$2,500 DED EMP ONLY	198.17

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			MED \$2,500 DED EMP ONLY	198.17
			MED \$2,500 DED EMP/FAMILY	2,948.40
			MED \$2,500 DED EMP/FAMILY	2,640.44
		VANCE COUNTRY FORD	2 NEW PATROL VEH.	46,587.00
			2 NEW PATROL VEH.	20,603.15
			2 NEW PATROL VEH.	46,587.00
			2 NEW PATROL VEH.	20,603.15
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP/CHILD	56.10
			DENTAL EMP/CHILD	56.10
			DENTAL EMP ONLY	86.56
			DENTAL EMP ONLY	86.56
			DENTAL EMP/FAMILY	184.52
			DENTAL EMP/FAMILY	172.56
			DENTAL EMP/SPOOUSE	29.94
			DENTAL EMP/SPOOUSE	29.94
		OTA PIKEPASS	DEC 2025 SERVICE	126.92
		CITY OF CHICKASHA-(ACH) OKLAHOMA POLIC	POLICE PENSION	6,676.01
		TRANSFER ACCOUNT	FICA	3,496.27
			MEDICARE	817.67
		BOARD OF TESTS	INTOXILYZER CLASS	62.00
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	30.00
			EMPLOYEE ASSISTANCE PROGRA	30.00
			TOTAL:	158,928.00
INVESTIGATIONS	GENERAL FUND	BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP/CHILD	362.57
			MED \$1,000 DED EMP/CHILD	362.57
			MED \$2,500 DED EMP/FAMILY	1,320.22
			MED \$2,500 DED EMP/FAMILY	1,320.22
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP/CHILD	18.70
			DENTAL EMP/CHILD	18.70
			DENTAL EMP/FAMILY	57.52
			DENTAL EMP/FAMILY	57.52
		CITY OF CHICKASHA-(ACH) OKLAHOMA POLIC	POLICE PENSION	1,338.61
		TRANSFER ACCOUNT	FICA	751.99
			MEDICARE	175.87
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	4.50
			EMPLOYEE ASSISTANCE PROGRA	4.50
			TOTAL:	5,793.49
ANIMAL CONTROL	GENERAL FUND	BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP ONLY	251.17
			MED \$1,000 DED EMP ONLY	251.17
			MED \$2,500 DED EMP/CHILD	358.68
			MED \$2,500 DED EMP/CHILD	358.68
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP/CHILD	18.70
			DENTAL EMP/CHILD	18.70
			DENTAL EMP ONLY	10.82
			DENTAL EMP ONLY	10.82
		OKLAHOMA MUNICIPAL RETIRE	OMRF	568.97
			OMRF	536.56
		TRANSFER ACCOUNT	FICA	304.18
			MEDICARE	71.14
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	4.50
			EMPLOYEE ASSISTANCE PROGRA	4.50
			TOTAL:	2,768.59
MUNICIPAL COURT	GENERAL FUND	BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP/SPOUSE	485.15

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			MED \$1,000 DED EMP/SPOUSE	485.15
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP/SPOUSE	14.97
			DENTAL EMP/SPOUSE	14.97
		OKLAHOMA MUNICIPAL RETIRE	OMRF	212.03
			OMRF	215.01
		TRANSFER ACCOUNT	FICA	110.79
			MEDICARE	25.91
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	1.50
			EMPLOYEE ASSISTANCE PROGRA	1.50
			TOTAL:	1,566.98
DISPATCH SERVICES	GENERAL FUND	BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP ONLY	400.64
			MED \$1,000 DED EMP ONLY	400.64
			MED \$1,000 DED EMP/FAM	828.24
			MED \$1,000 DED EMP/FAM	828.24
			MED \$2,500 DED EMP ONLY	594.51
			MED \$2,500 DED EMP ONLY	594.51
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	54.10
			DENTAL EMP ONLY	54.10
			DENTAL EMP/FAMILY	28.76
			DENTAL EMP/FAMILY	28.76
		OKLAHOMA MUNICIPAL RETIRE	OMRF	1,734.06
			OMRF	1,358.01
		DEPARTMENT OF PUBLIC SAFETY	MONTHLY OLETS INVOICE	667.00
		TRANSFER ACCOUNT	FICA	763.15
			MEDICARE	178.49
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	10.50
			EMPLOYEE ASSISTANCE PROGRA	10.50
			TOTAL:	8,534.21
CODE COMPLIANCE	GENERAL FUND	THE NORMAN TRANSCRIPT	FINDINGS OF FACT	127.76
			514 S 18 FINDINGS OF FACT	127.76
			INVOICE 161306	142.50
			INVOICE 161311	143.16
			INV # 163006	78.20
			INVOCIE 163007	78.26
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$2,500 DED EMP ONLY	396.34
		OKLAHOMA MUNICIPAL RETIRE	OMRF	355.38
			OMRF	366.73
		TRANSFER ACCOUNT	FICA	208.76
			MEDICARE	48.82
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	3.00
			EMPLOYEE ASSISTANCE PROGRA	3.00
			TOTAL:	2,079.67
PARK MAINTENANCE	GENERAL FUND	CHEROKEE TEMPS, INC.	CONTRACT LABOR	7,510.78
		RICHARD'S PRINTING	LAKE PERMITS	138.00
		AT&T MOBILITY	01/13 - 02/12 26 P&R TAB	54.00
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP ONLY	200.32
			MED \$1,000 DED EMP ONLY	200.32
			MED \$2,500 DED EMP/CHILD	358.68
			MED \$2,500 DED EMP/CHILD	358.68
			MED \$2,500 DED EMP ONLY	198.17
			MED \$2,500 DED EMP ONLY	198.17
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	21.64
			DENTAL EMP ONLY	21.64

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
		AMERICAN ELECTRIC POWER	ELECTRIC POLE	462.28
		OKLAHOMA MUNICIPAL RETIRE	OMRF	681.60
			OMRF	677.93
		THE GLASS SHOP	WINDOW	212.50
		TRANSFER ACCOUNT	FICA	480.73
			MEDICARE	112.43
		ALERT 360	FEBRUARY MONITORING	60.28
		UNIFIRST HOLDINGS, L.P.	DEC25-JAN26 CLEANING/UNIF	466.42
			DEC25-JAN26 CLEANING/UNIF	502.83
			DEC25-JAN26 CLEANING/UNIF	132.88
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	4.50
			EMPLOYEE ASSISTANCE PROGRA	6.00
			TOTAL:	13,060.78
SPORTS COMPLEX	GENERAL FUND	CHEROKEE TEMPS, INC.	CONTRACT LABOR	1,273.09
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$2,500 DED EMP ONLY	198.17
			MED \$2,500 DED EMP ONLY	198.17-
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	10.82
			DENTAL EMP ONLY	10.82-
		BRANDTS ACE HARDWARE	EQUIPMENT	1,600.00
		OKLAHOMA MUNICIPAL RETIRE	OMRF	337.13
			OMRF	285.25
		TRANSFER ACCOUNT	FICA	91.97
			MEDICARE	21.51
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	3.00
			EMPLOYEE ASSISTANCE PROGRA	3.00
			TOTAL:	3,614.95
GRANT(S)	GENERAL FUND	FIREHOUSE SUBS PUBLIC SAFETY FOUNDATIO	GRANT FUNDS RETURN	1,404.65
			TOTAL:	1,404.65
EMERGENCY MEDICAL SERV	EMERGENCY MED SERV	CAPTIVATE BILLING, LLC	EMS BILLING	7,812.49
		OTA PIKEPASS	DEC 2025 SERVICE	14.78
		OKLAHOMA FIREFIGHTERS	FIRE PENSION	6,390.87
		TRANSFER ACCOUNT	MEDICARE	764.34
		EXPRESS TIRE BRAKE & ALIG	VEH MAINT RESCUE 4	326.00
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	28.50
			EMPLOYEE ASSISTANCE PROGRA	28.50
		IAFF LOCAL 2041 (HEALTH INS)	FIR/EECH OPTION A	520.80
			FIR/EECH OPTION A	520.80
			FIR/EEC OPTION D	326.80
			FIR/EEC OPTION D	326.80
			FIRE EE/CHILD(REN) DENTAL	41.60
			FIRE EE/CHILD(REN) DENTAL	41.60
			FIRE EE DENTAL	112.00
			FIRE EE DENTAL	112.00
			FIRE FAMILY DENTAL	99.60
			FIRE FAMILY DENTAL	99.60
			FIRE EE/SPOUSE DENTAL	92.80
			FIRE EE/SPOUSE DENTAL	92.80
			FIR/EE OPTION A	902.40
			FIR/EE OPTION A	902.40
			FIR/EE OPTION B	277.20
			FIR/EE OPTION B	277.20
			FIRE/EEC OPTION C	502.40
			FIRE/EEC OPTION C	502.40

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			FIR/FAM OPTION A	1,585.60
			FIR/FAM OPTION A	1,585.60
			FIR/FAM OPTION B	716.00
			FIR/FAM OPTION B	716.00
			FIR/FAM OPTION D	585.20
			FIR/FAM OPTION D	585.20
			FIRE GROUP LIFE	17.10
			FIRE GROUP LIFE	17.10
			FIRE/EE OPTION D	223.60
			FIRE/EE OPTION D	223.60
			FIR/EESP OPTION A	2,339.20
			FIR/EESP OPTION A	2,339.20
			FIR/EE/CH VISION	22.40
			FIR/EE/CH VISION	22.40
			FIR/EE VISION	36.00
			FIR/EE VISION	36.00
			FIR/FAM VISION	35.20
			FIR/FAM VISION	35.20
			FIR/EESP VISION	60.00
			FIR/EESP VISION	<u>60.00</u>
			TOTAL:	32,357.28
CHICKASHA INDUSTRIAL A	CHICKASHA INDUST A	ECONOMIC DEVELOPMENT COUN	EDC CALI BUSINESS TRIP	<u>5,000.00</u>
			TOTAL:	5,000.00
EMERGENCY 911	E-911 FUND	STANDLEY SYSTEMS	COMPUTERS	<u>847.65</u>
			TOTAL:	847.65
UTILITY BILLING	CHICKASHA MUNICIPAL	EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP/SPOUSE	14.97
			DENTAL EMP/SPOUSE	14.97
		OKLAHOMA MUNICIPAL RETIRE	OMRF	440.99
			OMRF	621.21
		TRANSFER ACCOUNT	FICA	352.65
			MEDICARE	82.47
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	3.00
			EMPLOYEE ASSISTANCE PROGRA	<u>4.50</u>
			TOTAL:	1,534.76
CMMA - CAPITAL PROJECTS	CHICKASHA MUNICIPAL	TULSA WINWATER CO	WATER LINE PARTS	<u>5,026.00</u>
			TOTAL:	5,026.00
CMMA GENERAL	CHICKASHA MUNICIPAL	MISC ONE-TIME V JACK FAIR	ENTERTAINMENT	<u>200.00</u>
			TOTAL:	200.00
PUBLIC WORKS ADMIN	CHICKASHA MUNICIPAL	BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP/FAM	667.27
			MED \$1,000 DED EMP/FAM	667.27
			MED \$2,500 DED EMP ONLY	198.17
			MED \$2,500 DED EMP ONLY	198.17
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	10.82
			DENTAL EMP ONLY	10.82
			DENTAL EMP/FAMILY	28.76
			DENTAL EMP/FAMILY	28.76
		OTA PIKEPASS	DEC 2025 SERVICE	136.42
		OKLAHOMA MUNICIPAL RETIRE	OMRF	652.32
			OMRF	652.32
		TRANSFER ACCOUNT	FICA	351.71

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			MEDICARE	82.25
		TYLER TECHNOLOGIES	PERMIT/LICENSE	2,456.00
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	3.00
			EMPLOYEE ASSISTANCE PROGRA	<u>3.00</u>
			TOTAL:	6,147.06
SANITATION DEPARTMENT	CHICKASHA MUNICIPA	PETROLEUM TRADERS CORPORATION	DIESEL FUEL	1,163.00
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED #2,500 DED EMP/SPOUSE	479.95
			MED #2,500 DED EMP/SPOUSE	479.95
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP/SPOUSE	14.97
			DENTAL EMP/SPOUSE	14.97
		OKLAHOMA MUNICIPAL RETIRE	OMRF	169.17
			OMRF	172.52
		TRANSFER ACCOUNT	FICA	91.05
			MEDICARE	21.29
		SOUTHERN PLAINS LANDFILL	ROLL OFF	99.90
		UNIFIRST HOLDINGS, L.P.	DEC25-JAN26 CLEANING/UNIF	15.04
			DEC25-JAN26 CLEANING/UNIF	15.07
			DEC25-JAN26 CLEANING/UNIF	15.07
			DEC25-JAN26 CLEANING/UNIF	162.75
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	1.50
			EMPLOYEE ASSISTANCE PROGRA	<u>1.50</u>
			TOTAL:	2,917.70
WATER PLANT	CHICKASHA MUNICIPA	PUBLIC SERVICE COMPANY OF OKLAHOMA	CITY ELECT SERV. JAN-JUN	<u>3,806.29</u>
			TOTAL:	3,806.29
LINE MAINTENANCE DEPT	CHICKASHA MUNICIPA	HERC RENTALS CHICKASHA	EQUIPMENT RENTAL	486.00
			EQUIPMENT RENTAL	1,847.81
		CHEROKEE TEMPS, INC.	CONTRACT LABOR	5,240.02
		CHICKASHA INDUSTRIAL & WE	SAFTEY EQUIPMENT	951.70
			WELDING SUPPLIES	128.35
			WELDING SUPPLIES	62.81
			WELDING SUPPLIES	168.40
		MARSHALL AUTO PARTS	REPAIR PARTS	57.37
			REPAIR PARTS	214.94
			REPAIR PARTS	74.06
			REPAIR PARTS	45.29
			REPAIR PARTS	492.34
			REPAIR PARTS	12.87
			REPAIR PARTS	809.91
			REPAIR PARTS	20.58
			REPAIR PARTS	9.24
			REPAIR PARTS	11.99
		PETROLEUM TRADERS CORPORATION	DIESEL FUEL	6,977.97
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP ONLY	400.64
			MED \$1,000 DED EMP ONLY	400.64
			MED \$1,000 DED EMP/FAM	828.24
			MED \$1,000 DED EMP/FAM	828.24
			MED \$2,500 DED EMP/CHILD	358.68
			MED \$2,500 DED EMP/CHILD	358.68
			MED \$2,500 DED EMP ONLY	13.31
			MED \$2,500 DED EMP/FAMILY	1,320.22
			MED \$2,500 DED EMP/FAMILY	1,320.22
		HOLT TRUCK CENTERS OF OKLAHOMA LLC	FUEL SYSTEM PARTS	138.20
			FUEL SYSTEM PARTS	1,329.16

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			FUEL SYSTEM PARTS	1,664.72
			FUEL SYSTEM PARTS	285.29
			FUEL SYSTEM PARTS	240.00-
			FUEL SYSTEM PARTS	108.00-
			FUEL SYSTEM PARTS	125.54-
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP/CHILD	18.70
			DENTAL EMP/CHILD	18.70
			DENTAL EMP ONLY	22.37
			DENTAL EMP ONLY	21.64
			DENTAL EMP/FAMILY	86.28
			DENTAL EMP/FAMILY	86.28
		AEG PETROLEUM	OIL	391.50
		OTA PIKEPASS	DEC 2025 SERVICE	17.90
		OKLAHOMA MUNICIPAL RETIRE	OMRF	1,270.87
			OMRF	1,255.04
		RALPH AND SONS TIRE CENTE	TIRE REPAIR	20.00
		O'REILLY AUTO PARTS	EQUIPMENT PARTS	19.63
			EQUIPMENT PARTS	110.20
			EQUIPMENT PARTS	4.64
			EQUIPMENT PARTS	389.37
			EQUIPMENT PARTS	47.27
			EQUIPMENT PARTS	89.56
		TRANSFER ACCOUNT	FICA	671.35
			MEDICARE	157.02
		TURBO DIESEL OF OKLAHOMA	TURBO CHARGER	2,009.00
		DUNCAN OVERHEAD DOOR OF CHICKASHA	COMMERCIAL SERVICE CALL	175.00
		UNIFIRST HOLDINGS, L.P.	DEC25-JAN26 CLEANING/UNIF	173.74
			DEC25-JAN26 CLEANING/UNIF	366.10
			DEC25-JAN26 CLEANING/UNIF	164.72
			DEC25-JAN26 CLEANING/UNIF	445.02
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	10.60
			EMPLOYEE ASSISTANCE PROGRA	10.50
			TOTAL:	34,437.35
LAKE CHICKASHA	CHICKASHA MUNICIPA	CKENERGY ELECTRIC COOPERATIV	CK GR2 - GAS - DEC TO JUN	1,081.59
			TOTAL:	1,081.59
BUILDING MAINTENANCE	CHICKASHA MUNICIPA	BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP ONLY	200.32
		EQUITABLE FINANCIAL LIFE INSURANCE CO	MED \$1,000 DED EMP ONLY	200.32
			DENTAL EMP ONLY	10.82
			DENTAL EMP ONLY	10.82
		OKLAHOMA MUNICIPAL RETIRE	OMRF	188.44
			OMRF	187.25
		TRANSFER ACCOUNT	FICA	102.52
			MEDICARE	23.98
		UNIFIRST HOLDINGS, L.P.	SUPPLIES AND UNIFORMS	8.52
			SUPPLIES AND UNIFORMS	13.54
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	1.50
			EMPLOYEE ASSISTANCE PROGRA	1.50
			TOTAL:	949.53
WATER PLANT PROJECT 20	CHICKASHA MUNICIPA	FREESE AND NICHOLS, INC	REMAINING WTP ENGINEERING	23,790.99
			TOTAL:	23,790.99
AIRPORT	AIRPORT	AT&T	FIBER SERVICE AIRPORT	328.36
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$2,500 DED EMP/CHILD	358.68

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			MED \$2,500 DED EMP/CHILD	358.68
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP/CHILD	18.70
			DENTAL EMP/CHILD	18.70
		OKLAHOMA MUNICIPAL RETIRE	OMRF	347.71
			OMRF	349.66
		TRANSFER ACCOUNT	FICA	251.84
			MEDICARE	58.90
		UNIFIRST HOLDINGS, L.P.	SUPPLIES AND UNIFORMS	35.17
			SUPPLIES AND UNIFORMS	147.31
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	3.00
			EMPLOYEE ASSISTANCE PROGRA	<u>3.00</u>
			TOTAL:	2,279.71
COMBINED INSURANCE	COMBINED INSURANCE OMAG		TORT CLAIM DEDUCTIBLE	2,108.15
		PRO AUTO CARE	REPAIRS UNIT #1813	690.56
			REPAIRS UNIT #1813	<u>5,758.88</u>
			TOTAL:	8,557.59
NON-DEPARTMENTAL	AP/PAYROLL CASH FU	COLONIAL LIFE & ACCIDENT INSURANCE COM	COLONIAL ACCIDENT	112.76
			COLONIAL ACCIDENT	120.86
			COLONIAL GROUP ACCIDENT	391.46
			COLONIAL GROUP ACCIDENT	391.46
			COLONIAL CRITICAL ILLNESS	267.67
			COLONIAL CRITICAL ILLNESS	267.67
			COLONIAL DISABILITY	467.63
			COLONIAL DISABILITY	483.33
		CITY OF CHICKASHA	UNION ASSESSMENT FEE	9.86
			UNION ASSESSMENT FEE	9.86
			GARNISHMENT FEE	25.00
			GARNISHMENT FEE	25.00
		WASHINGTON NATIONAL INS. CO	GROUP #20057	650.10
			GROUP #20057	650.10
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP/CHILD	466.17
			MED \$1,000 DED EMP/CHILD	466.17
			MED \$1,000 DED EMP ONLY	1,704.45
			MED \$1,000 DED EMP ONLY	1,669.45
			MED \$1,000 DED EMP/FAM	1,393.88
			MED \$1,000 DED EMP/FAM	1,393.88
			MED \$1,000 DED EMP/SPOUSE	831.68
			MED \$1,000 DED EMP/SPOUSE	831.68
			MED \$2,500 DED EMP/CHILD	627.69
			MED \$2,500 DED EMP/CHILD	627.69
			MED \$2,500 DED EMP ONLY	792.80
			MED \$2,500 DED EMP ONLY	842.34
			MED \$2,500 DED EMP/FAMILY	1,892.32
			MED \$2,500 DED EMP/FAMILY	1,815.33
			MED #2,500 DED EMP/SPOUSE	479.92
			MED #2,500 DED EMP/SPOUSE	479.92
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP/CHILD	132.96
			DENTAL EMP/CHILD	132.96
			DENTAL EMP ONLY	153.18
			DENTAL EMP ONLY	146.52
			DENTAL EMP/FAMILY	500.46
			DENTAL EMP/FAMILY	485.64
			DENTAL EMP/SPOUSE	119.70
			DENTAL EMP/SPOUSE	119.70

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			EQUITABLE VISION	474.31
			EQUITABLE VISION	466.83
		THE STANDARD INSURANCE COMPANY	VOLUNTARY LIFE	530.79
			VOLUNTARY LIFE	530.79
		ROBINSON HOOVER & FUDGE PLLC		346.13
		DEPARTMENT OF HUMAN SERVICES		80.69
				151.99
				92.30
				180.00
				140.07
				207.30
				77.51
		OKLAHOMA FIREFIGHTERS	FIRE PENSION BUY BACK	174.01
			FIRE PENSION	11,319.05
		CITY OF CHICKASHA-(ACH) OKLAHOMA POLIC	POLICE PENSION	5,937.95
		OKLAHOMA MUNICIPAL RETIRE	OMRF3	492.31
			OMRF	5,643.60
			OMRF	5,550.06
		FIREFIGHTERS SEC LOCAL 20	FIRE INSURANCE FEE	185.00
			FIRE INSURANCE FEE	185.00
			FIRE UNION DUES	1,330.00
			FIRE UNION DUES	1,330.00
		FIREFIGHTERS SPECIAL FUND	FIRE SPECIAL FUND	525.00
			FIRE SPECIAL FUND	525.00
		FRATERNAL ORDER OF POLICE	POLICE UNION	540.00
			POLICE UNION	540.00
		TRANSFER ACCOUNT	ENTITY 0037102001	7,726.77
			FEDERAL WITHHOLDING	29,156.32
			STATE INCOME TAX	11,355.00
			FICA	13,492.55
			MEDICARE	5,294.56
		IAFF LOCAL 2041 (HEALTH INS)	FIRE CANCER	346.45
			FIRE CANCER	346.45
			FIR/EECH OPTION A	781.20
			FIR/EECH OPTION A	781.20
			FIR/EEC OPTION D	81.70
			FIR/EEC OPTION D	81.70
			FIRE DISABILITY AFTER TAX	440.41
			FIRE DISABILITY AFTER TAX	440.41
			FIRE EE/CHILD(REN) DENTAL	41.60
			FIRE EE/CHILD(REN) DENTAL	41.60
			FIRE EE DENTAL	32.00
			FIRE EE DENTAL	32.00
			FIRE FAMILY DENTAL	107.90
			FIRE FAMILY DENTAL	107.90
			FIRE EE/SPOUSE DENTAL	52.20
			FIRE EE/SPOUSE DENTAL	52.20
			FIR/EE OPTION A	225.60
			FIR/EE OPTION A	225.60
			FIR/EE OPTION B	69.30
			FIR/EE OPTION B	69.30
			FIRE/EEC OPTION C	125.60
			FIRE/EEC OPTION C	125.60
			FIR/FAM OPTION A	2,576.60
			FIR/FAM OPTION A	2,576.60
			FIR/FAM OPTION B	179.00

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			FIR/FAM OPTION B	179.00
			FIR/FAM OPTION D	292.60
			FIR/FAM OPTION D	292.60
			FIRE HARTFORD	381.05
			FIRE HARTFORD	381.05
			FIRE/EE OPTION D	55.90
			FIRE/EE OPTION D	55.90
			FIR/EESP OPTION A	1,169.60
			FIR/EESP OPTION A	1,169.60
			FIRE/EES OPTION C	110.20
			FIRE/EES OPTION C	110.20
			FIR/EE/CH VISION	19.60
			FIR/EE/CH VISION	19.60
			FIR/EE VISION	10.80
			FIR/EE VISION	10.80
			FIR/FAM VISION	57.20
			FIR/FAM VISION	57.20
			FIRE VOLUNTARY LIFE-AFTER	663.33
			FIRE VOLUNTARY LIFE-AFTER	663.33
			FIR/EESP VISION	30.00
			FIR/EESP VISION	30.00
		CITY OF CHICKASHA FLEX SPENDING ACCOUN	UNREIMBURSED MEDICAL 23-19	2,105.85
		IAFF - FIREPAC	IAFF FIREPAC	145.67
			IAFF FIREPAC	145.67
			TOTAL:	144,657.01

===== FUND TOTALS =====

11	GENERAL FUND	362,267.41
23	EMERGENCY MED SERV FUND	32,357.28
25	CHICKASHA INDUST AUTH	5,000.00
27	E-911 FUND	847.65
31	CHICKASHA MUNICIPAL AUTH	79,891.27
39	AIRPORT	2,279.71
71	COMBINED INSURANCE	8,557.59
99	AP/PAYROLL CASH FUND	144,657.01
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	GRAND TOTAL:	635,857.92
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SELECTION CRITERIA

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SELECTION OPTIONS

VENDOR SET: 99-AP VENDOR LIST  
VENDOR: All  
CLASSIFICATION: All  
BANK CODE: All  
ITEM DATE: 0/00/0000 THRU 99/99/9999  
ITEM AMOUNT: 99,999,999.00CR THRU 99,999,999.00  
GL POST DATE: 0/00/0000 THRU 99/99/9999  
CHECK DATE: 1/22/2026 THRU 2/03/2026  
-----

PAYROLL SELECTION

PAYROLL EXPENSES: NO  
EXPENSE TYPE: N/A  
CHECK DATE: 0/00/0000 THRU 99/99/9999  
-----

PRINT OPTIONS

PRINT DATE: None  
SEQUENCE: By Department  
DESCRIPTION: Distribution  
GL ACCTS: NO  
REPORT TITLE: COUNCIL REPORT FOR 02.02.2026  
SIGNATURE LINES: 0  
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PACKET OPTIONS

INCLUDE REFUNDS: YES  
INCLUDE OPEN ITEM:NO  
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# CHICKASHA

**Meeting Type: Council Agenda 2-2-2026**

**Meeting Date: 2/2/2026**

**Department: Finance**

**Agenda Item No. 4.c.**

**AGENDA ITEM: Acceptance of the Financials for December 2025.**

**I. BACKGROUND/DESCRIPTION:**

**II. RECOMMENDED ACTION:**

**III. FISCAL INFORMATION -**

**IV. FUND INFORMATION:**

<b>Dept. Director:</b> Rich Edwards, Finance Director	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
<b>Meeting Date:</b> February 2, 2026	(From)		

**V. ATTACHMENTS:**

1. Dec 2025 Monthly Financial Report-City Council

FINANCIAL STATEMENT (UNAUDITED)

AS OF: DECEMBER 31ST, 2025

11 -GENERAL FUND

FINANCIAL SUMMARY

% OF YEAR COMPLETED: 50.00

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
<u>REVENUE SUMMARY</u>							
PERMITS	289,500.00	50,437.45	0.00	184,050.38	0.00	105,449.62	63.58
LICENSES	130,000.00	5,705.00	0.00	52,041.50	0.00	77,958.50	40.03
CEMETERY	58,000.00	7,818.75	0.00	50,125.25	0.00	7,874.75	86.42
FEES	72,800.00	21,050.97	0.00	164,610.85	0.00	91,810.85	226.11
RENT	2,800.00	246.00	0.00	1,466.00	0.00	1,334.00	52.36
STATE TAX	19,892,550.00	1,536,003.13	0.00	8,993,152.99	0.00	10,899,397.01	45.21
OTHER TAX	865,000.00	61,047.94	0.00	431,894.38	0.00	433,105.62	49.93
FRANCHISE TAX	587,575.00	60,564.39	0.00	372,556.11	0.00	215,018.89	63.41
GRANTS AND PROGRAMS	45,710.00	2,500.00	0.00	12,500.00	0.00	33,210.00	27.35
CONTRACTS/AGREEMENTS	0.00	76,800.00	0.00	229,864.00	0.00	229,864.00	0.00
SWIMMING POOL/SPORTS COM	40,500.00	0.00	0.00	40,235.98	0.00	264.02	99.35
MISC REVENUES	25,000.00	0.00	0.00	35,430.71	0.00	10,430.71	141.72
TRANSFER OTHER FUNDS-EQU	5,082,425.00	12,187.35	0.00	2,145,928.18	0.00	2,936,496.82	42.22
INTEREST	0.00	4,337.17	0.00	18,064.25	0.00	18,064.25	0.00
PRIOR YEAR FUND BALANCE C	1,238,764.12	0.00	0.00	0.00	0.00	1,238,764.12	0.00
*** TOTAL REVENUES ***	28,330,624.12	1,838,698.15	0.00	12,731,920.58	0.00	15,598,703.54	44.94

EXPENDITURE SUMMARY

01-ADMINISTRATION	642,881.00	45,414.17	0.00	280,631.21	37,695.61	324,554.18	49.52
04-EMERGENCY MANAGEMENT	196,172.00	9,395.89	0.00	66,066.38	47,435.00	82,670.62	57.86
02-FIRE DEPARTMENT-PS	544,320.00	43,855.89	0.00	239,283.14	127,185.41	177,851.45	67.33
21-FIRE OPERATIONS	3,787,915.00	266,185.55	0.00	1,405,833.64	180,361.72	2,201,719.64	41.88
03-POLICE DEPARTMENT-PS	895,923.00	43,861.09	0.00	381,616.05	58,740.31	455,566.64	49.15
41-PATROL SERVICES	2,539,846.00	192,735.11	0.00	1,373,558.17	269,655.69	896,632.14	64.70
42-INVestigations	295,397.00	34,104.62	0.00	164,772.69	19,459.36	111,164.95	62.37
43-ANIMAL CONTROL	373,547.00	19,980.82	0.00	166,710.73	136,295.59	70,540.68	81.12
44-MUNICIPAL COURT	94,888.00	6,637.62	0.00	39,571.14	87.00	55,229.86	41.79
45-DISPATCH	462,834.00	39,153.79	0.00	230,689.53	6,189.00	225,955.47	51.18
51-PARK MAINTENANCE	953,243.00	41,848.60	0.00	643,314.53	99,136.03	210,792.44	77.89
52-SPORTS COMPLEX	450,689.00	21,406.11	0.00	191,592.95	56,917.79	202,178.26	55.14
54-SHANNON SPRINGS (FOL)	180,500.00	28,810.73	0.00	144,937.57	45,020.44	9,458.01	105.24
06-CEMETERY MAINTENANC-C	583,802.00	28,134.90	0.00	241,399.13	33,249.27	309,153.60	47.04
08-LIBRARY - C&R	557,282.00	47,743.27	0.00	275,983.53	48,052.97	233,245.50	58.15
09-STREET & STORM	1,510,829.00	66,890.99	0.00	531,785.01	283,847.85	695,196.14	53.99
10-FLEET	179,483.00	10,583.19	0.00	87,152.88	16,179.56	76,150.56	57.57
14-FINANCE-GG	683,720.00	33,501.94	0.00	248,827.89	200,069.00	234,823.11	65.66
07-HUMAN RESOURCES	271,301.00	20,622.02	0.00	129,811.58	7,567.00	133,922.42	50.64
16-COMM DEVEL/PLAN SERV	330,094.00	20,161.04	0.00	141,043.05	17,888.04	171,162.91	48.15
18-BUILDING SERVICES	249,461.00	20,426.60	0.00	196,969.38	252,728.22	200,236.60	180.27
46-CODE COMPLIANCE	274,851.00	7,851.72	0.00	84,378.34	21,656.81	168,815.85	38.58
17-GENERAL GOVERNMENT-GG	12,231,091.12	929,635.79	0.00	5,986,626.03	362,106.36	5,882,358.73	51.91
70-GRANT(S)	40,555.00	2,400.93	0.00	35,589.27	5,293.84	328.11	100.81
*** TOTAL EXPENDITURES ***	28,330,624.12	1,981,342.38	0.00	13,288,143.82	2,332,817.87	12,709,662.43	55.14
** REVENUE OVER(UNDER) EXPENDITURES **	0.00	(142,644.23)	0.00	(556,223.24)	(2,332,817.87)	2,889,041.11	0.00

FINANCIAL STATEMENT (UNAUDITED)

AS OF: DECEMBER 31ST, 2025

20 -DONATIONS FUND

FINANCIAL SUMMARY

% OF YEAR COMPLETED: 50.00

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
<u>REVENUE SUMMARY</u>							
DONATIONS	12,348.80	5,745.00	0.00	31,980.50	0.00 (	19,631.70)	258.98
INTEREST	<u>0.00</u>	<u>773.26</u>	<u>0.00</u>	<u>4,567.46</u>	<u>0.00</u> (	<u>4,567.46)</u>	<u>0.00</u>
*** TOTAL REVENUES ***	<u>12,348.80</u>	<u>6,518.26</u>	<u>0.00</u>	<u>36,547.96</u>	<u>0.00</u> (	<u>24,199.16)</u>	<u>295.96</u>
<u>EXPENDITURE SUMMARY</u>							
20-DONATIONS-GG	<u>12,348.80</u>	<u>3,035.49</u>	<u>0.00</u>	<u>20,795.26</u>	<u>4,000.00</u> (	<u>12,446.46)</u>	<u>200.79</u>
*** TOTAL EXPENDITURES ***	<u>12,348.80</u>	<u>3,035.49</u>	<u>0.00</u>	<u>20,795.26</u>	<u>4,000.00</u> (	<u>12,446.46)</u>	<u>200.79</u>
** REVENUE OVER (UNDER) EXPENDITURES **	<u>0.00</u>	<u>3,482.77</u>	<u>0.00</u>	<u>15,752.70</u> (	<u>4,000.00)</u> (	<u>11,752.70)</u>	<u>0.00</u>

CITY OF CHICKASHA  
 FINANCIAL STATEMENT (UNAUDITED)  
 AS OF: DECEMBER 31ST, 2025

22 -TAX INCREMENT DISTRIC  
 FINANCIAL SUMMARY

% OF YEAR COMPLETED: 50.00

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
<u>REVENUE SUMMARY</u>							
INTEREST	0.00	( 13.19)	0.00	81.73	0.00	( 81.73)	0.00
*** TOTAL REVENUES ***	0.00	( 13.19)	0.00	81.73	0.00	( 81.73)	0.00
<u>EXPENDITURE SUMMARY</u>							
22-TAX INCREMENT DISTRIC	0.00	0.00	0.00	120,341.35	0.00	( 120,341.35)	0.00
*** TOTAL EXPENDITURES ***	0.00	0.00	0.00	120,341.35	0.00	( 120,341.35)	0.00
** REVENUE OVER(UNDER) EXPENDITURES **	0.00	( 13.19)	0.00	( 120,259.62)	0.00	120,259.62	0.00

FINANCIAL STATEMENT (UNAUDITED)

AS OF: DECEMBER 31ST, 2025

23 -EMERGENCY MED SERV FUND

FINANCIAL SUMMARY

% OF YEAR COMPLETED: 50.00

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
<u>REVENUE SUMMARY</u>							
EMS FEES	1,910,000.00	261,943.70	0.00	854,760.18	0.00	1,055,239.82	44.75
GRANTS AND PROGRAMS	646,000.00	0.00	0.00	0.00	0.00	646,000.00	0.00
MISC REVENUES	0.00	0.00	0.00	228.98	0.00	( 228.98)	0.00
INTEREST	11,845.00	1,024.51	0.00	12,948.94	0.00	( 1,103.94)	109.32
PRIOR YEAR FUND BALANCE C	<u>146,681.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>146,681.00</u>	<u>0.00</u>
*** TOTAL REVENUES ***	<u>2,714,526.00</u>	<u>262,968.21</u>	<u>0.00</u>	<u>867,938.10</u>	<u>0.00</u>	<u>1,846,587.90</u>	<u>31.97</u>
<u>EXPENDITURE SUMMARY</u>							
02-FIRE DEPARTMENT-PS	<u>2,714,526.00</u>	<u>568,821.75</u>	<u>0.00</u>	<u>1,931,131.37</u>	<u>206,383.35</u>	<u>577,011.28</u>	<u>78.74</u>
*** TOTAL EXPENDITURES ***	<u>2,714,526.00</u>	<u>568,821.75</u>	<u>0.00</u>	<u>1,931,131.37</u>	<u>206,383.35</u>	<u>577,011.28</u>	<u>78.74</u>
** REVENUE OVER (UNDER) EXPENDITURES **	<u>0.00</u>	<u>( 305,853.54)</u>	<u>0.00</u>	<u>( 1,063,193.27)</u>	<u>( 206,383.35)</u>	<u>1,269,576.62</u>	<u>0.00</u>

FINANCIAL STATEMENT (UNAUDITED)

AS OF: DECEMBER 31ST, 2025

25 -CHICKASHA INDUST AUTH

FINANCIAL SUMMARY

% OF YEAR COMPLETED: 50.00

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
<u>REVENUE SUMMARY</u>							
GRANTS AND PROGRAMS	30,000.00	0.00	0.00	0.00	0.00	30,000.00	0.00
MISC REVENUES	0.00	0.00	0.00	2,500.00	0.00	( 2,500.00)	0.00
TRANSFER OTHER FUNDS-EQU	612,000.00	41,427.15	0.00	298,745.64	0.00	313,254.36	48.81
INTEREST	0.00	180.40	0.00	887.76	0.00	( 887.76)	0.00
PRIOR YEAR FUND BALANCE C	<u>368,097.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>368,097.00</u>	<u>0.00</u>
*** TOTAL REVENUES ***	<u>1,010,097.00</u>	<u>41,607.55</u>	<u>0.00</u>	<u>302,133.40</u>	<u>0.00</u>	<u>707,963.60</u>	<u>29.91</u>
<u>EXPENDITURE SUMMARY</u>							
25-CHICKASHA INDUSTRIAL	<u>1,010,097.00</u>	<u>36,063.85</u>	<u>0.00</u>	<u>312,184.71</u>	<u>221,463.88</u>	<u>476,448.41</u>	<u>52.83</u>
*** TOTAL EXPENDITURES ***	<u>1,010,097.00</u>	<u>36,063.85</u>	<u>0.00</u>	<u>312,184.71</u>	<u>221,463.88</u>	<u>476,448.41</u>	<u>52.83</u>
** REVENUE OVER (UNDER) EXPENDITURES **	<u>0.00</u>	<u>5,543.70</u>	<u>0.00</u>	<u>( 10,051.31)</u>	<u>( 221,463.88)</u>	<u>231,515.19</u>	<u>0.00</u>

FINANCIAL STATEMENT (UNAUDITED)

AS OF: DECEMBER 31ST, 2025

26 -ED-DEDICATED SALES TAX

FINANCIAL SUMMARY

% OF YEAR COMPLETED: 50.00

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
<u>REVENUE SUMMARY</u>							
INTEREST	15,000.00	17.04	0.00	120.91	0.00	14,879.09	0.81
PRIOR YEAR FUND BALANCE C	900,000.00	0.00	0.00	0.00	0.00	900,000.00	0.00
*** TOTAL REVENUES ***	915,000.00	17.04	0.00	120.91	0.00	914,879.09	0.01
<u>EXPENDITURE SUMMARY</u>							
26-ED DED. SALES TAX	915,000.00	0.00	0.00	0.00	0.00	915,000.00	0.00
*** TOTAL EXPENDITURES ***	915,000.00	0.00	0.00	0.00	0.00	915,000.00	0.00
** REVENUE OVER (UNDER) EXPENDITURES **	0.00	17.04	0.00	120.91	0.00 (	120.91)	0.00

CITY OF CHICKASHA  
 FINANCIAL STATEMENT (UNAUDITED)  
 AS OF: DECEMBER 31ST, 2025

27 -E-911 FUND

FINANCIAL SUMMARY

% OF YEAR COMPLETED: 50.00

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
<u>REVENUE SUMMARY</u>							
E-911	200,000.00	19,958.24	0.00	118,466.85	0.00	81,533.15	59.23
INTEREST	10,000.00	1,035.67	0.00	7,442.96	0.00	2,557.04	74.43
*** TOTAL REVENUES ***	210,000.00	20,993.91	0.00	125,909.81	0.00	84,090.19	59.96
<u>EXPENDITURE SUMMARY</u>							
27-EMERGENCY 911-PS	210,000.00	2,704.50	0.00	47,826.39	11,530.00	150,643.61	28.26
*** TOTAL EXPENDITURES ***	210,000.00	2,704.50	0.00	47,826.39	11,530.00	150,643.61	28.26
** REVENUE OVER (UNDER) EXPENDITURES **	0.00	18,289.41	0.00	78,083.42 (	11,530.00) (	66,553.42)	0.00

FINANCIAL STATEMENT (UNAUDITED)

AS OF: DECEMBER 31ST, 2025

28 -FIRE/EMS TRAINING FUND

FINANCIAL SUMMARY

% OF YEAR COMPLETED: 50.00

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
<u>REVENUE SUMMARY</u>							
TRANSFER OTHER FUNDS-EQU	100.00	4.10	0.00	20.21	0.00	79.79	20.21
INTEREST	<u>0.00</u>	<u>2.05</u>	<u>0.00</u>	<u>14.79</u>	<u>0.00</u>	( <u>14.79</u> )	<u>0.00</u>
*** TOTAL REVENUES ***	100.00	6.15	0.00	35.00	0.00	65.00	35.00
=====							
<u>EXPENDITURE SUMMARY</u>							
02-FIRE DEPARTMENT-PS	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>0.00</u>
*** TOTAL EXPENDITURES ***	100.00	0.00	0.00	0.00	0.00	100.00	0.00
=====							
** REVENUE OVER (UNDER) EXPENDITURES **	0.00	6.15	0.00	35.00	0.00	( 35.00)	0.00
=====							

FINANCIAL STATEMENT (UNAUDITED)

AS OF: DECEMBER 31ST, 2025

29 -POLICE TRAINING FUND

FINANCIAL SUMMARY

% OF YEAR COMPLETED: 50.00

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
<u>REVENUE SUMMARY</u>							
MISC REVENUES	875.00	0.00	0.00	875.00	0.00	0.00	100.00
TRANSFER OTHER FUNDS-EQU	4,000.00	610.43	0.00	3,188.96	0.00	811.04	79.72
INTEREST	500.00	81.74	0.00	586.66	0.00	( 86.66)	117.33
*** TOTAL REVENUES ***	5,375.00	692.17	0.00	4,650.62	0.00	724.38	86.52
<u>EXPENDITURE SUMMARY</u>							
03-POLICE DEPARTMENT-PS	5,375.00	0.00	0.00	0.00	0.00	5,375.00	0.00
*** TOTAL EXPENDITURES ***	5,375.00	0.00	0.00	0.00	0.00	5,375.00	0.00
** REVENUE OVER (UNDER) EXPENDITURES **	0.00	692.17	0.00	4,650.62	0.00	( 4,650.62)	0.00

FINANCIAL STATEMENT (UNAUDITED)

AS OF: DECEMBER 31ST, 2025

31 -CHICKASHA MUNICIPAL AUTH

FINANCIAL SUMMARY

% OF YEAR COMPLETED: 50.00

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
<u>REVENUE SUMMARY</u>							
LICENSES	15,000.00	0.00	0.00	7,680.00	0.00	7,320.00	51.20
FEES	24,500.00	2,222.36	0.00	10,878.67	0.00	13,621.33	44.40
RENT	151,862.00	64,055.00	0.00	128,017.50	0.00	23,844.50	84.30
OIL & GAS	12,660.00	0.00	0.00	10,250.00	0.00	2,410.00	80.96
UTILITY SERVICE	10,559,250.00	928,004.59	0.00	4,843,757.57	0.00	5,715,492.43	45.87
MISC REVENUES	50,000.00	2,815.35	0.00	14,665.89	0.00	35,334.11	29.33
TRANSFER OTHER FUNDS-EQU	7,682,467.00	591,531.98	0.00	3,576,639.53	0.00	4,105,827.47	46.56
INTEREST	500,000.00	344,568.90	0.00	1,563,658.80	0.00	( 1,063,658.80)	312.73
PRIOR YEAR FUND BALANCE C	3,680,563.00	0.00	0.00	0.00	0.00	3,680,563.00	0.00
*** TOTAL REVENUES ***	22,676,302.00	1,933,198.18	0.00	10,155,547.96	0.00	12,520,754.04	44.78
<u>EXPENDITURE SUMMARY</u>							
30-CMA CAPITAL	1,085,703.00	1,752.21	0.00	313,100.89	425,563.70	347,038.41	68.04
31-CMA GENERAL-BT	5,309,865.00	15,542.43	0.00	2,248,593.35	2,980,584.73	80,686.92	98.48
15-UTILITY BILLING	340,102.00	12,711.43	0.00	139,264.80	41,188.50	159,648.70	53.06
32-PUBLIC WORKS ADMIN-BT	387,691.00	17,477.72	0.00	120,351.71	21,891.55	245,447.74	36.69
33-SANITATION-BT	2,778,394.00	223,183.96	0.00	1,344,084.99	1,419,693.49	14,615.52	99.47
34-WATER PLANT-BT	2,810,129.00	163,332.16	0.00	1,285,189.48	1,162,406.39	362,533.13	87.10
35-WASTEWATER PLANT-BT	1,167,256.00	19,040.12	0.00	502,964.10	582,682.30	81,609.60	93.01
36-LINE MAINTENANCE-BT	2,885,450.00	103,202.65	0.00	648,547.90	558,995.36	1,677,906.74	41.85
37-LAKE CHICKASHA-C&R	788,465.00	1,326.71	0.00	31,742.55	9,754.63	746,967.82	5.26
38-BUILDING MAINTENANCE	473,292.00	16,308.30	0.00	191,921.53	194,048.01	87,322.46	81.55
39-STORMWATER MANAGEMENT	504,500.00	15,514.78	0.00	223,565.45	305,494.55	( 24,560.00)	104.87
44-WATER PLANT PROJECT	4,145,455.00	1,750.00	0.00	2,114,347.88	1,471,180.63	559,926.49	86.49
*** TOTAL EXPENDITURES ***	22,676,302.00	591,142.47	0.00	9,163,674.63	9,173,483.84	4,339,143.53	80.86
** REVENUE OVER(UNDER) EXPENDITURES **	0.00	1,342,055.71	0.00	991,873.33	(9,173,483.84)	8,181,610.51	0.00

FINANCIAL STATEMENT (UNAUDITED)

AS OF: DECEMBER 31ST, 2025

39 -AIRPORT

FINANCIAL SUMMARY

% OF YEAR COMPLETED: 50.00

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
<u>REVENUE SUMMARY</u>							
RENT	142,167.00	18,130.00	0.00	60,988.89	0.00	81,178.11	42.90
DONATIONS	50,000.00	0.00	0.00	0.00	0.00	50,000.00	0.00
OIL & GAS	250,000.00	29,783.16	0.00	144,700.28	0.00	105,299.72	57.88
MISC REVENUES	500.00	0.00	0.00	( 200.00)	0.00	700.00	40.00-
INTEREST	36,505.00	21,737.44	0.00	52,940.19	0.00	( 16,435.19)	145.02
PRIOR YEAR FUND BALANCE C	83,696.00	0.00	0.00	0.00	0.00	83,696.00	0.00
*** TOTAL REVENUES ***	562,868.00	69,650.60	0.00	258,429.36	0.00	304,438.64	45.91
<u>EXPENDITURE SUMMARY</u>							
39-AIRPORT-BT	562,868.00	15,293.18	0.00	220,677.99	173,233.58	168,956.43	69.98
*** TOTAL EXPENDITURES ***	562,868.00	15,293.18	0.00	220,677.99	173,233.58	168,956.43	69.98
** REVENUE OVER (UNDER) EXPENDITURES **	0.00	54,357.42	0.00	37,751.37	( 173,233.58)	135,482.21	0.00

CITY OF CHICKASHA  
 FINANCIAL STATEMENT (UNAUDITED)  
 AS OF: DECEMBER 31ST, 2025

52 -CAPITAL PROJECTS FUND  
 FINANCIAL SUMMARY

% OF YEAR COMPLETED: 50.00

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
<u>REVENUE SUMMARY</u>							
OIL & GAS	200,000.00	88,685.69	0.00	196,729.19	0.00	3,270.81	98.36
INTEREST	17,000.00	3,258.07	0.00	20,383.36	0.00	( 3,383.36)	119.90
PRIOR YEAR FUND BALANCE C	<u>1,655,512.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1,655,512.00</u>	<u>0.00</u>
*** TOTAL REVENUES ***	<u>1,872,512.00</u>	<u>91,943.76</u>	<u>0.00</u>	<u>217,112.55</u>	<u>0.00</u>	<u>1,655,399.45</u>	<u>11.59</u>
<u>EXPENDITURE SUMMARY</u>							
CAPITAL PROJECTS	<u>1,872,512.00</u>	<u>0.00</u>	<u>0.00</u>	<u>710,505.00</u>	<u>356,342.50</u>	<u>805,664.50</u>	<u>56.97</u>
*** TOTAL EXPENDITURES ***	<u>1,872,512.00</u>	<u>0.00</u>	<u>0.00</u>	<u>710,505.00</u>	<u>356,342.50</u>	<u>805,664.50</u>	<u>56.97</u>
** REVENUE OVER (UNDER) EXPENDITURES **	<u>0.00</u>	<u>91,943.76</u>	<u>0.00</u>	<u>( 493,392.45)</u>	<u>( 356,342.50)</u>	<u>849,734.95</u>	<u>0.00</u>

FINANCIAL STATEMENT (UNAUDITED)

AS OF: DECEMBER 31ST, 2025

53 -CIP-DEDICATED SALES TAX

FINANCIAL SUMMARY

% OF YEAR COMPLETED: 50.00

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
<u>REVENUE SUMMARY</u>							
INTEREST	0.00	13,304.75	0.00	62,894.00	0.00	( 62,894.00)	0.00
PRIOR YEAR FUND BALANCE C	<u>4,284,307.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>4,284,307.00</u>	<u>0.00</u>
*** TOTAL REVENUES ***	<u>4,284,307.00</u>	<u>13,304.75</u>	<u>0.00</u>	<u>62,894.00</u>	<u>0.00</u>	<u>4,221,413.00</u>	<u>1.47</u>
<u>EXPENDITURE SUMMARY</u>							
53-DEDICATED SALE TAX-GG	<u>4,284,307.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1,220,706.30</u>	<u>318,548.64</u>	<u>2,745,052.06</u>	<u>35.93</u>
*** TOTAL EXPENDITURES ***	<u>4,284,307.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1,220,706.30</u>	<u>318,548.64</u>	<u>2,745,052.06</u>	<u>35.93</u>
** REVENUE OVER (UNDER) EXPENDITURES **	<u>0.00</u>	<u>13,304.75</u>	<u>0.00</u>	<u>( 1,157,812.30)</u>	<u>( 318,548.64)</u>	<u>1,476,360.94</u>	<u>0.00</u>

CITY OF CHICKASHA  
 FINANCIAL STATEMENT (UNAUDITED)  
 AS OF: DECEMBER 31ST, 2025

54 -STREET AND ALLEY FUND

FINANCIAL SUMMARY

% OF YEAR COMPLETED: 50.00

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
<u>REVENUE SUMMARY</u>							
STATE TAX	30,000.00	0.00	0.00	29,448.99	0.00	551.01	98.16
OTHER TAX	115,000.00	10,632.41	0.00	56,966.25	0.00	58,033.75	49.54
INTEREST	2,050.00	557.46	0.00	3,103.29	0.00	( 1,053.29)	151.38
PRIOR YEAR FUND BALANCE C	56,850.00	0.00	0.00	0.00	0.00	56,850.00	0.00
*** TOTAL REVENUES ***	203,900.00	11,189.87	0.00	89,518.53	0.00	114,381.47	43.90
<u>EXPENDITURE SUMMARY</u>							
09-STREET & STORM	203,900.00	2,500.00	0.00	15,000.00	132,052.00	56,848.00	72.12
*** TOTAL EXPENDITURES ***	203,900.00	2,500.00	0.00	15,000.00	132,052.00	56,848.00	72.12
** REVENUE OVER (UNDER) EXPENDITURES **	0.00	8,689.87	0.00	74,518.53	( 132,052.00)	57,533.47	0.00

CITY OF CHICKASHA  
 FINANCIAL STATEMENT (UNAUDITED)  
 AS OF: DECEMBER 31ST, 2025

56 -CEMETERY CARE  
 FINANCIAL SUMMARY

% OF YEAR COMPLETED: 50.00

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
<u>REVENUE SUMMARY</u>							
CEMETERY	19,300.00	2,606.25	0.00	16,561.25	0.00	2,738.75	85.81
INTEREST	13,500.00	7,067.95	0.00	17,710.17	0.00	( 4,210.17)	131.19
PRIOR YEAR FUND BALANCE C	152,200.00	0.00	0.00	0.00	0.00	152,200.00	0.00
*** TOTAL REVENUES ***	185,000.00	9,674.20	0.00	34,271.42	0.00	150,728.58	18.53
<u>EXPENDITURE SUMMARY</u>							
06-CEMETERY MAINT.-C	185,000.00	0.00	0.00	37,129.36	7,000.00	140,870.64	23.85
*** TOTAL EXPENDITURES ***	185,000.00	0.00	0.00	37,129.36	7,000.00	140,870.64	23.85
** REVENUE OVER (UNDER) EXPENDITURES **	0.00	9,674.20	0.00	( 2,857.94)	( 7,000.00)	9,857.94	0.00

FINANCIAL STATEMENT (UNAUDITED)

AS OF: DECEMBER 31ST, 2025

57 -CIP-2024 CAPITAL SALESTAX

FINANCIAL SUMMARY

% OF YEAR COMPLETED: 50.00

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
<u>REVENUE SUMMARY</u>							
TRANSFER OTHER FUNDS-EQU	5,816,719.00	448,683.50	0.00	2,626,295.82	0.00	3,190,423.18	45.15
INTEREST	<u>6,219.00</u>	<u>1,594.26</u>	<u>0.00</u>	<u>10,265.33</u>	<u>0.00</u>	( <u>4,046.33</u> )	<u>165.06</u>
*** TOTAL REVENUES ***	<u>5,822,938.00</u>	<u>450,277.76</u>	<u>0.00</u>	<u>2,636,561.15</u>	<u>0.00</u>	<u>3,186,376.85</u>	<u>45.28</u>
<u>EXPENDITURE SUMMARY</u>							
57-2024 CAPITAL SALES TAX	<u>5,822,938.00</u>	<u>287,920.25</u>	<u>0.00</u>	<u>1,727,521.50</u>	<u>0.00</u>	<u>4,095,416.50</u>	<u>29.67</u>
*** TOTAL EXPENDITURES ***	<u>5,822,938.00</u>	<u>287,920.25</u>	<u>0.00</u>	<u>1,727,521.50</u>	<u>0.00</u>	<u>4,095,416.50</u>	<u>29.67</u>
** REVENUE OVER (UNDER) EXPENDITURES **	<u>0.00</u>	<u>162,357.51</u>	<u>0.00</u>	<u>909,039.65</u>	<u>0.00</u>	( <u>909,039.65</u> )	<u>0.00</u>

FINANCIAL STATEMENT (UNAUDITED)

AS OF: DECEMBER 31ST, 2025

61 -WATER METER FUND

FINANCIAL SUMMARY

% OF YEAR COMPLETED: 50.00

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
<u>REVENUE SUMMARY</u>							
INTEREST	6,178.00	2,654.60	0.00	8,014.73	0.00	( 1,836.73)	129.73
*** TOTAL REVENUES ***	6,178.00	2,654.60	0.00	8,014.73	0.00	( 1,836.73)	129.73
<u>EXPENDITURE SUMMARY</u>							
36-LINE MAINTENANCE-BT	6,178.00	0.00	0.00	0.00	0.00	6,178.00	0.00
*** TOTAL EXPENDITURES ***	6,178.00	0.00	0.00	0.00	0.00	6,178.00	0.00
** REVENUE OVER (UNDER) EXPENDITURES **	0.00	2,654.60	0.00	8,014.73	0.00	( 8,014.73)	0.00

FINANCIAL STATEMENT (UNAUDITED)

AS OF: DECEMBER 31ST, 2025

64 -POLICE BOND FUND

FINANCIAL SUMMARY

% OF YEAR COMPLETED: 50.00

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
<u>REVENUE SUMMARY</u>							
POLICE FINES	103,000.00	14,076.50	0.00	91,388.37	0.00	11,611.63	88.73
MISC REVENUES	0.00	0.00	0.00	( 10.00)	0.00	10.00	0.00
INTEREST	<u>3,525.00</u>	<u>505.09</u>	<u>0.00</u>	<u>3,784.77</u>	<u>0.00</u>	<u>( 259.77)</u>	<u>107.37</u>
*** TOTAL REVENUES ***	<u>106,525.00</u>	<u>14,581.59</u>	<u>0.00</u>	<u>95,163.14</u>	<u>0.00</u>	<u>11,361.86</u>	<u>89.33</u>
<u>EXPENDITURE SUMMARY</u>							
03-POLICE DEPARTMENT-PS	<u>106,525.00</u>	<u>15,515.74</u>	<u>0.00</u>	<u>79,496.40</u>	<u>0.00</u>	<u>27,028.60</u>	<u>74.63</u>
*** TOTAL EXPENDITURES ***	<u>106,525.00</u>	<u>15,515.74</u>	<u>0.00</u>	<u>79,496.40</u>	<u>0.00</u>	<u>27,028.60</u>	<u>74.63</u>
** REVENUE OVER (UNDER) EXPENDITURES **	<u>0.00</u>	<u>( 934.15)</u>	<u>0.00</u>	<u>15,666.74</u>	<u>0.00</u>	<u>( 15,666.74)</u>	<u>0.00</u>

CITY OF CHICKASHA  
 FINANCIAL STATEMENT (UNAUDITED)  
 AS OF: DECEMBER 31ST, 2025

68 -WATER RESOURCE FUND

FINANCIAL SUMMARY

% OF YEAR COMPLETED: 50.00

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
<u>REVENUE SUMMARY</u>							
UTILITY SERVICE	90,000.00	8,221.05	0.00	41,673.92	0.00	48,326.08	46.30
INTEREST	<u>13,115.00</u>	<u>7,201.62</u>	<u>0.00</u>	<u>18,593.98</u>	<u>0.00</u>	( <u>5,478.98</u> )	<u>141.78</u>
*** TOTAL REVENUES ***	<u>103,115.00</u>	<u>15,422.67</u>	<u>0.00</u>	<u>60,267.90</u>	<u>0.00</u>	<u>42,847.10</u>	<u>58.45</u>
<u>EXPENDITURE SUMMARY</u>							
68-WATER RESOURCES	<u>103,115.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>103,115.00</u>	<u>0.00</u>
*** TOTAL EXPENDITURES ***	<u>103,115.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>103,115.00</u>	<u>0.00</u>
** REVENUE OVER (UNDER) EXPENDITURES **	<u>0.00</u>	<u>15,422.67</u>	<u>0.00</u>	<u>60,267.90</u>	<u>0.00</u>	( <u>60,267.90</u> )	<u>0.00</u>

CITY OF CHICKASHA  
 FINANCIAL STATEMENT (UNAUDITED)  
 AS OF: DECEMBER 31ST, 2025

71 -COMBINED INSURANCE  
 FINANCIAL SUMMARY

% OF YEAR COMPLETED: 50.00

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
<u>REVENUE SUMMARY</u>							
INSURANCE	45,000.00	9,927.39	0.00	32,838.12	0.00	12,161.88	72.97
INTEREST	<u>15,000.00</u>	<u>3,408.38</u>	<u>0.00</u>	<u>24,598.70</u>	<u>0.00</u>	<u>( 9,598.70)</u>	<u>163.99</u>
*** TOTAL REVENUES ***	<u>60,000.00</u>	<u>13,335.77</u>	<u>0.00</u>	<u>57,436.82</u>	<u>0.00</u>	<u>2,563.18</u>	<u>95.73</u>
<u>EXPENDITURE SUMMARY</u>							
71-COMBINED INSURANCE-CR	<u>60,000.00</u>	<u>0.00</u>	<u>0.00</u>	<u>6,214.00</u>	<u>0.00</u>	<u>53,786.00</u>	<u>10.36</u>
*** TOTAL EXPENDITURES ***	<u>60,000.00</u>	<u>0.00</u>	<u>0.00</u>	<u>6,214.00</u>	<u>0.00</u>	<u>53,786.00</u>	<u>10.36</u>
** REVENUE OVER (UNDER) EXPENDITURES **	<u>0.00</u>	<u>13,335.77</u>	<u>0.00</u>	<u>51,222.82</u>	<u>0.00</u>	<u>( 51,222.82)</u>	<u>0.00</u>

CITY OF CHICKASHA  
 FINANCIAL STATEMENT (UNAUDITED)  
 AS OF: DECEMBER 31ST, 2025

72 -COMPENSATED ABSENCES FUND

FINANCIAL SUMMARY

% OF YEAR COMPLETED: 50.00

	CURRENT BUDGET	CURRENT PERIOD	PRIOR YEAR EXPENSE	Y-T-D ACTUAL	Y-T-D ENCUMBRANCE	BUDGET BALANCE	% OF BUDGET
<u>REVENUE SUMMARY</u>							
INSURANCE	100,618.00	55,300.00	0.00	55,300.00	0.00	45,318.00	54.96
INTEREST	0.00	238.87	0.00	1,568.43	0.00	( 1,568.43)	0.00
*** TOTAL REVENUES ***	100,618.00	55,538.87	0.00	56,868.43	0.00	43,749.57	56.52
<u>EXPENDITURE SUMMARY</u>							
72-COMPENSATED ABSENCES	100,618.00	12,347.73	0.00	109,892.76	0.00	( 9,274.76)	109.22
*** TOTAL EXPENDITURES ***	100,618.00	12,347.73	0.00	109,892.76	0.00	( 9,274.76)	109.22
** REVENUE OVER (UNDER) EXPENDITURES **	0.00	43,191.14	0.00	( 53,024.33)	0.00	53,024.33	0.00

# CHICKASHA

**Meeting Type: Council Agenda 2-2-2026**

**Meeting Date: 2/2/2026**

**Department: Finance**

**Agenda Item No. 4.d.**

**AGENDA ITEM: Acceptance of Resolution 2026-05R amending the FY25/26 Budget.**

**I. BACKGROUND/DESCRIPTION:**

**II. RECOMMENDED ACTION:**

Accept of Resolution 2026-05R amending the FY25/26 Budget.

**III. FISCAL INFORMATION -**

**IV. FUND INFORMATION:**

<b>Dept. Director:</b>	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
<b>Meeting Date:</b> February 2, 2026	(From)		

**V. ATTACHMENTS:**

1. Res. 2026-05R Budget Amendment
2. 20260128112131268

**RESOLUTION NO. 2026-05R**

**A RESOLUTION OF THE MAYOR AND COUNCIL OF THE CITY OF CHICKASHA,  
GRADY COUNTY, STATE OF OKLAHOMA, AMENDING THE CITY OF  
CHICKASHA ADOPTED BUDGET FOR FISCAL YEAR 2025-26**

**WHEREAS**, pursuant to the Oklahoma Municipal Budget Act, 11 O.S. Section 17-201 through 17-216, all steps in the process of developing the City's Budget for FY 2025-26 were followed, culminating the adoption of the Budget by the Mayor and Council on June 16, 2025; and

**WHEREAS** Sections 17-215 and 17-216 of the Oklahoma Municipal Budget Act specifically authorizes amendments to the adopted budget; and

**WHEREAS**, the Mayor and Council have determined a need to amend the adopted budget; and

**NOW THEREFORE**, be it resolved by the Mayor and Council of the City of Chickasha, Grady County, Oklahoma, that:

**Section 1.** The adopted FY 2025-26 Budget for the GENERAL Fund #11 is hereby amended and attached hereto as "Exhibit A"; and

FY 2025-26 Budget for the TAX INCREMENT DISTRICT Fund #22 is hereby amended and attached hereto as "Exhibit B".

This Resolution shall be in full force and effect from and after the passage and approval by the Mayor and Council of the City of Chickasha, Grady County, Oklahoma.

Adopted this 2nd day of February 2026.

\_\_\_\_\_  
Zachary Grayson, Mayor

ATTEST:

\_\_\_\_\_  
Susan M. McDaniel, CMC - City Clerk

(SEAL)

*Exhibit A*  
CITY OF CHICKASHA

**BUDGET AMENDMENT FORM**

<input checked="" type="checkbox"/> INCREASE	<input type="checkbox"/> DECREASE	<input type="checkbox"/> TRANSFER
--	-----------------------------------	-----------------------------------

Fund: GENERAL  
 Fund No.: 11  
 Amendment No.: 11  
 Fiscal Year: 2025-2026  
 Bud Adj #:

Account #	Account Name	Estimated Revenue(s)		Appropriation(s)	
		Increase	Decrease	Increase	Decrease
570-5101-697.1	OVERTIME (2026 OK SAFE GRANT)			11,000.00	
570-5208-675.1	COMMUNITY OUTREACH (2026 OK SAFE GRANT)			7,400.00	
4300-074	GRANT REV 2026 OK SAFE GRANT	18,400.00			
<b>TOTALS</b>		18,400.00	-	18,400.00	-

**EXPLANATION:**  
 We are asking to add budget for the new 2026 OK Safe grant the Police Dept has been awarded.

Approved by City Manager:

1/27/26 \_\_\_\_\_  
 Date Signature *James D. Canty*

Approved by City Council:

\_\_\_\_\_  
 Date Signature

Exhibit B

CITY OF CHICKASHA

BUDGET AMENDMENT FORM

INCREASE     DECREASE     TRANSFER

Fund: TAX INCREMENT DISTRICT  
Fund No.: 22  
Amendment No.: 1  
Fiscal Year: 2025-2026  
Bud Adj #:

Account #	Account Name	Estimated Revenue(s)		Appropriation(s)	
		Increase	Decrease	Increase	Decrease
4600-001	INTEREST	95.00			
4700-001	AVAILABLE FUND BALANCE	120,261.00			
522-5308-007	TIF DISTRICT-REBATE AGREEMENT			120,342.00	
522-5500-011	TRANSFER-GENERAL			14.00	
<b>TOTALS</b>		120,356.00	-	120,356.00	-

**EXPLANATION:**  
Budget current year activity

Approved by City Manager: 1/27/26 James D. Cronly  
Date Signature

Approved by City Council: \_\_\_\_\_  
Date Signature

# CHICKASHA

**Meeting Type: Council Agenda 2-2-2026**

**Meeting Date: 2/2/2026**

**Department: Community Development**

**Agenda Item No. 6.a.**

**AGENDA ITEM: Discussion, consideration and possible action to approve an Oil Well Drilling Permit for Camino Resources for Well Castus 168. This Well site being part of the SW/4-SW/4 Section 21,T7N-R7W, Grady County, Oklahoma, to be located within City Limits.**

**I. BACKGROUND/DESCRIPTION:**

This is a drilling permit to be located within city limits just north of Frisco Ave.  
 GPS location 35.06065877, -97.94984851  
 Well site being part of the SW/4-SW/4 Section 21,T7N-R7W, Grady County, Oklahoma

All Ordinance requirements have been met for permitting.

**II. RECOMMENDED ACTION:**

Motion to approve the Oil Well Drilling permit for Camino Resources for Well Cactus 168

**III. FISCAL INFORMATION -**

**IV. FUND INFORMATION:**

<b>Dept. Director:</b> Jessica Green, Community Development Director	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
<b>Meeting Date:</b> February 2, 2026	(From)		

**V. ATTACHMENTS:**

1. ~ Gloss Mountain 0707 21-28-33-1MXH Oil and Gas Drilling Permit Application
2. 1. Gloss Mountain 40 Acre Exhibit
3. 2. Gloss Mountain 1MXH OCC Drilling Permit\_1-16-26

4. 3.a Gloss Mountain 0707 21-28-33-1MXH Well Plat
5. 3.b Gloss Mountain-Salt Plains Pad Exhibit
6. 4. Gloss Mountain 0707 21-28-33-1MXH Drilling Info
7. 4.b Plug and Abandon Procedure
8. 5. Gloss Mountain Water Source
9. 6.a Executed Surface Use Agreement - Salt Plains-Gloss Mountain Pad Site (Econ. Council of Chickasha)
10. 6.b Signed Lease - Board - 28-7N-7W - Original
11. 7.a Gloss Mountain-Salt Plains Truck Route
12. 7.b Gloss Mountain-Salt Plains Roadway Use Agreement
13. 8. Fire Fighting Equipment
14. 9.a Gloss Mountain 0707 21-28-33-1MXH Bond
15. 9.b City of Chickasha COI
16. CAMINO NATURAL RESOURCES CONTACT



**Oil/Gas Drilling Permit**

Gloss Mountain 0707 21-28-33-1MXH

<b>Company Name:</b> Camino Natural Resources, LLC	<b>Date of Application:</b> 1/16/2026
<b>Address:</b> 1200 17th Street, Suite 2200 Denver, CO 80202	
<b>Legal Address:</b> Section 21-T07N-R07W	
<b>GPS Location:</b> 35.06065877, -97.94984851	
<b>Rig Name:</b> Cactus 168	
<b>Agents Name:</b> Megan Gentile	
<b>Agents Address:</b> 1200 17th Street, Suite 2200 Denver, CO 80202	
<b>Phone Number:</b> 720-405-2729	<b>Email:</b> mgentile@caminoresources.com

- X 1. Provide a block map of the forty (40) acers surrounding the drilling site and include:
  - A. Location of the proposed well site:
  - B. Existing dwelling house, buildings, or other structures designed for the occupancy of human beings or animals with in 300’ of the bore hole
  - C. Legal Description of well site
  
- X 2. Provide a copy of the approve drilling permit from the Corporation Commission, if applicable
  
- X 3. Provide a copy of staking plat
  
- X 4. Provide a drilling prognosis and specify detail
  - A. Amount, Weight and size of the conductor pipe and surface pipe
  - B. Procedures for cementing said pipe
  - C. Plugging procedures to be use in the event production is not established
  
- X 5. Provide a statement for the provision for water , to be signed by the Public Works Director, who will determine the connection cost and deposit amount If applicable
  
- X 6. Provide written approval of the mineral, surface and lease owners.

X 7. Provide a map showing the truck route to and from location; and a letter stating what if any precautions will be taking to protect the City streets, bridges or access to City thoroughfares.

X 8. Provide a statement of Fire Fighting Equipment

X 9. A copy of all Bonds and Certificates of Insurance as required by Ordinance

X 10. Compliance with Chickasha Noise and flaring procedures.

X 11. \$10,000.00 Drilling Permit Application

Megan Gentile  
Signature

Megan Gentile  
Printed Name





## PERMIT TO DRILL

Form 1000  
(OAC 165:10-3-1)

### Form Information

API Number	Type of Work	Type of Well
3505100409	New Drill - Multi Unit	Oil & Gas
District	Issue Date	Expiration Date
3 - Duncan	01/16/2026	07/16/2027

### Well Information

Field	Value
Well Name	Gloss Mountain 0707
Well Number	21-28-33-1MXH
Legal Description	21-07N-07W IM
County	Grady
Spot Location	SW   NE   SW   SW
Footage	776' FSL/735' FWL
Latitude	35.060723
Longitude	-97.950170
Ground Elevation	1093
Base of Treatable Water	680

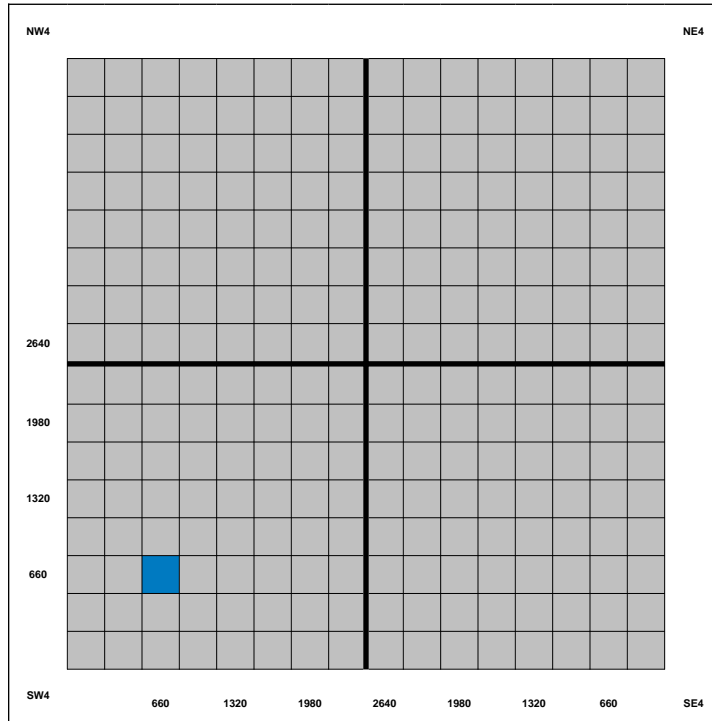
# Permit to Drill

Well Name: Gloss Mountain 0707  
 Well Number: 21-28-33-1MXH

API Number: 3505100409  
 Issue Date: 01/16/2026

Page Number: 2 of 21  
**APPROVED**  
 Expiration Date: 07/16/2027

## Coordinate Grid:



## Operator Information

Name	Number/ID	Phone	Address
CAMINO NATURAL RESOURCES LLC	24097	3033627342	1200 17th Street STE 2200, DENVER, CO 80202

# Permit to Drill

Well Name: Gloss Mountain 0707  
Well Number: 21-28-33-1MXH

API Number: 3505100409  
Issue Date: 01/16/2026

Page Number: 3 of 21  
APPROVED  
Expiration Date: 07/16/2027

## Surface Owner Information

Name	Address	City	State/Province	Zip
Chickasha Economic Development Council	211 W Chickasha Ave	Chickasha	OK	73018

## Permit to Drill

Well Name: Gloss Mountain 0707  
 Well Number: 21-28-33-1MXH

API Number: 3505100409  
 Issue Date: 01/16/2026

Page Number: 4 of 21  
**APPROVED**  
 Expiration Date: 07/16/2027

## Geologic Information

### Zones of Significance

Zone Category	Zone Name	Estimated/Actual	Top TVD (ft)	Bottom TVD (ft)	Spacing Order(s)	Size Unit(s)
Target	MISSISSIPPIAN - 359MSSP	Estimated	15577		676191; 732359; 732360	640
Adjacent	WOODFORD - 319WDFD	Estimated	16090		676191; 732359; 732360	640

## Permit to Drill

Well Name: Gloss Mountain 0707

Well Number: 21-28-33-1MXH

API Number: 3505100409

Issue Date: 01/16/2026

Page Number: 5 of 21

APPROVED

Expiration Date: 07/16/2027

### Proposed Logs

Log	Yes/No	Log	Yes/No
Cement Bond (CBL)	Yes	Gamma Ray	Yes
Resistivity	Yes	Conductivity	No
Spontaneous Potential (SP)	No	Density	No
Neutron	No	Photoelectric Absorption Coefficient (PE)	No
Acoustic (Sonic Log)	No	Borehole Imaging	No
Nuclear Magnetic Resonance	No	Formation Lithology	No
Sidewall Core	No	Conventional Core	No
Caliper	No	Dielectric	No
Pressure Testing	No	Formation Fluid Characterization and Sampling	No
Production	No	Cased Hole	No
Borehole Seismic	No		

# Permit to Drill

Well Name: Gloss Mountain 0707  
Well Number: 21-28-33-1MXH

API Number: 3505100409  
Issue Date: 01/16/2026

Page Number: 6 of 21  
**APPROVED**  
Expiration Date: 07/16/2027

## Order Notations

### Location Exception

#### Location Exception 1

Field	Value
CD	2025003569
Order	
STRM	21-07N-07W IM
Spacing Order	676191
Formation	MISSISSIPPIAN
First Completion Interval	No Closer Than 2640 feet from N No Closer Than 330 feet from W
Second Completion Interval	No Closer Than 0 feet from S No Closer Than 330 feet from W
Exception to 600' Rule? Y/N	No

#### Location Exception 2

Field	Value
CD	2025003569
Order	
STRM	21-07N-07W IM
Spacing Order	676191
Formation	WOODFORD
First Completion Interval	No Closer Than 2640 feet from N No Closer Than 330 feet from W
Second Completion Interval	No Closer Than 0 feet from S No Closer Than 330 feet from W
Exception to 600' Rule? Y/N	No

## Permit to Drill

Well Name: Gloss Mountain 0707

Well Number: 21-28-33-1MXH

API Number: 3505100409

Issue Date: 01/16/2026

Page Number: 7 of 21

APPROVED

Expiration Date: 07/16/2027

### Location Exception 3

Field	Value
CD	2025003569
Order	
STRM	28-07N-07W IM
Spacing Order	732359
Formation	MISSISSIPPIAN
First Completion Interval	No Closer Than 0 feet from N No Closer Than 330 feet from W
Second Completion Interval	No Closer Than 0 feet from S No Closer Than 330 feet from W
Exception to 600' Rule? Y/N	No

### Location Exception 4

Field	Value
CD	2025003569
Order	
STRM	28-07N-07W IM
Spacing Order	732359
Formation	WOODFORD
First Completion Interval	No Closer Than 0 feet from N No Closer Than 330 feet from W
Second Completion Interval	No Closer Than 0 feet from S No Closer Than 330 feet from W
Exception to 600' Rule? Y/N	No

# Permit to Drill

Well Name: Gloss Mountain 0707

Well Number: 21-28-33-1MXH

API Number: 3505100409

Issue Date: 01/16/2026

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Expiration Date: 07/16/2027

## Location Exception 5

Field	Value
CD	2025003569
Order	
STRM	33-07N-07W IM
Spacing Order	732360
Formation	MISSISSIPPIAN
First Completion Interval	No Closer Than 0 feet from N No Closer Than 330 feet from W
Second Completion Interval	No Closer Than 165 feet from S No Closer Than 330 feet from W
Exception to 600' Rule? Y/N	No

## Location Exception 6

Field	Value
CD	2025003569
Order	
STRM	33-07N-07W IM
Spacing Order	732360
Formation	WOODFORD
First Completion Interval	No Closer Than 0 feet from N No Closer Than 330 feet from W
Second Completion Interval	No Closer Than 165 feet from S No Closer Than 330 feet from W
Exception to 600' Rule? Y/N	No

## Permit to Drill

Well Name: Gloss Mountain 0707  
 Well Number: 21-28-33-1MXH

API Number: 3505100409  
 Issue Date: 01/16/2026

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 APPROVED  
 Expiration Date: 07/16/2027

### Multi-Unit Orders

CD	Order	STRM	Spacing Order	Formation	Allocation Percentage
2025003568		21-07N-07W IM	676191	MISSISSIPPIAN	5.00%
202503568		21-07N-07W IM	676191	WOODFORD	5.00%
202503568		28-07N-07W IM	732359	MISSISSIPPIAN	48.00%
202503568		28-07N-07W IM	732359	WOODFORD	48.00%
202503568		33-07N-07W IM	732360	MISSISSIPPIAN	47.00%
202503568		33-07N-07W IM	732360	WOODFORD DEEP	47.00%

# Permit to Drill

Well Name: Gloss Mountain 0707  
 Well Number: 21-28-33-1MXH

API Number: 3505100409  
 Issue Date: 01/16/2026

Page Number: 10 of 21  
**APPROVED**  
 Expiration Date: 07/16/2027

## Spacing Orders

### Spacing Order 1

Field	Value
CD	201705525
Order	676191
Unitization	
Spot Location	
STRM	21-07N-07W IM
Irregular Unit? Y/N	No
Unit Size	640
Horizontal? Y/N	Yes
Formation	MISSISSIPPIAN
Was this vacated? Y/N	No
Coexist/Supersede? Y/N	No

### Spacing Order 2

Field	Value
CD	201705525
Order	676191
Unitization	
Spot Location	
STRM	21-07N-07W IM
Irregular Unit? Y/N	No
Unit Size	640
Horizontal? Y/N	Yes
Formation	WOODFORD
Was this vacated? Y/N	No
Coexist/Supersede? Y/N	No

# Permit to Drill

Well Name: Gloss Mountain 0707  
 Well Number: 21-28-33-1MXH

API Number: 3505100409  
 Issue Date: 01/16/2026

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 APPROVED  
 Expiration Date: 07/16/2027

## Spacing Order 3

Field	Value
CD	2022003801
Order	732359
Unitization	
Spot Location	
STRM	28-07N-07W IM
Irregular Unit? Y/N	No
Unit Size	640
Horizontal? Y/N	Yes
Formation	MISSISSIPPIAN
Was this vacated? Y/N	No
Coexist/Supersede? Y/N	No

## Spacing Order 4

Field	Value
CD	2022003801
Order	732359
Unitization	
Spot Location	
STRM	28-07N-07W IM
Irregular Unit? Y/N	No
Unit Size	640
Horizontal? Y/N	Yes
Formation	WOODFORD
Was this vacated? Y/N	No
Coexist/Supersede? Y/N	No

# Permit to Drill

Well Name: Gloss Mountain 0707  
 Well Number: 21-28-33-1MXH

API Number: 3505100409  
 Issue Date: 01/16/2026

Page Number: 12 of 21  
 APPROVED  
 Expiration Date: 07/16/2027

## Spacing Order 5

Field	Value
CD	2022003802
Order	732360
Unitization	
Spot Location	
STRM	33-07N-07W IM
Irregular Unit? Y/N	No
Unit Size	640
Horizontal? Y/N	Yes
Formation	MISSISSIPPIAN
Was this vacated? Y/N	No
Coexist/Supersede? Y/N	No

## Spacing Order 6

Field	Value
CD	2022003802
Order	732360
Unitization	
Spot Location	
STRM	33-07N-07W IM
Irregular Unit? Y/N	No
Unit Size	640
Horizontal? Y/N	Yes
Formation	WOODFORD
Was this vacated? Y/N	No
Coexist/Supersede? Y/N	No

# Permit to Drill

Well Name: Gloss Mountain 0707  
Well Number: 21-28-33-1MXH

API Number: 3505100409  
Issue Date: 01/16/2026

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Expiration Date: 07/16/2027

Question	Response
Notice was given to all working interest owners of wells closer than allowed by OAC 165:10-3-28 (c)(2)(A)-(B)?	Does Not Apply
Does the applicant differ from the designated operator in the pooling order?	Does Not Apply

# Permit to Drill

Well Name: Gloss Mountain 0707  
 Well Number: 21-28-33-1MXH

API Number: 3505100409  
 Issue Date: 01/16/2026

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 Expiration Date: 07/16/2027

## Pits

### Pit 1

Field	Value
Type of Mud System	Oil-Based
Type of Pit System	Closed
Within 1 mile of Municipal Water Well	No
Wellhead Protection Area	No
Pit Category	3 - Oil-based
Pit Location	Alluvial Plain
Surface Geology	Alluvium
Soil Compacted Liner Required	No
20 mil Geomembrane Liner Required	Yes
Closed Pits Required	No

### Pit 2

Field	Value
Type of Mud System	Water-Based
Type of Pit System	Closed
Within 1 mile of Municipal Water Well	No
Wellhead Protection Area	No
Pit Category	1A - Geomembrane Liner
Pit Location	Alluvial Plain
Surface Geology	Alluvium
Soil Compacted Liner Required	No
20 mil Geomembrane Liner Required	Yes
Closed Pits Required	No

# Permit to Drill

Well Name: Gloss Mountain 0707  
Well Number: 21-28-33-1MXH

API Number: 3505100409  
Issue Date: 01/16/2026

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Expiration Date: 07/16/2027

## Proposed Methods of Disposal

<input type="checkbox"/>	Evaporation/dewater and backfilling of reserve pit.
<input type="checkbox"/>	Annular Injection (REQUIRES PERMIT and surface casing set 200 feet below base of treatable water-bearing formation.)
<input checked="" type="checkbox"/>	One time land application (REQUIRES PERMIT) (Permit: 1014S, 25-40354)
<input type="checkbox"/>	Haul to Commercial pit facility
<input type="checkbox"/>	Haul to Commercial soil farming facility
<input type="checkbox"/>	Haul to recycling/re-use facility
<input type="checkbox"/>	Other

# Permit to Drill

Well Name: Gloss Mountain 0707  
Well Number: 21-28-33-1MXH

API Number: 3505100409  
Issue Date: 01/16/2026

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## Features and Cement

### Wellbore Information

#### Wellbore Surface Hole 1

Wellbore Type	Wellbore Construction Status	Wellbore Start Depth	Total Depth (MD ft)	Total Depth (TVD ft)
Surface Hole	Proposed	0	760	760

#### Wellbore Surface Hole 2

Wellbore Type	Wellbore Construction Status	Wellbore Start Depth	Total Depth (MD ft)	Total Depth (TVD ft)
Surface Hole	Proposed	760	6000	5948

#### Wellbore Vertical & Curve 1

Wellbore Type	Wellbore Construction Status	Wellbore Start Depth	Total Depth (MD ft)	Total Depth (TVD ft)
Vertical & Curve	Proposed	6000	13505	13446

# Permit to Drill

Well Name: Gloss Mountain 0707  
Well Number: 21-28-33-1MXH

API Number: 3505100409  
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## Wellbore Lateral 1

Wellbore Type	Wellbore Construction Status	Wellbore Start Depth	Total Depth (MD ft)	Total Depth (TVD ft)
Lateral	Proposed	13505	27859	16418

## Entry Point into Target Formation

Entry Point Feet From N/S	Entry Point N/S	Entry Point Feet From E/W	Entry Point E/W
100	South	940	West

## Take Point: Bottom Hole

Take Point Type	Latitude	Longitude	Locate Well N/S	Locate Well E/W	STRM	County	Quarters
Bottom Hole	35.029834	-97.949447	100 feet from South	940 feet from West	33-07N-07W IM	Grady	SW   SE   SW   SW

## Take Point: First take point

Take Point Type	Latitude	Longitude	Locate Well N/S	Locate Well E/W	STRM	County	Quarters
First take point	35.061694	-97.949482	1129 feet from South	940 feet from West	21-07N-07W IM	Grady	NW   NE   SW   SW

## Take Point: Last take point

Take Point Type	Latitude	Longitude	Locate Well N/S	Locate Well E/W	STRM	County	Quarters
Last take point	35.030013	-97.949448	165 feet from South	940 feet from West	33-07N-07W IM	Grady	SW   SE   SW   SW

## Permit to Drill

Well Name: Gloss Mountain 0707

Well Number: 21-28-33-1MXH

API Number: 3505100409

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### Wellbore Construction Features

Feature	Construction Status	Casing Design	Wellbore Parent	Feature Top MD (ft)	Feature Bottom MD (ft)	Outside Diameter (decimal inches)	Weight (lbs/ft)	Grade
Surface Casing 1	Proposed	Cased & Cemented	Surface Hole 1	0	760	13.325	54.5	J-55
Surface Casing 2	Proposed	Cased & Cemented	Surface Hole 2	0	6000	9.625	40	J-55
Intermediate Casing 1	Proposed	Cased & Cemented	Vertical & Curve 1	0	13505	7.625	29.7	P-110
Production Casing 1	Proposed	Cased & Cemented	Lateral 1	0	27859	5.0	18	P-110

### Cement Segments

Associated Feature	Inside/Outside Casing	Wellbore Construction Status	Top (MD ft)	Bottom (MD ft)	Cement Type	Lead/Tail	Volume (Sacks)	Top of Cement
Surface Casing 1	Outside	Proposed	0	760	Class C Cement	Lead	289	0
Surface Casing 1	Outside	Proposed	0	760	Class C Cement	Tail	141	600
Surface Casing 2	Outside	Proposed	760	6000	Class A Cement	Tail	366	5000
Intermediate Casing 1	Outside	Proposed	6000	13505	Class A Cement	Lead	162	9000
Intermediate Casing 1	Outside	Proposed	6000	13505	Class H Cement	Tail	165	12000
Production Casing 1	Outside	Proposed	13505	15331	Class H Cement	Tail	300	11400
Production Casing 1	Outside	Proposed	15331	27859	Class H Cement	Tail	530	15331

## Permit to Drill

Well Name: Gloss Mountain 0707

Well Number: 21-28-33-1MXH

API Number: 3505100409

Issue Date: 01/16/2026

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Expiration Date: 07/16/2027

## Operator Assertions

### Purview of ITD

Assertion	Answer	Assertion	Answer
Operator confirms that for each permit to drill approved, the operator will furnish a copy to each surface owner listed on the form 1000 within 10 business days of approval.	Yes	The operator will maintain at the wellsite an original and legible copy of the approved permit to drill.	Yes
Will this well be hydraulically fractured?	Yes	Will this well be the designated unit well?	No
Operator understands the permit to drill does not grant the authority to produce, inject or dispose without the required permits or allowable assignment.	Yes	Is the well located on lands under federal jurisdiction?	No
Will a water well be drilled?	No	Will surface water be used?	Yes
Should any issues occur during drilling operations, the appropriate field inspector or district office is to be contacted.	Yes		

### Casing and Cement

Assertion	Answer	Assertion	Answer
Cement behind surface casing will set for at least eight hours before further drilling.	Yes	Before drilling any casing shoe, the operator will pressure test the installed casing for 30 minutes at a minimum pressure which is the lesser of the surface gauge pressure equal in pounds per square inch to 0.2 of the length of the casing in feet or 1500 psig.	Yes

# Permit to Drill

Well Name: Gloss Mountain 0707  
Well Number: 21-28-33-1MXH

API Number: 3505100409  
Issue Date: 01/16/2026

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Expiration Date: 07/16/2027

## Stipulations

P-Code	Stipulation	Category
Surface Casing Changes	Any changes to surface casing depth will require prior approval by the OCC	General Stipulations
Surface Casing Breach	In the event of a sidetrack, or any other drilling operation, under no circumstances is the surface casing to be breached	General Stipulations
Intentional Deviation	Intentional deviation from approved drilling plan will require prior approval by the OCC	General Stipulations
Log Details	All logs submitted will be in digital image, continuous as full size pages with 200 dpi, a single page Tiff image file, and Tiff Group 4 compression, with the well's legal description noted on it, unless otherwise approved by the Technical Services Department	General Stipulations
Separate Log Runs	If there are separate log runs for multiple casing strings, the operator will submit the separate runs	General Stipulations
Frac Schedule Change	Notice will be given to the OCC central office and local district offices at least 48 hours prior to commencement of fracturing operations via form 6000NHF	Hydraulic Fracturing
FracFocus	The chemical disclosure of hydraulic fracturing ingredients for all wells is to be reported to FracFocus within 60 days after the conclusion of hydraulic fracturing operations	Hydraulic Fracturing
Watershed Structure	Surface hole location is within 1/2 mile of an Oklahoma Conservation Commission watershed structure. The local Conservation Commission district office will be contacted prior to drilling	Watershed Structure
Spud Notice	The operator of a new well will file with the Conservation Division a spud notice of a new well or re-entry of a plugged well on a Form 1001A within 14 days after spudding of the well	Sundry Notice (Spudding)
District Office Notice	The operator will notify the appropriate Conservation Division District Office by electronic mail or by telephone at least 48 hours prior to spudding the well	Sundry Notice (Spudding)

# Permit to Drill

Well Name: Gloss Mountain 0707

Well Number: 21-28-33-1MXH

API Number: 3505100409

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Drilling Fluid Disposal	Issuance of the Permit to Drill will not be construed as constituting approval of the disposal method(s) selected	Disposal of drilling fluids
Closed Pits	A closed pit system is required due to surface water proximity	Reserve Pit

## Approved By

Approved by: Casey An

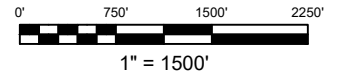
Approver's Title: Employee

Approved Date: 01/16/2026

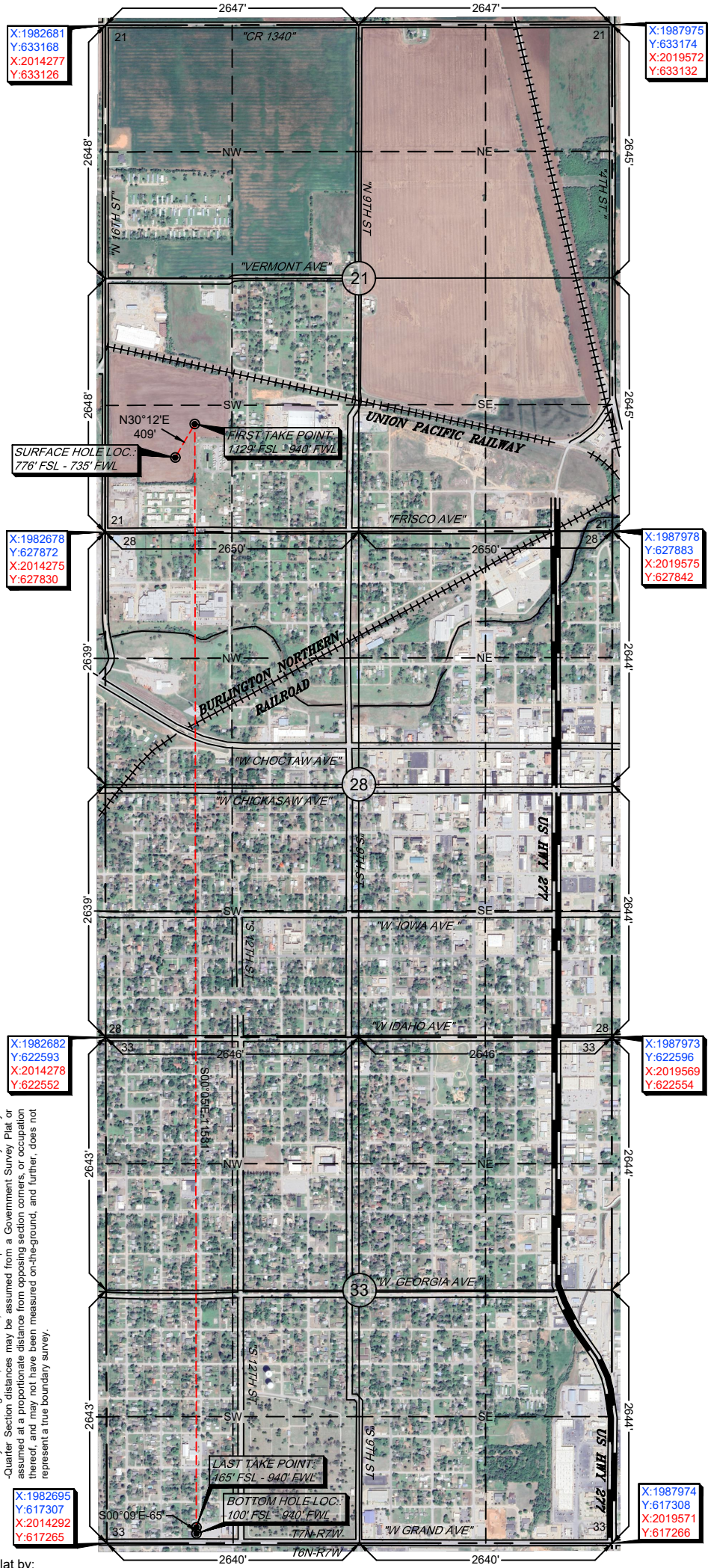
Operator: CAMINO NATURAL RESOURCES, LLC  
 Lease Name and No.: GLOSS MOUNTAIN 0707 21-28-33-1MXH  
 Surface Hole Location: 776' FSL - 735' FWL Gr. Elevation: 1093'  
 SW/4-NE/4-SW/4-SW/4 Section: 21 Township: 7N Range: 7W I.M.  
 Bottom Hole Location: 100' FSL - 940' FWL  
 SW/4-SE/4-SW/4-SW/4 Section: 33 Township: 7N Range: 7W I.M.  
 County: Grady State of Oklahoma Terrain at Loc.: Location fell in open crop field.



All bearings shown are grid bearings.



GPS DATUM  
**NAD 83**  
**NAD 27**  
 OK SOUTH ZONE



Surface Hole Loc.:  
 Lat: 35°03'38.60"N  
 Lon: 97°57'00.61"W  
 Lat: 35.06072347  
 Lon: -97.95017034  
 X: 1983413  
 Y: 628650

Surface Hole Loc.:  
 Lat: 35°03'38.37"N  
 Lon: 97°56'59.45"W  
 Lat: 35.06065877  
 Lon: -97.94984851  
 X: 2015009  
 Y: 628608

First Take Point:  
 Lat: 35°03'42.10"N  
 Lon: 97°56'58.14"W  
 Lat: 35.06169391  
 Lon: -97.94948242  
 X: 1983618  
 Y: 629003

First Take Point:  
 Lat: 35°03'41.86"N  
 Lon: 97°56'56.98"W  
 Lat: 35.06162872  
 Lon: -97.94915976  
 X: 2015215  
 Y: 628961

Last Take Point:  
 Lat: 35°01'48.05"N  
 Lon: 97°56'58.01"W  
 Lat: 35.03001262  
 Lon: -97.94944764  
 X: 1983634  
 Y: 617472

Last Take Point:  
 Lat: 35°01'47.81"N  
 Lon: 97°56'56.85"W  
 Lat: 35.02994674  
 Lon: -97.94912535  
 X: 2015231  
 Y: 617430

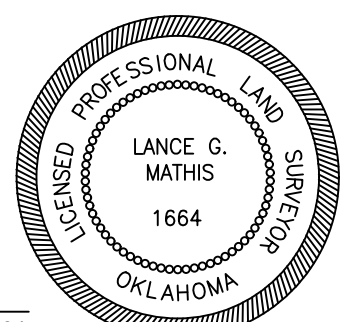
Bottom Hole Loc.:  
 Lat: 35°01'47.40"N  
 Lon: 97°56'58.01"W  
 Lat: 35.02983403  
 Lon: -97.94944720  
 X: 1983635  
 Y: 617407

Bottom Hole Loc.:  
 Lat: 35°01'47.17"N  
 Lon: 97°56'56.85"W  
 Lat: 35.02976815  
 Lon: -97.94912492  
 X: 2015231  
 Y: 617365

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK-GPS.  
 -NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:  
**Arkoma Surveying and Mapping, PLLC**  
 P.O. Box 238 Wilburton, OK 74578  
 Ph. 918-465-5711 Fax 918-465-5030  
 Certificate of Authorization No. 5348  
 Expires June 30, 2026

**Certification:**  
 This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.



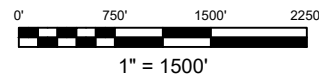
Invoice #11-986-A-A  
 Date Staked: 12/23/25 By: KR  
 Date Drawn: 12/30/25 By: LBG  
 Revise Bore Path: 01/13/26 By: RS

*Lance G. Mathis*  
 LANCE G. MATHIS  
 01/14/2026  
 OK LPLS 1664

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 Lease Name and No.: GLOSS MOUNTAIN 0707 21-28-33-1MXH  
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 Bottom Hole Location: 100' FSL - 940' FWL  
 SW/4-SE/4-SW/4-SW/4 Section: 33 Township: 7N Range: 7W I.M.  
 County: Grady State of Oklahoma Terrain at Loc.: Location fell in open crop field.

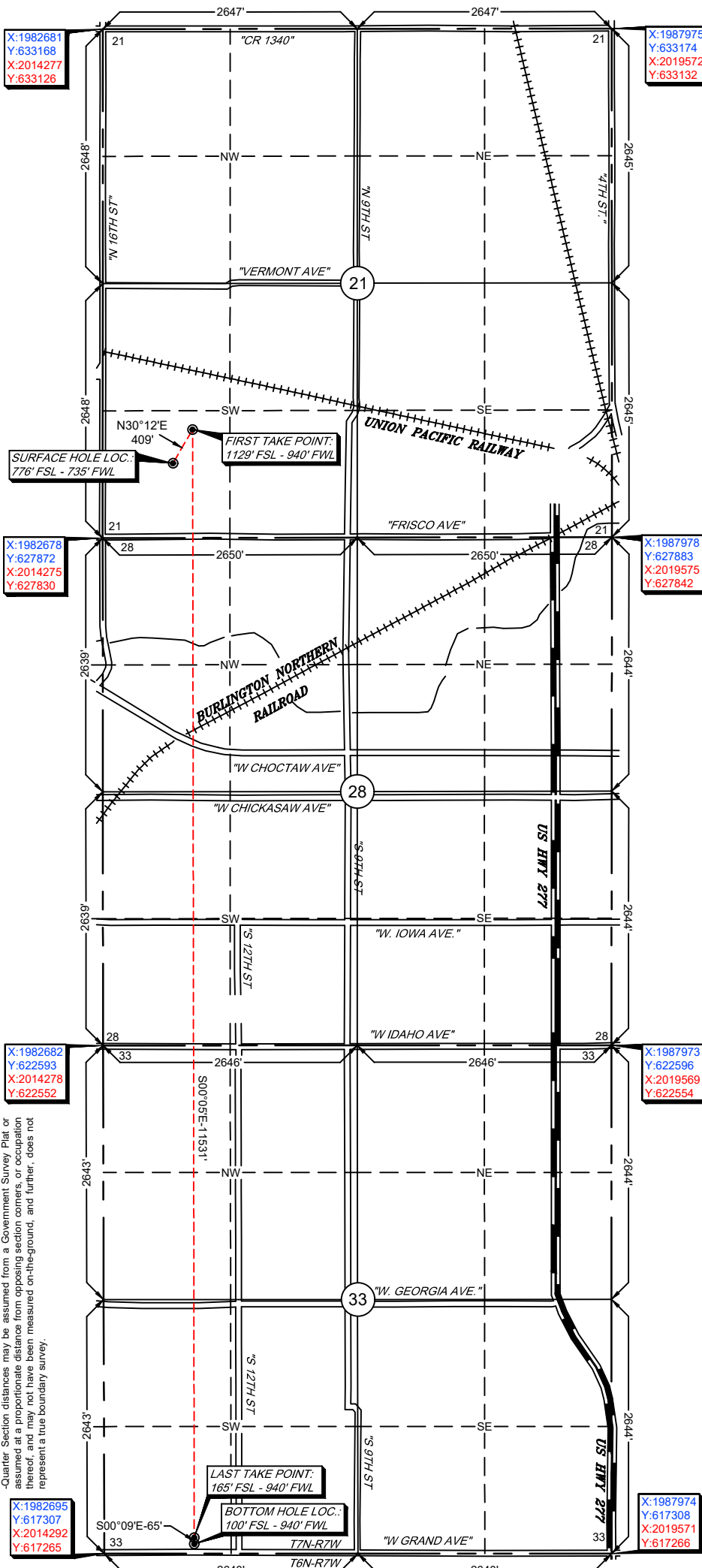


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NAD 27

OK SOUTH ZONE



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 Lat: 35.02983403  
 Lon: -97.94944720  
 X: 1983635  
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Bottom Hole Loc.:  
 Lat: 35°01'47.17"N  
 Lon: 97°56'56.85"W  
 Lat: 35.02976815  
 Lon: -97.94912492  
 X: 2015231  
 Y: 617365

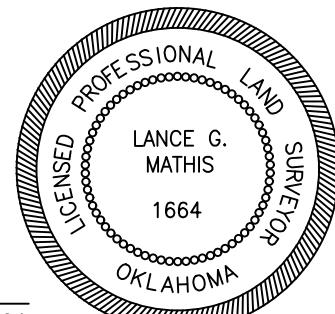
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*Lance G. Mathis*  
 LANCE G. MATHIS 01/14/2026  
 OK LPLS 1664



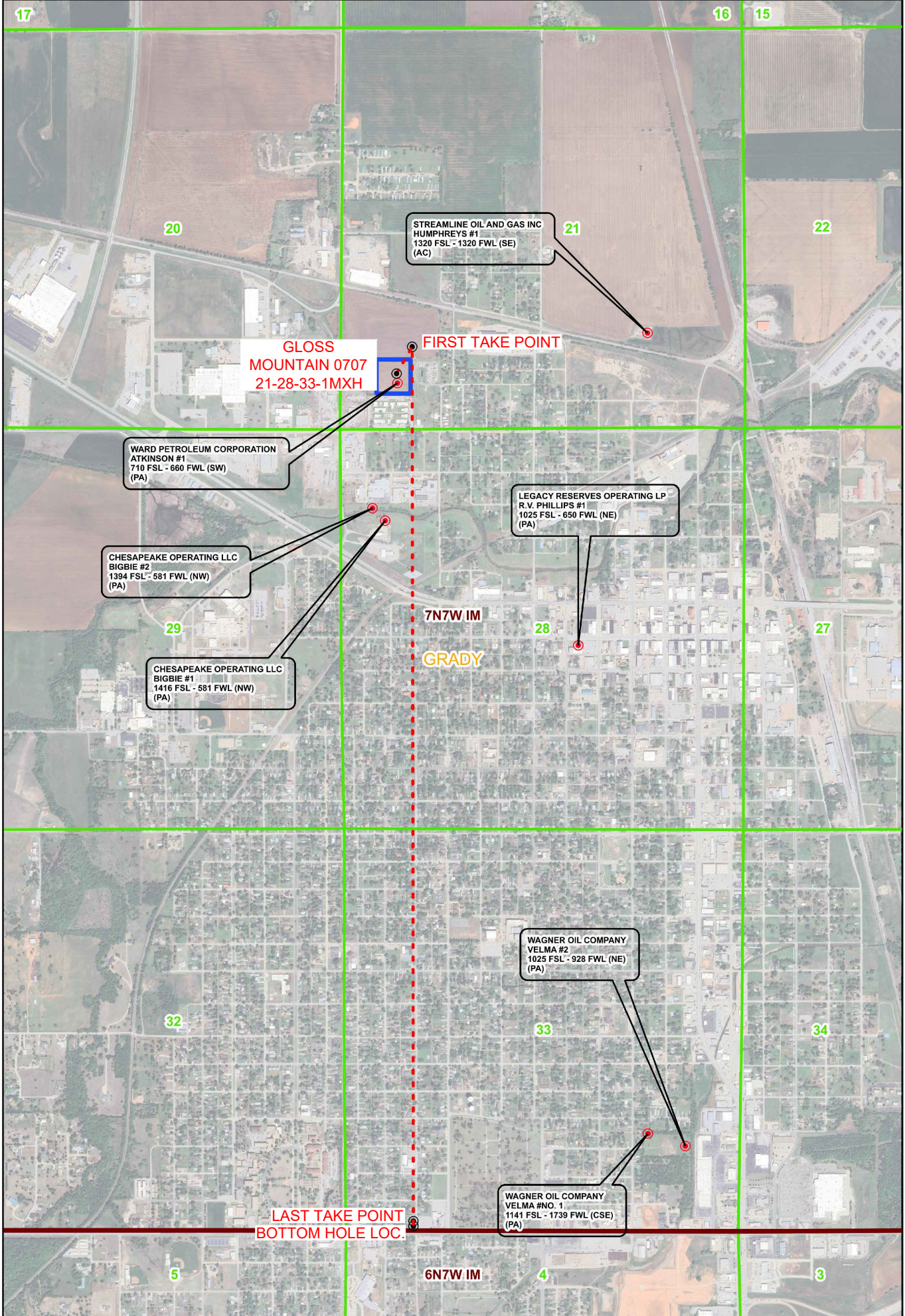
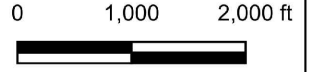


# Anti-Collision

Sec(s). 21, 28, & 33-7N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC  
 Lease Name and No.: GLOSS MOUNTAIN 0707 21-28-33-1MXH  
 Surface Hole Location: 776' FSL - 735' FWL  
 First Take Point: 1129' FSL - 940' FWL  
 Sec. 21 Twp. 7N Rng. 8W I.M.  
 Last Take Point: 165' FSL - 940' FWL  
 Bottom Hole Location: 100' FSL - 940' FWL  
 Sec. 33 Twp. 7N Rng. 7W I.M.  
 County: Grady State of Oklahoma

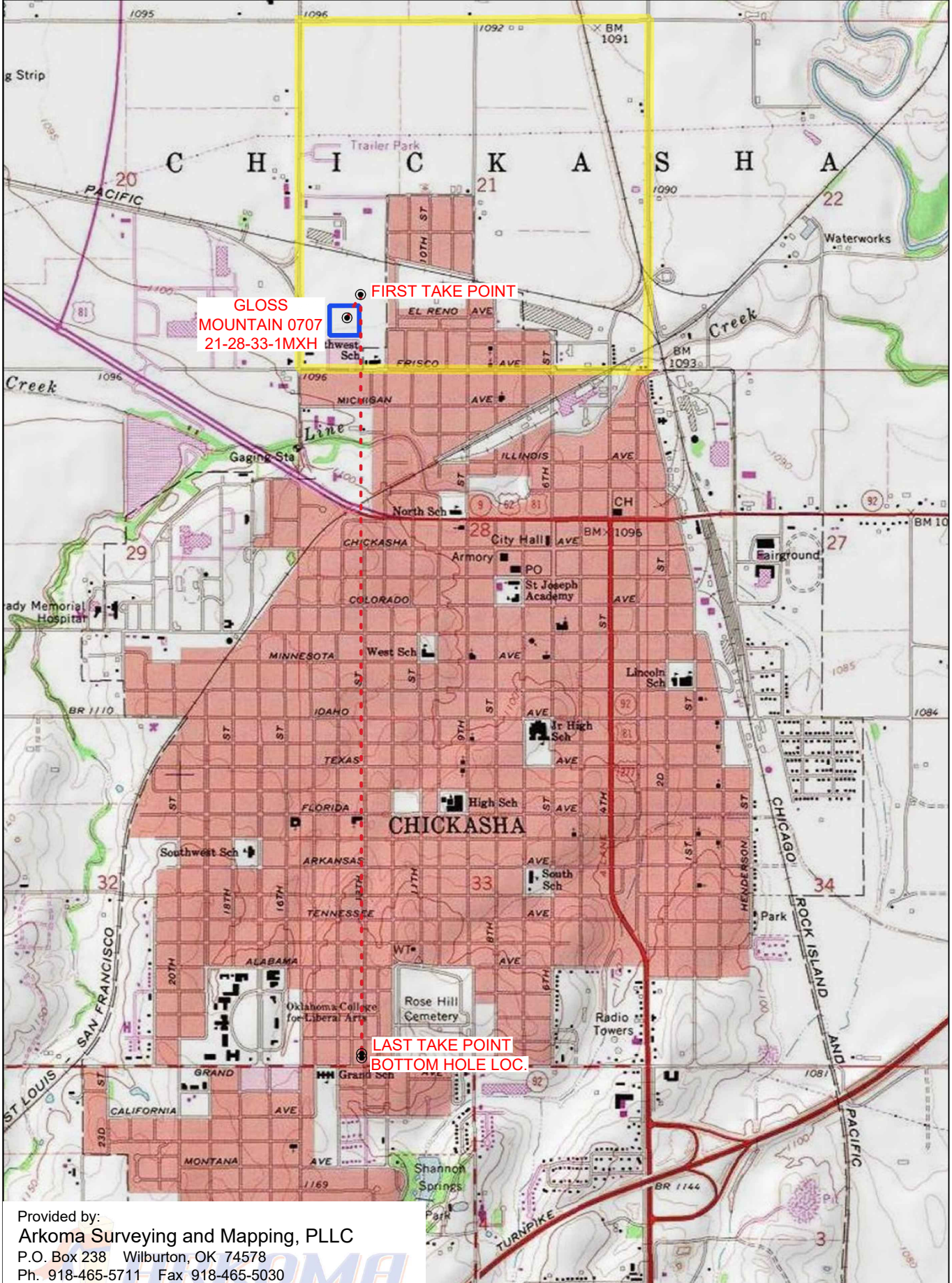
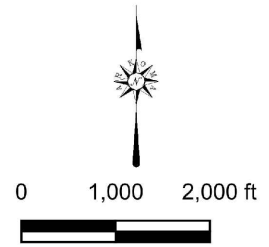
	SHL		Pad
	FTP-LTP-BHL		County
	Bore Path		Township
	OCC Wells		Sections





# Topographic Vicinity Map

Operator: CAMINO NATURAL RESOURCES, LLC  
 Lease Name and No.: GLOSS MOUNTAIN 0707 21-28-33-1MXH  
 Surface Hole Location: 776' FSL - 735' FWL  
 First Take Point: 1129' FSL - 940' FWL  
 Sec. 21 Twp. 7N Rng. 8W I.M.  
 Last Take Point: 165' FSL - 940' FWL  
 Bottom Hole Location: 100' FSL - 940' FWL  
 Sec. 33 Twp. 7N Rng. 7W I.M.  
 County: Grady State of Oklahoma Ground Elevation at Surface Hole Location: 1093'



Provided by:  
 Arkoma Surveying and Mapping, PLLC  
 P.O. Box 238 Wilburton, OK 74578  
 Ph. 918-465-5711 Fax 918-465-5030



Certificate of Authorization No. 5348  
 Expires June 30, 2026

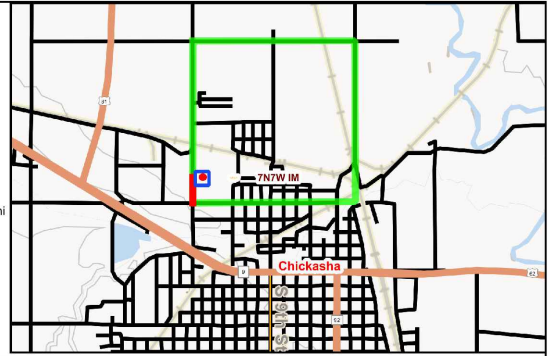
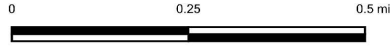
Date Staked: 09/29/25

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map. Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

# County Highway Vicinity Maps

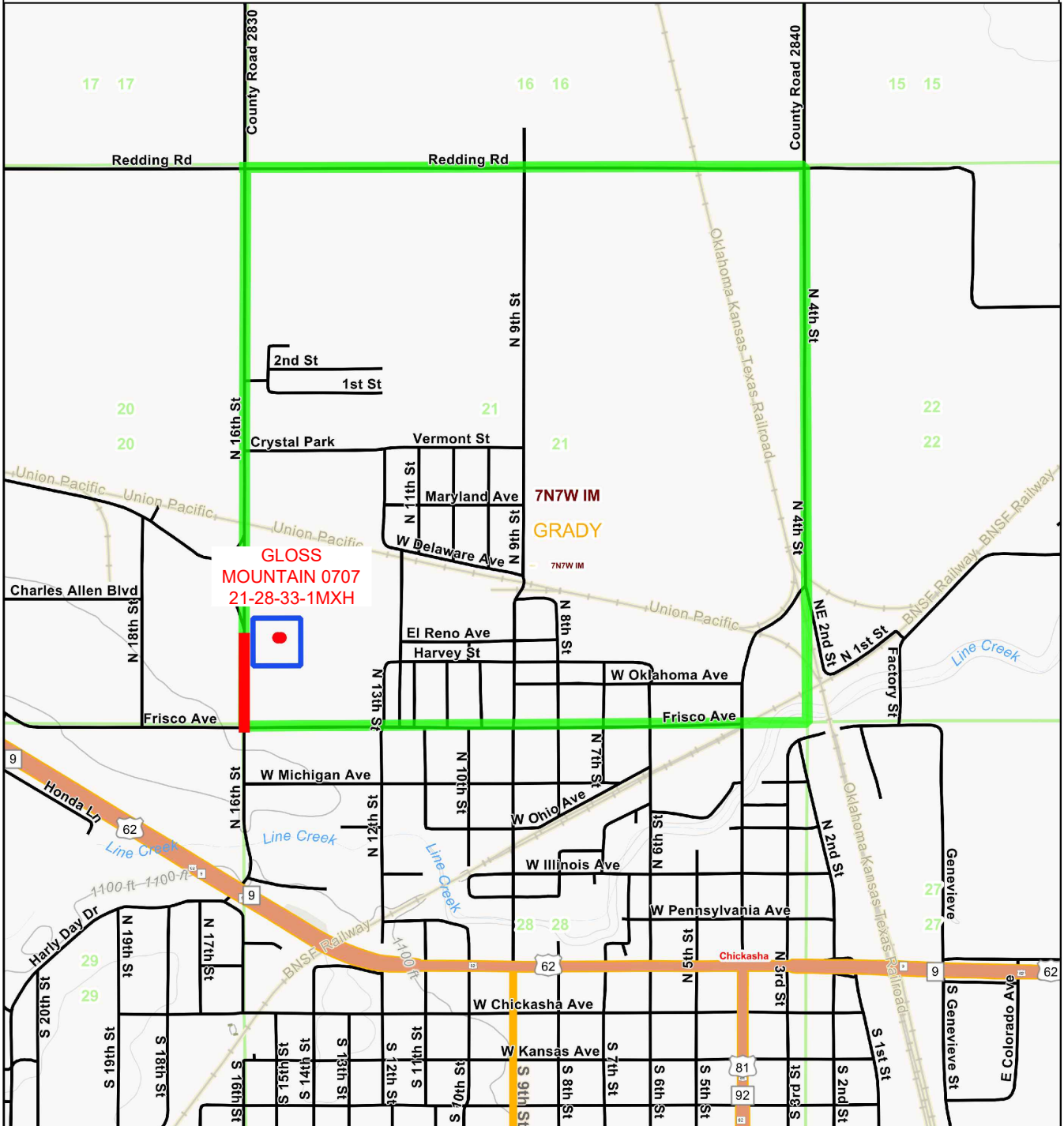


Job #: 11-986-A-A  
Operator: CAMINO NATURAL RESOURCES, LLC  
Lease Name and No.:  
GLOSS MOUNTAIN 0707 21-28-33-1MXH



Accessibility: From the South.  
Directions: From the junction of "Frisco Ave" & "N2830 RD" in Chickasha, OK, go North 600'. Location will be in open field on the Right.

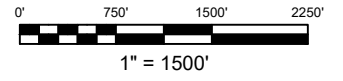
provided by:  
Arkoma Surveying and Mapping, PLLC  
P.O. Box 238 Wilburton, OK 74576  
Ph. 918-465-5711 Fax 918-465-5030  
Certificate of Authorization No. 5348  
Expires June 30, 2024



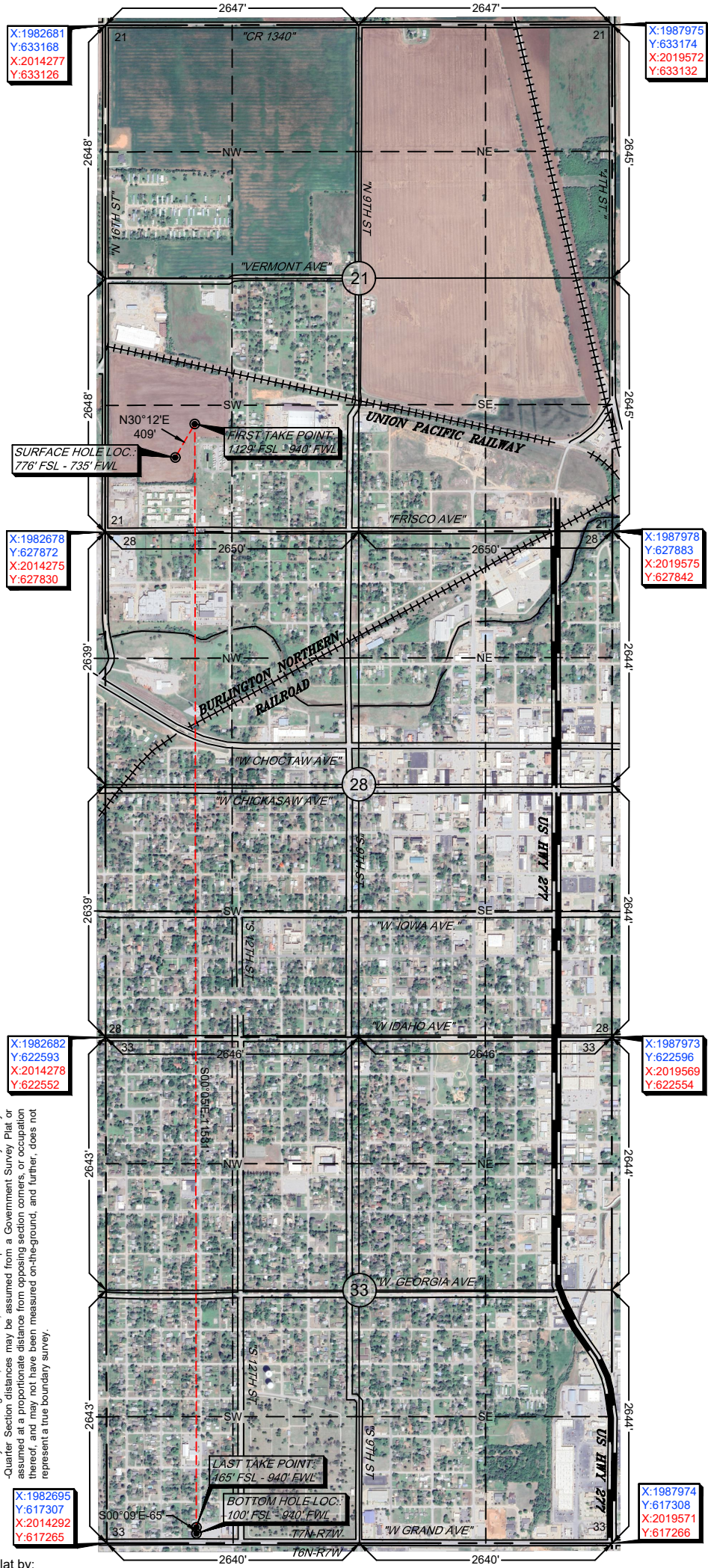
Operator: CAMINO NATURAL RESOURCES, LLC  
 Lease Name and No.: GLOSS MOUNTAIN 0707 21-28-33-1MXH  
 Surface Hole Location: 776' FSL - 735' FWL Gr. Elevation: 1093'  
 SW/4-NE/4-SW/4-SW/4 Section: 21 Township: 7N Range: 7W I.M.  
 Bottom Hole Location: 100' FSL - 940' FWL  
 SW/4-SE/4-SW/4-SW/4 Section: 33 Township: 7N Range: 7W I.M.  
 County: Grady State of Oklahoma Terrain at Loc.: Location fell in open crop field.



All bearings shown are grid bearings.



GPS DATUM  
**NAD 83**  
**NAD 27**  
**OK SOUTH ZONE**



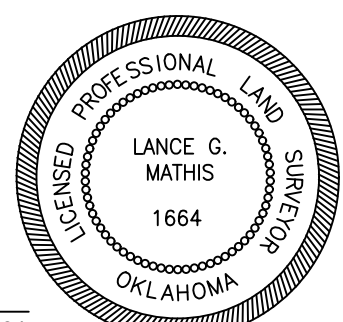
Surface Hole Loc.: Lat: 35°03'38.60"N Lon: 97°57'00.61"W Lat: 35.06072347 Lon: -97.95017034 X: 1983413 Y: 628650
Surface Hole Loc.: Lat: 35°03'38.37"N Lon: 97°56'59.45"W Lat: 35.06065877 Lon: -97.94984851 X: 2015009 Y: 628608
First Take Point: Lat: 35°03'42.10"N Lon: 97°56'58.14"W Lat: 35.06169391 Lon: -97.94948242 X: 1983618 Y: 629003
First Take Point: Lat: 35°03'41.86"N Lon: 97°56'56.98"W Lat: 35.06162872 Lon: -97.94915976 X: 2015215 Y: 628961
Last Take Point: Lat: 35°01'48.05"N Lon: 97°56'58.01"W Lat: 35.03001262 Lon: -97.94944764 X: 1983634 Y: 617472
Last Take Point: Lat: 35°01'47.81"N Lon: 97°56'56.85"W Lat: 35.02994674 Lon: -97.94912535 X: 2015231 Y: 617430
Bottom Hole Loc.: Lat: 35°01'47.40"N Lon: 97°56'58.01"W Lat: 35.02983403 Lon: -97.94944720 X: 1983635 Y: 617407
Bottom Hole Loc.: Lat: 35°01'47.17"N Lon: 97°56'56.85"W Lat: 35.02976815 Lon: -97.94912492 X: 2015231 Y: 617365

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK-GPS.  
 -NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat. Distances assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:  
**Arkoma Surveying and Mapping, PLLC**  
 P.O. Box 238 Wilburton, OK 74578  
 Ph. 918-465-5711 Fax 918-465-5030  
 Certificate of Authorization No. 5348  
 Expires June 30, 2026

**Certification:**  
 This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

*Lance G. Mathis*  
**LANCE G. MATHIS**  
 01/14/2026  
 OK LPLS 1664

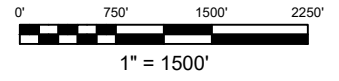


Invoice #11-986-A-A  
 Date Staked: 12/23/25 By: KR  
 Date Drawn: 12/30/25 By: LBG  
 Revise Bore Path: 01/13/26 By: RS

Operator: CAMINO NATURAL RESOURCES, LLC  
 Lease Name and No.: GLOSS MOUNTAIN 0707 21-28-33-1MXH  
 Surface Hole Location: 776' FSL - 735' FWL Gr. Elevation: 1093'  
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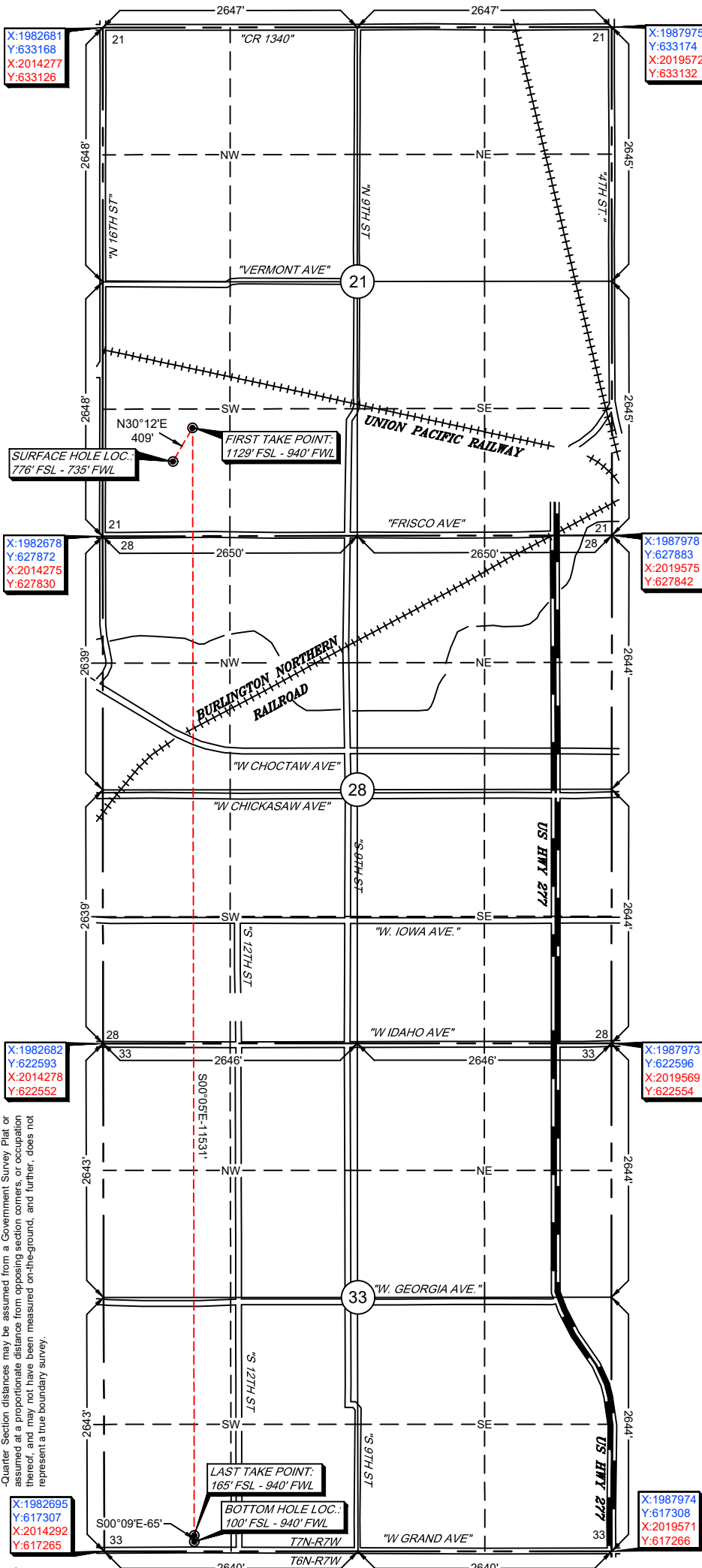


All bearings shown are grid bearings.



GPS DATUM  
NAD 83  
NAD 27

OK SOUTH ZONE



Surface Hole Loc.:  
 Lat: 35°03'38.60"N  
 Lon: 97°57'00.61"W  
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 Lon: -97.94984851  
 X: 2015009  
 Y: 628608

First Take Point:  
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 Lon: 97°56'58.14"W  
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 X: 1983618  
 Y: 629003

First Take Point:  
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 Lat: 35.06162872  
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 Y: 628961

Last Take Point:  
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 Lon: -97.94944764  
 X: 1983634  
 Y: 617472

Last Take Point:  
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 Lon: 97°56'56.85"W  
 Lat: 35.02994674  
 Lon: -97.94912535  
 X: 2015231  
 Y: 617430

Bottom Hole Loc.:  
 Lat: 35°01'47.40"N  
 Lon: 97°56'58.01"W  
 Lat: 35.02983403  
 Lon: -97.94944720  
 X: 1983635  
 Y: 617407

Bottom Hole Loc.:  
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 Lon: 97°56'56.85"W  
 Lat: 35.02976815  
 Lon: -97.94912492  
 X: 2015231  
 Y: 617365

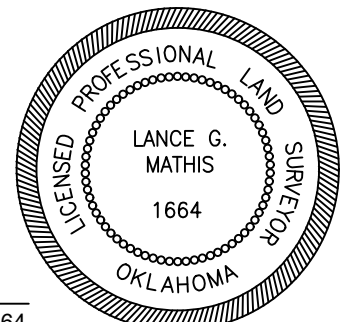
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Survey and plat by:  
**Arkoma Surveying and Mapping, PLLC**  
 P.O. Box 238 Wilburton, OK 74578  
 Ph. 918-465-5711 Fax 918-465-5030  
 Certificate of Authorization No. 5348  
 Expires June 30, 2026

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 This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

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 Date Staked: 12/23/25 By: KR  
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*Lance G. Mathis*  
 LANCE G. MATHIS 01/14/2026  
 OK LPLS 1664



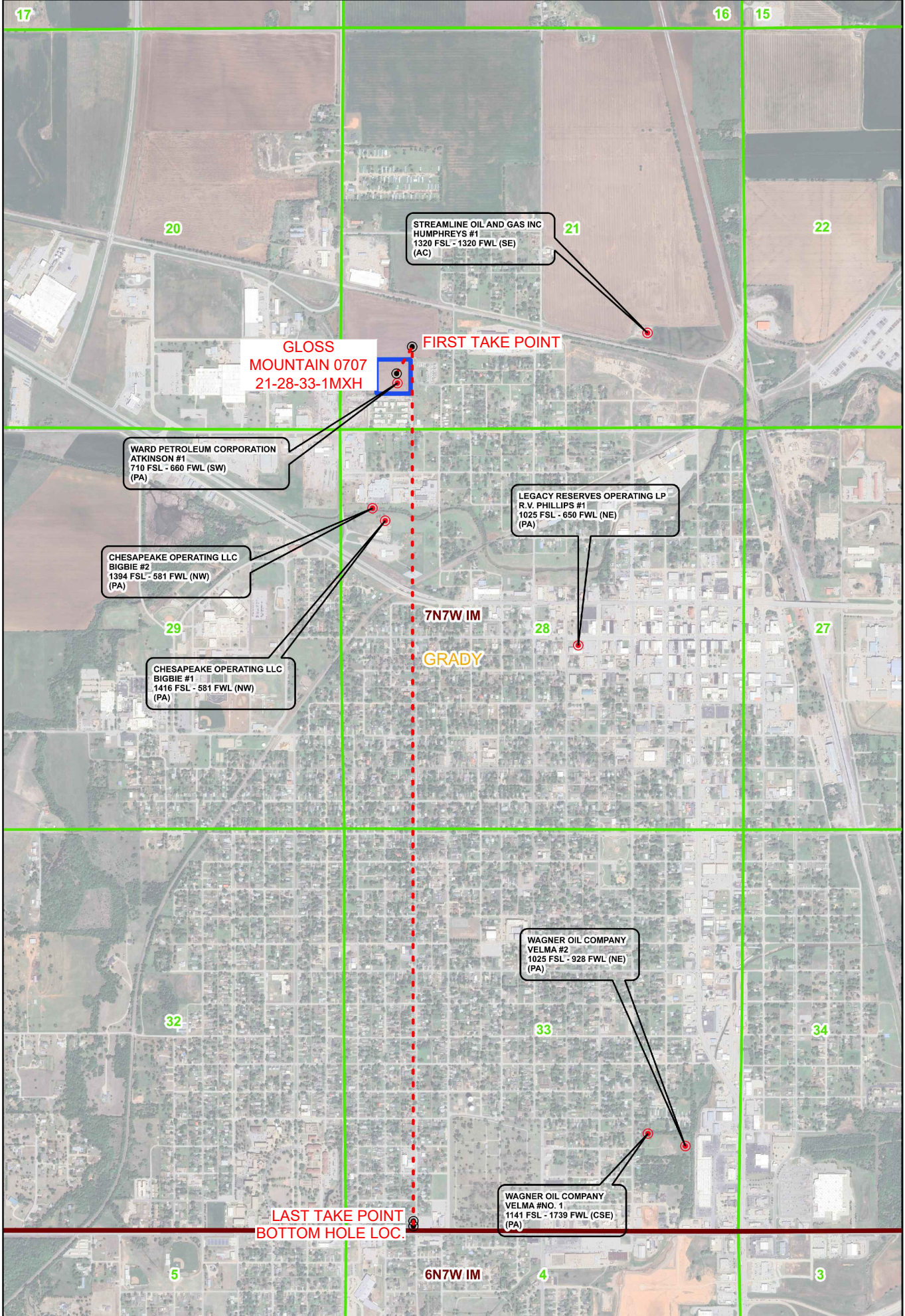


# Anti-Collision

Sec(s). 21, 28, & 33-7N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC  
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 County: Grady State of Oklahoma

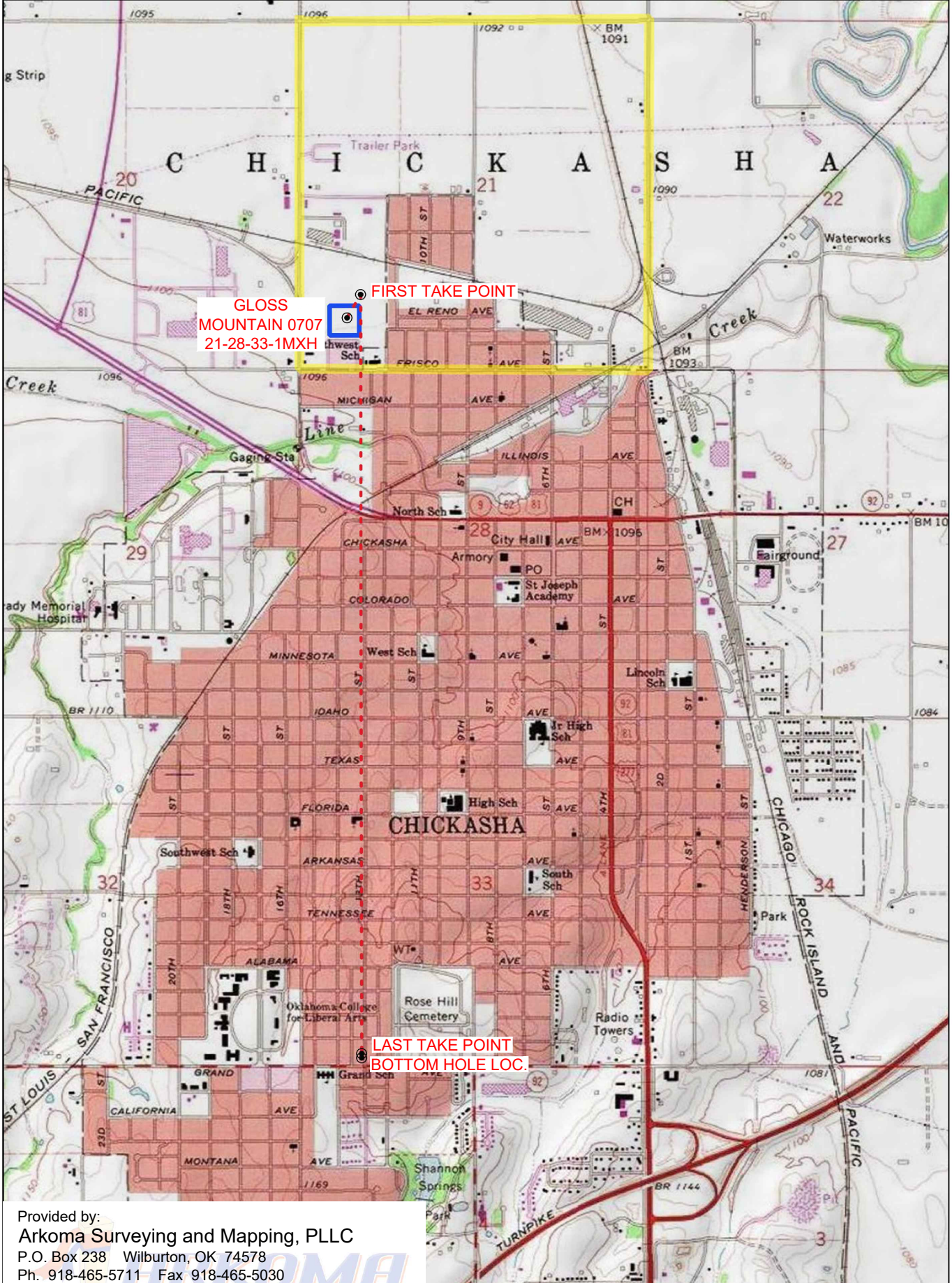
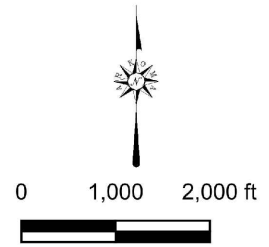
	SHL		Pad
	FTP-LTP-BHL		County
	Bore Path		Township
	OCC Wells		Sections





# Topographic Vicinity Map

Operator: CAMINO NATURAL RESOURCES, LLC  
 Lease Name and No.: GLOSS MOUNTAIN 0707 21-28-33-1MXH  
 Surface Hole Location: 776' FSL - 735' FWL  
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 Bottom Hole Location: 100' FSL - 940' FWL  
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 County: Grady State of Oklahoma Ground Elevation at Surface Hole Location: 1093'



Provided by:  
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Certificate of Authorization No. 5348  
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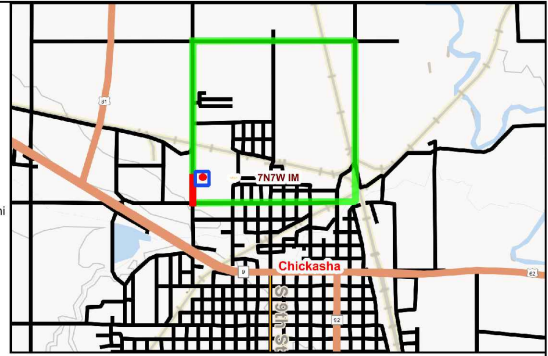
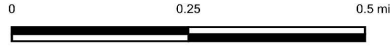
Date Staked: 09/29/25

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.  
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# County Highway Vicinity Maps

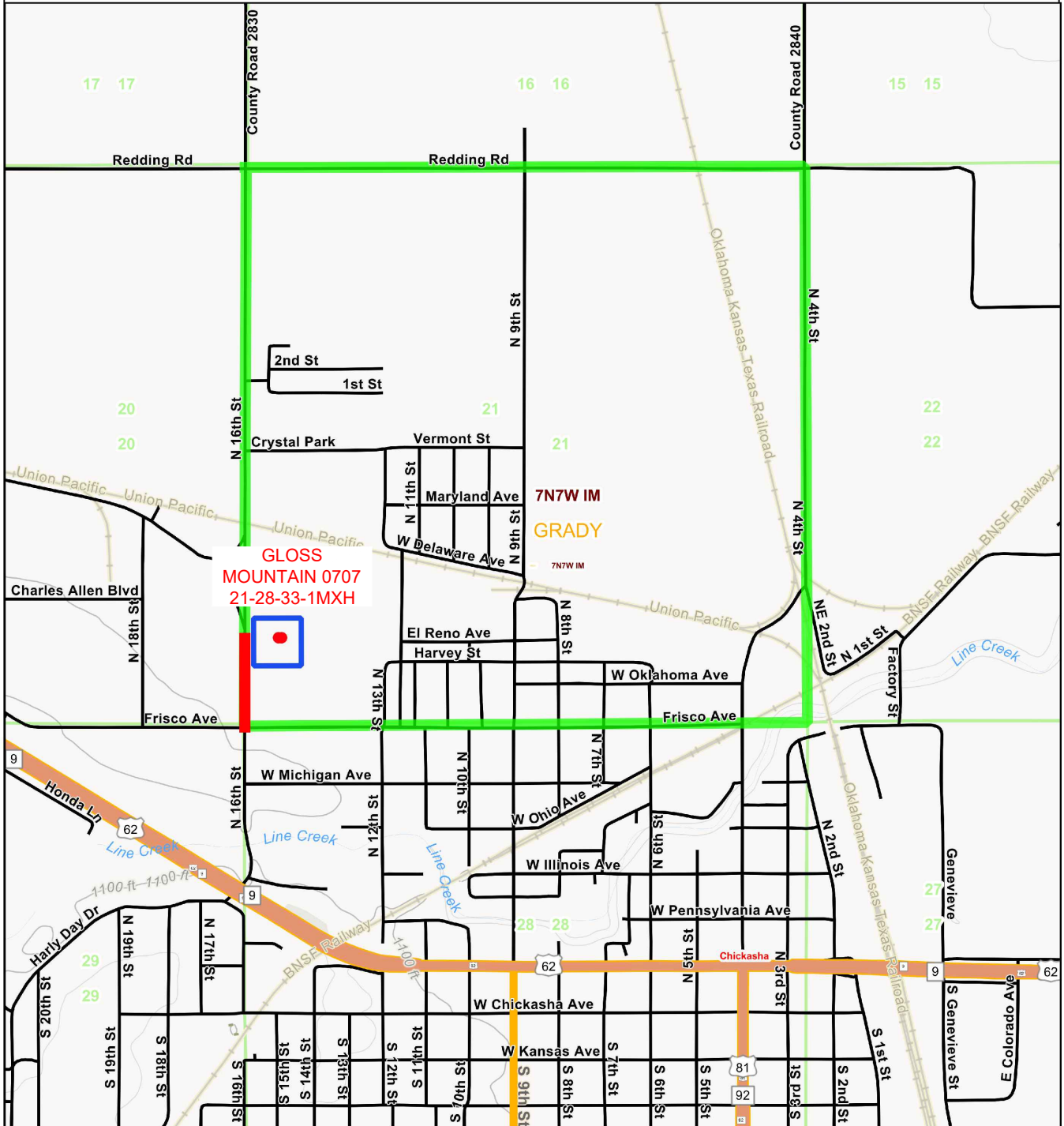


Job #: 11-986-A-A  
Operator: CAMINO NATURAL RESOURCES, LLC  
Lease Name and No.:  
GLOSS MOUNTAIN 0707 21-28-33-1MXH



Accessibility: From the South.  
Directions: From the junction of "Frisco Ave" & "N2830 RD" in Chickasha, OK, go North 600'. Location will be in open field on the Right.

provided by:  
Arkoma Surveying and Mapping, PLLC  
P.O. Box 238 Wilburton, OK 74576  
Ph. 918-465-5711 Fax 918-465-5030  
Certificate of Authorization No. 5348  
Expires June 30, 2024



PROPOSED PAD SITE IN A PART OF THE  
SW/4-SW/4 SECTION 21, T7N-R7W,  
GRADY COUNTY, OKLAHOMA

"GLOSS MOUNTAIN/SALT PLAINS"  
PROPOSED PAD SITE



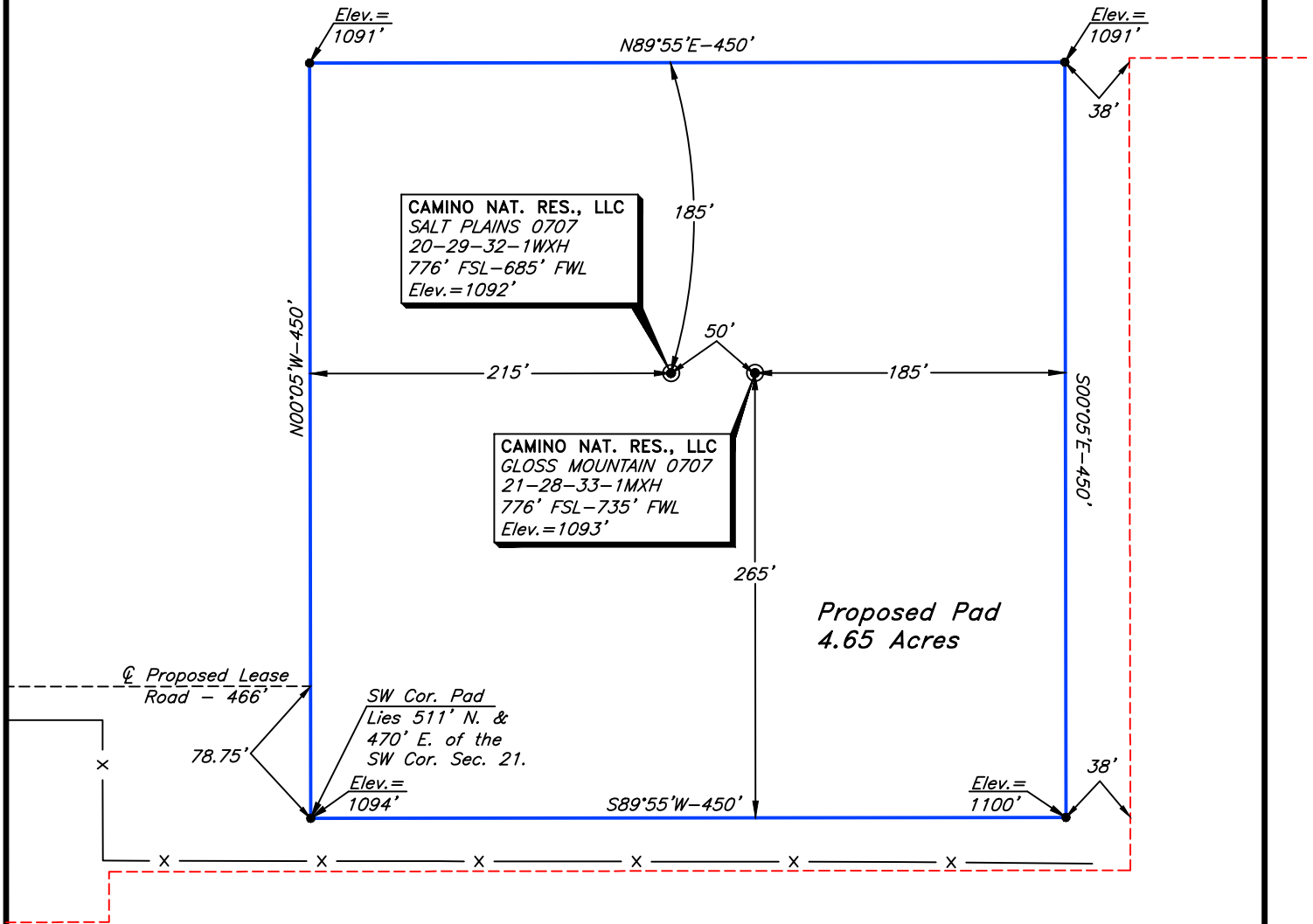
SW/4-SW/4  
SECTION 21  
T 7 N - R 7 W

SW/4-SW/4  
SECTION 21-7N-7W  
ECONOMIC DEVELOPMENT COUNCIL  
OF CHICKASHA, INC  
PROPOSED PAD SITE= 4.65 ACRES



VICINITY MAP  
No Scale

-LEGEND-	
	=Proposed Pad
	=Property Line
	=Fence
	=Wellhead



- NOTES-
- \* This Proposed Pad Plat does not represent a true boundary survey.
  - \* The footages and ties shown hereon are from lines of occupation and may not be from actual property corners.
  - \* Ownership shown hereon is provided by and/or verified with client.

**CAMINO** CAMINO NATURAL RESOURCES, LLC  
Oklahoma City, Oklahoma

SURV. BY: K.R. 12/23/25	SCALE: 1" = 100'
DRAWN BY: L.B.G. 12/29/25	JOB NO.: 11-986-A
APPROVED BY: L.G.M.	DRAW. NO.: 11-986-A-PAD
SHEET 1 OF 1	SHEET SIZE: 8.5" X 14"

SURVEY & MAPPING BY:  
**ARKOMA SURVEYING & MAPPING, PLLC**  
(918)465-5711 P.O. Box 238 C.A. #5348,  
(918)465-5030 fax Wilburton, OK 74578 EXP. DATE 06-30-26

NO.	REVISION DESCRIPTION	DATE



COUNTY: Grady API#: TBD AFE#: TBD OPERATOR#: 24097		Surface Hole Location: 855' FSL - 349' FWL, Sec 21, T7N, R7W First Take Point 1,129' FSL - 940' FWL, Sec 21, T7N, R7W Last Take Point: 165' FSL - 940' FWL, Sec 33, T7N, R7W Bottom Hole Location: 165' FSL - 940' FWL, Sec 33, T7N, R7W				Director of Drilling: Steve Henning Drilling Engineer: Joshua Love RIG: Cactus 168 GLE: 1,092' Rig KB: 23.0'		*Notification time of call/email, job #, & representative contacted must be recorded on the morning report. *WOGCC notifications of intent for following: Spud (Conductor or Surface), running surface casing, & cementing ALL casing strings					
Mud Logging / Coring / Other	OPEN HOLE LOGS	FORM	DEPTH (KB)				Wellhead: Cactus 13 3/8" x 9 5/8" x 7 5/8" x 5 1/2"	HOLE / BIT SIZE	CASING	CEMENT	DRILLING FLUID	DIRECTIONAL / MWD / LWD	
			TVD	MD	Corva Offset (Fomation Top and TVD Shift)								
MWD Surveys every 90'	None	Treatable Water Base	103'	103'	Wagner 1WXH 103'	Joyce Keeling 1WXH 103'		26	20" 94# J55 BTC SURFACE I	SURFACE I			
			680'	680'				SUPPLIER: 13 3/8" 54.5# J55 BTC Bit: TBD Nozz: 9-13s TFA: 1.17 ROP: >150 ft/hr	COMPANY: Spinnaker System:      Spacer    Lead    Tail    Disp Fluid:        FW    Class C    Class C    FW Volume (bbl): 50    115    81    112 Density:      8.32    11.4    13.2    8.34 Yield (ft3/sk): N/A    2.92    1.84    N/A H2O (gal/sk): N/A    18    8.88    N/A Estimated Tops: N/A    0    460'    N/A Percent Excess: N/A    100%    100%    N/A	COMPANY: AES Type: Spud Mud (WBM) MW: ≤ 8.6 ppg    PV: < 2 - 4 YP: 2 - 8        WL: NC		COMPANY: SB Directional Drive: 9.625" 7:8 7.0 (0.166) w 11" Slick Sleeve MWD: Pulse    LWD: NA    Bend: 1.5" BHA: 17 1/2" bit - MMTR - 17" Stab - UBHO - 2x8" NMDC - XO - 3x 8 DC - XO - HWDP to Surface	
			760'	760'				BHT (°F): 88	FIT: 10 ppg	Pump: 600 - 700 gpm		Surveys: Minimum 1 per stand Plan: Vertical	



---

**ABC 1234 12-34-1H  
Plug and Abandon  
Grady County, OK**

---

**PROCEDURE OBJECTIVE:**

Plug and Abandon.

Well Information:

General:

Well Name: ABC 1234 12-34-1H  
County: Grady  
API#: 35-XXX-XXXXX  
AFE#: XXXXXX

Location:

Latitude: 34.XXXXXXX  
Longitude: -97.XXXXXXX

Casing Information:

Casing	OD (in)	Weight (lb/ft)	Grade	Connection	Top (ft)	MD Bottom (ft)	ID (in)	Burst (psi)	Collapse (psi)	Capacity (bbl/ft)
Surface	13.375	54.5	J55	BTC	0	1,500	12.615	2,730	1,130	0.154593
Intermediate	9.625	40.0	J55	DWC/C	0	13,338	8.835	3,950	2,570	0.075828
Production	5.500	23.0	P-110EC	DWC/C	0	20,160	4.670	14,530	14,540	0.021186
Production	2.875	6.5	L80	8RD EUE	0	9,377	2.441	10,570	11,170	0.005788

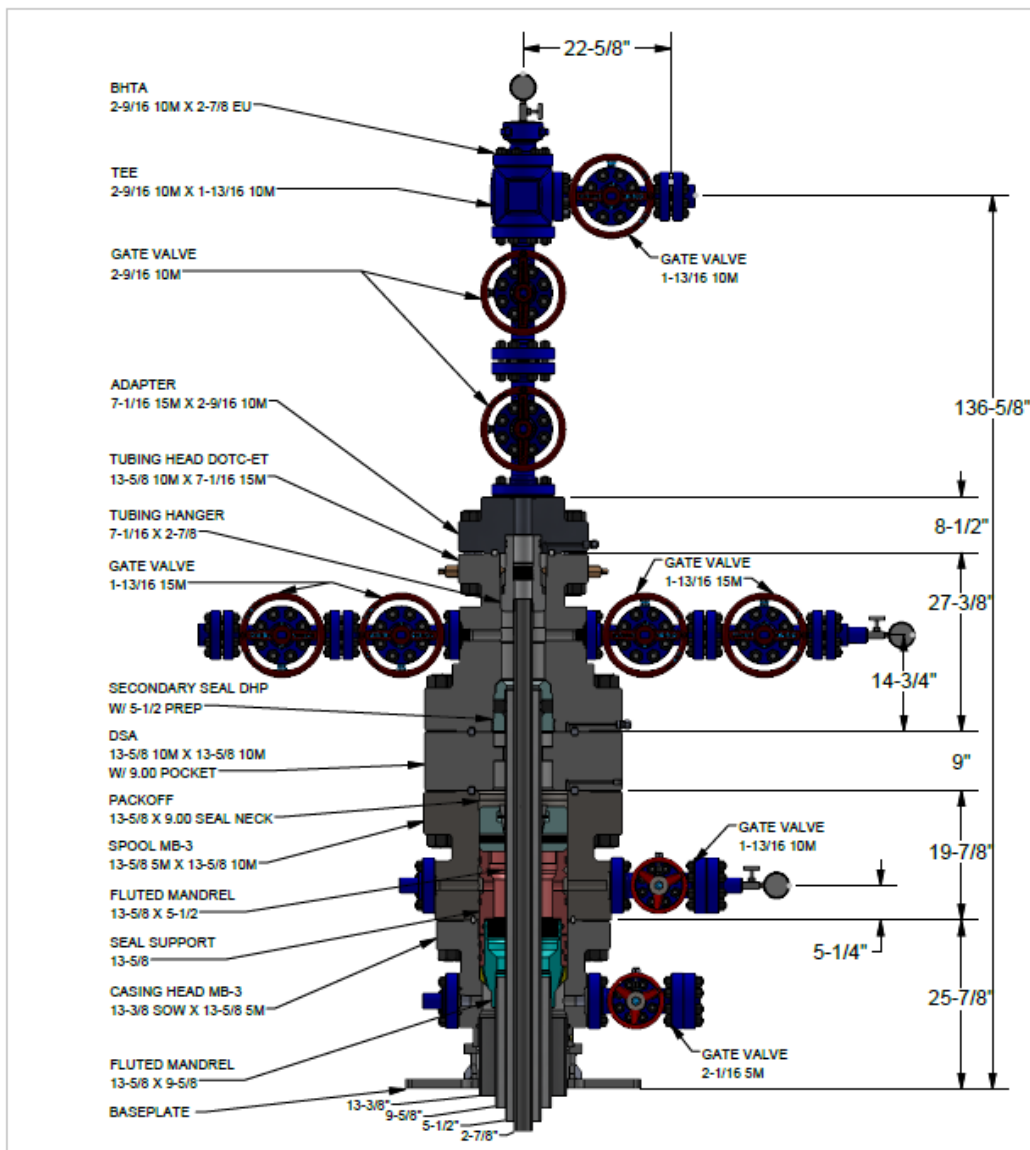
## ABC 1234 12-34-1H Plug and Abandon Grady County, OK

Current WBD:

DEPTH		HOLE SIZE	CASING / CEMENT SPECS	MW MUD TYPE	DEVIATION INFORMATION																																																																																																																													
TVD	MD																																																																																																																																	
1,527'	1,527'		13 3/8" 54.5# J-55																																																																																																																															
<table border="1"> <thead> <tr> <th colspan="6">Cement</th> </tr> <tr> <th>Des</th> <th>String</th> <th>Des</th> <th>Top (ftKB)</th> <th>Btn (ftKB)</th> <th></th> </tr> </thead> <tbody> <tr> <td>Primary Cement</td> <td>Surface, 1,527.00ftKB, 13 3/8</td> <td>Primary Cement</td> <td>27.00</td> <td>1,527.00</td> <td></td> </tr> <tr> <td>Primary Cement</td> <td>Inter 1, 13,338.09ftKB, 9 5/8</td> <td>Primary Cement</td> <td>3,230.00</td> <td>13,338.09</td> <td></td> </tr> <tr> <td>Primary Cement</td> <td>Prod 1, 20,159.85ftKB, 5 1/2</td> <td>Primary Cement</td> <td>27.01</td> <td>20,160.00</td> <td></td> </tr> </tbody> </table>						Cement						Des	String	Des	Top (ftKB)	Btn (ftKB)		Primary Cement	Surface, 1,527.00ftKB, 13 3/8	Primary Cement	27.00	1,527.00		Primary Cement	Inter 1, 13,338.09ftKB, 9 5/8	Primary Cement	3,230.00	13,338.09		Primary Cement	Prod 1, 20,159.85ftKB, 5 1/2	Primary Cement	27.01	20,160.00																																																																																																
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**ABC 1234 12-34-1H**  
**Plug and Abandon**  
**Grady County, OK**

Current Wellhead Configuration:





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**ABC 1234 12-34-1H  
Plug and Abandon  
Grady County, OK**

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**Well Prep:**

1. Hold safety meeting and review JSA with vendors
2. Blow the well down. MIRU workover rig.
3. Set BPV, ND WH & NU BOP
4. MIRU Southern Plains WOR
5. Swap out BPV to TWC and pressure test 2-7/8" annular rams and blind rams to 4,000 psi for 5 min each. Note the result of the pressure test and update the engineer if failed.
6. Swap out TWC to BPV
7. Unlock tubing hanger and POOH 9,377' [MD] of 2-7/8" 6.5# L80 8RD tubing

**Isolate Perfs:**

1. PU and RIH with CIBP and set at 15,000'
2. PU and RIH with CIBP and set at 15,050' and drop 10' of cement on top of the 2<sup>nd</sup> CIBP

**Protect 100' Below and 100' Above Surface Shoe:**

1. RIH with wireline to backoff 5-1/2" casing from 2,000'
2. RIH with wireline to backoff 9-5/8" casing from 1,300'
3. MIRU Wireline to set 9-5/8" CBP at 1,708' (in the middle of the 9-5/8" casing one joint below the perforated zone) then move up to perforate the 9-5/8" casing with 6spf over 1,650'-1,651'
4. Set 9-5/8" retainer at 1,663' (in the middle of the 9-5/8" casing one joint above the perforated), stab into 9-5/8" retainer, establish injection rate (start at 0.5bpm and stair step up from here) and pressure with FW, take note of when the formation takes pressure, let pressure bleed off into formation, begin pumping the cement to block squeeze enough volume to protect the Surface Casing Shoe
  - a. Bring 200 sacks of 14.8ppg A neat
  - b. Pump 200 sacks mixed on location downhole through the retainer at the established injection rate then displace cement with FW to the Retainer utilizing a hesitation approach. Then proceed to pump the remaining FW at 0.5bpm every 15 minutes to displace all cement from tubulars and retainer into the formation without getting FW into the formation.
    - i. Note: don't pressure up past X,XXX psi (dependent on: equipment, inj pressure, formation fracture pressure)
  - c. Stab out of retainer and reverse circulate to surface with FW to clean pipe and casing
  - d. Let cement set for 24 hours
- 5.

**Protect Base Treatable Water:**

1. Contact OCC to confirm the base treatable water in this area (for this well it is 500')



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**ABC 1234 12-34-1H  
Plug and Abandon  
Grady County, OK**

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2. MIRU Wireline to set 13-3/8" CBP at 550' (in the middle of the 13-3/8" casing joint)
3. RIH with 2-7/8" tubing to 500'
4. RU cement truck down the 2-7/8" string. Establish circulation to surface on the 13-3/8" outlet and mix and pump +/-225 sacks cement and circulate to surface on the 13-3/8". SD rig and WOC
5. Cut wellhead off and top off all strings with cement with 1" PVC to surface



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**ABC 1234 12-34-1H  
Plug and Abandon  
Grady County, OK**

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Contact Information:

Company	Description	Name	Cell	Email
Operator	VP of Operations			
Operator	Director of Production			
Operator	EHS Manager			
Operator	Engineer			
Operator	Production Superintendent			
Operator	Production Foreman			
Operator	Field HSE			
Operator	Field HSE			
Rig Co.	Well Service			
OCC	OCC			
Wellhead Co.	Wellhead			
Cement Co.	Cement			



PROVISION FOR WATER  
GLOSS MOUNTAIN 0707 21-28-33-1MXH

Drilling water for the referenced well is planned to come from the Washita River to the NW of Chickasha in the NE/4 of Section 17-T7N-R7W. The surface owner for access to the river is Scott Barrington, 2562 PO Box Chickasha, OK 73023.

## SURFACE USE AND DAMAGE SETTLEMENT AGREEMENT

THIS AGREEMENT, entered into this 8<sup>th</sup> day of January, 2026, by and between the Economic Development Council of Chickasha, Inc., whose address is PO Box 873, Chickasha OK 73023 ("Surface Owner") and Camino Natural Resources, LLC, whose address is 1200 17<sup>th</sup> Street, Suite 2200, Denver, CO 80202 ("Operator"). Each of the Surface Owner and the Operator are sometimes referred to herein individually as "Party" or collectively as "Parties".

WITNESSETH:

WHEREAS, Surface Owner warrants that Surface Owner is the owner of surface rights in and to tracts of land more particularly described as: **A part of the West Half of the Southwest Quarter (W $\frac{1}{2}$  SW14) of Section Twenty-one (21), Township Seven (7) North, Range Seven (7) West of the Indian Meridian, Grady County, Oklahoma, described as follows: A tract beginning 450 feet North of the Southwest Corner of the West Half of the Southwest Quarter (W $\frac{1}{2}$  SW4), thence East 350 feet, thence North 30 feet, thence East 608.50 feet, thence North 484 feet, thence East 361.50 feet, thence North 638.7 feet to a point on the South Right-of-Way Line of Rock Island Railroad, thence North 77°48' West a distance of 1347.5 feet, thence South 1439.1 feet to the point of beginning. LESS AND EXCEPT: A tract of land described as beginning 450 feet North of the Southwest Corner of the Southwest Quarter (SW14), thence North 122 feet, thence East 350 feet, thence South 122 feet, thence West 350 feet to the point of beginning, all in Section 21, Township 7 North, Range 7 West of the Indian Meridian, Grady County, Oklahoma. SURFACE RIGHTS ONLY.** ("Property").

WHEREAS, Operator owns oil and gas leases located in the above Section and/or adjacent Sections to the Property, and desires to develop such oil and gas leases by drilling two (2) horizontal oil and gas well(s) ("Well(s)"). Such Well(s) will be drilled from and housed on a pad site that shall also include tank batteries and other related production equipment and facilities ("Site") with the location of such Site more fully described on the Exhibit "A" attached hereto.

WHEREAS, Surface Owners further warrants that the Property is not subject to any conflicting surface leases or contracts and that Surface Owner has the right and authority to receive compensation for any and all damages related to the Site.

WHEREAS, it is the intent of the Parties to establish an agreement setting forth the terms and conditions of Operator's construction of, entry to and use of the Site and further establishing compensation for surface damages.

NOW, THEREFORE, for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

1. **Release:** Surface Owner does hereby grant and release, discharge and acquit Operator and its officers, directors, employees, agents, associates, affiliated companies, successors and assigns of all liability for damage to the surface of the Property arising from the clearing, use and conducting operations on the Property for the construction of, entry to and use of the Site for the purposes of drilling, completing, producing and operating the Well(s), including, but not limited to the construction of the Site, an access road leading to the Site, drilling the Well(s) on the Site, setting of well equipment, facilities and accessories on the Site, laying of production lines on the Site and electrical lines on the Site, routine monitoring, and maintenance of the assets on the Site and subsequent operations on the Site. Provided that the release and discharge herein are for those portions of the Property to be actually used as the Site location and road for ingress and egress in and out of the Site. It does not release, acquit, or discharge Operator for damage to those portions of the Property outside the build area of Site or outside the build area of the roadway for ingress or egress. Surface Owner does not release, and hereby specifically reserves, claims or payments due cause by Operator's negligence or breach of this Agreement.
2. **Payment:** Prior to the commencement of construction on the Property, Operator shall pay to Surface Owner a monetary sum ("Payment") in the amount as set forth in that certain Letter Agreement dated January 5th, 2026, by and between Operator and Surface Owner ("Letter Agreement"). Said Payment shall represent the total consideration provided by Operator as settlement for all rights described in Paragraph 1 and Paragraph 2, including but not limited to,

surface damages pertaining to the Site, access road to the Site, construction damages area surrounding the Site and access road, the Wells, as well as temporary water line right-of-ways used during drilling and completion. Subsequent payment(s) for any right-of-way access to the Site, electrical or otherwise, shall be delivered at the price(s) set forth in the Letter Agreement upon determination of the length of which said right-of-way(s) will be placed on or through the Property running to the Site. Should a tenant or any other party be entitled to compensation for the surface damages caused by Operator's operations, Surface Owner agrees that such compensation shall be paid by Surface Owner.


3. **Subsurface Easement:** In the event a subsurface easement is needed for the Well(s) or any Future Well(s), as described in paragraph 7 below, Surface Owner does hereby grant and convey unto Operator, its successors and assigns, an exclusive subsurface easement on, through and underlying the Property for the purpose of allowing Operator to drill the Well(s) and or Future Well(s) through and under the Property, which said Well(s) and or Future Well(s) may not produce hydrocarbons from the Property but may produce hydrocarbons from other areas.
4. **Size:** Operator shall limit its use of the Site to approximately the size reflected on the survey attached hereto as Exhibit "A" plus an access road for ingress and egress to the Site ("Access Road"). Said Access Road shall be at a reasonable location along the Southern edge of Surface Owner's property, as depicted in the Exhibit "A" below.
5. **Liability of Pollution & Contamination:** Operator shall assume all liability for the damages resulting from activities or operations of Operator, its employees, representatives, agents, invitees, guests, contractors, subcontractors, or assignees, including, but not limited to, pollution or contamination damages resulting from contamination of surface, sub-surface and/or water on or under any of the Property, and, in addition shall pay Surface Owner for all reasonable expenses incurred by Surface Owner as a result of such damage.
6. **Electrical Right-of-Way:** Surface Owner hereby grants and conveys unto Operator, its successors and assigns, an exclusive right-of-way and easement to construct, operate, maintain, remove, and reconstruct an electrical system for the transmission, transformation, regulation, and distribution of electrical current and other forms of energy across the Property to provide electrical service to the Site ("Electrical Right-Of-Way"). The exact location of the Electrical Right-of-Way is not yet determined; however, Surface Owner and Operator agree to work in good faith to accommodate a reasonable path across the Property, to an Operator specified connection point on the Site, with such proposed path not to be unreasonably withheld by the Surface Owner. The cost of said Electrical Right-Of-Way shall be paid to the Surface Owner at the per pole price as specified in the Letter Agreement. In the event of a buried electrical line, the cost of said Electrical Right-Of-Way shall be paid to the Surface Owner at a per rod price specified in the Letter Agreement.
7. **Future Development:** After the two (2) initial Well(s), Operator shall have the right to use the Site to drill, complete, produce and operate up to two (2) additional wells ("Future Well(s)") on the Site. For the purposes of this Agreement, a Future Well shall be any well in addition to the 2 (two) initial Well(s), not including any replacement wellbores necessary, at Operator's sole discretion, resulting from an inability to complete an initial Well due to mechanical, reservoir and/or operational issues. Before the spud of any Future Well, Operator shall pay Surface Owner a monetary sum for each Future Well to be drilled, as found in the Letter Agreement.
8. **Fencing:** The site shall be fenced to reasonably accommodate owners use of the Property. All fencing installed by Operator shall be 5 strand barbed wire, with 6' T-posts. Double H Braces shall be installed at fence corners with 4.5" steel posts, top and bottom, 2 3/8" steel brace plates with corners buried at least 36" deep in cement. Any fence removed shall be replaced with as good or better fencing, as described above. Operator agrees all cattle guards and gates installed by Operator shall be given to Surface Owner after all Well(s) have been plugged and abandoned and Operator ceases operations on the Land.
9. **Restoration:** Following plugging and abandonment of all Well(s), Operator shall be responsible to reasonably reclaim the access road and the Site and shall reasonably restore the surface to as near its former condition as reasonably practical, including removing all underground pipes buried within the perimeter of the Site and within any Right of Way granted herein. Operator shall have the option to cut and cap any underground pipes to below plow depth, reasonably make such pipes

inert, and cap the ends, thus abandoning such pipes in-place. All lands reclaimed by Operator shall be tilled and leveled back to the original grade as near as reasonably practical. At Surface Owner's written request, all or any part of the access road and Site may be left for use by Surface Owner, in which case Surface Owner shall assume ownership, maintenance of such part of the access road and location left for use by Surface Owner, as well as all responsibility and liability therefor.

10. **Temporary Storage Facility:** Operator shall have the right, from time to time, to temporarily store equipment and products for Operator's completion efforts pertaining to wells not located on the Site. Such temporary access shall not exceed a continuous thirty-day period without the written consent of the Surface Owner.
11. **Assignment, Successors in Interest:** This Agreement shall be binding upon the successors and assigns of the Parties and shall be deemed to be a covenant running with the Property.
12. **Confidentiality:** The Parties agree that the terms and conditions, including but not limited to the dollar amount of any and all payments made or to be made by Operator to Surface Owner, shall be considered confidential between the Parties and shall not be disclosed to anyone else, except as (a) required by law; (b) ordered by a court of competent jurisdiction; or (c) disclosed to accountants, auditors, tax preparers and insurers of a Party on a confidential and need to know basis.
13. **Entire Agreement; Amendments; Waivers:** The foregoing sets out the entire agreement between the Parties and supersedes any prior oral or written agreements or negotiations not set out in writing herein or in the oil and gas lease(s) covering the Property. No provisions of this Agreement shall be modified, altered, or waived except by written amendment executed by the Parties or their representatives as set forth herein.

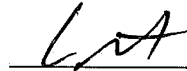
IN WITNESS WHEREOF, this instrument has been executed by the Parties on this 8<sup>th</sup> day of January, 2026.

Surface Owner(s)

  
\_\_\_\_\_  
Jim Cowan, Director of the Economic  
Development Council of Chickasha, Inc.

Operator

Camino Natural Resources, LLC

  
\_\_\_\_\_  
Luke Roberts, Vice President of Land

ACKNOWLEDGEMENTS

STATE OF Oklahoma )

) ss:

COUNTY OF Grady )

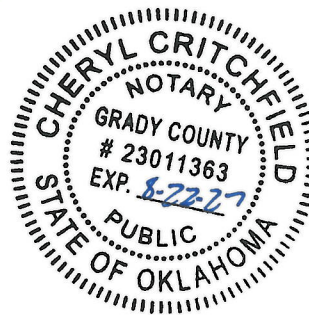
BEFORE me, the undersigned, a Notary Public in and for said County and State, on this 8th day of January, 2026, personally appeared Jim Cowan as Director of the Economic Development Council of Chickasha, Inc., to me known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

My Commission expires:  
8.22.27

[Signature]  
Notary Public

My Commission #  
23011363



STATE OF OKLAHOMA )

) ss:

COUNTY OF OKLAHOMA )

BEFORE me, the undersigned, a Notary Public in and for said County and State, on this 9th day of January, 2026, personally appeared Luke Roberts, Vice President of Land, to me known to be the identical person who subscribed the name of Camino Natural Resources, LLC, to the foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such limited liability company, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

My Commission expires:  
12/17/29

[Signature]  
Notary Public

My Commission #  
25014315

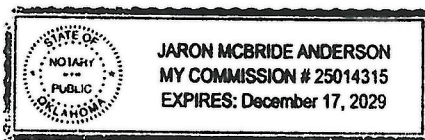
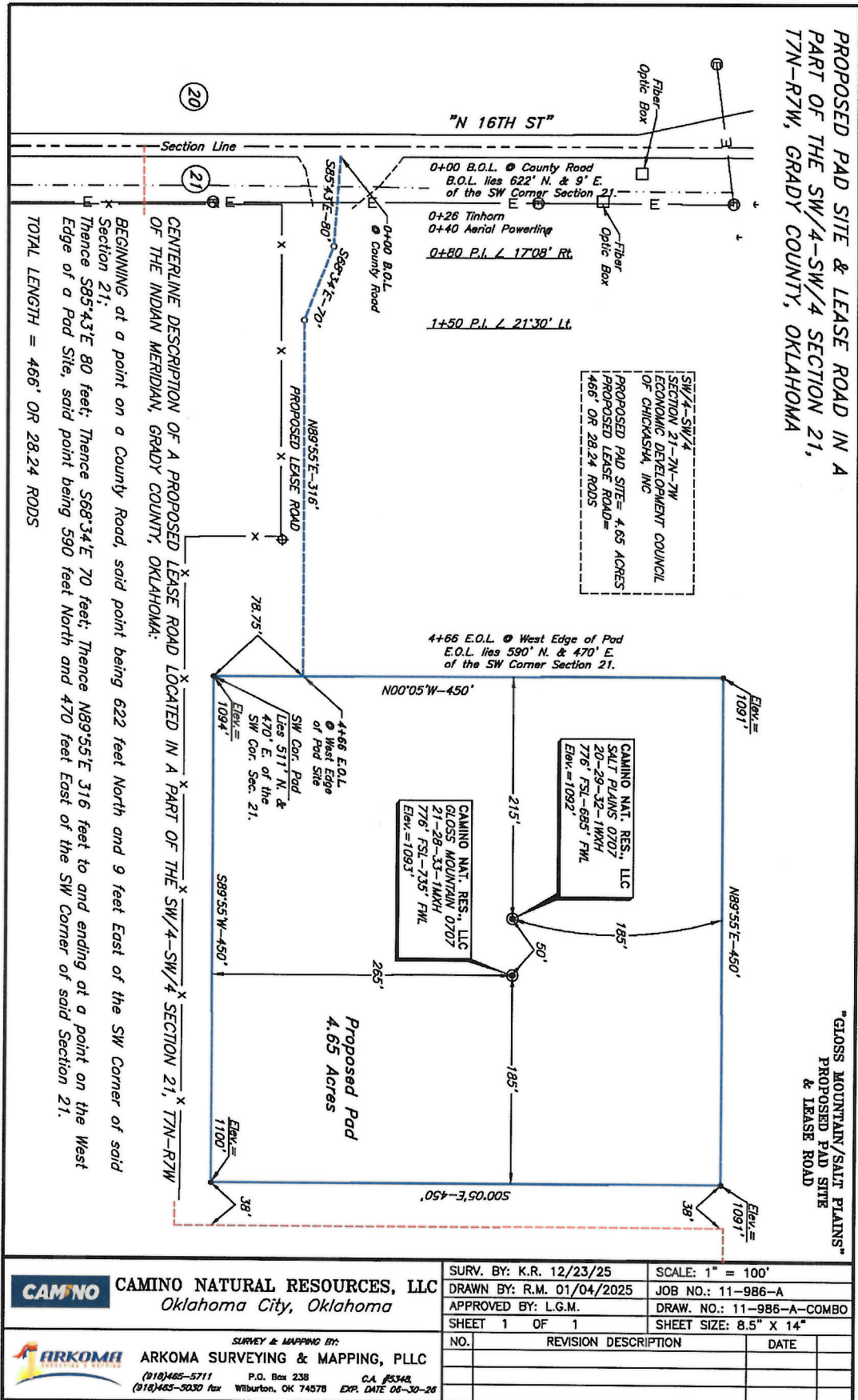


EXHIBIT "A"



<b>CAMINO NATURAL RESOURCES, LLC</b> Oklahoma City, Oklahoma	SURV. BY: K.R. 12/23/25	SCALE: 1" = 100'	
	DRAWN BY: R.M. 01/04/2025	JOB NO.: 11-986-A	
	APPROVED BY: L.G.M.	DRAW. NO.: 11-986-A-COMBO	
SHEET 1 OF 1	SHEET SIZE: 8.5" X 14"		
<b>ARKOMA SURVEYING &amp; MAPPING, PLLC</b> (918)465-5711 P.O. Box 238 CA #5348 (918)465-5000 Fax Wilburton, OK 74578 EXP. DATE 06-30-28	NO.	REVISION DESCRIPTION	DATE

## OIL AND GAS LEASE

(Paid-up)

AGREEMENT, made and entered into this 18 day of November, 2025, by and between: Board of County Commissioners for Grady County, Oklahoma, PO BOX 1009, Chickasha, OK 73023, party of the first part, hereinafter called Lessor (whether one or more), and **Camino Natural Resources, LLC**, 1200 Seventeenth St, Suite 2200, Denver, Colorado 80202, party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessor, for and in consideration of Ten Dollars, cash in hand paid, and other good and valuable consideration receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of Lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said Lessee, for the sole and exclusive right to explore by geophysical and other methods, for mining and operating for oil (including but not limited to distillate and condensate), gas (including casinghead gas and helium and all other constituents), and for laying pipelines, and building drill sites, access roads, tanks, power stations and structures thereon, to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of , State of Oklahoma, described as follows, to-wit:

See Attached Exhibit "A" Hereto and Made a Part Hereof

of Section 28, Township 7N, Range 7W, and containing 2.65 acres, more or less.

1. It is agreed that this lease shall remain in force for a term of 3 from date (herein called primary term) and so long thereafter as oil or gas, or either of them, is produced from said land or lands pooled therewith.
2. In consideration of the premises the said Lessee covenants and agrees:
  - A. To deliver to the credit of Lessor free of cost, in the pipeline to which it may connect its wells, a one-fifth (1/5) part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises.
  - B. To pay Lessor for gas (including casinghead gas) and all other substances covered hereby, a royalty of one-fifth (1/5) of the proceeds realized by Lessee from the sale thereof, less a proportionate part of the production, severance and other excise taxes and the cost incurred by Lessee in processing, gathering, treating, compressing, dehydrating, transporting, and marketing, or otherwise making such gas or other substances ready for sale or use, said payments to be made monthly. At the expiration of the primary term hereof or any time thereafter, when gas is not being so sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, Lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to be made, on or before the later of ninety (90) days following the date of shut in or the anniversary date of this lease during the period such well is shut in, to the Lessor.

When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.

3. If, at the expiration of the primary term, there is no production in paying quantities on the leased land or on lands pooled therewith but Lessee is conducting operations for drilling, completing or reworking a well, this lease nevertheless shall continue as long as such operations are prosecuted or additional operations are commenced and prosecuted (whether on the same or successive wells) with no cessation of more than ninety (90) days, and if production is discovered, this lease shall continue as long thereafter as oil or gas are produced. In addition, if at any time or times after the primary term, there is a total cessation of all production, for any cause (other than an event of force majeure), this lease shall not terminate if Lessee commences or resumes any drilling or reworking operations or production within ninety (90) days after such cessation. Drilling operations or mining operations shall be deemed to be commenced when the first material is placed on the leased premises or when the first work other than surveying or staking the location is done thereon which is necessary for such operations.

4. Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 160 acres, or for the production primarily of gas with or without distillate more than 640 acres; provided that if any governmental regulation shall permit or prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so permitted or prescribed or as may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located unless the pooling or unitization results from governmental order or rule, in which case no such written designation shall be required. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

5. If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the Lessor only in the proportion which his interest bears to the whole and undivided fee.

6. Lessee shall have the right to use, free of cost, gas, oil, and water produced on said land for its operations thereon, except water from wells of Lessor.

7. Lessee shall have the right at any time to remove all machinery and fixtures placed on said

premises, including the right to draw and remove casing.

8. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

9. If at any time within the primary term of this lease or any continuation thereof, Lessor receives any bona fide offer, acceptable to Lessor, to grant an additional lease (top lease) covering all or part of the aforescribed lands, Lessee shall have the continuing option by meeting any such offer to acquire such top lease. Any offer must be in writing and must set forth the proposed Lessee's name, bonus consideration and royalty consideration to be paid for such lease, and include a copy of the lease form to be utilized reflecting all pertinent and relevant terms and conditions of the top lease. Lessee shall have fifteen (15) days after receipt from Lessor of a complete copy of any such offer to advise Lessor in writing of its election to enter into an oil and gas lease with Lessor on equivalent terms and conditions. If Lessee fails to notify Lessor within the aforesaid fifteen (15) day period of its election to meet any such bona fide offer, Lessor shall have the right to accept said offer. Any top lease granted by Lessor in violation of this provision shall be null and void.

10. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation, or operation of force majeure.

11. This lease shall be effective as to each Lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the Lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

12. Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to Lessor, or by placing a release of record in the proper County.

13. Lessor hereby warrants and agrees to defend the title to the lands herein described and to indemnify Lessee of all adverse claims thereto, and all expenses incurred by Lessee in defending such claims, including reasonable attorney fees, and agrees that the Lessee shall have the right at any time to redeem for Lessor by payment any mortgages, taxes, or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof.

14. Notwithstanding anything to the contrary contained in this lease, no litigation shall be initiated by Lessor for damages, forfeiture, termination or cancellation with respect to any breach

or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default within such period. In the event the matter is litigated and there is final judicial determination that a breach or default has occurred, this lease shall not be cancelled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so or such judicial determination shall specify that the lease shall be forfeited or cancelled.

15. It is the intent of the Lessor to lease, and Lessor does hereby grant, demise, lease and let unto Lessee, all oil, gas and other minerals owned by Lessor in **Section 28, Township 7 North, Range 7 West, Grady County, Oklahoma** whether or not properly and completely described herein. In the event it is determined that Lessor actually owns more net mineral acres than that assumed by the parties in the calculation of lease bonus and paid by Lessee, Lessor and Lessee agree that Lessee shall pay Lessor for such additional net acreage at the same bonus price per acre agreed upon for the execution of this oil and gas lease. Likewise, in the event it is determined that Lessor owns-less net acres, or it is determined that Lessor's acreage is currently leased under a prior oil and gas lease, then the Lessor agrees to reimburse Lessee for the bonus per acre paid for the acreage not owned by Lessor or under the prior oil and gas lease.

See Attached ADDENDUM Hereto and Made a Part Hereof

THIS IS INTENTIONALLY LEFT BLANK, SIGNATURE PAGE TO FOLLOW

IN TESTIMONY WHEREOF, we sign this the 24<sup>th</sup> day of November, 2025.

Lessor(s):  
Gary L. Bray, Chairman of Board of  
County Commissioners for Grady County,  
Oklahoma

Gary L. Bray  
\_\_\_\_\_  
Gary L. Bray, Chairman of Board of  
County Commissioners for Grady County,  
Oklahoma

STATE OF \_\_\_\_\_ } (ACKNOWLEDGEMENT FOR INDIVIDUAL)  
Oklahoma }  
} SS.  
COUNTY OF \_\_\_\_\_ }  
Grady }

The foregoing instrument was acknowledged before me this 24 day of November, 2025,  
by Board of County Commissioners for Grady County, Oklahoma.

My Commission expires: 4/1/29  
Commission Number: 21004468  
Sydney Richardson  


**EXHIBIT "A"**

Attached to that certain Oil and Gas Lease dated November 18, 2025, by and between **Board of County Commissioners for Grady County, Oklahoma**, as Lessor, and **Camino Natural Resources, LLC**, as Lessee, covering the following described real estate to wit:

**Section 28-7N-7W, Grady County, Oklahoma**

**Legal Description:**

Township 7 North, Range 7 West:  
**Section 28:**

## ADDENDUM

Attached to and made a part of that certain Oil and Gas Lease, dated

**The following provisions are part of this Oil and gas Lease and if there be conflict between these provisions and any of the foregoing provisions, then the following provisions shall apply and take precedence:**

**PUGH CLAUSE:** Notwithstanding anything to the contrary in this lease, all portions of this lease not included in a unit created by the Oklahoma Corporation Commission and not producing or upon which drilling operations have not commenced, shall be released at the expiration of the primary term of this lease. Should the unit as established by the Corporation Commission be changed after the expiration of the primary term, all portions of this lease not included in the newly prescribed Corporation Commission unit will be released.

**DEPTH CLAUSE:** In the event this lease is extended by commercial production beyond its primary term, then on such date this lease shall terminate as to all rights one hundred fifty feet and more below the stratigraphic equivalent of the base of the deepest penetrated formation in the well or wells located on the leased premises, or land unitized therewith. If Lessee is in the process of drilling or completing a well at the end of the primary term of this lease, this clause shall become effective upon conclusion of such operations.

**SHUT-IN ROYALTY:** Notwithstanding anything to the contrary herein, it is understood and agreed that this lease may not be maintained in force for any one continuous period of time longer than two (2) consecutive years after the expiration of the primary term hereof solely by the provisions of the shut-in royalty clause.

**NO DEDUCTIONS:** It is agreed between the Lessor and Lessee that, notwithstanding any language herein to the contrary, all oil, gas or other proceeds accruing to the Lessor under this lease or by state law shall be without deduction, for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and marketing the oil, gas and other products produced hereunder to transform the product into marketable form; however, Lessor's share of any such costs which result in enhancing the value of the marketable oil, gas or other products to receive a better price may be deducted from Lessor's share of production so long as they are based on Lessee's actual cost of such enhancements. However, in no event shall Lessor receive a price that is less than, or more than, the price received by Lessee.

**LESSOR:**

### **GLOSS MOUNTAIN/SALT PLAINS TRUCK ROUTE**

- From Hwy 81 north of Chickasha
- Turn west on Old Hwy 62 and drive 7/10 mile to N16th Street
- Turn Right (south) on N 16<sup>th</sup> Street for ~500 feet
- Turn West into location

### **TRUCKING PROCESSES & PRECAUTIONS:**

Camino follows a strict process of planning industrial routes associated with our drilling operations and ensuring that these plans are effectively executed. Specific steps include:

- Conducting pre-drilling rig move meetings to discuss all details of the operation including the importance of protecting the surround public and property.
- Monitoring the effects we might have on the surrounding community including road, bridge wear, traffic efficiency, dust generation and respond accordingly to mitigate these issues.
- Maintain an effective working relationship with Grady County and city authorities, as well as the other counties and cities in which we operate, to ensure that all issues affecting the community are identified and appropriately addressed.





## CITY OF CHICKASHA ROADWAY USE, REPAIR, AND MAINTENANCE AGREEMENT

**THIS AGREEMENT** (the "Agreement"), is made by and between THE CITY OF CHICKASHA, OKLAHOMA (the "City"), whose address is 117 N 4<sup>th</sup> Street, Chickasha OK 73018 and **Camino Natural Resources, LLC** whose address is 1401 17<sup>th</sup> St., Ste. 900, Denver, CO, 80202, and its related entities, affiliates, contractors, subcontractors, agents and designees (hereinafter collectively referred to as "OPERATOR").

### RECITALS

- A. OPERATOR is in the business of drilling oil and gas wells and, in connection therewith, shall be engaged in drilling and completion activities on property(ies) identified on the well permit approved by City staff, in accordance with City of Chickasha Code of Ordinances.
- B. As part of OPERATOR's ongoing operations as generally reflected in the Permit, OPERATOR desires to use certain City roads, identified in Appendix "A" hereto, being the official truck route ("Route") to access the specific site or sites identified in the Permits for the purpose of drilling and completing certain oil and gas wells (the "Project");
- C. The City is willing to grant OPERATOR the right and privilege to use the Route for the duration of the Project, upon the terms, covenants and conditions hereinafter set forth;
- D. It is the mutual desire of the City and OPERATOR to assure that the City is reimbursed for damage, if any, to the Route resulting from OPERATOR's use during the Project; and,
- E. The City and OPERATOR wish to enter into this Agreement to set forth the terms and conditions for the use of the Route by OPERATOR in the connection with the Project.

**NOW, THEREFORE**, in consideration of the above Recitals and the mutual covenants contained therein, the City and OPERATOR agree as follows:

1. **Recitals.** The above Recitals are true and correct and are incorporated hereby as if fully set forth herein.
2. **City Route Subject to Use.** In connection with the Project, the City hereby acknowledges and agrees that OPERATOR, its contractors, subcontractors or designees may use the Route subject to the terms and conditions of this Agreement. Nothing herein shall however prevent OPERATOR from otherwise using other City roads for any lawful purposes.

3. **Inspection of the Route.** The City and OPERATOR shall be given the opportunity to inspect the Route identified in Appendix "A" prior to the commencement of the Project. The City and OPERATOR may inspect the Route using any method, including the use of photography or video, to obtain evidence of the condition of the Route prior to OPERATOR's commencement of the Project. Upon written request by either party, a party with photographic or video evidence shall provide the other party with a copy of the same upon request.
4. **Post-Project Inspection/Damage Assessment/Payment.** Following the completion of the Project, OPERATOR shall provide notice of completion to the City. Thereafter, the City shall have thirty (30) days to inspect the Route for damage, if any, resulting from OPERATOR's use of the Route identified in the Permits. The City shall have sole discretion to determine damaged including: all labor costs, materials, contractual services and equipment required to repair the Route, the City shall invoice OPERATOR for such damage per the FEMA's Schedule of Equipment Rates as of Sept. 1, 2017. Payment of such invoice shall be made within thirty (30) days of receipt by OPERATOR.
5. **Intermittent Repairs.** In the event there is damage to the Route identified in the Permits and resulting from OPERATOR's use of the Route that must be repaired prior to the completion of the Project, the City shall give notice to OPERATOR of the damage and permit OPERATOR to inspect such damage prior to the City commencing repair work. Upon agreement between the City and OPERATOR as to the resulting damage including: all labor costs, materials, contractual services and equipment required to repair the Route, the City shall invoice OPERATOR for such damage per the FEMA's Schedule of Equipment Rates as of Sept. 1, 2017. Payment of such invoice shall be made within thirty (30) days of receipt by OPERATOR.
6. **Term of Agreement:** This Agreement, including all the covenants and conditions herein contained, shall be for a term commencing on the effective date hereof and ending when the Project in respect of which it is entered into is complete (including repair work to the Route), unless otherwise specified herein or agreed in writing by the City and OPERATOR.
7. **Counterparts.** The City and OPERATOR may execute different copies of this Agreement in lieu of executing the same copy, and each party shall be bound by the terms of this Agreement upon delivering a copy bearing the party's signature by electronic mail or facsimile transmission to the other party or its attorney.
8. **Entire Agreement.** This Agreement constitutes the entire Agreement between the City and OPERATOR and supersedes all prior written and oral understandings or agreements. Failure of either party to insist on performance on any of the terms and conditions of this Agreement, or to exercise any right or privilege contained in this Agreement, shall not be considered as a waiver of any such terms, conditions, rights, or privileges. This Agreement may be modified or amended only in writing signed by the City and OPERATOR.

9. **Advice of Counsel.** Each Party represents and warrants that it has exercised the opportunity to confer with counsel and any other advisors of its choosing, that each understands the effect of this Agreement, that each understands the terms and conditions of this Agreement. This agreement was mutually negotiated between the parties, and as such, shall not be construed against either party as the drafter.
  
10. **Severability.** In the event a provision of this Agreement is deemed as a matter of law to be unenforceable or null and void, such unenforceable or void portion of such provision shall be deemed severed from this Agreement, unless removal of the unenforceable provision materially alters the rights or obligations of either party hereunder. Even if there is a material alteration in the remainder of the Agreement, the Agreement shall continue in full force and effect as if such provision was not contained herein, but the City and OPERATOR shall negotiate in good faith a new provision that will, to the extent practicable, restore the benefit of the bargain contained in such provision.
  
11. **Oklahoma Law.** This Agreement shall be governed by and construed in accordance with the laws of the State of Oklahoma. Venue shall solely be in the District of Grady County.
  
12. **Other Rights and Remedies.** The rights and remedies provided in this Agreement shall be in addition to other rights and remedies available in law or equity.

Dated:

- THE CITY OF CHICKASHA, OKLAHOMA

Signature:

Printed:

Title:

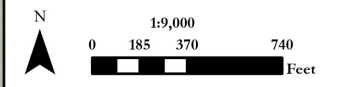
Dated 1/16/2026

OPERATOR

Signature:

Printed: Megan Gentile

Title: Regulatory Manager





## FIRE FIGHTING EQUIPMENT

The drilling rig is equipped with approximately 25 fire extinguishers that are all inspected on a regular basis and maintained in good working order. All drilling-rig personnel receive annual fire extinguisher training.

Additionally, all drill-site personnel are trained on emergency-response procedures that include calling 911 to dispatch necessary external emergency response resources. Camino maintains an active relationship with local emergency response authorities in the communities in which we operate to ensure that any required assistance from these entities is readily available.

License or Permit BOND

KNOW ALL MEN BY THESE PRESENTS:

That we, Camino Natural Resources, LLC, as Principal, and United States Fire Insurance Company a corporation organized under the laws of the State of Delaware with its principal office in the City of Morristown, NJ, as Surety, are held and firmly bound unto City of Chickasha, 117 N 4<sup>th</sup> Street, Chickasha, OK 73018 as Obligee, in the full penal sum of One Hundred Thousand and no/100 Dollars (\$100,000.00), lawful money of the United States, for the payment of which, well and truly to be made we bind ourselves, our heirs, executors, administrator, successors and assigns, jointly and severally, firmly by these presents.

WHEREAS, the above bounded Principal has obtained or is about to obtain from the said Obligee a Oil, Gas, and Minerals Permit and the term of said license or permit is as indicated opposite the space checked below:

\_\_\_\_\_ Beginning the \_\_\_\_\_ day of \_\_\_\_\_, and ending the \_\_\_\_\_ day of \_\_\_\_\_.

X \_\_\_\_\_ Continuous, beginning the 16<sup>th</sup> day of January, 2026.

WHEREAS, the Principal is required by law to file with Obligee a bond for the above indicated term and conditioned as hereinafter set forth.

NOW, THEREFORE, THE CONDITION OF THIS OBLIGATION IS SUCH, That if the above bounded Principal as such licensee or permittee shall indemnify said Obligee against all loss, costs, expenses of damage to it caused by said Principal's non-compliance with or breach of any laws, statues, ordinances, rules or regulations pertaining to such license or permit issued to the Principal, which said breach or non-compliance shall occur during the term of this bond, then this obligation shall be void, otherwise to remain in full force and effect.

WHEREAS, this bond is given in compliance with Section 38-26 of the City of Chickasha Code of Ordinances and this bond shall remain in effect for at least 12 months subsequent to the expiration of the permit term, and in addition the bond will be conditioned that the permittee will promptly pay fines, penalties and other assessments imposed upon the permittee by reason of his breach of any of the terms, provisions and conditions of this article, and that the permittee will promptly restore all public streets, sidewalks, and other public property of the city which may be disturbed or damaged in permittee operations, to their former condition; and that the permittee will promptly clear all premises of all litter, trash, waste, and other substances, and will, after abandonment, grade, level and restore the property to the same surface condition, as practicable as is possible, as existed prior to commencing operations; and further that the permittee shall indemnify and hold harmless the city from any and all liability attributable to granting the permit"

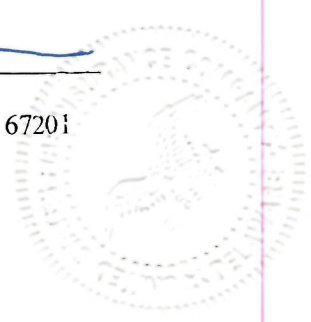
PROVIDED, that regardless of the number of years this shall continue or be continued in force and the number of premiums that shall be payable or paid the Surety shall not be liable hereunder for a larger amount in the aggregate than the amount of this bond, and

PROVIDED FURTHER, that if the Surety shall so elect, this bond may be cancelled by the Surety as to subsequent liability by giving thirty (30) days notice in writing to said Obligee.

Signed, sealed and dated this 16<sup>th</sup> day of January, 2026.

Camino Natural Resources, LLC  
Principal  
BY: Ryley Hegarty, CFO

United States Fire Insurance Company  
Surety  
BY: Myriah A. Anderson  
Myriah A. Anderson, Attorney-in-Fact  
IMA, Inc., P.O. Box 2992, Wichita, KS 67201



**POWER OF ATTORNEY  
UNITED STATES FIRE INSURANCE COMPANY  
PRINCIPAL OFFICE - MORRISTOWN, NEW JERSEY**

**KNOW ALL MEN BY THESE PRESENTS:** That United States Fire Insurance Company, a corporation duly organized and existing under the laws of the state of Delaware, has made, constituted and appointed, and does hereby make, constitute and appoint:

**Desiree E. Westmoreland; Myriah A. Anderson; Todd Alan Rambo; Charissa D. Wilson; Clara R. Navarro Abela; Alycia Marie Hoebener; Elizabeth Drone; Cassidy Palic; Samantha Cuda**

each, its true and lawful Attorney(s)-In-Fact, with full power and authority hereby conferred in its name, place and stead, to execute, acknowledge and deliver: Any and all bonds and undertakings of surety and other documents that the ordinary course of surety business may require, and to bind United States Fire Insurance Company thereby as fully and to the same extent as if such bonds or undertakings had been duly executed and acknowledged by the regularly elected officers of United States Fire Insurance Company at its principal office, in amounts or penalties: **One Hundred Twenty Five Million Eight Hundred Thousand Dollars (\$125,800,000)**

This Power of Attorney limits the act of those named therein to the bonds and undertakings specifically named therein, and they have no authority to bind United States Fire Insurance Company except in the manner and to the extent therein stated.

This Power of Attorney is granted pursuant to Article IV of the By-Laws of United States Fire Insurance Company as now in full force and effect, and consistent with Article III thereof, which Articles provide, in pertinent part:

Article IV, Execution of Instruments - Except as the Board of Directors may authorize by resolution, the Chairman of the Board, President, any Vice-President, any Assistant Vice President, the Secretary, or any Assistant Secretary shall have power on behalf of the Corporation:

- (a) to execute, affix the corporate seal manually or by facsimile to, acknowledge, verify and deliver any contracts, obligations, instruments and documents whatsoever in connection with its business including, without limiting the foregoing, any bonds, guarantees, undertakings, recognizances, powers of attorney or revocations of any powers of attorney, stipulations, policies of insurance, deeds, leases, mortgages, releases, satisfactions and agency agreements;
- (b) to appoint, in writing, one or more persons for any or all of the purposes mentioned in the preceding paragraph (a), including affixing the seal of the Corporation.

Article III, Officers, Section 3.11, Facsimile Signatures. The signature of any officer authorized by the Corporation to sign any bonds, guarantees, undertakings, recognizances, stipulations, powers of attorney or revocations of any powers of attorney and policies of insurance issued by the Corporation may be printed, facsimile, lithographed or otherwise produced. In addition, if and as authorized by the Board of Directors, dividend warrants or checks, or other numerous instruments similar to one another in form, may be signed by the facsimile signature or signatures, lithographed or otherwise produced, of such officer or officers of the Corporation as from time to time may be authorized to sign such instruments on behalf of the Corporation. The Corporation may continue to use for the purposes herein stated the facsimile signature of any person or persons who shall have been such officer or officers of the Corporation, notwithstanding the fact that he may have ceased to be such at the time when such instruments shall be issued.

**IN WITNESS WHEREOF**, United States Fire Insurance Company has caused these presents to be signed and attested by its appropriate officer and its corporate seal hereunto affixed this 17<sup>th</sup> day of January, 2025.

**UNITED STATES FIRE INSURANCE COMPANY**



Matthew E. Lubin, President



State of New Jersey }  
County of Morris }

On this 17<sup>th</sup> day of January, 2025, before me, a Notary public of the State of New Jersey, came the above named officer of United States Fire Insurance Company, to me personally known to be the individual and officer described herein, and acknowledged that he executed the foregoing instrument and affixed the seal of United States Fire Insurance Company thereto by the authority of his office.



Ethan Schwartz (Notary Public)

I, the undersigned officer of United States Fire Insurance Company, a Delaware corporation, do hereby certify that the original Power of Attorney of which the foregoing is a full, true and correct copy is still in force and effect and has not been revoked.

**IN WITNESS WHEREOF**, I have hereunto set my hand and affixed the corporate seal of United States Fire Insurance Company on the 17<sup>th</sup> day of January 20 26.

**UNITED STATES FIRE INSURANCE COMPANY**



Michael C. Fay, Senior Vice President



\*For verification of the authenticity of the Power of Attorney, please contact [SuretyInquiries@amyntagroup.com](mailto:SuretyInquiries@amyntagroup.com).



# CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)

5/29/2025

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

**IMPORTANT:** If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

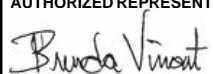
<b>PRODUCER</b> IMA, Inc. - Colorado 1705 17th Street, Suite 100 Denver CO 80202	<b>CONTACT NAME:</b> IMA Certs Team	
	<b>PHONE (A/C, No, Ext):</b>	<b>FAX (A/C, No):</b>
<b>E-MAIL ADDRESS:</b> certificates@imacorp.com		
<b>INSURER(S) AFFORDING COVERAGE</b>		<b>NAIC #</b>
<b>INSURER A:</b> Federal Insurance Company		20281
<b>INSURER B:</b> Vigilant Insurance Company		20397
<b>INSURER C:</b>		
<b>INSURER D:</b>		
<b>INSURER E:</b>		
<b>INSURER F:</b>		

**COVERAGES** **CERTIFICATE NUMBER:** 522392056 **REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	<input checked="" type="checkbox"/> <b>COMMERCIAL GENERAL LIABILITY</b> <input type="checkbox"/> CLAIMS-MADE <input checked="" type="checkbox"/> OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: <input checked="" type="checkbox"/> POLICY <input type="checkbox"/> PRO-JECT <input type="checkbox"/> LOC OTHER:			36054437	6/1/2025	6/1/2026	EACH OCCURRENCE \$ 1,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 1,000,000 MED EXP (Any one person) \$ 10,000 PERSONAL & ADV INJURY \$ 1,000,000 GENERAL AGGREGATE \$ 2,000,000 PRODUCTS - COMP/OP AGG \$ 2,000,000 \$
A	<input checked="" type="checkbox"/> <b>AUTOMOBILE LIABILITY</b> <input checked="" type="checkbox"/> ANY AUTO <input type="checkbox"/> OWNED AUTOS ONLY <input type="checkbox"/> SCHEDULED AUTOS <input checked="" type="checkbox"/> HIRED AUTOS ONLY <input checked="" type="checkbox"/> NON-OWNED AUTOS ONLY			73603399	6/1/2025	6/1/2026	COMBINED SINGLE LIMIT (Ea accident) \$ 1,000,000 BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$ \$
A	<input checked="" type="checkbox"/> <b>UMBRELLA LIAB</b> <input checked="" type="checkbox"/> OCCUR <input type="checkbox"/> EXCESS LIAB <input type="checkbox"/> CLAIMS-MADE <input type="checkbox"/> DED <input checked="" type="checkbox"/> RETENTION \$ 0			78186994	6/1/2025	6/1/2026	EACH OCCURRENCE \$ 10,000,000 AGGREGATE \$ 10,000,000 \$
A	<input checked="" type="checkbox"/> <b>WORKERS COMPENSATION AND EMPLOYERS' LIABILITY</b> ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N <b>(Mandatory in NH)</b> If yes, describe under DESCRIPTION OF OPERATIONS below		N/A	71770826	6/1/2025	6/1/2026	<input checked="" type="checkbox"/> PER STATUTE <input type="checkbox"/> OTHER E.L. EACH ACCIDENT \$ 1,000,000 E.L. DISEASE - EA EMPLOYEE \$ 1,000,000 E.L. DISEASE - POLICY LIMIT \$ 1,000,000
B	Sudden and Accidental Pollution			99894287	6/1/2025	6/1/2026	Each Occurrence \$ 1,000,000 Aggregate \$ 2,000,000

**DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)**  
 30 Day's Notice of Cancellation and 10 Days for Non-Payment of Premium on the General, Automobile, Umbrella Liability, Pollution Liability and Workers Compensation Policies.

<b>CERTIFICATE HOLDER</b>  City of Chickasha 117 North 4th Street Chickasha OK 73018	<b>CANCELLATION</b>  SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.  AUTHORIZED REPRESENTATIVE 
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CAMINO NATURAL RESOURCES, LLC CONTACT

Oklahoma City Office  
Luke Roberts  
VP – Land  
4727 Gaillardia Parkway  
Suite 200  
Oklahoma City, OK 73142

# CHICKASHA

**Meeting Type: Council Agenda 2-2-2026**

**Meeting Date: 2/2/2026**

**Department: Community Development**

**Agenda Item No. 6.b.**

**AGENDA ITEM: Discussion, consideration and possible action to approve a Grant of Easement from Chisholm Trail Development, LLC, in favor of the City of Chickasha, for a 15-foot waterline easement located within Chisholm Trail Development.**

**I. BACKGROUND/DESCRIPTION:**

This is for the new Development at Chisolm Trail, for a new utility easement

**II. RECOMMENDED ACTION:**

Approve a Grant of Easement from Chisholm Trail Development, LLC, in favor of the City of Chickasha, for a 15-foot waterline easement located within Chisholm Trail Development.

**III. FISCAL INFORMATION -**

**IV. FUND INFORMATION:**

<b>Dept. Director:</b>	Fund	Account	Amount
Jessica Green, Community Development Director	(To)		
	FUND	ACCOUNT	AMOUNT
<b>Meeting Date:</b> February 2, 2026	(From)		

**V. ATTACHMENTS:**

1. Grant of Easement (1-26-2026)
2. Chisholm Trail Development Section 3 - 15' Utility Easement

**Grant of Easement**

KNOW ALL MEN BY THESE PRESENTS THAT Chisholm Trail Development, LLC, its successors and assigns (collectively, “Grantor”), for and in consideration of Ten Dollars and other good and valuable consideration, receipt of which is hereby acknowledged, does hereby grant and convey unto the City of Chickasha, a municipal corporation (“Grantee”), this public easement over, under, across, and through the real property described on **Exhibit A**, attached hereto, situated in the City of Chickasha, Grady County, Oklahoma, (the “Property”), with the right of ingress and egress to and from the same, for the purpose of constructing, operating, maintaining, repairing, expanding, and replacing water and wastewater systems and associated facilities, connections, utilities, and appurtenances thereto (collectively, “Utility System”).

This Easement is made subject to the following:

1. Grantor agrees that no building or other similar structure shall be erected on, over, or under the Property.
2. Grantor may construct driveways and parking areas on the Property.
3. This Easement does not create an obligation upon the Grantee to construct the Utility System or provide services or functions.

This Easement shall be perpetual and exclusive to Grantee and shall run in favor of the respective parties hereto, their successors and assigns.

**Chisholm Trail Development, LLC**

Dated this \_\_\_\_ day of \_\_\_\_\_, 20 \_\_\_\_.

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**Representative Acknowledgment**

STATE OF OKLAHOMA, COUNTY OF CLEVELAND, SS:

Before me, the undersigned, a Notary Public in and for said County and State, on this \_\_\_\_ day of \_\_\_\_\_, 20\_\_, personally appeared \_\_\_\_\_, to me known to be the identical person(s) who executed the foregoing grant of easement and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

WITNESS my hand and seal the day and year last above written.

\_\_\_\_\_  
Notary Public

**Municipal Acknowledgment**

Approved as to form and legality this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_.

\_\_\_\_\_  
City Attorney

Approved and accepted by the City of Chickasha, this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_.

\_\_\_\_\_  
Mayor

ATTEST:

\_\_\_\_\_  
City Clerk

SEAL:

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me personally appeared \_\_\_\_\_ and \_\_\_\_\_, to me known to be the identical persons who executed the same as their free and voluntary act and deed of such municipal corporation, for the uses and purposes therein set forth.

Witness my hand and official seal the day and year last above written.

\_\_\_\_\_  
Notary Public

**Exhibit A**

*(Page 1)*

Legal Description

Chisholm Trail Development Section 3 – 15' Waterline Easement  
City of Chickasha, Grady County, Oklahoma:

A 15' waterline easement lying in the Northwest Quarter (NW/4) of Section Three (3), Township Six North (T6N), Range Seven West (R7W) of the Indian Meridian, Grady County, State of Oklahoma, said easement being more particularly described as follows:

COMMENCING at the Northeast corner of Lot 2, Block 1 of the filed final plat of CHISHOLM TRAIL DEVELOPMENT SECTION 2 (as filed in Book 7, Page 23); THENCE South 00°00'17" West a distance of 35.00 feet to the POINT OF BEGINNING;

THENCE North 89°57'27" East a distance of 17.43 feet;  
THENCE South 45°00'00" East a distance of 129.11 feet;  
THENCE South 87°34'45" East a distance of 330.72 feet;  
THENCE South 45°00'00" East a distance of 102.92 feet;  
THENCE North 90°00'00" East a distance of 155.28 feet;  
THENCE South 67°30'00" East a distance of 99.75 feet;  
THENCE North 90°00'00" East a distance of 74.30 feet;  
THENCE North 67°30'00" East a distance of 131.40 feet;  
THENCE North 90°00'00" East a distance of 182.74 feet;  
THENCE North 00°00'00" East a distance of 71.90 feet;  
THENCE South 89°48'53" East a distance of 15.00 feet;  
THENCE South 00°00'00" East a distance of 86.85 feet;  
THENCE North 90°00'00" West a distance of 194.76 feet;  
THENCE South 67°30'00" West a distance of 131.40 feet;  
THENCE North 90°00'00" West a distance of 80.26 feet;  
THENCE North 67°30'00" West a distance of 99.75 feet;  
THENCE North 90°00'00" West a distance of 158.51 feet;  
THENCE North 45°00'00" West a distance of 103.29 feet;  
THENCE North 87°34'45" West a distance of 330.72 feet;  
THENCE North 45°00'00" West a distance of 144.60 feet to a point on the East line of said Lot 2, Block 1;  
THENCE North 00°00'17" East along said East line a distance of 3.77 feet to the POINT OF BEGINNING.

Said easement contains 0.45 acres, more or less.



**LEGAL DESCRIPTION**

for

**Chisholm Trail Development Section 3 – 15' Waterline Easement  
City of Chickasha, Grady County, Oklahoma:**

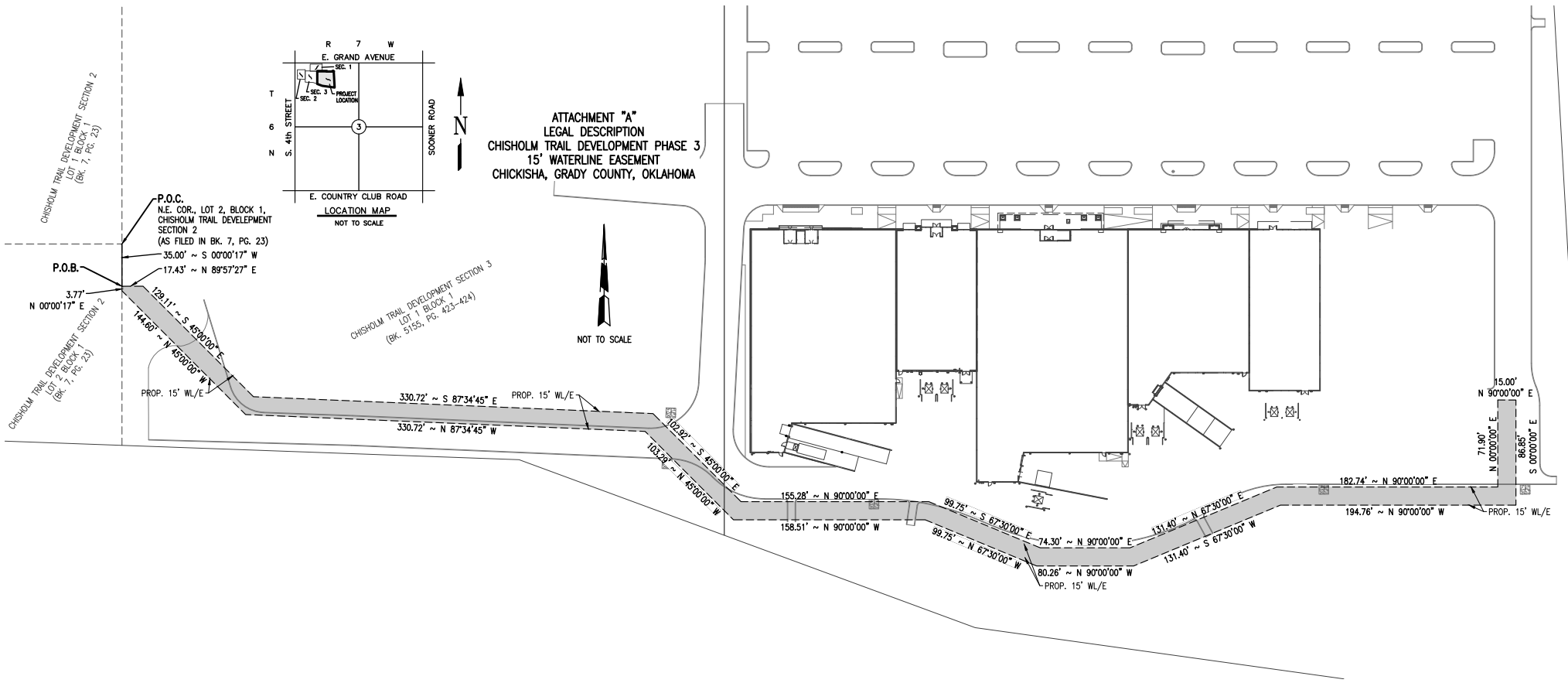
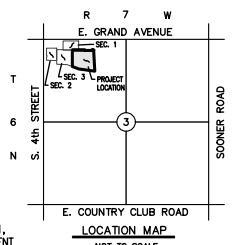
A 15' waterline easement lying in the Northwest Quarter (NW/4) of Section Three (3), Township Six North (T6N), Range Seven West (R7W) of the Indian Meridian, Grady County, State of Oklahoma, said easement being more particularly described as follows:

**COMMENCING** at the Northeast corner of Lot 2, Block 1 of the filed final plat of CHISHOLM TRAIL DEVELOPMENT SECTION 2 (as filed in Book 7, Page 23); THENCE South 00°00'17" West a distance of 35.00 feet to the **POINT OF BEGINNING**;

THENCE North 89°57'27" East a distance of 17.43 feet;  
THENCE South 45°00'00" East a distance of 129.11 feet;  
THENCE South 87°34'45" East a distance of 330.72 feet;  
THENCE South 45°00'00" East a distance of 102.92 feet;  
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THENCE North 90°00'00" East a distance of 74.30 feet;  
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THENCE South 89°48'53" East a distance of 15.00 feet;  
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THENCE North 87°34'45" West a distance of 330.72 feet;  
THENCE North 45°00'00" West a distance of 144.60 feet to a point on the East line of said Lot 2, Block 1;  
THENCE North 00°00'17" East along said East line a distance of 3.77 feet to the **POINT OF BEGINNING**.

Said easement contains 0.45 acres, more or less.

ATTACHMENT "A"  
 LEGAL DESCRIPTION  
 CHISHOLM TRAIL DEVELOPMENT PHASE 3  
 15' WATERLINE EASEMENT  
 CHICKISHA, GRADY COUNTY, OKLAHOMA



CHISHOLM TRAIL DEVELOPMENT SECTION 2  
 LOT 2, BLOCK 1  
 (BK. 7, PG. 23)

P.O.C.  
 N.E. COR., LOT 2, BLOCK 1,  
 CHISHOLM TRAIL DEVELOPMENT  
 SECTION 2  
 (AS FILED IN BK. 7, PG. 23)

35.00' ~ S 00°00'17" W  
 17.43' ~ N 89°57'27" E

PROP. 15' WL/E

CHISHOLM TRAIL DEVELOPMENT SECTION 3  
 LOT 1, BLOCK 1  
 (BK. 5155, PG. 423-424)

NOT TO SCALE

15.00' N 90°00'00" E  
 71.90' N 00°00'00" E  
 86.85' S 00°00'00" E

182.74' ~ N 90°00'00" E  
 194.76' ~ N 90°00'00" W

PROP. 15' WL/E

# CHICKASHA

**Meeting Type: Council Agenda 2-2-2026**

**Meeting Date: 2/2/2026**

**Department: Administration**

**Agenda Item No. 6.c.**

**AGENDA ITEM: Discussion, consideration and possible action to approve an oil and gas lease with Camino Natural Resources following a public auction pursuant to Title 64 Sections 1081 and 1082 for the following described property: Rose Hill Cemetery BLK 307 and 318 of Section 33, Township 7 North, Range 7 West, Grady County, containing 45.8341 acres, more or less.**

**I. BACKGROUND/DESCRIPTION:**

**II. RECOMMENDED ACTION:**

Approve an oil and gas lease with Camino Natural Resources following a public auction pursuant to Title 64 Sections 1081 and 1082 for the following described property: Rose Hill Cemetery BLK 307 and 318 of Section 33, Township 7 North, Range 7 West, Grady County, containing 45.8341 acres, more or less.

**III. FISCAL INFORMATION -**

**IV. FUND INFORMATION:**

<b>Dept. Director:</b> Jim Crosby, City Manager	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
<b>Meeting Date:</b> January 20, 2026	(From)		

**V. ATTACHMENTS:**

- 1-20-2026Camino Cemetery Lease copy

## OIL AND GAS LEASE

(Paid-up)

AGREEMENT, made and entered into this 20th day of January, 2026, by and between the City of Chickasha, Oklahoma, a municipal Corporation of the State of Oklahoma, 117 N. 4<sup>th</sup> Street, Chickasha, OK 73018, party of the first part, hereinafter called Lessor (whether one or more), and Camino Natural Resources, with a mailing address of 1200 17<sup>th</sup> St, Suite 2200, Denver, CO 80202 party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessor, for and in consideration of Ten Dollars, cash in hand paid, and other good and valuable consideration, the receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of Lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said Lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including but not limited to distillate and condensate), gas (including casinghead gas and helium and all other constituents), and for laying pipelines, and building tanks, power stations and structures thereon, to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of Grady, State of Oklahoma, described as follows, to-wit:

Rose Hill Cemetery BLK 307 and 318 of Section 33, Township 7 North, Range 7 West, Grady County, containing 45.8341 acres, more or less

1. It is agreed that this lease shall remain in force for a term of three (3) years from date (herein called primary term) and so long thereafter as oil or gas, or either of them, is produced from said land by the Lessee.
2. In consideration of the premises the said Lessee covenants and agrees:
  - A. To deliver to the credit of Lessor free of cost, in the pipeline to which it may connect its wells, a one-fifth (1/5) part of all oil and gas (including but not limited to condensate and distillate) produced and saved from the leased premises.
  - B. During any period (whether before or after expiration of the primary term hereof) when gas is not being so sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, Lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to be made, on or before the later of ninety (90) days following the date of shut in or the anniversary date of this lease during the period such well is shut in, to the Lessor. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.
3. If, at the expiration of the primary term, there is no production in paying quantities on the leased land or on lands pooled therewith but Lessee is conducting operations for drilling,

completing or reworking a well, this lease nevertheless shall continue as long as such operations are prosecuted or additional operations are commenced and prosecuted (whether on the same or successive wells) with no cessation of more than ninety (90) days, and if production is discovered, this lease shall continue as long thereafter as oil or gas are produced. In addition, if at any time or times after the primary term, there is a total cessation of all production, for any cause (other than an event of force majeure), this lease shall not terminate if Lessee commences or resumes any drilling or reworking operations or production within ninety (90) days after such cessation. For purposes of extending this Lease beyond the primary term, 'operations' shall mean actual on-site drilling or reworking activities conducted with a drilling rig capable of reaching total depth. Preparatory activities, including but not limited to staking, surveying, grading, constructing roads or locations, mobilizing materials or equipment, or placing any item or structure on the premises shall not constitute operations for purposes of maintaining this Lease in force

4. Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 160 acres, or for the production primarily of gas with or without distillate more than 640 acres; provided that if any governmental regulation shall permit or prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so permitted or prescribed or as may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located unless the pooling or unitization results from governmental order or rule, in which case no such written designation shall be required. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

5. If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the Lessor only in the proportion which his interest bears to the whole and undivided fee.

6. Lessee shall have the right to use, free of cost, gas, oil, and produced on said land for its operations thereon, except water from the leased premises.

7. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

8. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators,

successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

9. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation, or operation of force majeure.

10. This lease shall be effective as to Lessor on execution hereof and shall be binding on those signing, notwithstanding some of the Lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

11. Lessor does not guarantee or warrant title to the above described properties. In the event of failure of title, Lessor shall not be required to refund any bonuses, royalties, shut-in payments or other considerations paid to lessors.

12. Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to lessor, or by placing a release of record in the proper County.

13. Lessee shall pay for all damages to land and crops caused by its operations. No well shall be drilled nearer than 200 feet to any house or barn now on said premises, without the written consent of the Lessor.

14. The Lessee's failure to comply with any covenant or obligation of this lease shall not result in the forfeiture of the lease unless and until lessor has provided lessee notice of such default and gives Lessee sixty (60) days in which to cure such default.

15. Before commencing any operations on lands where Lessor is the owner of the surface Lessee shall obtain from Lessor, by written agreement, permission to use that certain portion of said lands set out in the written agreement for drill site and to conduct mining and drilling operations or the production, storage, or removal of minerals therefrom.

16. This Lease is subject to and fully includes each and every provision as provided on Exhibit "A" attached hereto and made a part hereof.

IN TESTIMONY WHEREOF, we sign this 20th day of January, 2026.

ATTEST:

The City of Chickasha, Oklahoma,  
a municipal Corporation of the State of Oklahoma



Before me, in and for said county and State, on this \_\_\_\_ day of \_\_\_\_\_, 2026, personally appeared \_\_\_\_\_, to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as the \_\_\_\_\_ of the \_\_\_\_\_, and acknowledged before me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of \_\_\_\_\_, for the uses and purposes therein set forth and that he has the legal authority to bind \_\_\_\_\_,

My Commission Expires: \_\_\_\_\_

\_\_\_\_\_  
Notary Public

Commission No.: \_\_\_\_\_

### **EXHIBIT "A"**

Attached to and made a part of that certain Oil and Gas Lease dated the \_\_\_\_\_ day of \_\_\_\_\_, 2026, between the City of Chickasha, a municipal corporation, of the State of Oklahoma, as Lessor and Camino Natural Resources, with a mailing address of 1200 17<sup>th</sup> St, Suite 2200, Denver, CO 80202 as Lessee. Said addendum and additional provisions relate to the following tract of property:

1. Rose Hill Cemetery BLK 307 and 318 of Section 33, Township 7 North, Range 7 West, Grady County, containing 45.8341 acres, more or less

- 1) Notwithstanding anything herein above to the contrary, it is expressly provided that the provisions of the following paragraphs shall prevail in the event of the conflict with any provisions in the preceding printed form Oil and Gas Lease.
- 2) Notwithstanding anything to the contrary contained herein, upon expiration of the primary term of this lease, this lease shall automatically terminate and expire as to all leasehold rights below 100 feet below the stratigraphic equivalent of the deepest common source of supply penetrated in any well, spud after the date of this lease, on lands covered by this lease or on lands with which lands covered by this lease are spaced by order of the Oklahoma Corporation Commission or voluntarily unitized therewith. Provided, however, if within the primary term of this lease, lessee should commence operations to drill, deepen, or rework a well under the terms of this lease, the lessee shall have the right to drill such well to completion and/or continue deepening and/or complete reworking operations with reasonable diligence and dispatch, and if oil and gas be found in paying quantities, this lease shall terminate only to the depth provided in this clause.
- 3) Notwithstanding anything to the contrary contained herein, it is expressly agreed that the completion of a well capable of production in paying quantities on a drilling and spacing unit(s), established by any governmental authority or agency shall extend beyond the primary terms only that portion of the leased premises contained within said drilling and spacing unit(s), and that, subject to the provisions of this paragraph, the portion of the leased premises outside the said drilling and spacing unit(s) shall be released at the expiration of the primary term. Provided, however, that if within the primary term of this Lease, Lessee shall commence operations to drill or rework a well under the terms of this Lease, the Lessee shall have the right to drill such a well to completion and/or complete reworking operations with reasonable diligence and dispatch, and if oil or gas be found in paying quantities, this Lease shall terminate only to those lands lying outside of said drilling and spacing units(s). If a "unit" has not been established by any state regulatory agency of the State of Oklahoma, or under the pooling clause of this lease, "unit" shall be deemed for all purposes to comprise the governmental quarter/quarter/quarter section (10 Acres) upon which the borehole of any well drilled pursuant to this lease is actually located.
- 4) There shall be no salt water disposal on the above-described real property.
- 5) Lessee shall indemnify and hold Lessor harmless from any and all liability, liens, demands, judgments, suits, and claims of any kind or character arising out of, in connection with, or relating to Lessee's operations under the terms of this Lease, including, but not limited to, claims for injury to or death of any persons, or damage, loss or destruction of any property, real or personal, under any theory of tort, contract, or strict liability. Lessee's obligations under this paragraph shall survive termination, release or expiration of the Lease.

6) Lessee shall, at its sole cost and expense, promptly remediate, clean up, and restore any soil, surface, subsurface, groundwater, vegetation, or improvements that are impacted, contaminated, or damaged as a result of Lessee's operations under this Lease. Such remediation shall be conducted in compliance with all applicable federal, state, and local laws, rules, and regulations, and to the satisfaction of the Lessor. Lessee's obligations under this paragraph shall survive termination, release or expiration of the Lease, and shall not be limited by the Oklahoma Surface Damages Act or any monetary compensation paid thereunder.

7) Notwithstanding anything to the contrary contained herein, after the expiration of the primary term of this lease, shut-in royalty payments shall be restricted to maintain this lease in force for a maximum of two (2) years for each shut-in period. Notwithstanding the foregoing, in no event shall cumulative shut-in royalty payments, whether from one or multiple shut-in periods, maintain this Lease for more than three (3) years total.

8) The use of the above described property by Lessee is limited only to producing wells physically located on said premises. Tank batteries and other applicable equipment shall not be located hereon, except for wells actually located on the leased premises. Pipelines and roads across the leased premises are limited to those wells located on the leased premises and only after payment of damages as determined by the parties.

9) Notwithstanding anything herein to the contrary, Lessee shall pay royalty on the fair market value received at the point of sale, with an arms length transaction, without any post production expenses or costs being prorated back to Lessor. Such post production expenses/costs are to include, but are not limited to, the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, manufacturing, transporting, and marketing the oil and/or gas produced hereunder whether the point of sale is at or off the leased premises. Such royalty is to include all oil, gas; including all its constituents and any other by-products produced and saved from the leased premises.

10) It is specifically understood by Lessee that any operations of the Leased Premises by the Lessee shall be in accordance with the laws and statutes of the State of Oklahoma and the Ordinances of the City of Chickasha, the rules and regulations of any other state or Federal regulatory agency. It is further understood that if the Leased Premises are a part of the municipal airport of the City of Chickasha, then the rules and regulations of the Federal Aviation Administration and the Ordinances of the City of Chickasha shall govern the location of the drill site, and any drilling operations thereon.

11) Lessee agrees that substantiation and validation of this lease is at the sole discretion and obligation of the Lessee and if lease is rendered invalid for any reason, save typographical error, including names or descriptions, Lessor shall not be required to refund any rents, royalties, bonuses, shut-in payments or other considerations paid.

12) Surface damages arising from Lessee's operations shall be negotiated separately from this Lease. If the parties cannot agree upon an amount of surface damages, Lessee shall take such action as is necessary pursuant to the Oklahoma Surface Damages Act, 52 O.S. § 318.2 et seq.

Lessee's obligation to compensate Lessor for surface damages under this paragraph shall not relieve Lessee of any liability to any lawful surface tenant for actual crop loss or interference with surface use caused by Lessee's operations.

13) It is expressly understood and agreed that the City of Chickasha makes no guarantee, representation, or warranty, express or implied, as to the validity, sufficiency, or marketability of its title to any of the properties described herein. The City of Chickasha further disclaims any warranty that the mineral interests covered by this Lease are unencumbered or unleased. In the event any title defect is discovered, or if the mineral interests are determined to be subject to a pre-existing lease, encumbrance, or other adverse claim, the Lessee shall not be entitled to any refund, reimbursement, or other compensation from the City of Chickasha for any consideration paid, including but not limited to bonuses, rentals, royalties, shut-in payments, damages, or other sums.

14) No drilling locations, well sites, surface facilities, roads, tank batteries, compressors, pits, or other surface operations shall be permitted on the tract commonly known as Rose Hill Cemetery, including Blocks 307 and 318 of Section 33, Township 7 North, Range 7 West, Grady County, Oklahoma (the "Cemetery Tract"). Any subsurface development affecting the Cemetery Tract shall be conducted only from off-site locations and in a manner that does not disturb, impair, or interfere with the surface, subsurface integrity, burial sites, access, drainage, or use of the Cemetery Tract for cemetery purposes.

SIGNED FOR IDENTIFICATION:

LESSOR: The City of Chickasha, Oklahoma  
a municipal Corporation of the State of Oklahoma

By: \_\_\_\_\_  
**Zachary Grayson, MAYOR**

ATTEST:

---

**Susan M. McDaniel, CMC - CITY CLERK**

**ACKNOWLEDGMENT**

STATE OF OKLAHOMA     )  
COUNTY OF GRADY       ) SS:

Before me, in and for said county and State, on this \_\_\_\_ day of \_\_\_\_\_, 2026, personally appeared Zachary Grayson, to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as the Mayor of the City of Chickasha, and acknowledged before me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such municipal corporation, for the uses and purposes therein set forth.

My Commission Expires: \_\_\_\_\_

\_\_\_\_\_  
Notary Public

Commission No.: \_\_\_\_\_

**LESSEE:**

\_\_\_\_\_

**ACKNOWLEDGMENT**

STATE OF OKLAHOMA    )  
COUNTY OF GRADY     ) SS:

Before me, in and for said county and State, on this \_\_\_\_ day of \_\_\_\_\_, 2026, personally appeared \_\_\_\_\_, to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as the \_\_\_\_\_ of the \_\_\_\_\_, and acknowledged before me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of \_\_\_\_\_, for the uses and purposes therein set forth and that he has the legal authority to bind \_\_\_\_\_;

My Commission Expires: \_\_\_\_\_

\_\_\_\_\_  
Notary Public

Commission No.: \_\_\_\_\_

# CHICKASHA

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**Meeting Type: Council Agenda 2-2-2026**

**Meeting Date: 2/2/2026**

**Department: Administration**

**Agenda Item No. 6.d.**

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**AGENDA ITEM: Discussion, consideration and possible action to approve an oil and gas lease with Camino Natural Resources following a public auction pursuant to Title 64 Sections 1081 and 1082 for the following described property:**

- 1. North 50 feet of Lot 1, South 15 feet of Lot 2, all of Lot 3, and North 10 feet of Lots 4, 5 and 6, Block 2 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, Grady County, containing 1.0939 acres, more or less**
- 2. A tract in Lot 4, Block 2, described as Beginning 79.1 feet North of SW corner of Lot 4, thence North 75.9 feet, thence East 55.4 feet, thence South 36 degrees 08 minutes West 93.9 feet to the point of beginning, Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, Grady County, containing 0.0821 acres, more or less**
- 3. Lots 5, 6 and N/2 of Lot 7 and 8, Block 100 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, Grady County, containing 1.433 acres, more or less**

**I. BACKGROUND/DESCRIPTION:**

**II. RECOMMENDED ACTION:**

Approve an oil and gas lease with Camino Natural Resources following a public auction pursuant to Title 64 Sections 1081 and 1082 for the following described property:

1. North 50 feet of Lot 1, South 15 feet of Lot 2, all of Lot 3, and North 10 feet of Lots 4, 5 and 6, Block 2 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, Grady County, containing 1.0939 acres, more or less
2. A tract in Lot 4, Block 2, described as Beginning 79.1 feet North of SW corner of Lot 4, thence North 75.9 feet, thence East 55.4 feet, thence South 36 degrees 08 minutes West 93.9 feet to the point of beginning, Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, Grady County, containing 0.0821 acres, more or less
3. Lots 5, 6 and N/2 of Lot 7 and 8, Block 100 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, Grady County, containing 1.433 acres, more or less

**III. FISCAL INFORMATION -**

**IV. FUND INFORMATION:**

<b>Dept. Director:</b> Jim Crosby, City Manager	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
<b>Meeting Date:</b> January 20, 2026	(From)		

**V. ATTACHMENTS:**

- 1-20-2026Camino City Lease

## OIL AND GAS LEASE

(Paid-up)

AGREEMENT, made and entered into this 20<sup>th</sup> day of January, 2026, by and between the City of Chickasha, Oklahoma, a municipal Corporation of the State of Oklahoma, 117 N. 4<sup>th</sup> Street, Chickasha, OK 73018, party of the first part, hereinafter called Lessor (whether one or more), and Camino Natural Resources, with a mailing address of 1200 17<sup>th</sup> St, Suite 2200, Denver, CO 80202, party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessor, for and in consideration of Ten Dollars, cash in hand paid, and other good and valuable consideration, the receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of Lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said Lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including but not limited to distillate and condensate), gas (including casinghead gas and helium and all other constituents), and for laying pipelines, and building tanks, power stations and structures thereon, to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of Grady, State of Oklahoma, described as follows, to-wit:

1. North 50 feet of Lot 1, South 15 feet of Lot 2, all of Lot 3, and North 10 feet of Lots 4, 5 and 6, Block 2 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, Grady County, containing 1.0939 acres, more or less
2. A tract in Lot 4, Block 2, described as Beginning 79.1 feet North of SW corner of Lot 4, thence North 75.9 feet, thence East 55.4 feet, thence South 36 degrees 08 minutes West 93.9 feet to the point of beginning, Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, Grady County, containing 0.0821 acres, more or less
3. Lots 5, 6 and N/2 of Lot 7 and 8, Block 100 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, Grady County, containing 1.433 acres, more or less

1. It is agreed that this lease shall remain in force for a term of three (3) years from date (herein called primary term) and so long thereafter as oil or gas, or either of them, is produced from said land by the Lessee.

2. In consideration of the premises the said Lessee covenants and agrees:

A. To deliver to the credit of Lessor free of cost, in the pipeline to which it may connect its wells, a one-fifth (1/5) part of all oil and gas (including but not limited to condensate and distillate) produced and saved from the leased premises.

B. During any period (whether before or after expiration of the primary term hereof) when gas is not being so sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, Lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to be made, on or before the later of ninety (90) days following the date of shut in or the anniversary date of this lease during the period such well is shut in, to the Lessor. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.

3. If, at the expiration of the primary term, there is no production in paying quantities on the leased land or on lands pooled therewith but Lessee is conducting operations for drilling, completing or reworking a well, this lease nevertheless shall continue as long as such operations are prosecuted or additional operations are commenced and prosecuted (whether on the same or successive wells) with no cessation of more than ninety (90) days, and if production is discovered, this lease shall continue as long thereafter as oil or gas are produced. In addition, if at any time or times after the primary term, there is a total cessation of all production, for any cause (other than an event of force majeure), this lease shall not terminate if Lessee commences or resumes any drilling or reworking operations or production within ninety (90) days after such cessation. For purposes of extending this Lease beyond the primary term, 'operations' shall mean actual on-site drilling or reworking activities conducted with a drilling rig capable of reaching total depth. Preparatory activities, including but not limited to staking, surveying, grading, constructing roads or locations, mobilizing materials or equipment, or placing any item or structure on the premises shall not constitute operations for purposes of maintaining this Lease in force

4. Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 160 acres, or for the production primarily of gas with or without distillate more than 640 acres; provided that if any governmental regulation shall permit or prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so permitted or prescribed or as may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located unless the pooling or unitization results from governmental order or rule, in which case no such written designation shall be required. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in

calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

5. If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the Lessor only in the proportion which his interest bears to the whole and undivided fee.

6. Lessee shall have the right to use, free of cost, gas, oil, and produced on said land for its operations thereon, except water from the leased premises.

7. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

8. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

9. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation, or operation of force majeure.

10. This lease shall be effective as to Lessor on execution hereof and shall be binding on those signing, notwithstanding some of the Lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

11. Lessor does not guarantee or warrant title to the above described properties. In the event of failure of title, Lessor shall not be required to refund any bonuses, royalties, shut-in payments or other considerations paid to lessors.

12. Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to lessor, or by placing a release of record in the proper County.

13. Lessee shall pay for all damages to land and crops caused by its operations. No well shall be drilled nearer than 200 feet to any house or barn now on said premises, without the written

consent of the Lessor.

14. The Lessee's failure to comply with any covenant or obligation of this lease shall not result in the forfeiture of the lease unless and until lessor has provided lessee notice of such default and gives Lessee sixty (60) days in which to cure such default.

15. Before commencing any operations on lands where Lessor is the owner of the surface Lessee shall obtain from Lessor, by written agreement, permission to use that certain portion of said lands set out in the written agreement for drill site and to conduct mining and drilling operations or the production, storage, or removal of minerals therefrom.

16. This Lease is subject to and fully includes each and every provision as provided on Exhibit "A" attached hereto and made a part hereof.

IN TESTIMONY WHEREOF, we sign this 20th day of January, 2026.

ATTEST:

The City of Chickasha, Oklahoma,  
a municipal Corporation of the State of Oklahoma

\_\_\_\_\_  
Susan M. McDaniel, CMC - CITY CLERK

By: \_\_\_\_\_  
Zachary Grayson, MAYOR

**ACKNOWLEDGMENT**

STATE OF OKLAHOMA     )  
COUNTY OF GRADY     ) SS:

Before me, in and for said county and State, on this 20<sup>th</sup> day of January, 2026, personally appeared Zachary Grayson, to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as the Mayor of the City of Chickasha, and acknowledged before me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such municipal corporation, for the uses and purposes therein set forth.

My Commission Expires: \_\_\_\_\_  
\_\_\_\_\_  
Notary Public

Commission No.: \_\_\_\_\_

**LESSEE:**

\_\_\_\_\_

**ACKNOWLEDGMENT**

STATE OF OKLAHOMA    )  
COUNTY OF GRADY     ) SS:

Before me, in and for said county and State, on this \_\_\_\_ day of \_\_\_\_\_, 2026, personally appeared \_\_\_\_\_, to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as the \_\_\_\_\_ of the \_\_\_\_\_, and acknowledged before me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of \_\_\_\_\_, for the uses and purposes therein set forth and that he has the legal authority to bind \_\_\_\_\_."

My Commission Expires: \_\_\_\_\_

\_\_\_\_\_  
Notary Public

Commission No.: \_\_\_\_\_

## **EXHIBIT "A"**

Attached to and made a part of that certain Oil and Gas Lease dated the 20th day of January, 2026, between the City of Chickasha, a municipal corporation, of the State of Oklahoma, as Lessor and Camino Natural Resources, with a mailing address of 1200 17<sup>th</sup> St, Suite 2200, Denver, CO 80202, as Lessee. Said addendum and additional provisions relate to the following tract of property:

1. North 50 feet of Lot 1, South 15 feet of Lot 2, all of Lot 3, and North 10 feet of Lots 4, 5 and 6, Block 2 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, Grady County, containing 1.0939 acres, more or less
  2. A tract in Lot 4, Block 2, described as Beginning 79.1 feet North of SW corner of Lot 4, thence North 75.9 feet, thence East 55.4 feet, thence South 36 degrees 08 minutes West 93.9 feet to the point of beginning, Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, Grady County, containing 0.0821 acres, more or less
  3. Lots 5, 6 and N/2 of Lot 7 and 8, Block 100 Chickasha OT Addition of Section 28, Township 7 North, Range 7 West, Grady County, containing 1.433 acres, more or less
- 1) Notwithstanding anything herein above to the contrary, it is expressly provided that the provisions of the following paragraphs shall prevail in the event of the conflict with any provisions in the preceding printed form Oil and Gas Lease.
- 2) Notwithstanding anything to the contrary contained herein, upon expiration of the primary term of this lease, this lease shall automatically terminate and expire as to all leasehold rights below 100 feet below the stratigraphic equivalent of the deepest common source of supply penetrated in any well, spud after the date of this lease, on lands covered by this lease or on lands with which

lands covered by this lease are spaced by order of the Oklahoma Corporation Commission or voluntarily unitized therewith. Provided, however, if within the primary term of this lease, lessee should commence operations to drill, deepen, or rework a well under the terms of this lease, the lessee shall have the right to drill such well to completion and/or continue deepening and/or complete reworking operations with reasonable diligence and dispatch, and if oil and gas be found in paying quantities, this lease shall terminate only to the depth provided in this clause.

3) Notwithstanding anything to the contrary contained herein, it is expressly agreed that the completion of a well capable of production in paying quantities on a drilling and spacing unit(s), established by any governmental authority or agency shall extend beyond the primary terms only that portion of the leased premises contained within said drilling and spacing unit(s), and that, subject to the provisions of this paragraph, the portion of the leased premises outside the said drilling and spacing unit(s) shall be released at the expiration of the primary term. Provided, however, that if within the primary term of this Lease, Lessee shall commence operations to drill or rework a well under the terms of this Lease, the Lessee shall have the right to drill such a well to completion and/or complete reworking operations with reasonable diligence and dispatch, and if oil or gas be found in paying quantities, this Lease shall terminate only to those lands lying outside of said drilling and spacing units(s). If a "unit" has not been established by any state regulatory agency of the State of Oklahoma, or under the pooling clause of this lease, "unit" shall be deemed for all purposes to comprise the governmental quarter/quarter/quarter section (10 Acres) upon which the borehole of any well drilled pursuant to this lease is actually located.

4) There shall be no salt water disposal on the above-described real property.

5) Lessee shall indemnify and hold Lessor harmless from any and all liability, liens, demands, judgments, suits, and claims of any kind or character arising out of, in connection with, or relating to Lessee's operations under the terms of this Lease, including, but not limited to, claims for injury to or death of any persons, or damage, loss or destruction of any property, real or personal, under any theory of tort, contract, or strict liability. Lessee's obligations under this paragraph shall survive termination, release or expiration of the Lease.

6) Lessee shall, at its sole cost and expense, promptly remediate, clean up, and restore any soil, surface, subsurface, groundwater, vegetation, or improvements that are impacted, contaminated, or damaged as a result of Lessee's operations under this Lease. Such remediation shall be conducted in compliance with all applicable federal, state, and local laws, rules, and regulations, and to the satisfaction of the Lessor. Lessee's obligations under this paragraph shall survive termination, release or expiration of the Lease, and shall not be limited by the Oklahoma Surface Damages Act or any monetary compensation paid thereunder.

7) Notwithstanding anything to the contrary contained herein, after the expiration of the primary

term of this lease, shut-in royalty payments shall be restricted to maintain this lease in force for a maximum of two (2) years for each shut-in period. Notwithstanding the foregoing, in no event shall cumulative shut-in royalty payments, whether from one or multiple shut-in periods, maintain this Lease for more than three (3) years total.

8) The use of the above described property by Lessee is limited only to producing wells physically located on said premises. Tank batteries and other applicable equipment shall not be located hereon, except for wells actually located on the leased premises. Pipelines and roads across the leased premises are limited to those wells located on the leased premises and only after payment of damages as determined by the parties.

9) Notwithstanding anything herein to the contrary, Lessee shall pay royalty on the fair market value received at the point of sale, with an arms length transaction, without any post production expenses or costs being prorated back to Lessor. Such post production expenses/costs are to include, but are not limited to, the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, manufacturing, transporting, and marketing the oil and/or gas produced hereunder whether the point of sale is at or off the leased premises. Such royalty is to include all oil, gas; including all its constituents and any other by-products produced and saved from the leased premises.

10) It is specifically understood by Lessee that any operations of the Leased Premises by the Lessee shall be in accordance with the laws and statutes of the State of Oklahoma and the Ordinances of the City of Chickasha, the rules and regulations of any other state or Federal regulatory agency. It is further understood that if the Leased Premises are a part of the municipal airport of the City of Chickasha, then the rules and regulations of the Federal Aviation Administration and the Ordinances of the City of Chickasha shall govern the location of the drill site, and any drilling operations thereon.

11) Lessee agrees that substantiation and validation of this lease is at the sole discretion and obligation of the Lessee and if lease is rendered invalid for any reason, save typographical error, including names or descriptions, Lessor shall not be required to refund any rents, royalties, bonuses, shut-in payments or other considerations paid.

12) Surface damages arising from Lessee's operations shall be negotiated separately from this Lease. If the parties cannot agree upon an amount of surface damages, Lessee shall take such action as is necessary pursuant to the Oklahoma Surface Damages Act, 52 O.S. § 318.2 et seq.

Lessee's obligation to compensate Lessor for surface damages under this paragraph shall not relieve Lessee of any liability to any lawful surface tenant for actual crop loss or interference with surface use caused by Lessee's operations.

13) It is expressly understood and agreed that the City of Chickasha makes no guarantee, representation, or warranty, express or implied, as to the validity, sufficiency, or marketability of its title to any of the properties described herein. The City of Chickasha further disclaims any warranty that the mineral interests covered by this Lease are unencumbered or unleased. In the event any title defect is discovered, or if the mineral interests are determined to be subject to a pre-existing lease, encumbrance, or other adverse claim, the Lessee shall not be entitled to any refund, reimbursement, or other compensation from the City of Chickasha for any consideration paid, including but not limited to bonuses, rentals, royalties, shut-in payments, damages, or other sums.

SIGNED FOR IDENTIFICATION:

LESSOR: The City of Chickasha, Oklahoma  
a municipal Corporation of the State of Oklahoma

By: \_\_\_\_\_  
**Zachary Grayson, MAYOR**

ATTEST:

\_\_\_\_\_  
**Susan M. McDaniel, CMC - CITY CLERK**

**ACKNOWLEDGMENT**

STATE OF OKLAHOMA     )  
COUNTY OF GRADY     ) SS:

Before me, in and for said county and State, on this 20th day of January, 2026, personally appeared Zachary Grayson, to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as the Mayor of the City of Chickasha, and acknowledged before me that he executed the same as his free and voluntary act and deed, and as the free and

voluntary act and deed of such municipal corporation, for the uses and purposes therein set forth.

My Commission Expires: \_\_\_\_\_  
Notary Public

Commission No.: \_\_\_\_\_

**LESSEE:**

\_\_\_\_\_

**ACKNOWLEDGMENT**

STATE OF OKLAHOMA    )  
COUNTY OF GRADY     ) SS:

Before me, in and for said county and State, on this \_\_\_\_ day of \_\_\_\_\_, 2026, personally appeared \_\_\_\_\_, to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as the \_\_\_\_\_ of the \_\_\_\_\_, and acknowledged before me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of \_\_\_\_\_, for the uses and purposes therein set forth and that he has the legal authority to bind \_\_\_\_\_.

My Commission Expires: \_\_\_\_\_  
Notary Public

Commission No.: \_\_\_\_\_

# CHICKASHA

**Meeting Type: Council Agenda 2-2-2026**

**Meeting Date: 2/2/2026**

**Department: Administration**

**Agenda Item No. 6.e.**

**AGENDA ITEM: Discussion, consideration, and possible action to approve Ordinance 2026-06 AN ORDINANCE OF THE CITY OF CHICKASHA, OKLAHOMA, AMENDING CHAPTER 18 OF THE CODE OF ORDINANCES, "EMERGENCY MANAGEMENT AND MEDICAL SERVICES," TO CREATE ARTICLE IV, "INCIDENT RESPONSE COST RECOVERY" AUTHORIZING COST RECOVERY FROM AT-FAULT PARTIES FOR FIRE DEPARTMENT RESPONSES; ESTABLISHING COST RECOVERY RATES; PROVIDING FOR APPEALS; REPEALING CONFLICTING PROVISIONS; PROVIDING FOR SEVERABILITY; AND DECLARING AN EMERGENCY.**

**I. BACKGROUND/DESCRIPTION:**

**II. RECOMMENDED ACTION:**

Approve Ordinance 2026-06 as presented.

**III. FISCAL INFORMATION -**

**IV. FUND INFORMATION:**

<b>Dept. Director:</b> Tony Samaniego, Fire Chief	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
<b>Meeting Date:</b> February 2, 2026	(From)		

**V. ATTACHMENTS:**

1. Ord. 2026-06 Cost Recovery Ordinance

**ORDINANCE NO. 2026-06**

**AN ORDINANCE OF THE CITY OF CHICKASHA, OKLAHOMA, AMENDING CHAPTER 18 OF THE CODE OF ORDINANCES, “EMERGENCY MANAGEMENT AND MEDICAL SERVICES,” TO CREATE ARTICLE IV, “INCIDENT RESPONSE COST RECOVERY” AUTHORIZING COST RECOVERY FROM AT-FAULT PARTIES FOR FIRE DEPARTMENT RESPONSES; ESTABLISHING COST RECOVERY RATES; PROVIDING FOR APPEALS; REPEALING CONFLICTING PROVISIONS; PROVIDING FOR SEVERABILITY; AND DECLARING AN EMERGENCY.**

**BE IT ORDAINED BY THE MAYOR AND COUNCIL OF THE CITY OF CHICKASHA:**

**SECTION 1.** That Chapter 18, Article IV, Section 18-67 through 18-72 is hereby created and codified and shall hereinafter read as follows:

**Chapter 18 - EMERGENCY MANAGEMENT AND MEDICAL SERVICES**

**Article IV - INCIDENT RESPONSE COST RECOVERY**

**Section 18-67. - Purpose.** The purpose of this Article is to provide a mechanism to recover some of the costs of responding to motor vehicle and other incidents from the at-fault party or parties, mitigating operational demands on Chickasha Fire Department personnel and equipment, to protect the safety, health and welfare of the public.

**Section 18-68. - Authorizing cost recovery.**

A. Where an at-fault party or parties can be determined, the at-fault party or parties shall be liable to the City for the payment of costs incurred by the City as provided herein.

B. For purposes of this Article, at-fault party or parties shall mean the individual or entity, or multiple individuals or entities, legally responsible for causing an accident or incident, which prompts a call for service from the Chickasha Fire Department.

**Section 18-69. - Establishing rates.**

A. The costs of responding to an accident or incident other than a hazardous materials incident as defined in Article III, Division 5 shall be set by Resolution of the City Council.

B. The notice of assessment shall describe the method of calculating costs and shall advise the party or parties assessed of the right to dispute the correctness of the assessment by filing a notice of appeal with the Fire Department within ten (10) business days after the date notice of the assessment is received.

**Section 18-70. - Government vehicles.** The provisions of this Article shall not be applied to accidents or incidents involving federal, state, or municipal government vehicles, regardless of fault

**Section 18-71. - Fire Chief’s Authority**

The Fire Chief is authorized to make rules, regulations, and guidelines consistent with this Article, as the Fire Chief may deem necessary for determining at-fault parties and for fair and efficient billing and collection of costs as provided for herein

The Fire Chief shall establish a collection system by which a claim shall be filed against the at-fault party or parties through their insurance carrier(s) in accordance with applicable laws, regulations, and guidelines

The Fire Chief is authorized to resolve disputes regarding the characterization and classification of accidents and incidents and the response required for purposes of determining the applicable cost recovery rates, as provided in Section 18-69 and by the Master Fee Schedule adopted by Resolution of the City Council.

1. An at-fault party or parties against whom costs are assessed pursuant to this Article may appeal the correctness of the assessment to the Fire Chief. Such an appeal shall be commenced by filing a notice of appeal with the Fire Department within ten (10) business days after the date notice of the assessment is received. The written notice of appeal must assert an error in the characterization or classification of the accidents and incidents at issue and/or in the calculation of costs
2. A timely filed appeal stays all proceedings in furtherance of the action appealed from.
3. The Fire Chief or the Fire Chief's designee shall review the notice of appeal and supporting documents and shall either affirm, reverse, or modify the decision appealed from in writing within thirty (30) calendar days after receipt of the appeal. The written decision shall advise the appellant of the right to dispute the correctness of the Fire Chief's or designee's decision by filing a notice of appeal with the City Manager within ten (10) business days after the date notice of the decision is received.

**Section 18-72. Appeal to City Manager.**

A. Any person or entity assessed costs pursuant to this Article, whose appeal has been denied, in whole or part, by the Fire Chief or the Fire Chief's designee, may appeal that decision to the City Manager by notifying the City Clerk within ten (10) business days after the date denial of the appeal is received by filing a written Notice of Appeal, specifying the name and address of the Appellant and the grounds for appeal with the City Clerk at 117 N. 4<sup>th</sup> Street, Chickasha, Oklahoma, 73018.

B. A timely filed appeal stays all proceedings in furtherance of the action appealed from.

C. The City Manager shall hold a hearing and may reverse or affirm, wholly or partly, or may modify the Fire Chief or designee's decision if it determines that the Fire Chief or designee made an error.

**SECTION 2. Repealer.** All ordinances or parts thereof which are inconsistent with this ordinance are repealed upon the effective date of this ordinance.

**SECTION 3. Severability.** If any section, subsection, sentence, clause, phase or portion of this ordinance is, for any reason, held invalid or unconstitutional by any court of competent

jurisdiction, such portion shall be deemed a separate, distinct, and independent provision, and such holding shall not affect the remaining portions of this ordinance.

**SECTION 4.** Pursuant to 11 O.S. §14-108, the City Clerk is authorized to include this ordinance in the official Code of Ordinances for the City of Chickasha, it being the intent to authorize recodification with the inclusion of this ordinance upon approval.

**SECTION 5. Emergency.** It being immediately necessary for the preservation of the public, health, peace and safety of the City of Chickasha and the inhabitants thereof, an emergency is hereby declared to exist by reason whereof this Ordinance shall be in full force and effect immediately from and after its passage, approval as provided by law.

Adopted and approved this 2<sup>nd</sup> day of February 2026

\_\_\_\_\_  
Zachary Grayson, Mayor

ATTESTED:

\_\_\_\_\_  
Susan McDaniel, CMC - City Clerk (SEAL)

# CHICKASHA

**Meeting Type: Council Agenda 2-2-2026**

**Meeting Date: 2/2/2026**

**Department: Administration**

**Agenda Item No. 6.f.**

**AGENDA ITEM: Discussion, consideration, and possible action to approve Resolution 2026-06R - A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF CHICKASHA, GRADY COUNTY, STATE OF OKLAHOMA, AMENDING THE MASTER FEE SCHEDULE FOR MUNICIPAL SERVICES TO ESTABLISH INCIDENT RESPONSE COST RECOVERY RATES FOR FIRE DEPARTMENT RESPONSES PURSUANT TO CHAPTER 18, ARTICLE IV OF THE CITY CODE; AND ESTABLISHING AN EFFECTIVE DATE.**

**I. BACKGROUND/DESCRIPTION:**

**II. RECOMMENDED ACTION:**

Approve Resolution 2026-06R as presented.

**III. FISCAL INFORMATION -**

**IV. FUND INFORMATION:**

<b>Dept. Director:</b> Tony Samaniego, Fire Chief	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
<b>Meeting Date:</b> February 2, 2026	(From)		

**V. ATTACHMENTS:**

1. Res. 2026-06R Cost Recovery Resolution Master Fee Amendment

**RESOLUTION NO. 2026-06R**

**A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF CHICKASHA, GRADY COUNTY, STATE OF OKLAHOMA, AMENDING THE MASTER FEE SCHEDULE FOR MUNICIPAL SERVICES TO ESTABLISH INCIDENT RESPONSE COST RECOVERY RATES FOR FIRE DEPARTMENT RESPONSES PURSUANT TO CHAPTER 18, ARTICLE IV OF THE CITY CODE; AND ESTABLISHING AN EFFECTIVE DATE.**

**WHEREAS**, the City Council of the City of Chickasha previously adopted Resolution No. 2026-06 on February 2, 2026 establishing a comprehensive Master Fee Schedule for services provided to residents and others utilizing municipal services; and

**WHEREAS**, the City Council has adopted an ordinance amending Chapter 18 of the Code of Ordinances to create Article IV, “Incident Response Cost Recovery,” authorizing the City to recover certain costs incurred by the Chickasha Fire Department when responding to accidents or incidents caused by an at-fault party; and

**WHEREAS**, Section 18-69(A) of the Code of Ordinances expressly provides that the costs of responding to accidents or incidents, other than hazardous materials incidents, shall be set by Resolution of the City Council; and

**WHEREAS**, the City Council finds it necessary and appropriate to amend the Master Fee Schedule to establish standardized incident response cost recovery rates to ensure consistency, transparency, and administrative efficiency in the billing and collection of such costs; and

**WHEREAS**, the fees established herein are intended solely for cost recovery from at-fault parties as authorized by Chapter 18, Article IV, and are not intended to function as fines or penalties; and

**WHEREAS**, all existing fees not modified by this Resolution shall remain in full force and effect unless otherwise amended by lawful authority.

**WHEREAS**, the City Council of the City of Chickasha may from time to time revise or amend the Master Fee Schedule as necessary to ensure consistency with applicable law and the municipality’s administrative and operational needs.

**NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF CHICKASHA, GRADY COUNTY, STATE OF OKLAHOMA:**

**Section 1. Amendment to Master Fee Schedule.** The Master Fee Schedule for services provided by the City of Chickasha is hereby amended to add the following:

Level 1 response involves assessment and scene stabilization. This will be the most common billing level, occurring each time the Fire Department responds to an accident or incident.	\$710.00
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Level 2 response includes Level I services as well as clean up and materials (sorbents) used for hazardous fluid clean up and disposal.	\$785.00
Level 3 response involves car fires, including scene safety, fire suppression, breathing air, rescue tools, hand tools, hose, tip use, foam, structure protection, and cleanup of gasoline or other automotive fluids spilled because of the accident or incident.	\$865.00
Level 4 response includes Extrication using heavy rescue tools, ropes, airbags, cribbing, etc. This charge will be added if the Fire Department must free or remove anyone from the vehicle(s) using any equipment.	\$1,865.00

**Section 2.** This Resolution shall be effective immediately from and after its passage and approval.

**ADOPTED AND APPROVED** this 2nd day of February 2026.

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Zachary Grayson, Mayor

ATTEST:

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Susan M. McDaniel, CMC – City Clerk

(Seal)