

NOTICE OF REGULAR MEETING
OF THE
CHICKASHA CITY COUNCIL

In compliance with Title 25, Oklahoma Statutes, Section 301-314, the Oklahoma Open Meeting Act, including the posting of notice and agenda, be advised that the Chickasha City Council, Chickasha Municipal Authority, and Chickasha Municipal Airport Authority of the City of Chickasha, Oklahoma, will conduct a **REGULAR MEETING ON MONDAY, MARCH 2, 2026, AT 6:30 PM.** Said meeting will be held in the Council Chambers, City Hall, 117 North 4th Street, Chickasha, Oklahoma.

The City of Chickasha encourages participation from all its citizens. If participation is not possible due to a disability, notification to the City Clerk at least 48 hours prior to the scheduled meeting is encouraged to make the necessary accommodations. The City may waive the 48-hour rule if signing is not the necessary accommodation.

All items on this agenda, including but not limited to any agenda item concerning the adoption of any ordinance, resolution, contract, agreement, or any other item of business, are subject to amendment, including additions and/or deletions. This rule will apply to every individual agenda item without exception, and without providing this same amendment language with respect to each individual agenda item. Such amendments should be rationally related to the topic of the agenda item, or the governing body will be advised to continue the item.

The governing body may adopt, approve, ratify, deny, defer, recommend, amend, strike, or continue any agenda item. When more information is needed to act on an item, the governing body may refer the matter to its City/Trust Manager, staff, attorney or to the recommending board, commission or committee.

Agenda items are attached.

I, Susan M. McDaniel, CMC - City Clerk, posted this Agenda on the official City of Chickasha bulletin board in the Municipal Building, 117 North 4th Street Chickasha, OK, 73018, which is accessible to the public twenty-four hours each day at 4:30 p.m. on Wednesday, February 25, 2026.



Susan McDaniel, CMC - City Clerk

Sworn to and subscribed before me on this the 25th day of February 2026.

My Commission Expires: __10-1-2026__





Notary Public, State of Oklahoma

CHICKASHA CITY COUNCIL

AGENDA

LOCATION OF MEETING

CITY HALL COUNCIL CHAMBERS

117 NORTH FOURTH STREET

CHICKASHA, OKLAHOMA 73018

TIME OF MEETING

6:30 PM

DATE OF MEETING

MARCH 2, 2026

All items on this agenda, including but not limited to any agenda item concerning the adoption of any ordinance, resolution, contract, agreement, or any other item of business, are subject to amendment, including additions and/or deletions. This rule will apply to every individual agenda item without exception, and without providing this same amendment language with respect to each individual agenda item. Such amendments should be rationally related to the topic of the agenda item, or the governing body will be advised to continue the item.

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- 1. Call to Order / Roll Call / Opening Prayer / Pledge of Allegiance.**
- 2. Citizen Comments.**
- 3. Council Communications.**
- 4. Consent Docket:**
 - a. Acceptance of the Minutes of the February 16, 2026, Regular Meeting; and the Minutes of the February 23, 2026, Special Meeting.
 - b. Acceptance of the Claims List.
 - c. Acceptance of Resolution 2026-10R amending the FY25/26 Budget.

- d. Declare as surplus three Police Department Vehicles and dispose of in accordance with City Ordinance.
- e. Acceptance of the Best Friends Animal Society Grant in the amount of \$2,000.00 to benefit the Chickasha Animal Shelter.

5. Discussion/Approval of Items Removed from Consent Docket:

6. Discussion and Consideration

- a. Discussion, consideration and possible action to approve a second Oil Well Drilling Permit for Camino Resources for Salt Plains 0707 20-29-32-1WXH well. This Well site being part of the SW/4-SW/4 Section 21,T7N-R7W, Grady County, Oklahoma, to be located within City Limits.
- b. Discussion, consideration and possible action to conduct a public auction pursuant to 64 O.S. Sections 1081 and 1082 for the sale of oil and gas mining lease(s) covering the following real property:

 Tract 1: An undivided 80 acres, more or less, in the SE/4 of Section 10, Township 8 North, Range 9 West, Caddo County, Oklahoma.
 Tract 2: An undivided 60 acres, more or less, in the N/2 NE/4 of Section 10, Township 8 North, Range 9 West, Caddo County, Oklahoma.
 Tract 3: An undivided 80 acres, more or less, in the S/2 NE/4 of Section 10, Township 8 North, Range 9 West, Caddo County, Oklahoma.
- c. Discussion, consideration, and possible action to approve Resolution 2026-11R to authorize the publication of public sale and public auction pursuant to 64 O.S. Section 1081 and 1082 for oil and gas mining lease(s) for oil and gas development covering the real properties in Sections 31 and 32, Township 7 North, Range 7 West, Grady County, Oklahoma and more specifically set forth in the Resolution.
- d. Discussion, consideration, and possible action to approve and authorize execution of a Construction Contract with Wynn Construction Co., previously determined to be the lowest and best bidder, for the Water Treatment Plant Improvement Project CMA-2023, and to approve and accept the accompanying Performance Bond, Payment Bond, and Maintenance Bond as required by the Oklahoma Public Competitive Bidding Act, 61 O.S. §§ 1 et seq.
- e. Discussion, consideration, and possible action to approve Task Authorization No. 4 with Freese and Nichols, Inc. for Construction Phase and Commissioning Services for the new 6.0 MGD Water Treatment

Plant Improvements Project CMA-2303, pursuant to the existing Master Services Agreement, and to authorize execution thereof.

- f. Discussion, consideration, and possible action to approve a renewal with Onward Fleet Solutions for GeoTab GPS tracking of city-owned vehicles in an approximate amount \$25,000.00 and authorize the Mayor to execute the same.
- g. Discussion, consideration, and possible action to approve a temporary street closure of the 100-300 blocks of 4th Street for a fund-raising event titled "Downe Towne Motor Rally" on March 28, 2026, benefiting the Larry Muncrief & Daren Cook Foundation and the Tiny Hands, Hearts, and Souls Foundation and waive any associated fees.
- h. Discussion, consideration and possible action to approve the appointment of Patricia Arthur to the Library Board to fill a vacant position with an unexpired term of June 30, 2027.

7. Executive Session:

- a. Discussion, consideration and possible action to enter into executive session pursuant to Title 25 O.S. Section 307(B)(3) to discuss the sale, purchase, lease, acquisition or appraisal of real property, in order to advise Council regarding acceptance of bid(s) following notice by publication of public sale and public auction pursuant to 64 O.S. Section 1081 and 1082 for oil and gas mining lease(s) for oil and gas development covering the following described real properties:

Tract 1: An undivided 80 acres, more or less, in the SE/4 of Section 10, Township 8 North, Range 9 West, Caddo County, Oklahoma.

Tract 2: An undivided 60 acres, more or less, in the N/2 NE/4 of Section 10, Township 8 North, Range 9 West, Caddo County, Oklahoma.

Tract 3: An undivided 80 acres, more or less, in the S/2 NE/4 of Section 10, Township 8 North, Range 9 West, Caddo County, Oklahoma.

- b. Vote to Reconvene Open Session

- c. Discussion, consideration and possible action on any matter discussed in executive session pursuant to Title 25 O.S. Section 307(B)(3) regarding the sale, purchase, lease, acquisition or appraisal of real property, including possible acceptance or rejection of bids received for sale of oil and gas mining lease(s) covering the following described real properties:

Tract 1: An undivided 80 acres, more or less, in the SE/4 of Section 10, Township 8 North, Range 9 West, Caddo County, Oklahoma.

Tract 2: An undivided 60 acres, more or less, in the N/2 NE/4 of Section 10, Township 8 North, Range 9 West, Caddo County, Oklahoma.

Tract 3: An undivided 80 acres, more or less, in the S/2 NE/4 of Section

10, Township 8 North, Range 9 West, Caddo County, Oklahoma.

8. Motion to Adjourn.

CHICKASHA

Meeting Type: Council Agenda 3-2-2026

Meeting Date: 3/2/2026

Department: City Clerk

Agenda Item No. 4.a.

AGENDA ITEM: Acceptance of the Minutes of the February 16, 2026, Regular Meeting; and the Minutes of the February 23, 2026, Special Meeting.

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:

Accept the Minutes of the February 16, 2026, Regular Meeting; and the Minutes of the February 23, 2026, Special Meeting.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director: Susan M. McDaniel, CMC City Clerk	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: March 2, 2026	(From)		

V. ATTACHMENTS:

1. City 2-16-2026

February 16, 2026

The **REGULAR** meeting of the **CHICKASHA CITY COUNCIL** was held in the council chambers in city hall on the 16th day of February 2026 as specified by advance public notice with a properly prepared agenda stating the subject matter or matters to be discussed at said meeting. Mayor Grayson called the meeting to order at 6:30 p.m.

ITEM 1. **Call to Order / Roll Call / Opening Prayer / Pledge of Allegiance**

MAYOR AND COUNCIL

PRESENT: Zachary Grayson, Mayor
Georgianne Hebblethwaite, Vice-Mayor
Lisa Hatchett
Kim Irving
John Smith
Charlie Burruss

ABSENT: Kea Ginn
Erica Alexander
Clark Southard

STAFF

PRESENT: Jim Crosby, City Manager
Amanda Mullins, City Attorney
Susan McDaniel, City Clerk
G. G. Music, Police Chief
Rich Edwards, Finance Director
Jessica Green, Community Development Director
Tracey Austin, HR Director
Shae Mortimer, Marketing and Civic Engagement Manager

ITEM 1. **Call to Order/Roll Call/Opening Prayer/Pledge of Allegiance:**

Roll call:

Hatchett – Present
Irving – Present
Hebblethwaite – Present
Smith – Present
Burruss – Present

Grayson - Present

Council Member Hebblethwaite gave the invocation and Council Member Smith lead the Pledge of Allegiance.

ITEM 2. **Citizen Comments:**

(City Council Rules and Regulations limit visitor comments to a maximum of three minutes.)

ITEM 3. **Council Communications.**

- a. Retirement Watch presentation to Tim Brooks, Public Works
- b. Police Department presentation of Years of Service Insignia to Lt. Jason Myrko and Lt. Chad King

Council Member Smith noted that the Chickasha Public Schools Foundation has announced their nominations for the annual awards to be presented at the upcoming Gala.

Mayor Grayson acknowledges the attendance of a Boy Scout troop at tonight's meeting.

ITEM 4. **Consent Docket: ITEM 4a thru 4d.**

- ITEM 4a. Acceptance of the Minutes of February 2, 2026, Regular meeting.
- ITEM 4b. Accept of the Financials for January 2026.
- ITEM 4c. Acceptance of the Claims List.
- ITEM 4d. Accept an amendment to the Letter of Engagement with HSPG & Associates, LLC to perform the City of Chickasha's audit services for FY 24 Audit and authorize the Mayor to execute the same.
- ITEM 4e. Approve a request from the Chickasha Rotary Club to conduct a 5K & Fun Walk at 7:00 a.m. on Saturday, May 2, 2026.
- ITEM 4f. Approve a city-wide yard sale for the City of Chickasha for May 7, 8, & 9, 2026 and waive the permit requirement for this event.
- ITEM 4g. Approve the request from the Chickasha Rock Island Ride Committee to conduct their annual Rock Island Ride fund-raising event on Saturday, October 3, 2026, and waive any associated fees.
- ITEM 4h. Approve a request from the Chickasha Chamber of Commerce to hold the Neewollah Festival on Saturday, October 24, 2026, from 3:00 p.m. to 6:00 p.m.
- ITEM 4i. Approve the temporary street closure for the "Christmas in July" Block Party to be held July 25, 2026, from 5:00 p.m. to 9:00 p.m.
- ITEM 4j. Approve a request from the Chickasha Chamber of Commerce to hold a "Fright Night Walking Parade" on Friday, October 16, 2026,

from 7:00 p.m. to 7:30 p.m. from 6th Street to 1st Street on Chickasha Avenue.

ITEM 4k. Approve the request from the Chickasha Chamber of Commerce for the Annual Lighted Christmas Parade to be held along Chickasha Avenue on Saturday, December 5, 2026.

ITEM 4l. Approve a request from the Chickasha Chamber of Commerce to hold the Annual Easter Egg Hunt on Saturday, April 4, 2026, from 10:00 a.m. to Noon.

ITEM 4m. Approve a request from the Chickasha Chamber of Commerce to hold the Festival of Freedom Event on Saturday, July 4, 2026, from 10:00 a.m. to 10:00 p.m. at Shannon Springs Park.

Motion by Council Member Smith, second by Council Member Hatchett to pull Items 4d and 4h from Consent Docket.

Roll call vote:

Ayes:” Hatchett, Irving, Hebblethwaite, Smith, Burruss, and Grayson.

“Nays:” None

“Abstain:” None

Motion carried. 6-0

Motion by Council Member Smith, second by Council Member Burruss to approve Consent Docket Items 4a – 4c, 4e - 4g, and 4i – 4m.

Roll call vote:

Ayes:” Hatchett, Irving, Hebblethwaite, Smith, Burruss, and Grayson.

“Nays:” None

“Abstain:” None

Motion carried. 6-0

ITEM 5. **Discussion/Approval of Items Removed from Consent Docket:**

ITEM 4d. Accept an amendment to the Letter of Engagement with HSPG & Associates, LLC to perform the City of Chickasha’s audit services for FY 24 Audit and authorize the Mayor to execute the same.

Motion by Council Member Hebblethwaite, second by Council Member Hatchett to approve Item 4d.

Roll call vote:

Ayes:” Hatchett, Irving, Hebblethwaite, Smith, Burruss, and Grayson.

“Nays:” None

“Abstain:” None

Motion carried. 6-0

City Council Meeting 2-16-2026
6:30 p.m.

ITEM 4h. Approve a request from the Chickasha Chamber of Commerce to hold the Neewollah Festival on Saturday, October 24, 2026, from 3:00 p.m. to 6:00 p.m.

Motion by Council Member Hebblethwaite, second by Council Member Hatchett to approve Item 4h.

Roll call vote:

Ayes:"	Hatchett, Irving, Hebblethwaite, Smith, Burruss, and Grayson.
"Nays:"	None
"Abstain:"	None
Motion carried.	6-0

ITEM 6. Discussion and Consideration Items:

ITEM 6a. Discussion, consideration, and possible action to approve a quote from Stanley Systems for the Sports Complex Bridge Install project in an amount not to exceed \$4,027.48 and authorize Mayor to execute the same.

*Motion by Council Member Hebblethwaite, second by Council Member Smith to approve a quote from Stanley Systems for the Sports Complex Bridge Install project in an amount not to exceed \$4,027.48 and authorize Mayor to execute the same.

Roll call vote:

"Ayes:"	Hatchett, Irving, Hebblethwaite, Smith, Burruss, and Grayson.
"Nays:"	None.
"Abstain:"	None
Motion passed.	6-0

ITEM 6b. Discussion, consideration, and possible action to approve a proposal from Cabling Concepts, the Standley Systems cabling vendor, for installation of PTP paddles and data lines in an amount not to exceed \$2,359.62 and authorize Mayor to execute the same.

*Motion by Council Member Burruss, second by Council Member Hebblethwaite to approve a proposal from Cabling Concepts, the Standley Systems cabling vendor, for installation of PTP paddles and data lines in an amount not to exceed \$2,359.62 and authorize Mayor to execute the same.

Roll call vote:

"Ayes:"	Hatchett, Irving, Hebblethwaite, Smith, Burruss, and Grayson.
"Nays:"	None.
"Abstain:"	None

Motion passed. 6-0

ITEM 6c. Discussion, consideration, and possible action to declare specified unused AV equipment as surplus and authorize staff to dispose of as deemed appropriate.

*Motion by Council Member Smith, second by Council Member Hebblethwaite to declare specified unused AV equipment as surplus and authorize staff to dispose of as deemed appropriate.

Roll call vote:

“Ayes:” Hatchett, Irving, Hebblethwaite, Smith, Burruss, and Grayson.

“Nays:” None.

“Abstain:” None.

Motion passed. 6-0

ITEM 6d. Discussion, consideration and possible action to declare a true emergency exists due to an active roof leak at the Chickasha Public Library and authorize an expenditure in the amount of \$7,500.00 for immediate roof repair.

*Motion by Council Member Hebblethwaite, second by Council Member Burruss to declare a true emergency exists due to an active roof leak at the Chickasha Public Library and authorize an expenditure in the amount of \$7,500.00 for immediate roof repair.

Roll call vote:

“Ayes:” Hatchett, Irving, Hebblethwaite, Smith, Burruss, and Grayson.

“Nays:” None.

“Abstain:” None

Motion passed. 6-0

ITEM 6e. Discussion, consideration, and possible action to approve Resolution No. 2026-08R; a Resolution of the City of Chickasha, Oklahoma (the “City”) approving action taken by the Chickasha Municipal Authority (“Authority”) authorizing issuance, sale and delivery of a promissory note of the Authority to the Oklahoma Water Resources Board; ratifying and confirming a Lease Agreement; ratifying and confirming a Sale Tax Agreement; and containing other provisions related thereto.

*Motion by Council Member Smith, second by Council Member Hatchett to table the item.

Roll call vote:

“Ayes:” Hatchett, Irving, Hebblethwaite, Smith, Burruss, and Grayson.

City Council Meeting 2-16-2026
6:30 p.m.

“Nays:” None
“Abstain:” None
Motion passed. 6-0

ITEM 6f. Discussion, consideration, and possible action to approve Task Order No. 02 – Water Line and Sewer Line Extension Chickasha Airport Industrial Park with Parkhill for an amount not to exceed \$249,000.00 and authorize the Mayor to execute the same.

*Motion by Council Member Smith, second by Council Member Hatchett to table the item.

Roll call vote:

“Ayes:” Hatchett, Irving, Hebblethwaite, Smith, Burruss, and Grayson.
“Nays:” None
“Abstain:” None
Motion passed. 6-0

ITEM 7 Adjournment:

Motion by Council Member Hatchett and second by Council Member Hebblethwaite to adjourn the meeting.

Meeting adjourned.

TIME: 7:04 p.m.

Zachary Grayson, Mayor

ATTEST:

Susan M. McDaniel, City Clerk

Approved this 2nd day of March 2026.

CHICKASHA

Meeting Type: Council Agenda 3-2-2026

Meeting Date: 3/2/2026

Department: Finance

Agenda Item No. 4.b.

AGENDA ITEM: Acceptance of the Claims List.

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:

Acceptance of the Claims List.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director: Rich Edwards, Finance Director	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: March 2, 2026	(From)		

V. ATTACHMENTS:

1. COUNCIL 3.3.26_Redacted
2. 20260223102411831

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
NON-DEPARTMENTAL	GENERAL FUND	WASHINGTON NATIONAL INS. CO	WASHINGTON NATIONAL INS. C	0.01-
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	BLUE CROSS BLUE SHIELD OF	667.49-
		EQUITABLE FINANCIAL LIFE INSURANCE CO	EQUITABLE FINANCIAL LIFE I	5.69
		THE STANDARD INSURANCE COMPANY	THE STANDARD INSURANCE COM	161.24
		OPTIONS COUNSELING SERVICE, INC.	OPTIONS COUNSELING SERVICE	4.50
		IAFF LOCAL 2041 (HEALTH INS)	IAFF LOCAL 2041 (HEALTH IN	649.50
			TOTAL:	153.43
ADMINISTRATION	GENERAL FUND	DOBSON FIBER	CITYFIBERSERVICES : FEB01-	265.88
		MISC ONE-TIME V KIM IRVING	COUNCIL MEMBER MEAL	22.70
		LISA HATCHETT	COUNCIL MEMBER MEAL	17.80
		AMERICAN ELEVATOR COMPANY INC	REPAIR ELEVATOR DOOR	1,362.50
			REPAIR ELEVATOR - BUZZING	594.00
			DOOR DETECTOR REPLACEMENT	5,250.00
		EXPRESS STAR	ANNUAL SUB - CITY CLERK	110.50
		THE NORMAN TRANSCRIPT	PUBLICATION CMA-2601	186.44
			PUBLICATION CMA-2602	254.06
		ANADARKO DAILY NEWS	PUBLICATION OIL&GAS LEASE	326.34
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP ONLY	200.32
			MED \$1,000 DED EMP ONLY	200.32
			MED \$1,000 DED EMP/SPOUSE	485.15
			MED \$1,000 DED EMP/SPOUSE	485.15
			MED \$2,500 DED EMP ONLY	198.17
			MED \$2,500 DED EMP ONLY	198.17
			MED \$2,500 DED EMP/FAMILY	660.11
			MED \$2,500 DED EMP/FAMILY	660.11
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	21.64
			DENTAL EMP ONLY	21.64
			DENTAL EMP/FAMILY	28.76
			DENTAL EMP/FAMILY	28.76
			DENTAL EMP/SPOUSE	14.97
			DENTAL EMP/SPOUSE	14.97
		OKLAHOMA MUNICIPAL RETIRE	OMRF3	492.31
			OMRF	858.66
			OMRF	858.50
		CINTAS CORP	CLEANING SUPPLIES FOR CH	63.76
			CLEANING SUPPLIES FOR CH	63.76
			CLEANING SUPPLIES FOR CH	72.41
		TRANSFER ACCOUNT	FICA	881.83
			MEDICARE	206.23
		JOURNAL RECORD	PUBLICATION CMA-2601	96.74
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	6.00
			EMPLOYEE ASSISTANCE PROGRA	6.00
			TOTAL:	15,214.66
FIRE ADMINISTRATION	GENERAL FUND	OPTIMUM	FD 1 INTERNET/TV FEB26	218.58
		DOBSON FIBER	CITYFIBERSERVICES : FEB01-	173.68
			CITYFIBERSERVICES : FEB01-	173.67
		PUBLIC SERVICE COMPANY OF OKLAHOMA	CITY ELECT SERV. JAN-JUN	400.80
			CITY ELECT SERV. JAN-JUN	42.55
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP ONLY	251.17
			MED \$1,000 DED EMP ONLY	251.17
			MED \$1,000 DED EMP/FAM	1,334.54
			MED \$1,000 DED EMP/FAM	1,334.54
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	10.82
			DENTAL EMP ONLY	10.82

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			DENTAL EMP/FAMILY	57.52
			DENTAL EMP/FAMILY	57.52
		OTA PIKEPASS	FEB - JUNE 2026 SERVICES	60.26
		OKLAHOMA FIREFIGHTERS	FIRE PENSION	1,088.29
		OKLAHOMA MUNICIPAL RETIRE	OMRF	128.57
			OMRF	128.15
		TRANSFER ACCOUNT	FICA	71.27
			MEDICARE	117.25
		DUNCAN OVERHEAD DOOR OF CHICKASHA	SW DOOR STATION 2 SERVICE	175.00
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	4.50
			EMPLOYEE ASSISTANCE PROGRA	4.50
		IAFF LOCAL 2041 (HEALTH INS)	FIRE EE/SPOUSE DENTAL	116.00
			FIRE EE/SPOUSE DENTAL	116.00
			FIRE GROUP LIFE	20.90
			FIRE GROUP LIFE	20.90
			FIR/EESP VISION	60.00
			FIR/EESP VISION	60.00
			TOTAL:	6,488.97
POLICE ADMINISTRATION	GENERAL FUND	DOBSON FIBER	CITYFIBERSERVICES : FEB01-	265.87
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$2,500 DED EMP ONLY	396.34
			MED \$2,500 DED EMP ONLY	396.34
			MED \$2,500 DED EMP/FAMILY	660.11
			MED \$2,500 DED EMP/FAMILY	660.11
			MED #2,500 DED EMP/SPOUSE	479.95
			MED #2,500 DED EMP/SPOUSE	479.95
		CKENERGY ELECTRIC COOPERATIV	CK GR1 - ELE - DEC TO JUN	71.40
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	21.64
			DENTAL EMP ONLY	21.64
			DENTAL EMP/FAMILY	28.76
			DENTAL EMP/FAMILY	28.76
			DENTAL EMP/SPOOUSE	14.97
			DENTAL EMP/SPOOUSE	14.97
		OTA PIKEPASS	FEB - JUNE 2026 SERVICES	7.16
		CITY OF CHICKASHA-(ACH) OKLAHOMA POLIC	POLICE PENSION	1,222.20
		OKLAHOMA MUNICIPAL RETIRE	OMRF	365.56
			OMRF	370.51
		TRANSFER ACCOUNT	FICA	727.18
			MEDICARE	170.06
		UNIFIRST HOLDINGS, L.P.	SUPPLIES AND UNIFORMS	18.79
			SUPPLIES AND UNIFORMS	18.79
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	6.00
			EMPLOYEE ASSISTANCE PROGRA	6.00
			TOTAL:	6,453.06
EMERGENCY MANAGEMENT	GENERAL FUND	PUBLIC SERVICE COMPANY OF OKLAHOMA	CITY ELECT SERV. JAN-JUN	14.46
			CITY ELECT SERV. JAN-JUN	5.45
			CITY ELECT SERV. JAN-JUN	5.45
		OKLAHOMA MUNICIPAL RETIRE	OMRF	366.23
			OMRF	366.23
		TRANSFER ACCOUNT	FICA	214.61
			MEDICARE	50.19
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	1.50
			EMPLOYEE ASSISTANCE PROGRA	1.50
			TOTAL:	1,025.62

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
CEMETERY SERVICES	GENERAL FUND	CHEROKEE TEMPS, INC.	CONTRACTLABOR CS WE 02/01	3,471.52
		EXPRESS SERVICES INC	CONTRACT LABOR	877.20
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP ONLY	200.32
			MED \$1,000 DED EMP ONLY	200.32
		GREAT PLAINS KUBOTA	MOWER PARTS	559.64
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	21.64
			DENTAL EMP ONLY	21.64
		OKLAHOMA MUNICIPAL RETIRE	OMRF	386.78
			OMRF	383.62
		OKLAHOMA ELECTRIC COOP	CEM & WW 01/07-02/07 2026	140.41
		SMALL ENGINE SERVICE	MICELLANEOUS ITEMS	121.56
			MICELLANEOUS ITEMS	64.95
			MICELLANEOUS ITEMS	249.86
			MICELLANEOUS ITEMS	63.31
			MISCELLANEOUS ITEMS	12.41
		TRANSFER ACCOUNT	FICA	215.26
			MEDICARE	50.34
		UNIFIRST HOLDINGS, L.P.	CEMETERY TEMPS	33.23
			CEMETERY TEMPS	33.23
			CEMETERY TEMPS	66.66
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	3.00
			EMPLOYEE ASSISTANCE PROGRA	3.00
			TOTAL:	7,179.90
HUMAN RESOURCES	GENERAL FUND	BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$2,500 DED EMP ONLY	396.34
			MED \$2,500 DED EMP ONLY	396.34
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	21.64
			DENTAL EMP ONLY	21.64
		ALABASTER ADVISORS LLC	LEADERSHIP TRAINING	5,575.00
		SEAN BRODERICK	RECRUITMENT	152.38
		OKLAHOMA MUNICIPAL RETIRE	OMRF	553.30
			OMRF	553.22
		TRANSFER ACCOUNT	FICA	323.66
			MEDICARE	75.70
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	3.00
			EMPLOYEE ASSISTANCE PROGRA	3.00
		MOTIONWORKS PHYSICAL THERAPY	DRUG SCREENS	105.00
			DRUG SCREENS	75.00
			TOTAL:	8,255.22
LIBRARY	GENERAL FUND	BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP ONLY	1,303.62
			MED \$1,000 DED EMP ONLY	1,303.62
			MED \$2,500 DED EMP ONLY	198.17
			MED \$2,500 DED EMP ONLY	198.17
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	75.74
			DENTAL EMP ONLY	75.74
		STANDLEY SYSTEMS	COMPUTER FOR DREW	1,140.23
		OKLAHOMA MUNICIPAL RETIRE	OMRF	1,234.33
			OMRF	1,250.04
		TRANSFER ACCOUNT	FICA	711.66
			MEDICARE	166.43
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	10.50
			EMPLOYEE ASSISTANCE PROGRA	10.50
		CRAWFORD ROOFING INC	LIBRARY ROOF REPAIR	7,500.00
			TOTAL:	15,178.75

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
STREET & STORM DRAINAG	GENERAL FUND	HERC RENTALS CHICKASHA	EQUIPMENT RENTAL	678.38
		CHEROKEE TEMPS, INC.	CONTRACT LABOR	2,392.81
		CHICKASHA INDUSTRIAL & WE	SAFETY EQUIPMENT	199.68
			WELDING SUPPLIES	40.31
			WELDING SUPPLIES	80.46
			SAFETY EQUIPMENT	1,200.00
		MARSHALL AUTO PARTS	REPAIR PARTS	45.85-
			REPAIR PARTS	149.34
			REPAIR PARTS	77.98
			REPAIR PARTS	47.70
		PUBLIC SERVICE COMPANY OF OKLAHOMA	CITY ELECT SERV. JAN-JUN	16.24
			CITY ELECT SERV. JAN-JUN	11.77
			CITY ELECT SERV. JAN-JUN	11,257.79
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP ONLY	200.32
			MED \$1,000 DED EMP ONLY	200.32
			MED #2,500 DED EMP/SPOUSE	959.90
			MED #2,500 DED EMP/SPOUSE	959.90
		GREAT WESTERN LEASING AND SALES	HYDRAULIC CYLINDERS	1,483.52
			HYDRAULIC CYLINDERS	2,133.52
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	32.46
			DENTAL EMP ONLY	32.46
			DENTAL EMP/SPOUSE	29.94
			DENTAL EMP/SPOUSE	29.94
		OTA PIKEPASS	FEB - JUNE 2026 SERVICES	17.36
		OKLAHOMA MUNICIPAL RETIRE	OMRF	1,213.27
			OMRF	1,184.47
		TRANSFER ACCOUNT	FICA	667.87
			MEDICARE	156.20
		UNIFIRST HOLDINGS, L.P.	DEC25-JAN26 CLEANING/UNIF	194.93
			DEC25-JAN26 CLEANING/UNIF	220.35
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	10.50
			EMPLOYEE ASSISTANCE PROGRA	10.50
		DOLESE BROS CO	1R9R-G69H-96V6	628.00
		BARRINGTON ELECTRIC	REPAIR	783.50
			TOTAL:	27,255.84
FLEET MAINTENANCE	GENERAL FUND	MARSHALL AUTO PARTS	SCAN TOOL	3,771.64
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP/SPOUSE	485.15
			MED \$1,000 DED EMP/SPOUSE	485.15
			MED \$2,500 DED EMP ONLY	198.17
			MED \$2,500 DED EMP ONLY	185.37
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	10.82
			DENTAL EMP ONLY	10.12
		OKLAHOMA MUNICIPAL RETIRE	OMRF	462.17
			OMRF	412.30
		TRANSFER ACCOUNT	FICA	224.31
			MEDICARE	52.45
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	3.00
			EMPLOYEE ASSISTANCE PROGRA	2.90
			TOTAL:	6,303.55
ACCOUNTING SERVICES	GENERAL FUND	AMAZON CAPITAL SERVICES	1GCY-DM9XRVM	19.34
			1Y1J-QQGF-FXF4	165.98
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$2,500 DED EMP ONLY	396.34
			MED \$2,500 DED EMP ONLY	396.34
			MED \$2,500 DED EMP/FAMILY	660.11

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
		EQUITABLE FINANCIAL LIFE INSURANCE CO	MED \$2,500 DED EMP/FAMILY	660.11
			DENTAL EMP ONLY	21.64
			DENTAL EMP ONLY	21.64
			DENTAL EMP/FAMILY	28.76
			DENTAL EMP/FAMILY	28.76
		OKLAHOMA MUNICIPAL RETIRE	OMRF	1,090.60
			OMRF	1,097.07
		TRANSFER ACCOUNT	FICA	742.64
			MEDICARE	173.68
		CRAWFORD AND ASSOCIATES PC	PROF SERVICES OCT-NOV 25	35,977.50
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	6.00
			EMPLOYEE ASSISTANCE PROGRA	6.00
			TOTAL:	41,492.51
COMM DEVEL/PLANNING SE GENERAL FUND		THE NORMAN TRANSCRIPT	MARCH PC PUBLISH	58.02
			MARCH PC PUBLISH	56.70
			MARCH BOA PUBLISH	58.68
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP ONLY	251.17
			MED \$1,000 DED EMP ONLY	251.17
			MED \$2,500 DED EMP/CHILD	358.68
			MED \$2,500 DED EMP/CHILD	358.68
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP/CHILD	18.70
			DENTAL EMP/CHILD	18.70
			DENTAL EMP ONLY	21.64
			DENTAL EMP ONLY	21.64
		COLLABORATIVE LOGIC, LLC	GIS IT SERVICE	800.00
		STITCHCO CUSTOM EMBROIDERY LLC	EMBROIDERY	56.00
		OKLAHOMA MUNICIPAL RETIRE	OMRF	718.01
			OMRF	718.23
		TRANSFER ACCOUNT	FICA	421.42
			MEDICARE	98.56
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	4.50
			EMPLOYEE ASSISTANCE PROGRA	4.50
			TOTAL:	4,295.00
GENERAL GOVERNMENT	GENERAL FUND	GRADY COUNTY ELECTION BOA	PRE-ELECTION EXPENSE	5,019.59
		COALIGN GROUP LLC	CONSULTING FEES	5,000.00
		QUADIENT FINANCE USA INC (POSTAGE)	JAN26 - FEB26 POSTAGE	1,000.00
			ADDITIONAL OVERAGE	230.98
		STANDLEY SYSTEMS	FEBRUARY 2026 IT SERVICES	19,864.00
		KRONOS SaaSShr INC. / UKG	FEBRUARY 2026 INVOICE	837.50
		CANADIAN VALLEY TECH CNT	SAFETY TRAINING	200.00
			TOTAL:	32,152.07
BUILDING SERVICES	GENERAL FUND	BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$2,500 DED EMP/CHILD	358.68
			MED \$2,500 DED EMP/CHILD	358.68
			MED \$2,500 DED EMP ONLY	198.17
			MED \$2,500 DED EMP ONLY	198.17
		HUDSON PRINCE ENGINEERING & INSPECTION	ENGINEERING FEE WO 10	18,906.00
			WO #14 SAGEBRUSH	605.00
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	10.82
			DENTAL EMP ONLY	10.82
			DENTAL EMP/FAMILY	28.76
			DENTAL EMP/FAMILY	28.76
		OTA PIKEPASS	FEB - JUNE 2026 SERVICES	3.58
		OKLAHOMA MUNICIPAL RETIRE	OMRF	605.03

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			OMRF	609.41
		TRANSFER ACCOUNT	FICA	345.82
			MEDICARE	80.88
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	3.00
			EMPLOYEE ASSISTANCE PROGRA	3.00
		OKLAHOMA UNIFORM BUILDING CODE COMMISS	JAN 2026 BUILDING PERMIT	<u>532.00</u>
			TOTAL:	22,886.58
FIRE OPERATIONS	GENERAL FUND	OKLAHOMA FIREFIGHTERS	FIRE PENSION	10,220.70
		TRANSFER ACCOUNT	MEDICARE	1,178.59
		NAFECO INC.	SM TOOLS	1,781.96
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	33.00
			EMPLOYEE ASSISTANCE PROGRA	33.00
		IAFF LOCAL 2041 (HEALTH INS)	FIR/EECH OPTION A	2,604.00
			FIR/EECH OPTION A	2,604.00
			FIRE EE/CHILD(REN) DENTAL	124.80
			FIRE EE/CHILD(REN) DENTAL	124.80
			FIRE EE DENTAL	16.00
			FIRE EE DENTAL	16.00
			FIRE FAMILY DENTAL	332.00
			FIRE FAMILY DENTAL	332.00
			FIR/FAM OPTION A	8,720.80
			FIR/FAM OPTION A	8,720.80
			FIR/FAM OPTION D	585.20
			FIR/FAM OPTION D	585.20
			FIR/EESP OPTION A	2,339.20
			FIR/EESP OPTION A	2,339.20
			FIRE/EES OPTION C	440.80
			FIRE/EES OPTION C	440.80
			FIR/EE/CH VISION	56.00
			FIR/EE/CH VISION	56.00
			FIR/EE VISION	7.20
			FIR/EE VISION	7.20
			FIR/FAM VISION	193.60
			FIR/FAM VISION	193.60
		JUSTINS TIRE SERVICE	VEH MAINT Q1 AND E1	<u>3,962.00</u>
			TOTAL:	48,048.45
PATROL SERVICES	GENERAL FUND	BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP/CHILD	725.14
			MED \$1,000 DED EMP/CHILD	725.14
			MED \$1,000 DED EMP ONLY	1,001.60
			MED \$1,000 DED EMP ONLY	1,001.60
			MED \$1,000 DED EMP/FAM	667.27
			MED \$1,000 DED EMP/FAM	667.27
			MED \$1,000 DED EMP/SPOUSE	485.15
			MED \$1,000 DED EMP/SPOUSE	485.15
			MED \$2,500 DED EMP/CHILD	358.68
			MED \$2,500 DED EMP/CHILD	358.68
			MED \$2,500 DED EMP ONLY	198.17
			MED \$2,500 DED EMP ONLY	198.17
			MED \$2,500 DED EMP/FAMILY	2,640.44
			MED \$2,500 DED EMP/FAMILY	2,640.44
		JAMES DAVIS	REIMBURSEMENT	114.94
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP/CHILD	56.10
			DENTAL EMP/CHILD	56.10
			DENTAL EMP ONLY	86.56

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			DENTAL EMP ONLY	86.56
			DENTAL EMP/FAMILY	172.56
			DENTAL EMP/FAMILY	172.56
			DENTAL EMP/SPOUSE	29.94
			DENTAL EMP/SPOUSE	29.94
		OTA PIKEPASS	FEB - JUNE 2026 SERVICES	36.50
		CITY OF CHICKASHA-(ACH) OKLAHOMA POLIC	POLICE PENSION	6,545.73
		TRANSFER ACCOUNT	FICA	3,725.11
			MEDICARE	871.18
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	30.00
			EMPLOYEE ASSISTANCE PROGRA	30.00
			TOTAL:	24,196.68
INVESTIGATIONS	GENERAL FUND	BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP/CHILD	362.57
			MED \$1,000 DED EMP/CHILD	362.57
			MED \$2,500 DED EMP/FAMILY	1,320.22
			MED \$2,500 DED EMP/FAMILY	1,320.22
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP/CHILD	18.70
			DENTAL EMP/CHILD	18.70
			DENTAL EMP/FAMILY	57.52
			DENTAL EMP/FAMILY	57.52
		OTA PIKEPASS	FEB - JUNE 2026 SERVICES	7.66
		CITY OF CHICKASHA-(ACH) OKLAHOMA POLIC	POLICE PENSION	1,320.68
		TRANSFER ACCOUNT	FICA	631.44
			MEDICARE	147.67
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	4.50
			EMPLOYEE ASSISTANCE PROGRA	4.50
			TOTAL:	5,634.47
ANIMAL CONTROL	GENERAL FUND	DOBSON FIBER	CITYFIBERSERVICES : FEB01-	173.67
		BOWIE INTERNATIONAL	TRANSPORT UNIT 2025	23,400.00
		PUBLIC SERVICE COMPANY OF OKLAHOMA	CITY ELECT SERV. JAN-JUN	390.56
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$2,500 DED EMP/CHILD	358.68
			MED \$2,500 DED EMP/CHILD	358.68
			MED \$2,500 DED EMP ONLY	198.17
			MED \$2,500 DED EMP ONLY	198.17
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP/CHILD	18.70
			DENTAL EMP/CHILD	18.70
			DENTAL EMP ONLY	10.82
			DENTAL EMP ONLY	10.82
		OKLAHOMA MUNICIPAL RETIRE	OMRF	578.16
			OMRF	564.91
		TRANSFER ACCOUNT	FICA	319.89
			MEDICARE	74.82
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	4.50
			EMPLOYEE ASSISTANCE PROGRA	4.50
			TOTAL:	26,683.75
MUNICIPAL COURT	GENERAL FUND	BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP/SPOUSE	485.15
			MED \$1,000 DED EMP/SPOUSE	485.15
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP/SPOUSE	14.97
			DENTAL EMP/SPOUSE	14.97
		OKLAHOMA MUNICIPAL RETIRE	OMRF	228.28
			OMRF	227.76
		TRANSFER ACCOUNT	FICA	118.26
			MEDICARE	27.66

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	1.50
			EMPLOYEE ASSISTANCE PROGRA	<u>1.50</u>
			TOTAL:	1,605.20
DISPATCH SERVICES	GENERAL FUND	PUBLIC SERVICE COMPANY OF OKLAHOMA	CITY ELECT SERV. JAN-JUN	400.80
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP ONLY	400.64
			MED \$1,000 DED EMP ONLY	400.64
			MED \$2,500 DED EMP ONLY	594.51
			MED \$2,500 DED EMP ONLY	594.51
			MED \$2,500 DED EMP/FAMILY	660.11
			MED \$2,500 DED EMP/FAMILY	660.11
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	54.10
			DENTAL EMP ONLY	54.10
			DENTAL EMP/FAMILY	28.76
			DENTAL EMP/FAMILY	28.76
		OKLAHOMA MUNICIPAL RETIRE	OMRF	1,470.73
			OMRF	1,297.91
		DEPARTMENT OF PUBLIC SAFETY	MONTHLY INVOCE -OLETS	667.00
		TRANSFER ACCOUNT	FICA	725.45
			MEDICARE	169.68
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	10.50
			EMPLOYEE ASSISTANCE PROGRA	<u>10.50</u>
			TOTAL:	8,228.81
CODE COMPLIANCE	GENERAL FUND	THE NORMAN TRANSCRIPT	FOF 621 MAPLE # 169774	140.96
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$2,500 DED EMP ONLY	198.17
			MED \$2,500 DED EMP ONLY	198.17
		OKLAHOMA MUNICIPAL RETIRE	OMRF	359.39
			OMRF	377.46
		TRANSFER ACCOUNT	FICA	218.13
			MEDICARE	51.02
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	3.00
			EMPLOYEE ASSISTANCE PROGRA	<u>3.00</u>
			TOTAL:	1,549.30
PARK MAINTENANCE	GENERAL FUND	CHEROKEE TEMPS, INC.	CONTRACTLABOR PM WE 01/18	7,271.06
		AT&T MOBILITY	02/13 - 03/12 26 P&R TAB	54.00
		PUBLIC SERVICE COMPANY OF OKLAHOMA	CITY ELECT SERV. JAN-JUN	160.82
			CITY ELECT SERV. JAN-JUN	93.98
			CITY ELECT SERV. JAN-JUN	45.85
			CITY ELECT SERV. JAN-JUN	217.50
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP ONLY	200.32
			MED \$1,000 DED EMP ONLY	200.32
			MED \$2,500 DED EMP/CHILD	358.68
			MED \$2,500 DED EMP/CHILD	358.68
			MED \$2,500 DED EMP ONLY	198.17
			MED \$2,500 DED EMP ONLY	198.17
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	21.64
			DENTAL EMP ONLY	10.82
			DENTAL EMP/SPOUSE	68.92
		OKLAHOMA MUNICIPAL RETIRE	OMRF	1,005.66
			OMRF	833.66
		TRANSFER ACCOUNT	FICA	463.43
			MEDICARE	108.38
		ALERT 360	MARCH MONITORING	60.28
		UNIFIRST HOLDINGS, L.P.	DEC25-JAN26 CLEANING/UNIF	79.84

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
		OPTIONS COUNSELING SERVICE, INC.	DEC25-JAN26 CLEANING/UNIF	79.84
			EMPLOYEE ASSISTANCE PROGRA	6.00
			EMPLOYEE ASSISTANCE PROGRA	<u>6.00</u>
			TOTAL:	12,102.02
SPORTS COMPLEX	GENERAL FUND	CHEROKEE TEMPS, INC.	CONTRACTLABOR SC WE 02/01	1,143.93
		PUBLIC SERVICE COMPANY OF OKLAHOMA	CITY ELECT SERV. JAN-JUN	3,228.19
		OKLAHOMA MUNICIPAL RETIRE	OMRF	152.92
			OMRF	156.74
		TRANSFER ACCOUNT	FICA	91.85
			MEDICARE	21.48
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	1.50
			EMPLOYEE ASSISTANCE PROGRA	1.50
		BARRINGTON ELECTRIC	REPAIR	<u>171.00</u>
			TOTAL:	4,969.11
SHANNON SPRINGS (FOL)	GENERAL FUND	PUBLIC SERVICE COMPANY OF OKLAHOMA	CITY ELECT SERV. JAN-JUN	148.37
			CITY ELECT SERV. JAN-JUN	<u>579.08</u>
			TOTAL:	727.45
GRANT(S)	GENERAL FUND	VALOR DEFENSE DEPOT, LLC	VEST SGT. FREEMAN	1,323.46
			VEST OFF. TICE	1,323.46
			VEST SGT VAUGHN	1,323.46
			VEST OFF. FAVORS	<u>1,323.46</u>
			TOTAL:	5,293.84
EMERGENCY MEDICAL SERV	EMERGENCY MED SERV	MISC ONE-TIME V DAVID GRANT	EMS OVERPAY - GRANT	75.00
		AFR INSURANCE	EMS OVERPAY - AFR HARTIS	150.00
		LORI WHITE	EMS OVERPAY	1,095.00
		OKLAHOMA FIREFIGHTERS	FIRE PENSION	6,509.35
		TRANSFER ACCOUNT	MEDICARE	745.10
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	28.50
			EMPLOYEE ASSISTANCE PROGRA	28.50
		IAFF LOCAL 2041 (HEALTH INS)	FIR/EECH OPTION A	520.80
			FIR/EECH OPTION A	520.80
			FIR/EEC OPTION D	326.80
			FIR/EEC OPTION D	326.80
			FIRE EE/CHILD(REN) DENTAL	41.60
			FIRE EE/CHILD(REN) DENTAL	41.60
			FIRE EE DENTAL	112.00
			FIRE EE DENTAL	112.00
			FIRE FAMILY DENTAL	99.60
			FIRE FAMILY DENTAL	99.60
			FIRE EE/SPOUSE DENTAL	92.80
			FIRE EE/SPOUSE DENTAL	92.80
			FIR/EE OPTION A	902.40
			FIR/EE OPTION A	902.40
			FIR/EE OPTION B	277.20
			FIR/EE OPTION B	277.20
			FIRE/EEC OPTION C	502.40
			FIRE/EEC OPTION C	502.40
			FIR/FAM OPTION A	1,585.60
			FIR/FAM OPTION A	1,585.60
			FIR/FAM OPTION B	716.00
			FIR/FAM OPTION B	716.00
			FIR/FAM OPTION D	585.20

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			FIR/FAM OPTION D	585.20
			FIRE GROUP LIFE	17.10
			FIRE GROUP LIFE	17.10
			FIRE/EE OPTION D	223.60
			FIRE/EE OPTION D	223.60
			FIR/EESP OPTION A	2,339.20
			FIR/EESP OPTION A	2,339.20
			FIR/EE/CH VISION	22.40
			FIR/EE/CH VISION	22.40
			FIR/EE VISION	36.00
			FIR/EE VISION	36.00
			FIR/FAM VISION	35.20
			FIR/FAM VISION	35.20
			FIR/EESP VISION	60.00
			FIR/EESP VISION	<u>60.00</u>
			TOTAL:	25,623.25
CHICKASHA INDUSTRIAL A	CHICKASHA INDUST A	PUBLIC SERVICE COMPANY OF OKLAHOMA	CITY ELECT SERV. JAN-JUN	<u>31.31</u>
			TOTAL:	31.31
EMERGENCY 911	E-911 FUND	OPTIMUM	JAN - JUN TV SERVICES	315.00
		OPTIMUM B2B DEPT 1264	PD TO CH FIBER FEB26	1,050.00
		AT&T	LAND LINE 911 - FEB26	<u>620.91</u>
			TOTAL:	1,985.91
UTILITY BILLING	CHICKASHA MUNICIPAL	AMAZON CAPITAL SERVICES	1NXK-QTXR-H3DP	14.24
			1QNR-K6MK-6NYL	15.96
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	10.82
			DENTAL EMP ONLY	10.82
			DENTAL EMP/SPOOUSE	14.97
			DENTAL EMP/SPOOUSE	14.97
		OKLAHOMA MUNICIPAL RETIRE	OMRF	591.01
			OMRF	595.29
		TRANSFER ACCOUNT	FICA	337.26
			MEDICARE	78.87
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	4.50
			EMPLOYEE ASSISTANCE PROGRA	<u>4.50</u>
			TOTAL:	1,693.21
CMA - CAPITAL PROJECTS	CHICKASHA MUNICIPAL	AMERICAN WATERWORKS SUPPLY, INC	WATER LINE PARTS	5,551.60
		OKLAHOMA CONTRACTORS SUPP	WATER LINE PARTS	11,045.00
		LOCKE SUPPLY CO.	PARTS FOR WATER LINES	152.37
			PARTS FOR WATER LINES	114.95
			PARTS FOR WATER LINES	<u>127.06</u>
			TOTAL:	16,990.98
PUBLIC WORKS ADMIN	CHICKASHA MUNICIPAL	DOBSON FIBER	CITYFIBERSERVICES : FEB01-	179.03
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP/FAM	667.27
			MED \$1,000 DED EMP/FAM	667.27
			MED \$2,500 DED EMP ONLY	198.17
			MED \$2,500 DED EMP ONLY	198.17
		DEHART AIR CONDITIONING AND ELECTRONIC	SERVICE	62.50
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	10.82
			DENTAL EMP ONLY	10.82
			DENTAL EMP/FAMILY	28.76
			DENTAL EMP/FAMILY	28.76

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
		CANADIAN VALLEY TECH CNT	SAFETY CLASSES	100.00
		OKLAHOMA MUNICIPAL RETIRE	OMRF	652.32
			OMRF	652.32
		TRANSFER ACCOUNT	FICA	351.71
			MEDICARE	82.25
		FASTENAL COMPANY	JANITORAL SUPPLIES ETC	399.10
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	3.00
			EMPLOYEE ASSISTANCE PROGRA	<u>3.00</u>
			TOTAL:	4,295.27
SANITATION DEPARTMENT	CHICKASHA MUNICIPA	BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED #2,500 DED EMP/SPOUSE	479.95
			MED #2,500 DED EMP/SPOUSE	479.95
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP/SPOUSE	14.97
			DENTAL EMP/SPOUSE	14.97
		OKLAHOMA MUNICIPAL RETIRE	OMRF	170.50
			OMRF	175.61
		TRANSFER ACCOUNT	FICA	92.85
			MEDICARE	21.72
		UNIFIRST HOLDINGS, L.P.	DEC25-JAN26 CLEANING/UNIF	15.07
			DEC25-JAN26 CLEANING/UNIF	15.07
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	1.50
			EMPLOYEE ASSISTANCE PROGRA	<u>1.50</u>
			TOTAL:	1,483.66
WATER PLANT	CHICKASHA MUNICIPA	PUBLIC SERVICE COMPANY OF OKLAHOMA	CITY ELECT SERV. JAN-JUN	3,806.29
			CITY ELECT SERV. JAN-JUN	843.61
			CITY ELECT SERV. JAN-JUN	2,801.62
			CITY ELECT SERV. JAN-JUN	262.04
			CITY ELECT SERV. JAN-JUN	189.28
		CKENERGY ELECTRIC COOPERATIV	CK GR1 - GAS - DEC TO JUN	8,237.74
		OKLAHOMA ELECTRIC COOP	CEM & WW 01/07-02/07 2026	<u>515.06</u>
			TOTAL:	16,655.64
WASTEWATER PLANT	CHICKASHA MUNICIPA	PUBLIC SERVICE COMPANY OF OKLAHOMA	CITY ELECT SERV. JAN-JUN	9,353.10
			CITY ELECT SERV. JAN-JUN	4,879.17
			CITY ELECT SERV. JAN-JUN	<u>49.19</u>
			TOTAL:	14,281.46
LINE MAINTENANCE DEPT	CHICKASHA MUNICIPA	CHEROKEE TEMPS, INC.	CONTRACT LABOR	7,956.04
			CONTRACTLABOR LM WE 02/01	35.49-
		CHICKASHA INDUSTRIAL & WE	WELDING SUPPLIES	82.36
			SAFTEY EQUIPMENT	173.03
			SAFTEY EQUIPMENT	750.00
		MARSHALL AUTO PARTS	REPAIR PARTS	15.68
			REPAIR PARTS	155.04
			REPAIR PARTS	17.03
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP ONLY	400.64
			MED \$1,000 DED EMP ONLY	400.64
			MED \$1,000 DED EMP/FAM	828.24
			MED \$1,000 DED EMP/FAM	828.24
			MED \$2,500 DED EMP/CHILD	358.68
			MED \$2,500 DED EMP/CHILD	358.68
			MED \$2,500 DED EMP ONLY	12.80
			MED \$2,500 DED EMP/FAMILY	1,320.22
			MED \$2,500 DED EMP/FAMILY	1,320.22
		GREAT WESTERN LEASING AND SALES	DUMP BED	30,047.40

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
		DITCH WITCH OF OKLAHOMA	SUCTION LINES	414.76
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP/CHILD	18.70
			DENTAL EMP/CHILD	18.70
			DENTAL EMP ONLY	21.64
			DENTAL EMP ONLY	22.34
			DENTAL EMP/FAMILY	57.52
			DENTAL EMP/FAMILY	57.52
			DENTAL EMP/SPOOUSE	14.97
			DENTAL EMP/SPOOUSE	205.67-
		OTA PIKEPASS	FEB - JUNE 2026 SERVICES	22.18
		OKLAHOMA MUNICIPAL RETIRE	OMRF	1,345.45
			OMRF	1,295.85
		RALPH AND SONS TIRE CENTE	TIRE REPAIR	20.00
		O'REILLY AUTO PARTS	EQUIPMENT PARTS	42.42
		TRANSFER ACCOUNT	FICA	711.09
			MEDICARE	166.32
		FRONTIER EQUIPMENT	SEALS	951.09
			SEALS	98.82
		UNIFIRST HOLDINGS, L.P.	LINE MAINT TEMPS	42.93
			LINE MAINT TEMPS	42.92
			DEC25-JAN26 CLEANING/UNIF	161.13
			DEC25-JAN26 CLEANING/UNIF	139.13
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	10.50
			EMPLOYEE ASSISTANCE PROGRA	10.60
			TOTAL:	50,470.36
LAKE CHICKASHA	CHICKASHA MUNICIPAL	CKENERGY ELECTRIC COOPERATIV	CK GR2 - GAS - DEC TO JUN	1,132.87
		TRANSFER ACCOUNT	FICA	4.30
			MEDICARE	1.01
			TOTAL:	1,138.18
BUILDING MAINTENANCE	CHICKASHA MUNICIPAL	DOBSON FIBER	CITYFIBERSERVICES : FEB01-	529.12
			CITYFIBERSERVICES : FEB01-	508.38
		TDS TELECOM	4054537915 02/19-03/18	49.93
		YMCA OF GREATER OKC	FIRE ALARM REPLAC. YMCA	16,300.00
		AT&T MOBILITY	WT PLC MONITOR : JAN08-JAN	217.14
		PUBLIC SERVICE COMPANY OF OKLAHOMA	CITY ELECT SERV. JAN-JUN	1,201.72
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP ONLY	200.32
			MED \$1,000 DED EMP ONLY	200.32
		DEHART AIR CONDITIONING AND ELECTRONIC	JAN26 PLANNED MAINT.	4,979.17
			FEB26 PLANNED MAINT.	4,979.17
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP ONLY	10.82
			DENTAL EMP ONLY	10.82
		OKLAHOMA MUNICIPAL RETIRE	OMRF	185.57
			OMRF	185.45
		TRANSFER ACCOUNT	FICA	101.47
			MEDICARE	23.73
		UNIFIRST HOLDINGS, L.P.	SUPPLIES AND UNIFORMS	8.52
			SUPPLIES AND UNIFORMS	13.54
		OPTIONS COUNSELING SERVICE, INC.	EMPLOYEE ASSISTANCE PROGRA	1.50
			EMPLOYEE ASSISTANCE PROGRA	1.50
			TOTAL:	29,708.19
STORMWATER MANAGEMENT	CHICKASHA MUNICIPAL	MESHEK & ASSOCIATES, PLC.	FLOOD MITIGATION PLAN	8,755.82
			TOTAL:	8,755.82

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
WATER PLANT PROJECT 20	CHICKASHA MUNICIPA	FREESE AND NICHOLS, INC	REMAINING WTP ENGINEERING	57,889.91
			REMAINING WTP ENGINEERING	<u>16,744.58</u>
			TOTAL:	74,634.49
AIRPORT	AIRPORT	BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$2,500 DED EMP/CHILD	358.68-
			DENTAL EMP/CHILD	18.70-
			FEB26 AWOS SERVICES	300.00
			OMRF	413.51
		OKLAHOMA MUNICIPAL RETIRE	OMRF	217.83
			FICA	184.41
			MEDICARE	43.12
			SUPPLIES AND UNIFORMS	35.17
		UNIFIRST HOLDINGS, L.P.	SUPPLIES AND UNIFORMS	47.17
			EMPLOYEE ASSISTANCE PROGRA	3.00
			EMPLOYEE ASSISTANCE PROGRA	<u>1.50</u>
			TOTAL:	868.33
		OPTIONS COUNSELING SERVICE, INC.		
NON-DEPARTMENTAL	AP/PAYROLL CASH FU	COLONIAL LIFE & ACCIDENT INSURANCE COM	COLONIAL ACCIDENT	121.53
			COLONIAL ACCIDENT	121.53
			COLONIAL GROUP ACCIDENT	391.46
			COLONIAL GROUP ACCIDENT	391.46
			COLONIAL CRITICAL ILLNESS	267.67
			COLONIAL CRITICAL ILLNESS	267.67
			COLONIAL DISABILITY	491.87
			COLONIAL DISABILITY	491.87
		CITY OF CHICKASHA	UNION ASSESSMENT FEE	9.86
			UNION ASSESSMENT FEE	9.86
			GARNISHMENT FEE	25.00
			GARNISHMENT FEE	25.00
		WASHINGTON NATIONAL INS. CO	GROUP #20057	679.98
			GROUP #20057	679.98
		BLUE CROSS BLUE SHIELD OF OKLAHOMA 202	MED \$1,000 DED EMP/CHILD	466.17
			MED \$1,000 DED EMP/CHILD	466.17
			MED \$1,000 DED EMP ONLY	1,685.30
			MED \$1,000 DED EMP ONLY	1,685.30
			MED \$1,000 DED EMP/FAM	1,268.88
			MED \$1,000 DED EMP/FAM	1,268.88
			MED \$1,000 DED EMP/SPOUSE	831.68
			MED \$1,000 DED EMP/SPOUSE	831.68
			MED \$2,500 DED EMP/CHILD	448.35
			MED \$2,500 DED EMP/CHILD	538.02
			MED \$2,500 DED EMP ONLY	891.90
			MED \$2,500 DED EMP ONLY	891.90
			MED \$2,500 DED EMP/FAMILY	1,980.36
			MED \$2,500 DED EMP/FAMILY	1,980.36
			MED #2,500 DED EMP/SPOUSE	479.92
			MED #2,500 DED EMP/SPOUSE	479.92
		EQUITABLE FINANCIAL LIFE INSURANCE CO	DENTAL EMP/CHILD	99.72
			DENTAL EMP/CHILD	116.34
			DENTAL EMP ONLY	153.18
			DENTAL EMP ONLY	149.85
			DENTAL EMP/FAMILY	460.08
			DENTAL EMP/FAMILY	460.08
			DENTAL EMP/SPOOUSE	133.00
			DENTAL EMP/SPOOUSE	7.56-
			EQUITABLE VISION	454.90

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			EQUITABLE VISION	462.63
		THE STANDARD INSURANCE COMPANY	VOLUNTARY LIFE	530.26
			VOLUNTARY LIFE	530.26
		COURTESY LOANS		225.00
		ROBINSON HOOVER & FUDGE PLLC		346.13
		DEPARTMENT OF HUMAN SERVICES		80.69
				151.99
				92.30
				180.00
				140.07
				9.87
				77.51
		OKLAHOMA FIREFIGHTERS	FIRE PENSION BUY BACK	174.01
			FIRE PENSION	11,454.62
		CITY OF CHICKASHA-(ACH) OKLAHOMA POLIC	POLICE PENSION	5,842.67
		OKLAHOMA MUNICIPAL RETIRE	OMRF3	492.31
			OMRF	5,656.50
			OMRF	5,486.79
		FIREFIGHTERS SEC LOCAL 20	FIRE INSURANCE FEE	185.00
			FIRE INSURANCE FEE	185.00
			FIRE UNION DUES	1,330.00
			FIRE UNION DUES	1,330.00
		FIREMENS SPECIAL FUND	FIRE SPECIAL FUND	525.00
			FIRE SPECIAL FUND	525.00
		FRATERNAL ORDER OF POLICE	POLICE UNION	540.00
			POLICE UNION	540.00
		TRANSFER ACCOUNT	ENTITY 0037102001	8,576.77
			FEDERAL WITHHOLDING	27,578.68
			STATE INCOME TAX	11,071.00
			FICA	13,624.18
			MEDICARE	5,210.57
		IAFF LOCAL 2041 (HEALTH INS)	FIRE CANCER	346.45
			FIRE CANCER	346.45
			FIR/EECH OPTION A	781.20
			FIR/EECH OPTION A	781.20
			FIR/EEC OPTION D	81.70
			FIR/EEC OPTION D	81.70
			FIRE DISABILITY AFTER TAX	440.41
			FIRE DISABILITY AFTER TAX	440.41
			FIRE EE/CHILD(REN) DENTAL	41.60
			FIRE EE/CHILD(REN) DENTAL	41.60
			FIRE EE DENTAL	32.00
			FIRE EE DENTAL	32.00
			FIRE FAMILY DENTAL	107.90
			FIRE FAMILY DENTAL	107.90
			FIRE EE/SPOUSE DENTAL	52.20
			FIRE EE/SPOUSE DENTAL	52.20
			FIR/EE OPTION A	225.60
			FIR/EE OPTION A	225.60
			FIR/EE OPTION B	69.30
			FIR/EE OPTION B	69.30
			FIRE/EEC OPTION C	125.60
			FIRE/EEC OPTION C	125.60
			FIR/FAM OPTION A	2,576.60
			FIR/FAM OPTION A	2,576.60
			FIR/FAM OPTION B	179.00

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			FIR/FAM OPTION B	179.00
			FIR/FAM OPTION D	292.60
			FIR/FAM OPTION D	292.60
			FIRE HARTFORD	381.05
			FIRE HARTFORD	381.05
			FIRE/EE OPTION D	55.90
			FIRE/EE OPTION D	55.90
			FIR/EESP OPTION A	1,169.60
			FIR/EESP OPTION A	1,169.60
			FIRE/EES OPTION C	110.20
			FIRE/EES OPTION C	110.20
			FIR/EE/CH VISION	19.60
			FIR/EE/CH VISION	19.60
			FIR/EE VISION	10.80
			FIR/EE VISION	10.80
			FIR/FAM VISION	57.20
			FIR/FAM VISION	57.20
			FIRE VOLUNTARY LIFE-AFTER	663.33
			FIRE VOLUNTARY LIFE-AFTER	663.33
			FIR/EESP VISION	30.00
			FIR/EESP VISION	30.00
		CITY OF CHICKASHA FLEX SPENDING ACCOUN	UNREIMBURSED MEDICAL 23-19	2,075.85
		IAFF - FIREPAC	IAFF FIREPAC	145.67
			IAFF FIREPAC	145.67
			TOTAL:	143,410.80

===== FUND TOTALS =====

11	GENERAL FUND	333,374.24
23	EMERGENCY MED SERV FUND	25,623.25
25	CHICKASHA INDUST AUTH	31.31
27	E-911 FUND	1,985.91
31	CHICKASHA MUNICIPAL AUTH	220,107.26
39	AIRPORT	868.33
99	AP/PAYROLL CASH FUND	143,410.80

GRAND TOTAL:		725,401.10

SELECTION CRITERIA

SELECTION OPTIONS

VENDOR SET: 99-AP VENDOR LIST
VENDOR: All
CLASSIFICATION: All
BANK CODE: All
ITEM DATE: 0/00/0000 THRU 99/99/9999
ITEM AMOUNT: 99,999,999.00CR THRU 99,999,999.00
GL POST DATE: 0/00/0000 THRU 99/99/9999
CHECK DATE: 2/18/2026 THRU 3/03/2026

PAYROLL SELECTION

PAYROLL EXPENSES: NO
EXPENSE TYPE: N/A
CHECK DATE: 0/00/0000 THRU 99/99/9999

PRINT OPTIONS

PRINT DATE: None
SEQUENCE: By Department
DESCRIPTION: Distribution
GL ACCTS: NO
REPORT TITLE: COUNCIL REPORT FOR 03.03.2026
SIGNATURE LINES: 0

PACKET OPTIONS

INCLUDE REFUNDS: YES
INCLUDE OPEN ITEM:NO

PAYROLL

Pay Period Ending: 7/4/2025
Check Date: 7/10/2025
Submitted by: Rich Edwards

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

General Fund	\$374,807.28
EMS Fund	\$100,702.37
CMA Fund	\$41,035.08
Airport Fund	\$7,405.27
Combined Insurance Fund	\$0.00
Compensated Absences	\$1,396.66
CIA	\$4,054.65
Total Payroll:	\$529,401.31

City Manager

City Clerk

Governing Board Member

Governing Board Member

PAYROLL

Pay Period Ending: Police Clothing Allowance
Check Date: 7/15/2025
Submitted by: Rich Edwards
PD CLTH ALLOWANCE

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

General Fund	\$19,377.00
EMS Fund	\$0.00
CMA Fund	\$0.00
Airport Fund	\$0.00
Combined Insurance Fund	\$0.00
Compensated Absences	\$0.00
CIA	\$0.00
Total Payroll:	\$19,377.00

City Manager

City Clerk

Governing Board Member

Governing Board Member

PAYROLL

Pay Period Ending: 7/23/2025
Check Date: 7/24/2025
Submitted by: Rich Edwards
EMPG GRANT

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

General Fund	\$8,073.75
EMS Fund	\$0.00
CMA Fund	\$0.00
Airport Fund	\$0.00
Combined Insurance Fund	\$0.00
Compensated Absences	\$0.00
CIA	\$0.00
Total Payroll:	\$8,073.75

City Manager

City Clerk

Governing Board Member

Governing Board Member

PAYROLL

Pay Period Ending: 7/18/2025
Check Date: 7/24/2025
Submitted by: Rich Edwards

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

General Fund	\$347,291.48
EMS Fund	\$109,399.14
CMA Fund	\$42,291.21
Airport Fund	\$5,841.13
Combined Insurance Fund	\$0.00
Compensated Absences	\$11,961.85
CIA	\$4,054.65
Total Payroll:	\$520,839.46

City Manager

City Clerk

Governing Board Member

Governing Board Member

PAYROLL

Pay Period Ending: Martin - Vacation
Check Date: 7/28/2025
Submitted by: Rich Edwards

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

General Fund	\$	-
EMS Fund	\$	-
CMA Fund	\$	-
Airport Fund	\$	-
Combined Insurance Fund	\$	-
Compensated Absences	\$	13,114.35
CIA	\$	-
Total Payroll:	\$	13,114.35

City Manager

City Clerk

Governing Board Member

Governing Board Member

PAYROLL

Pay Period Ending: 8/1/2025
Check Date: 8/7/2025
Submitted by: Rich Edwards

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

11 General Fund	\$350,129.75
23 EMS Fund	\$103,605.02
31 CMA Fund	\$41,294.33
39 Airport Fund	\$6,049.21
71 Combined Insurance Fund	\$0.00
72 Compensated Absences	\$6,789.68
25 CIA	\$0.00
Total Payroll:	\$507,867.99

City Manager

City Clerk

Governing Board Member

Governing Board Member

PAYROLL

Pay Period Ending: 8/15/2025
Check Date: 8/21/2025
Submitted by: Rich Edwards

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

General Fund	\$334,400.26
EMS Fund	\$104,650.31
CMA Fund	\$39,669.71
Airport Fund	\$5,874.81
Combined Insurance Fund	\$0.00
Compensated Absences	\$0.00
CIA	\$0.00
Total Payroll:	\$484,595.09

City Manager

City Clerk

Governing Board Member

Governing Board Member

PAYROLL

Pay Period Ending: 8/27/2025
Check Date: 8/29/2025
Submitted by: Rich Edwards
FIRE CLTH ALLOWANCE

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

General Fund	\$7,608.75
EMS Fund	\$11,159.50
CMA Fund	\$0.00
Airport Fund	\$0.00
Combined Insurance Fund	\$0.00
Compensated Absences	\$0.00
CIA	\$0.00
Total Payroll:	\$18,768.25

City Manager

City Clerk

Governing Board Member

Governing Board Member

PAYROLL

Pay Period Ending: 8/29/2025
Check Date: 9/4/2025
Submitted by: Rich Edwards

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

General Fund	\$350,331.35
EMS Fund	\$107,689.71
CMA Fund	\$41,153.37
Airport Fund	\$6,160.20
Combined Insurance Fund	\$0.00
Compensated Absences	\$0.00
CIA	\$0.00
Total Payroll:	\$505,334.63

City Manager

City Clerk

Governing Board Member

Governing Board Member

PAYROLL

Pay Period Ending: 9/12/2025
Check Date: 9/18/2025
Submitted by: Rich Edwards

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

General Fund	\$355,324.42
EMS Fund	\$104,030.40
CMA Fund	\$40,258.89
Airport Fund	\$6,319.49
Combined Insurance Fund	\$0.00
Compensated Absences	\$14,827.03
CIA	\$0.00
Total Payroll:	\$520,760.23

City Manager

City Clerk

Governing Board Member

Governing Board Member

PAYROLL

Pay Period Ending: 9/26/2025
Check Date: 10/2/2025
Submitted by: Rich Edwards

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

General Fund	\$339,357.83
EMS Fund	\$107,134.37
CMA Fund	\$38,015.29
Airport Fund	\$5,916.57
Combined Insurance Fund	\$0.00
Compensated Absences	\$0.00
CIA	\$0.00
Total Payroll:	\$490,424.06

City Manager

City Clerk

Governing Board Member

Governing Board Member

PAYROLL

Pay Period Ending: 10/10/2025
Check Date: 10/16/2025
Submitted by: Rich Edwards

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

General Fund	\$356,168.10
EMS Fund	\$116,745.92
CMA Fund	\$35,012.20
Airport Fund	\$5,671.15
Combined Insurance Fund	\$0.00
Compensated Absences	\$0.00
CIA	\$0.00
Total Payroll:	\$513,597.37

City Manager

City Clerk

Governing Board Member

Governing Board Member

PAYROLL

Pay Period Ending: 10/24/2025
Check Date: 10/30/2025
Submitted by: Rich Edwards

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

General Fund	\$305,347.36
EMS Fund	\$105,569.09
CMA Fund	\$29,659.43
Airport Fund	\$4,943.77
Combined Insurance Fund	\$0.00
Compensated Absences	\$0.00
CIA	\$0.00
Total Payroll:	\$445,519.65

City Manager

City Clerk

Governing Board Member

Governing Board Member

PAYROLL

Pay Period Ending: Payout G. Rich
Check Date: 10/30/2025
Submitted by: Rich Edwards

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

General Fund	\$2,135.50
EMS Fund	\$0.00
CMA Fund	\$0.00
Airport Fund	\$0.00
Combined Insurance Fund	\$0.00
Compensated Absences	\$435.16
CIA	\$0.00
Total Payroll:	\$2,570.66

City Manager

City Clerk

Governing Board Member

Governing Board Member

PAYROLL

Pay Period Ending: 11/7/2025
Check Date: 11/13/2025
Submitted by: Rich Edwards

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

General Fund	\$347,118.29
EMS Fund	\$114,691.51
CMA Fund	\$38,649.43
Airport Fund	\$5,054.47
Combined Insurance Fund	\$0.00
Compensated Absences	\$0.00
CIA	\$0.00
Total Payroll:	\$505,513.70

City Manager

City Clerk

Governing Board Member

Governing Board Member

PAYROLL

Pay Period Ending: 11/7/2025
Check Date: 11/13/25 K. Duke
Submitted by: Rich Edwards

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

General Fund	\$3,197.15
EMS Fund	\$0.00
CMA Fund	\$0.00
Airport Fund	\$0.00
Combined Insurance Fund	\$0.00
Compensated Absences	\$45,358.77
CIA	\$0.00
Total Payroll:	\$48,555.92

City Manager

City Clerk

Governing Board Member

Governing Board Member

PAYROLL

Pay Period Ending: 11/21/2025
Check Date: 11/26/2025
Submitted by: Rich Edwards

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

General Fund	\$399,124.44
EMS Fund	\$70,226.25
CMA Fund	\$35,579.87
Airport Fund	\$5,479.67
Combined Insurance Fund	\$0.00
Compensated Absences	\$0.00
CIA	\$0.00
Total Payroll:	\$510,410.23

City Manager

City Clerk

Governing Board Member

Governing Board Member

PAYROLL

Pay Period Ending: 12/5/2025
Check Date: 12/11/2025
Submitted by: Rich Edwards

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

General Fund	\$398,671.09
EMS Fund	\$73,292.80
CMA Fund	\$34,678.91
Airport Fund	\$5,397.57
Combined Insurance Fund	\$0.00
Compensated Absences	\$0.00
CIA	\$0.00
Total Payroll:	\$512,040.37

City Manager

City Clerk

Governing Board Member

Governing Board Member

PAYROLL

Pay Period Ending: 12/19/2025
Check Date: 12/24/2025
Submitted by: Rich Edwards

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

General Fund	\$390,413.01
EMS Fund	\$75,826.01
CMA Fund	\$35,885.19
Airport Fund	\$5,403.14
Combined Insurance Fund	
Compensated Absences	\$12,347.73
CIA	\$0.00
Total Payroll:	\$519,875.08

City Manager

City Clerk

Governing Board Member

Governing Board Member

PAYROLL

Pay Period Ending: 1/2/2026
Check Date: 1/8/2026
Submitted by: Rich Edwards

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

General Fund	\$441,248.89
EMS Fund	\$104,392.74
CMA Fund	\$35,222.54
Airport Fund	\$5,183.94
Combined Insurance Fund	
Compensated Absences	\$0.00
CIA	\$0.00
Total Payroll:	\$586,048.11

City Manager

City Clerk

Governing Board Member

Governing Board Member

PAYROLL

Pay Period Ending: 1/2/2026
Check Date: 1/8/2026
Submitted by: Rich Edwards
PD CLTH ALLOWANCE

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

General Fund	\$18,300.50
EMS Fund	\$0.00
CMA Fund	\$0.00
Airport Fund	\$0.00
Combined Insurance Fund	
Compensated Absences	\$0.00
CIA	\$0.00
Total Payroll:	\$18,300.50

City Manager

City Clerk

Governing Board Member

Governing Board Member

PAYROLL

Pay Period Ending: 12/31/2025
Check Date: 1/8/2026
Submitted by: Rich Edwards
PD Sick leave payout

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

General Fund	\$32,807.46
EMS Fund	\$0.00
CMA Fund	\$0.00
Airport Fund	\$0.00
Combined Insurance Fund	
Compensated Absences	\$0.00
CIA	\$0.00
Total Payroll:	\$32,807.46

City Manager

City Clerk

Governing Board Member

Governing Board Member

PAYROLL

Pay Period Ending: 1/16/2026
Check Date: 1/22/2026
Submitted by: Rich Edwards

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

General Fund	\$382,455.62
EMS Fund	\$68,826.02
CMA Fund	\$36,806.13
Airport Fund	\$5,246.03
Combined Insurance Fund	
Compensated Absences	\$5,915.52
CIA	\$0.00
Total Payroll:	\$499,249.32

City Manager

City Clerk

Governing Board Member

Governing Board Member

PAYROLL

Pay Period Ending: 1/30/2026
Check Date: 2/5/2026
Submitted by: Rich Edwards

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

General Fund	\$380,573.27
EMS Fund	\$74,734.71
CMA Fund	\$37,076.82
Airport Fund	\$4,485.65
Combined Insurance Fund	
Compensated Absences	\$2,124.27
CIA	\$0.00
Total Payroll:	\$498,994.72

City Manager

City Clerk

Governing Board Member

Governing Board Member

PAYROLL

Pay Period Ending: 2/13/2026
Check Date: 2/19/2026
Submitted by: Rich Edwards

I hereby certify that the merchandise and/or services described on the attached pages have been satisfactorily received and that this purchase order is now a true just debt of the CITY OF CHICKASHA. These purchase orders are therefore approved for consideration for payment by the governing board.

General Fund	\$381,418.87
EMS Fund	\$69,601.85
CMA Fund	\$36,870.93
Airport Fund	\$3,421.84
Combined Insurance Fund	
Compensated Absences	\$0.00
CIA	\$0.00
Total Payroll:	\$491,313.49

City Manager

City Clerk

Governing Board Member

Governing Board Member

CHICKASHA

Meeting Type: Council Agenda 3-2-2026

Meeting Date: 3/2/2026

Department: City Clerk

Agenda Item No. 4.c.

AGENDA ITEM: Acceptance of Resolution 2026-10R amending the FY25/26 Budget.

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:

Accept Resolution 2026-10R amending the FY25/26 Budget.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director: Rich Edwards, Finance Director	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: March 2, 2026	(From)		

V. ATTACHMENTS:

1. Res. 2026-10R Budget Amendment
2. 20260223103150596

RESOLUTION NO. 2026-10R

**A RESOLUTION OF THE MAYOR AND COUNCIL OF THE CITY OF CHICKASHA,
GRADY COUNTY, STATE OF OKLAHOMA, AMENDING THE CITY OF
CHICKASHA ADOPTED BUDGET FOR FISCAL YEAR 2025-26**

WHEREAS, pursuant to the Oklahoma Municipal Budget Act, 11 O.S. Section 17-201 through 17-216, all steps in the process of developing the City's Budget for FY 2025-26 were followed, culminating the adoption of the Budget by the Mayor and Council on June 16, 2025; and

WHEREAS Sections 17-215 and 17-216 of the Oklahoma Municipal Budget Act specifically authorizes amendments to the adopted budget; and

WHEREAS, the Mayor and Council have determined a need to amend the adopted budget; and

NOW THEREFORE, be it resolved by the Mayor and Council of the City of Chickasha, Grady County, Oklahoma, that:

Section 1. The adopted FY 2025-26 Budget for the GENERAL Fund #11 is hereby amended and attached hereto as "Exhibit A"; and

FY 2025-26 Budget for the DONATIONS Fund #20 is hereby amended and attached hereto as "Exhibit B"; and

FY 2025-26 Budget for the E911 Fund #27 is hereby amended and attached hereto as "Exhibit C".

This Resolution shall be in full force and effect from and after the passage and approval by the Mayor and Council of the City of Chickasha, Grady County, Oklahoma.

Adopted this 2nd day of March 2026.

Zachary Grayson, Mayor

ATTEST:

Susan M. McDaniel, CMC - City Clerk

(SEAL)

Exhibit A

CITY OF CHICKASHA

BUDGET AMENDMENT FORM

☒ INCREASE	☐ DECREASE	☐ TRANSFER
--	-----------------------------------	-----------------------------------

Fund: GENERAL
Fund No.: 11
Amendment No.: 13
Fiscal Year: 2025-2026
Bud Adj #:

Account #	Account Name	Estimated Revenue(s)		Appropriation(s)	
		Increase	Decrease	Increase	Decrease
517-5211-002.1	EDCUATIONAL COURSES- OKOHS CYBERSECURITY			16,200.00	
4300-051	OK HOMELAND SECURITY	16,200.00			
TOTALS		16,200.00	-	16,200.00	-

EXPLANATION:

We are adding budget for the OKOHS 1499.416 Grant we received for State and Local Cybersecurity.

Approved by City Manager:

Date

Signature

Approved by City Council:

Date

Signature

Exhibit B

CITY OF CHICKASHA

BUDGET AMENDMENT FORM

<u> X </u> INCREASE	<u> </u> DECREASE	<u> </u> TRANSFER
-----------------------	------------------------	------------------------

Fund: DONATIONS
Fund No.: 20
Amendment No.: 2
Fiscal Year: 2025-2026
Bud Adj #:

Account #	Account Name	Estimated Revenue(s)		Appropriation(s)	
		Increase	Decrease	Increase	Decrease
520-5310-001.2	DONATIONS-CARNEGIE LIBRARY FOUNDATION			10,000.00	
4310-001	REVENUE-DONATIONS	10,000.00			
TOTALS		10,000.00	-	10,000.00	-

EXPLANATION:

We need to increase the Library's donation budget line to reflect a donation received in Feb 2026 from the Carnegie Library to be used directly by the Library. This request is to add the full amount of the donation to the FY25-26 budget.

Approved by City Manager:

Date _____ Signature _____

Approved by City Council:

Date _____ Signature _____

CITY OF CHICKASHA

BUDGET AMENDMENT FORM

☒ INCREASE	☐ DECREASE	☐ TRANSFER
--	-----------------------------------	-----------------------------------

Fund: E911
 Fund No.: 27
 Amendment No.: 1
 Fiscal Year: 2025-2026
 Bud Adj #:

Account #	Account Name	Estimated Revenue(s)		Appropriation(s)	
		Increase	Decrease	Increase	Decrease
4300-003	OEM GIS E-911 GRANT	23,940.00			
527-5301-007	PROFESSIONAL SERVICES			23,940.00	
TOTALS		23,940.00	-	23,940.00	-

EXPLANATION:
 INCREASE TO REFLECT GIS GRANT FUNDS RECEIVED.

Approved by City Manager:

 Date Signature

Approved by City Council:

 Date Signature

CHICKASHA

Meeting Type: Council Agenda 3-2-2026

Meeting Date: 3/2/2026

Department: Police Department

Agenda Item No. 4.d.

AGENDA ITEM: Declare as surplus three Police Department Vehicles and dispose of in accordance with City Ordinance.

I. BACKGROUND/DESCRIPTION:

Surplus of 2 police vehicles and 1 Animal Control vehicle. These vehicles are being replaced by 3 newly purchased vehicles. The 3 vehicles in question have very high mileage and maintenance costs continue to increase. The Police Department needs to surplus three vehicles that are no longer safe to be used in a patrol capacity. The list of the vehicles is attached and includes the year, make, model and VIN of each. The Police Department wishes to utilize the services of Purple Wave, an on-line auction service. The City of Chickasha will not be charged for any service connected to the on-line auction. The City of Chickasha has utilized this service in the past. And to donate the old police radar to the City of Hydro, who requested the equipment to use within their department.

II. RECOMMENDED ACTION:

Declare as surplus three Police Department Vehicles and dispose of in accordance with City Ordinance.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director: Traye Alexander Asst. Police Chief	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date:03/02/2026	(From)		

V. ATTACHMENTS:

1. Internet Auction Agreement
2. Vehicle Information

INTERNET AUCTION AGREEMENT



purplewave.com
Straight. Simple. Sold.®

This Internet Auction Agreement ("Agreement") is made by and between the Seller identified below and Purple Wave, Inc. 825 Levee Dr., Manhattan, KS 66502, 888-808-9283 ("Auctioneer"), together, ("Parties"). For good and valuable consideration, Auctioneer authorizes Seller's use of Auctioneer's website, www.purplewave.com, as an online auction platform where Auctioneer will list Seller's property ("Property") as Seller makes available to Auctioneer on any valid Exhibit 1, online account, or any Property list, as set forth below:

ANTICIPATED AUCTION DATE(S): March 2026 TITLE: _____

SELLER INFORMATION: Customer Number: 430367 Segment: Government

Seller Legal Name: City of Chickasha Company Name: City of Chickasha

Seller Address: 117 N 4th Street City: Chickasha State: OK Zip: 73018

Phone: 405.222.6050 Email: goebel.music@chickasha.org

Representative Name: Goebel Music Title: Chief of Police

SETTLEMENT: The Auctioneer will distribute auction proceeds to Seller within 15 business days of auction or receipt of all title or ownership documents, whichever is later. The Auctioneer will deduct its fees directly from the auction proceeds prior to settlement. All settlements are subject to the Auctioneer's ability to collect auction proceeds from buyers and subject to lawful encumbrances, withholding orders, or security interests. In the event of a dispute about Property ownership, claims affecting the property, or settlement, the Seller authorizes the auctioneer to hold money in escrow pending the resolution of any such claim.

SELLER FEES: Seller shall pay a listing fee of \$100 per lot, If applicable, Seller will also pay a service fee(s) of 0 %

Of the winning bid(s). Other: _____

Internal
Use Only

A

OWNERSHIP: - Does the Seller own all of the Property to be sold at Auction? Yes ☒ No

If No, please provide documentation with the Seller's legal authority to sell the Property: _____

- Is a separate parent or subsidiary legal entity involved? Yes ☒ No

If Yes, Please Identify the name of the related entity: _____

- Does the Seller owe any money on the Property? Yes ☒ No

- Is the Property pledged as collateral or securing a debt or line of credit? Yes ☒ No

IF MONEY IS OWED OR IF THE PROPERTY IS PLEDGED AS COLLATERAL, PLEASE IDENTIFY ALL LENDERS OR FINANCIAL INSTITUTIONS:

Lending Institution: N/A Contact: N/A Phone: N/A

Lending Institution: N/A Contact: N/A Phone: N/A

OTHER CLAIMS AGAINST PROPERTY: Seller represents and warrants it has listed all encumbrances and security interests affecting the Property, Seller, or owner (if different). Seller hereby provides Seller's written consent for Auctioneer to work directly with any financial institution, government agency, encumbering party, or otherwise to clear or manage any security interest or lien affecting the Property or Property transferability. Seller authorizes Auctioneer to perform, at its discretion, title, lien, or UCC searches related to the sale of Property. Seller's authorization for Auctioneer to check security interests in no way relieves the Seller of the duty to accurately disclose security interests or encumbrances affecting the Property or Property owner. Seller represents and warrants that Seller owns and has the authority to sell the Property without consent of any third party and without condition except as noted above. Unless otherwise agreed, Seller will ensure Property is, or will be, free and clear of encumbrances or liens before the conclusion of the Auction. Seller agrees to defend and indemnify the Auctioneer for any claim made against the Property in the event a third party claims to have any interest in the Property. To the extent a government agency cannot agree to indemnification by law, this indemnification duty shall not apply.

PROCEEDINGS AFFECTING PROPERTY: Does the Seller have a recent, current, or pending bankruptcy, lawsuit, tax lien, SBA Covid-19 EIDL loan, or any other circumstance that could result in another party making a claim against the Property or the auction proceeds. Yes ☒ No

SIGNATURES: The Parties execute this Agreement effective the last date written below. This Agreement, including the accompanying exhibits or documents referred to in this Agreement, if any, is the entire agreement between the Parties and all prior discussions, agreements or understandings are completely merged into and superseded by this Agreement. Seller's representative below has authority to commit the Seller contractually and agrees to the Agreement including the Terms & Conditions on the following page.

Seller: _____ / ZACHARY GRAYSON / MAYOR / _____
Signature Printed Title Date

Auctioneer: _____ / Chris Wolfe / _____ / _____
Signature Printed Title Date

TERMS AND CONDITIONS

EXCLUSIVE LISTING AND HOSTING. As agreed upon, the Seller shall host inspections, answer bidder questions about the Property, and coordinate the release of Property directly with the buyer. As of the effective date of this Agreement, the Seller shall cease all use of the Property to be sold at auction unless otherwise communicated to Auctioneer in writing. Seller shall withdraw the Property from any other selling service. The Seller will list the Property for sale exclusively with the Auctioneer. The Seller will not withdraw any portion of the Property from the Auction except with (a) prior written consent of the Auctioneer and only after (b) reimbursing Auctioneer for Compensation described below based on a 3rd party appraisal and all expenses for advertising retractions and similar expenditures to cancel the Auction. The Auctioneer shall refuse consent to withdraw Property at auction if doing such would be in violation of any rule, regulation, or industry standard. If Seller withdraws Property without the Auctioneer's consent, the Seller agrees to pay Auctioneer liquidated damages of 50% of the estimated sale price plus the buyer's premium of 10% on the estimated sale price. To the extent allowed by law, the Auctioneer shall be entitled to reasonable attorney fees for collection costs associated with the Seller's failure to sell or release the Property to the highest bidder as set forth in this Agreement. The Parties acknowledge that the liquidated damages are reasonable and account for reputational damages to Auctioneer.

USE OF THE WEBSITE. The Property will be sold in an Internet-only auction on the Auctioneer's website at www.purplewave.com. The Auctioneer, in its sole and absolute discretion, will manage the website listing based on the information Seller provides to the Auctioneer. If Seller notices missing or incorrect information in the Property description on the website or auction advertising, the Seller will notify Auctioneer immediately. The Seller agrees Auctioneer may post the Auction results and listings on Auctioneer's affiliates and syndicates' website both before and after the auction.

TITLES. Seller authorizes the Auctioneer, as Seller's agent and power of attorney, to execute any documents necessary to transfer, or document the transfer, of the Property sold at this Auction, including bills of sale, titles, or requests for duplicate titles. If required, the Seller shall execute any additional powers of attorney as may be required to transfer lawful title to any buyer.

RIGHT TO POSTPONE. In event of a technical failure, bidding error, or other unforeseen emergency, Auctioneer may, at its discretion, cancel or postpone any item(s) in the Auction and may take actions, such as re-listing items in a future Auction, to allow a natural conclusion to the sale.

PROPERTY CONDITION. The Property will be represented and sold in its "AS IS, WHERE IS" condition, without warranties of any kind by Seller or Auctioneer. Notwithstanding, Seller agrees to accurately disclose all Property information and condition disclosures and represents that Property is in safe and working order unless specifically disclosed otherwise in the description. Seller represents the Property has not been modified or tampered with in violation of any laws, including tampering with emission control devices. The Seller agrees to pay for all costs and fines for any violation of applicable emission laws, ordinances, or regulations. If there is a dispute with a winning bidder over the condition of the Property, Auctioneer will attempt to resolve the issue on behalf of Seller but may, if necessary, seek Seller's assistance in the resolution. Seller agrees that Auctioneer shall not be liable for any losses or claims related to the Property except in situations where Auctioneer, or its agents, are at fault. Seller shall otherwise assume full responsibility for such Property losses or claims. Seller should maintain casualty insurance (including self-insurance) for the Property until possession is transferred to the winning bidder or the Property is deemed abandoned by the buyer pursuant to Auctioneer's buyer terms and conditions.

UNRESERVED AUCTION. The Property will be sold "absolute" and "without reserve." Once Auctioneer has placed the Property on www.purplewave.com and received a bid on it, the Auction has begun, and the Property must and will be sold for the highest bid received at the end of the Auction. Auctioneer will use words indicating the absolute nature of the auction in event advertising. Although the Auctioneer will use its best efforts, no guarantees or representations regarding the level of bidder interest the Property may attract, number of bids or ultimate price that may be received are made by Auctioneer. The Seller will accept for the Property the highest winning bid accepted by the Auctioneer (also called the hammer price), less the Compensation due Auctioneer. For Illinois Auctions, unless otherwise agreed upon, the Auctioneer shall pay auction advertising costs. If applicable, the Auctioneer shall pay actual advertising costs exceeding 120% of the estimated costs, unless otherwise agreed in writing. Illinois Auction Firm License # 444.000465.

SHILL BIDDING PROHIBITED. It is illegal and against Auctioneer's policies for the Seller, Auctioneer (acting as Seller's agent), or anyone else acting on Seller's behalf to bid on the Property. If an innocent third party is declared the winning bidder, the Auctioneer may complete the sale to that innocent third party and adjust the purchase price to reflect the last good faith bid. In the event the Auctioneer determines the Seller or someone bidding on Seller's behalf, bids on the Property, the Seller will pay Auctioneer an additional administrative fee of two-times the combined Seller Commission and Buyer's Premium the Auctioneer would have otherwise collected from the final winning bid for the Property as compensation for the expense and effort of any related corrective action taken by the Auctioneer, regardless of whether Seller, Seller's agent or an innocent third party is the declared winner of the Property.

COLLECTIONS. Auctioneer will use reasonable efforts to qualify bidders and collect payments from winning bidders however, Auctioneer does not guarantee collection of payment. The Auctioneer will collect and remit sales taxes in accordance with state and local regulations. The Auctioneer will pay all banking fees and retain any interest or credits earned related to collection of the auction proceeds. In the event of a default, the Auctioneer shall be authorized to relist the Property for the Seller on the same terms as contained herein unless the Seller objects to the relist as soon as practicable after the default.

COMPENSATION. Seller agrees to pay Auctioneer the Seller fee previously stated, if any, applied against the winning bid(s) received and collected for the Property. Seller also agrees Auctioneer shall collect and retain from winning bidders a standard buyer's premium of 10% of the winning bid(s) for the Property. Lastly, Seller agrees that Auctioneer may charge and collect late payment or similar reasonable administrative fees from winning bidders when warranted and retain those fees as compensation for additional efforts to address such issues.

RELEASE TO BUYERS. After collecting payment for the Property, the Auctioneer will notify the Seller. After receiving notice of proof of payment, the Seller shall coordinate and release the Property to the winning bidder. The Seller shall notify Auctioneer if there are removal issues, or the buyer has not removed the Property by the removal deadline. If Seller fails to release the Property, the Seller agrees to pay Auctioneer liquidated damages of 50% of the Property's sale price. To the extent allowed by law, the Auctioneer shall be entitled to reasonable attorney fees for the Seller's failure to release the Property. The Parties acknowledge that the liquidated damages are reasonable and account for reputational damages to Auctioneer. In the event the Seller fails to release Property, the Parties agree that the Auctioneer may seek equitable or legal relief at the Seller or Auctioneer's location. The Parties agree to waive any bond requirement for any type of action related to securing the release of the Property.

LIMITATION OF LIABILITY FOR PROPERTY LOSSES OR DAMAGES. EXCEPT AS SET FORTH IN THIS AGREEMENT, NEITHER PARTY WILL BE LIABLE TO THE OTHER UNDER OR IN CONNECTION WITH THIS AGREEMENT FOR ANY INCIDENTAL, SPECIAL, CONSEQUENTIAL, EXEMPLARY, PUNITIVE, OR INDIRECT DAMAGES OF ANY NATURE, FOR ANY REASON CLAIMED BY THE OTHER PARTY, INCLUDING WITHOUT LIMITATION, THE BREACH OF THIS AGREEMENT, WHETHER THIS LIABILITY IS ASSERTED ON THE BASIS OF CONTRACT, TORT (INCLUDING NEGLIGENCE OR STRICT LIABILITY), OR OTHERWISE, EVEN IF THE PARTY HAS BEEN WARNED OF THE POSSIBILITY OF THESE DAMAGES. AUCTIONEER'S LIABILITY FOR DAMAGE TO PROPERTY IS LIMITED TO THE LESSER OF (I) THE ACTUAL COST TO REPAIR THE DAMAGE CAUSED BY THE NEGLIGENCE OF AUCTIONEER; OR (II) THE ORDERLY LIQUIDATION FAIR MARKET VALUE OF THE PROPERTY CAUSED BY THE NEGLIGENCE OF AUCTIONEER. IN NO EVENT WILL AUCTIONEER BE LIABLE FOR ANY DAMAGE TO PROPERTY DUE TO A WEATHER EVENT OR OTHER AN ACT OF GOD.

JURISDICTION. Agreement shall be governed by the law of the auction location. The auction location shall be the location where the asset is sold from. Auctioneer may waive any provision of this Agreement that benefits the Auctioneer at any time, but no such waiver shall affect any other provisions, nor shall it amount to a permanent waiver of that particular provision. This Agreement may be executed in duplicate and in counterparts, but all counterpart signatures shall constitute one original. Facsimile signatures scanned or electronic signatures on this Agreement shall be as sufficient as original ink signatures.



EXHIBIT 1 PROPERTY LIST

Seller: City of Chickasha Customer Number: 430367

This Exhibit 1 established the assets that will be auctioned under the terms and conditions of the attached Auction Agreement and includes by reference any other assets the Seller makes available to the Auctioneer for sale, included on any subsequent or updated Property List, and posted for bidding on the purplewave.com website.

Description of asset(s)	Additions
Example: Cat D8R dozer	Example: Cat D8R dozer
2- patrol cars	
1- animal control vehicle	

☐ You will provide a separate list of assets to be consigned as Exhibit 1.

Seller Signature: _____ Date: _____

CHICKASHA



POLICE DEPARTMENT

VEHICLES TO BE SURPLUSED

	Year	Make	Model	VIN	Miles
1	2009	Chevrolet	Silverado	1GBHC49KX9E144553	84751
2	2014	Dodge	Charger	2C3CDXAT5EH366899	117164
3	2014	Dodge	Charger	2C3CDXAT9EH367828	108593

Chickasha Police Department

2001 W. Iowa, Chickasha, OK 73018 • (405) 222-6050

The City of Chickasha is an equal opportunity employer and provider. For TDD/TTY assistance, please dial 711.

CHICKASHA

Meeting Type: Council Agenda 3-2-2026

Meeting Date: 3/2/2026

Department: Police Department

Agenda Item No. 4.e.

AGENDA ITEM: Acceptance of the Best Friends Animal Society Grant in the amount of \$2,000.00 to benefit the Chickasha Animal Shelter.

I. BACKGROUND/DESCRIPTION:

The Animal Shelter plans to purchase microchips with the grant funds.

II. RECOMMENDED ACTION:

Accept the Best Friends Animal Society Grant in the amount of \$2,000.00 to benefit the Chickasha Animal Shelter.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director: G. Music, Police Chief	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: March 2, 2026	(From)		

V. ATTACHMENTS:

- 20260224093836714

BEST FRIENDS ANIMAL SOCIETY

GRANT AGREEMENT

BACKGROUND

Best Friends Animals Society ("Best Friends") is a 501(c)(3) nonprofit corporation based in Kanab, Utah, whose mission is No More Homeless Pets®. Best Friends feels privileged to help save lives by working with organizations and agencies by providing funding for specific grants and/or needs in its commitment to No Kill 2025.

Recipient is a 501(c)(3) nonprofit animal welfare charity or a municipal shelter which has submitted a grant request to Best Friends requesting to be awarded a grant pursuant to the below terms (the "Grant"). The Grant funds shall be disbursed upon receipt of the signed agreement and copy of the Recipient's [IRS FORM W9](#).

This grant agreement ("Agreement") will govern the terms of the Grant. Each party shall be referred to herein individually as a "Party," and collectively as the "Parties." The Parties hereby agree to the following terms and conditions as of the date on which it is fully executed by both Parties (the "Effective Date").

AGREEMENT

Grant Agreement Reference:

Recipient Business Name: Chickasha Animal Shelter

Recipient Contact Name: Layce Kepp

EIN: 73-6005139

Grant Name: Bring Love Home 2025

Grant Amount: \$2,000

Best Friends' Representative: Kayla Riding

Section 1. Use of Grant Fund.

Grant Proposal and Use of Funds (the "Project"):

Recipient will use funds to support cat and/or dog lifesaving, including foster and adoption programming.

The "Term" of this Agreement, unless terminated pursuant to the language below will be from January 1, 2026 through December 31, 2026.

Grants will be provided in one-time payment sent by February 13, 2025 with Best Friends' obligation to disburse funds conditional upon receipt of Recipient's completed IRS Form W-9.

Section 2. Recipient Requirements

A. Recipient agrees to provide final grant report three months after the completion of the challenge using the form provided by Best Friends. This grant report must include indication of whether Recipient has

continued the adoption and foster practices that Recipient piloted in December 2025 and at least one story and one photo of an animal impacted by the Project.

B. Recipient is registered or will become registered with SHELTER PET DATA ALLIANCE (SPDA) website and submit MONTHLY DATA REPORTING INTO SPDA through the term of this Agreement.

C. Recipient is a member or will become a member of the Best Friends Network and will maintain such membership through the Term of this Agreement.

Section 3. Grant Branding Terms and Promotion

Recipient shall cooperate with Best Friends regarding the promotion of the Grant and the Project. Both Parties may issue reports or statements to its members, the media, and the public about the Grant and the Project. This includes, but is not limited to websites, newsletters, press releases, magazine articles, blogs, and podcasts. Recipient shall reasonably cooperate with Best Friends staff, volunteer team leaders, and news or magazine writers in the production of such news content. Recipient agrees to cooperate with Best Friends and facilitate promotion of the Grant and the Project through the Best Friends website, newsletters, electronic news distributions, press releases, and other media outlets.

Section 4. Photo, Video, Digital and Audio Release

Recipient grants to Best Friends permission and rights to photograph, video, and audio record any of Recipient's programs or events for the duration of the Grant. Recipient grants Best Friends the right to indefinitely use such photographs, videos or digital images and voices. This release covers all photos, videos, and audio recordings made by Best Friends or its employees, contractors, or agents. Recipient understands and agrees that these photographs, videos, or digital images and recordings may be used by Best Friends in its sole discretion including for identification purposes, to promote or report about Best Friends events, activities, and mission; to raise donations, or for other purposes. This includes, but is not limited to, any royalties, proceeds, or other benefits derived from such images or recordings. This release remains in effect even after the end of this Agreement.

Recipient further agrees not to make any claim against Best Friends or its employees, contractors, or agents for the use of these photographs, videos or digital image or voice recordings. Recipient understands this Agreement releases and forever discharges Best Friends from any liability to Recipient, its successors, and assigns with respect to personal injury, property damage or other loss or damages that may result as a result from the making and use of photographs, videos or digital image or voice recordings.

Section 5. Non-Disparagement

During the Term of this Agreement and for one (1) year after this Agreement's termination, Recipient agrees to take reasonable commercial measures to ensure that its representatives and Recipient's official media outlets do not make statements, including but not limited to social media posts, regarding the activities covered by this Agreement that are intended to or likely to bring Best Friends into disrepute.

Standard Terms

Section 6. Grant Recipient Representations and Warranties

Recipient represents and warrants as follows during the Term of this Agreement:

A. Recipient is a qualified 501(c)(3) entity or government organization.

- B. Recipient represents that Recipient fulfilled each of the requirements for the Bring Love Home Challenge 2025 as set forth in Exhibit A attached hereto.
- C. Recipient acknowledges that its animal welfare activities may be governed by a variety of federal, state, and local laws. Recipient hereby warrants that it shall use its best efforts to comply with all applicable laws and shall not knowingly violate same.
- D. There are no claims, investigations, or proceedings in progress, pending or threatened against Recipient which, if determined adversely, would have a material effect on Recipient's ability to fulfill its obligations pursuant to this Agreement and there are no claims, investigations, or proceedings in progress, pending or threatened against Recipient which involve animal neglect or abuse.
- E. Recipient agrees that all decisions relating to policies, procedures, the intake, care and disposition of any and all animals in Recipient's custody or control have been and remain the sole responsibility of Recipient.
- F. The individual signing this Agreement on behalf of Recipient is legally competent to enter into this Agreement duly authorized to do so by the Recipient.

Section 7. Grant Restrictions

In addition to abiding by the requirement that the Grant funds be used in furtherance of the program described in Recipient's grant application, Recipient specifically agrees that no portion of the Grant funds will be used for any of the following: (i) to lobby or otherwise attempt to influence legislation; (ii) to influence outcome of any specific public election or participate or intervene in any political campaign on behalf of any candidate for public office or conduct, directly or indirectly; (iii) to support or oppose any elected official or candidate for public office or on any particular issue.

Section 8. Termination

Recipient may terminate this Agreement upon providing ten (10) business days written notice to Best Friends in the event of the following events of default:

- (i) By its actions or statements, Best Friends materially harms Recipient as determined by Recipient in its reasonable judgment;
- (ii) Best Friends files for bankruptcy, sells, assigns, or transfers the majority of its assets to another entity, or ceases to operate as a nonprofit corporation.

Best Friends may terminate this Agreement upon providing ten (10) business days written notice to the Recipient in the event of the following events of default:

- (i) By its actions or statements, Recipient materially harms Best Friends as determined by Best Friends in its reasonable judgment;
- (ii) Recipient files for bankruptcy, sells, assigns, or transfers the majority of its assets to another entity, or ceases to operate as a nonprofit corporation (if a nonprofit corporation); or
- (iii) Recipient fails to perform its commitments as set out in this Agreement, including, in the reasonable judgment of Best Friends, failing to carry out the Project with reasonable diligence to meet the goal of saving as many animal lives as possible or has not worked in good faith with professionalism to achieve the mutually agreed upon Goals.

Section 9. Intellectual Property License

For the Term of this Agreement, Recipient grants Best Friends a non-exclusive, royalty free license to use Agency's name and/or logo to promote Agency's lifesaving activities associated with the Grant and the Project. Other than the foregoing, neither Party may use the other Party's logos, trademarks, or other intellectual property without express written permission of the other Party.

Section 10. Release

To the full extent permitted by law, the Recipient, their directors, officers, employees, representatives, agents, successors, and assigns, agree never to bring a claim or suit against Best Friends relating to the Grant and the Project. The Recipient agrees Best Friends and its directors, officers, employees, representatives, agents, contractors, successors and assigns ("Releasees") are not responsible for any of the decisions, plans, guidelines, work, or activities related to or arising from the Grant and the Project. The Recipient releases Best Friends and its directors, founders, employees, officers, agents, representatives, contractors, volunteers, successors and assigns from all liability arising from any work or activities related to the Grant and the Project. The Recipient understands this Agreement discharges Releasees from any liability to the Recipients with respect to bodily injury, personal injury, illness, death, property damage or other loss of any kind or nature whatsoever, direct, or indirect, known or unknown, that may result as a result of the Recipient's work, participation and activities related to this Grant and the Project.

Section 11. Indemnity Agreement

To the full extent permitted by law, the Recipient and their directors, officers, agents, employees, representatives, successors and assigns, agree to indemnify and hold Releasees harmless for all bodily injury, personal injury, illness, death, property damage or other losses of any kind or nature whatsoever, direct or indirect, known or unknown, including attorney's fees and costs of litigation that result to anyone else or any other entity because of Recipient's actions or omissions related to the Grant and the Project or any breach by Recipient of this Agreement. This includes lone acts or omissions by the Recipient as well as the combined acts of the Recipient with others.

Section 12. Proprietary Information

Recipient acknowledges and agree that the following constitute "Proprietary Information": any secret or proprietary information relating direction to Best Friends business, including, but not limited to, the Best Friends Network and donation process, services, members, donor and volunteer lists, business policies, employment records and policies, operational methods, marketing plans and strategies, business development plans, new personnel acquisition plans, technical processes, designs and design projects, inventions and research programs, trade know-how, trade secrets, specific software, algorithms, computer processing systems, object and source codes, user manuals, systems documentation, and other business and financial affairs of Best Friends. It is not anticipated that Recipient will have access to Best Friends proprietary information as a result of this Agreement. Nonetheless, Recipient acknowledges and agrees that in the event Recipient learns of or comes into possession of any Best Friends proprietary information, Recipient will notify Best Friends and return said information. Recipient agrees that they will not use, supply or disclose any Proprietary Information it happens to learn of to any third party.

Section 13. No Third-Party Beneficiaries

Nothing in this Agreement shall be construed to give any person or entity other than the Parties to this Agreement any legal or equitable claim, right or remedy; rather, this Agreement is intended to be for the sole and exclusive benefit of the Parties and Releasees hereto.

Section 14. Survival of Terms

The intellectual property rights, including the rights to use photos, digital, audio and video materials, agreed to in this agreement are perpetual. The releases are perpetual. The agreement to maintain Proprietary Information confidential is perpetual. The Non-Disparagement clause survives for one (1) year following the termination of this Agreement.

Section 15. Other Terms

The provisions in this Agreement bind the successors and assigns of Recipient. Each term of this Agreement is material. Recipient agrees that in the event that any clause or provision of this Agreement shall be held to be invalid by any court of competent jurisdiction, the invalidity of such clause or provision shall not otherwise affect the remaining provisions of this Agreement. This is the entire agreement between the Parties and supersedes any other verbal or written statements, representations, or promises.

This Agreement shall not be construed to constitute any form of partnership, agency, or joint venture between Best Friends and Recipient. Neither Party is responsible in any way for the debts of the other or any other party, or any breach of any law, rule, regulation, complaint, grievance, custom, or guideline of the other. Neither Party has authority to bind the other to any contractual or other agreements and in no event shall either Party represent or hold itself out as acting on behalf of the other Party hereto.

The remainder of this page is left intentionally blank. The signature page follows.]

By signing below, Recipient and Best Friends acknowledge and agree to the terms of this Agreement. If signing electronically, the Parties acknowledge that they have read this Agreement and indicate their intent to electronically sign and be bound by the terms and conditions therein. They agree that their electronic signatures are intended to authenticate this writing and to have the same force and effect as a manual signature for purposes of validity, enforceability, and admissibility.

Organization: Chickasha Animal Shelter

Signature:

Printed Name: Layce Kepp

Title: ACO Supervisor

Date:

Mailing Address for Grant Check:

117 N. 4th Street, Chickasha, OK 73018

Best Friends Animal Society

Signature:

Printed Name:

Title:

Date:

EXHIBIT A

Bring Love Home Challenge 2025 Participation Requirements

1. Recipient completed and submitted to Best Friends the required registration form by November 3, 2025.
2. Recipient completed and submitted to Best Friends the required challenge report form by January 19, 2025.
3. Recipient has a [Shelter Pet Data Alliance](#) account and is current on data submission and sharing for all of 2024 and 2025.
4. Recipient promoted using provided templates and hosted a minimum of at least one (1) Bring Love Home adoption and foster event during December 2025 (such event must have lasted for a minimum of one (1) day)
5. Recipient actively promoted all animals available for adoption through Adopt a Pet and/or Petfinder for the duration of December 1, 2025 to December 31, 2025.
6. Recipient piloted a minimum of one open adoption and/or foster practice, that Recipient was not already doing prior to November 3, 2025 for the duration of December 1, 2025 to December 31, 2025 (options below) as reported on the challenge report.
7. Recipient demonstrated an increase in total animals adopted and fostered in December 2025 compared to December 2024 as reported on the challenge report or Best Friends has, at its sole discretion, determined that Recipient's performance in the challenge merits an exception to this requirement.

Open adoption and foster practices options:

- Offer Same Day Adoptions and Fostering Opportunities
- Wait or Reduce Adoption Fees
- Increase Open Adoption and Foster Pickup Hours
- Remove Barriers in Adoption Application and Process
- Start a Foster Program or Increase the Existing Foster Program
- Implement Multilingual Adoption/Foster Support, and Remove or Accept More ID Types

02/12/2026

Document No.	Invoice Date	Posting Description	Invoice Amount
02/05/26 Bring Love Home 2025	02/04/2026	Bring Love Home 2025	2,000.00

Total: 2,000.00

THE FACE OF THIS DOCUMENT HAS A COLORED BACKGROUND ON WHITE PAPER

Best Friends Animal Society
5001 Angel Canyon Road
Kanab, UT 84741
(435) 644-2001
www.bestfriends.org

31-5/1240 ZIONS FIRST NATIONAL BANK

093513

DATE 02/12/2026

AMOUNT

\$ \$***2,000.00***

Two Thousand and 00/100*****

PAY TO THE

1/223390C-10-13

CHICKASHA



Meeting Type: Council Agenda 3-2-2026

Meeting Date: 3/2/2026

Department: Community Development

Agenda Item No. 6.a.

AGENDA ITEM: Discussion, consideration and possible action to approve a second Oil Well Drilling Permit for Camino Resources for Salt Plains 0707 20-29-32-1WXH well. This Well site being part of the SW/4-SW/4 Section 21,T7N-R7W, Grady County, Oklahoma, to be located within City Limits.

I. BACKGROUND/DESCRIPTION:

This is a drilling permit to be located within city limits just north of Frisco Ave.

This will be the second well at this location

GPS location 35.06065866, -97.95001557

Well site being part of the SW/4-SW/4 Section 21,T7N-R7W, Grady County, Oklahoma

All Ordinance requirements have been met for permitting.

II. RECOMMENDED ACTION:

Approve a second Oil Well Drilling Permit for Camino Resources for Salt Plains 0707 20-29-32-1WXH well. This Well site being part of the SW/4-SW/4 Section 21,T7N-R7W, Grady County, Oklahoma, to be located within City Limits.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director: Jessica Green, Community Development Director	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: March 3, 2026	(From)		

V. ATTACHMENTS:

1. _ Salt Plain 0707 20-29-32-1WXH Oil and Gas Drilling Permit Application
2. 1. Salt Plains 40 Acre Exhibit
3. 3.a Salt Plains 0707 20-29-32-1WXH Well Plat
4. 3.b Gloss Mountain-Salt Plains Pad Exhibit
5. 4. Salt Plains 0707 29-32-1WXH Drilling Info
6. 4.b Plug and Abandon Procedure
7. 5. Salt Plains Water Source
8. 6.a Camino Natural Resources Contact
9. 6.b Executed Surface Use Agreement - Salt Plains-Gloss Mountain Pad Site (Econ. Council of Chickasha)
10. 6.c Signed Lease - Board - 28-7N-7W - Original
11. 7.a Gloss Mountain-Salt Plains Truck Route
12. 7.b Gloss Mountain-Salt Plains Roadway Use Agreement
13. 8. Fire Fighting Equipment
14. 9.a Salt Plains 0707 29-32-1WXH Bond
15. 9.b City of Chickasha COI
16. Gloss Mountain -Salt Plains Floodplain Application
17. 2. Salt Plains 0707 29-32-1WXH Approved OCC Permit_2-26-2026



Oil/Gas Drilling Permit

Company Name: Camino Natural Resources, LLC	Date of Application: 2/19/2026
Address: 1200 17th Street, Suite 2200 Denver, CO 80202	
Legal Address: Section 21-T07N-R07W	
GPS Location: 35.06065866, -97.95001557	
Rig Name: Cactus 168	
Agents Name: Megan Gentile	
Agents Address: 1200 17th Street, Suite 2200 Denver, CO 80202	
Phone Number: 720-405-2729	Email: mgentile@caminoresources.com

-
- X 1. Provide a block map of the forty (40) acers surrounding the drilling site and include:
- A. Location of the proposed well site:
 - B. Existing dwelling house, buildings, or other structures designed for the occupancy of human beings or animals with in 300' of the bore hole
 - C. Legal Description of well site
- X 2. Provide a copy of the approve drilling permit from the Corporation Commission, if applicable
- X 3. Provide a copy of staking plat
- X 4. Provide a drilling prognosis and specify detail
- A. Amount, Weight and size of the conductor pipe and surface pipe
 - B. Procedures for cementing said pipe
 - C. Plugging procedures to be use in the event production is not established
- X 5. Provide a statement for the provision for water , to be signed by the Public Works Director, who will determine the connection cost and deposit amount If applicable
- X 6. Provide written approval of the mineral, surface and lease owners.

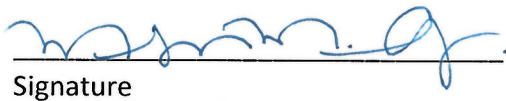
X 7. Provide a map showing the truck route to and from location; and a letter stating what if any precautions will be taking to protect the City streets, bridges or access to City thoroughfares.

X 8. Provide a statement of Fire Fighting Equipment

X 9. A copy of all Bonds and Certificates of Insurance as required by Ordinance

X 10. Compliance with Chickasha Noise and flaring procedures.

X 11. \$10,000.00 Drilling Permit Application


Signature

Megan Gentile

Printed Name

Chickasha City Limits

Legend

- Well Site
- Well SHL 300' Buffer
- 40 Acre Tract

Well Site

Well Site being in a part of the
SW/4 - SW/4 Section 21,T7N-R7W,
Grady County, Oklahoma

40 Acre Tract

300' Buffer
Well Site

THIS PLAT WAS PREPARED FROM RECORDS
FURNISHED TO REPRESENT THE GLOSS
MOUNTAIN/ SALT PLAINS PAD SITE WITHIN
THAT UNIT FOR THE SOLE PURPOSE
OF CAMINO NATURAL RESOURCES, LLC., AND
DOES NOT REPRESENT A BOUNDARY SURVEY

1:6,000

0 120 240 480 720 960 Feet

Coordinate System: NAD 1927 StatePlane Oklahoma South FIPS 5502 User Name: whardle Date: 1/9/2026



Well Location Plat

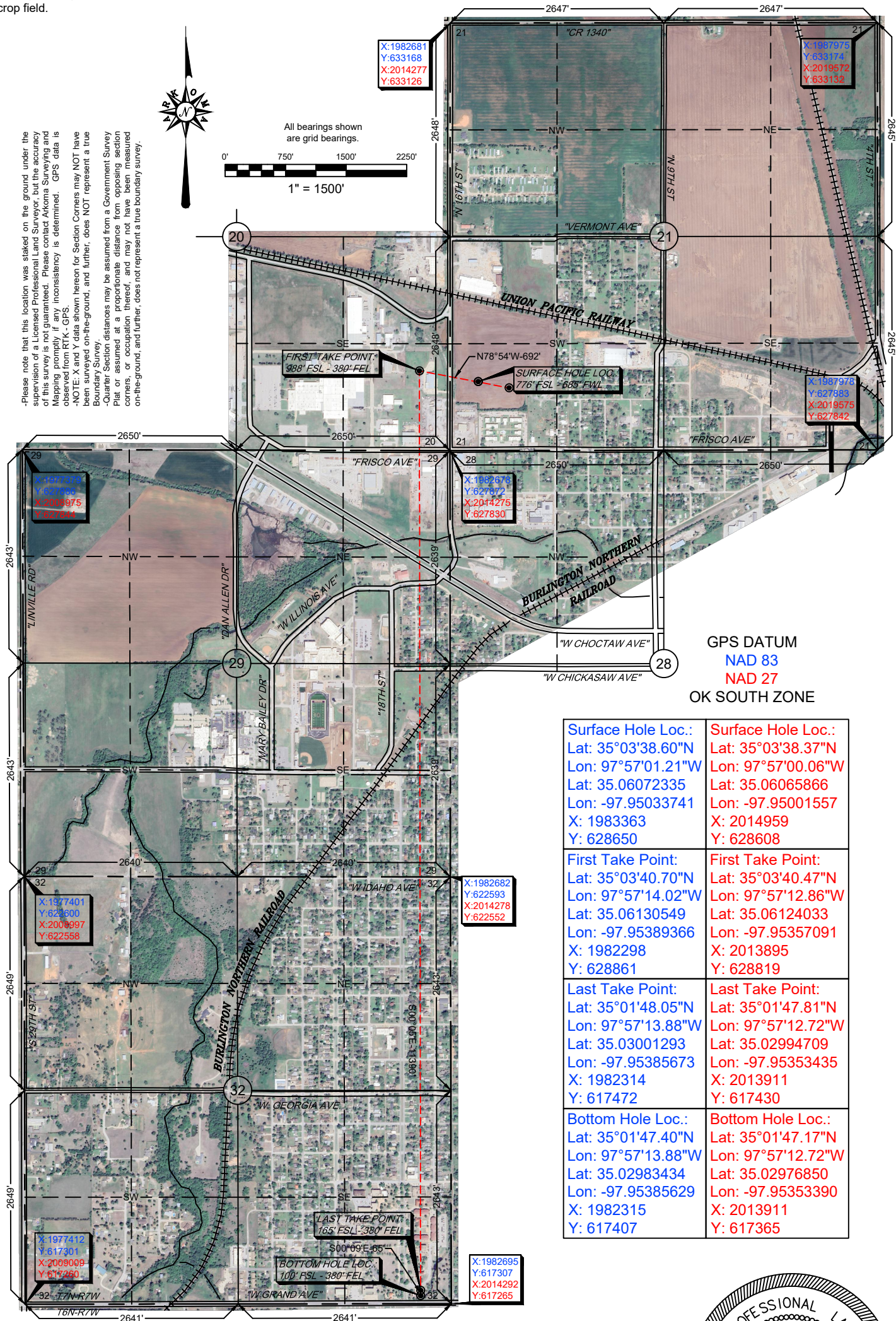
S.H.L. Sec. 21-7N-7W I.M.
B.H.L. Sec. 32-7N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: SALT PLAINS 0707 20-29-32-1WXH
Surface Hole Location: 776' FSL - 685' FWL Gr. Elevation: 1092'
SE/4-NE/4-SW/4 Section: 21 Township: 7N Range: 7W I.M.
Bottom Hole Location: 100' FSL - 380' FEL
SW/4-SE/4-SE/4-SE/4 Section: 32 Township: 7N Range: 7W I.M.
County: Grady State of Oklahoma Terrain at Loc.: Location fell in open crop field.

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.



All bearings shown are grid bearings.
0' 750' 1500' 2250'
1" = 1500'



GPS DATUM
NAD 83
NAD 27
OK SOUTH ZONE

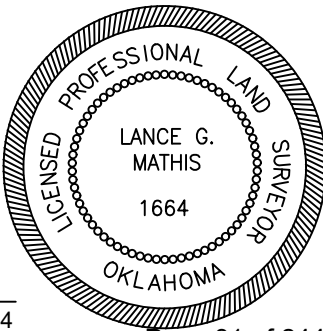
Surface Hole Loc.: Lat: 35°03'38.60"N Lon: 97°57'01.21"W Lat: 35.06072335 Lon: -97.95033741 X: 1983363 Y: 628650	Surface Hole Loc.: Lat: 35°03'38.37"N Lon: 97°57'00.06"W Lat: 35.06065866 Lon: -97.95001557 X: 2014959 Y: 628608
First Take Point: Lat: 35°03'40.70"N Lon: 97°57'14.02"W Lat: 35.06130549 Lon: -97.95389366 X: 1982298 Y: 628861	First Take Point: Lat: 35°03'40.47"N Lon: 97°57'12.86"W Lat: 35.06124033 Lon: -97.95357091 X: 2013895 Y: 628819
Last Take Point: Lat: 35°01'48.05"N Lon: 97°57'13.88"W Lat: 35.03001293 Lon: -97.95385673 X: 1982314 Y: 617472	Last Take Point: Lat: 35°01'47.81"N Lon: 97°57'12.72"W Lat: 35.02994709 Lon: -97.95353435 X: 2013911 Y: 617430
Bottom Hole Loc.: Lat: 35°01'47.40"N Lon: 97°57'13.88"W Lat: 35.02983434 Lon: -97.95385629 X: 1982315 Y: 617407	Bottom Hole Loc.: Lat: 35°01'47.17"N Lon: 97°57'12.72"W Lat: 35.02976850 Lon: -97.95353390 X: 2013911 Y: 617365

Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2026

Certification:
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS

12/30/25
OK LPLS 1664



Invoice #11-986-A-B
Date Staked: 12/23/25 By: KR
Date Drawn: 12/30/25 By: LBG



Well Location Plat

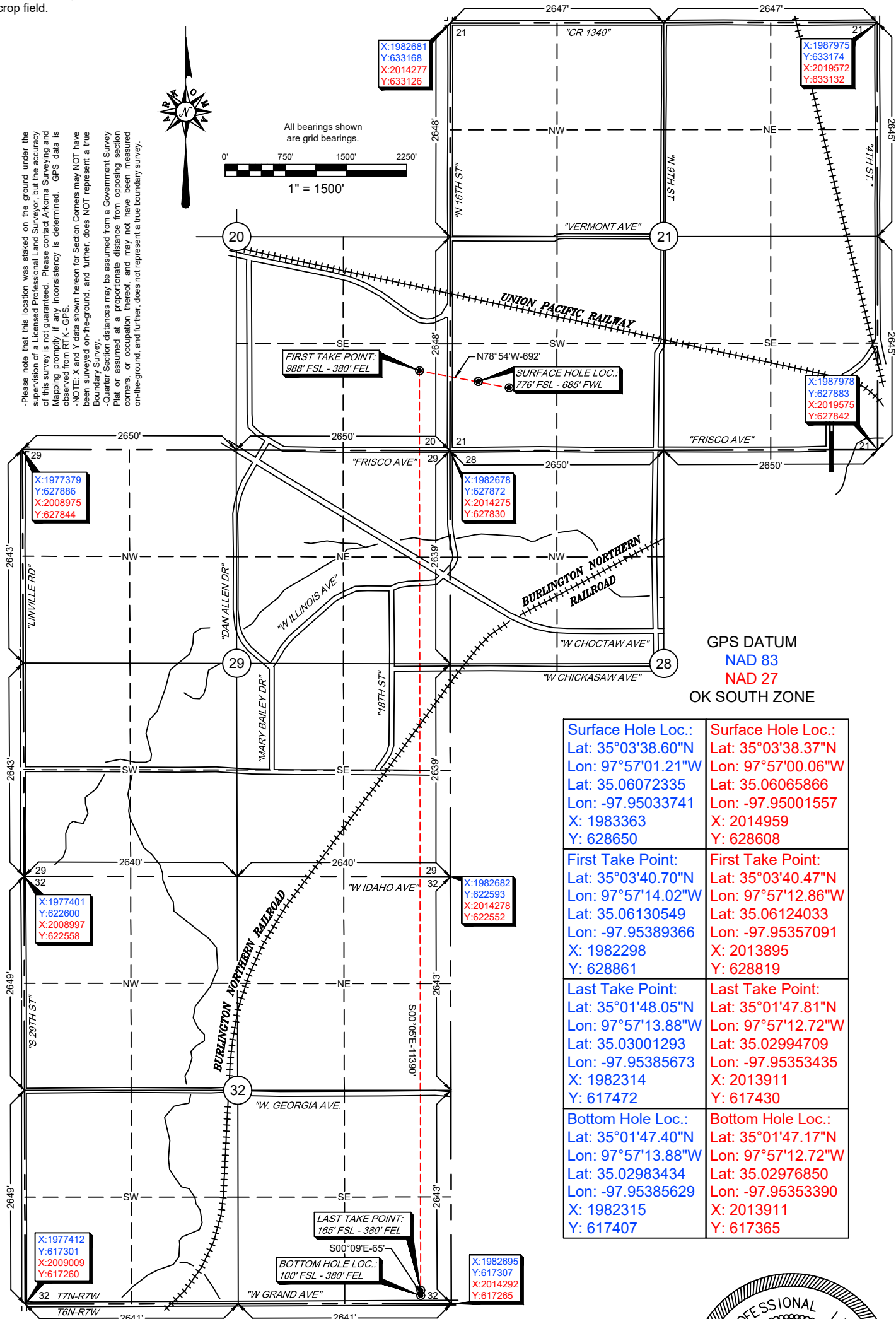
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All bearings shown are grid bearings.
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1" = 1500'



GPS DATUM
NAD 83
NAD 27
OK SOUTH ZONE

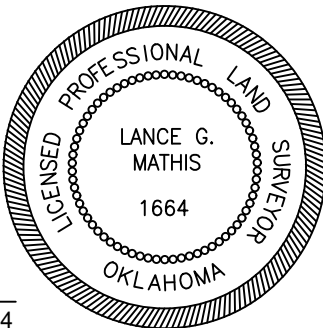
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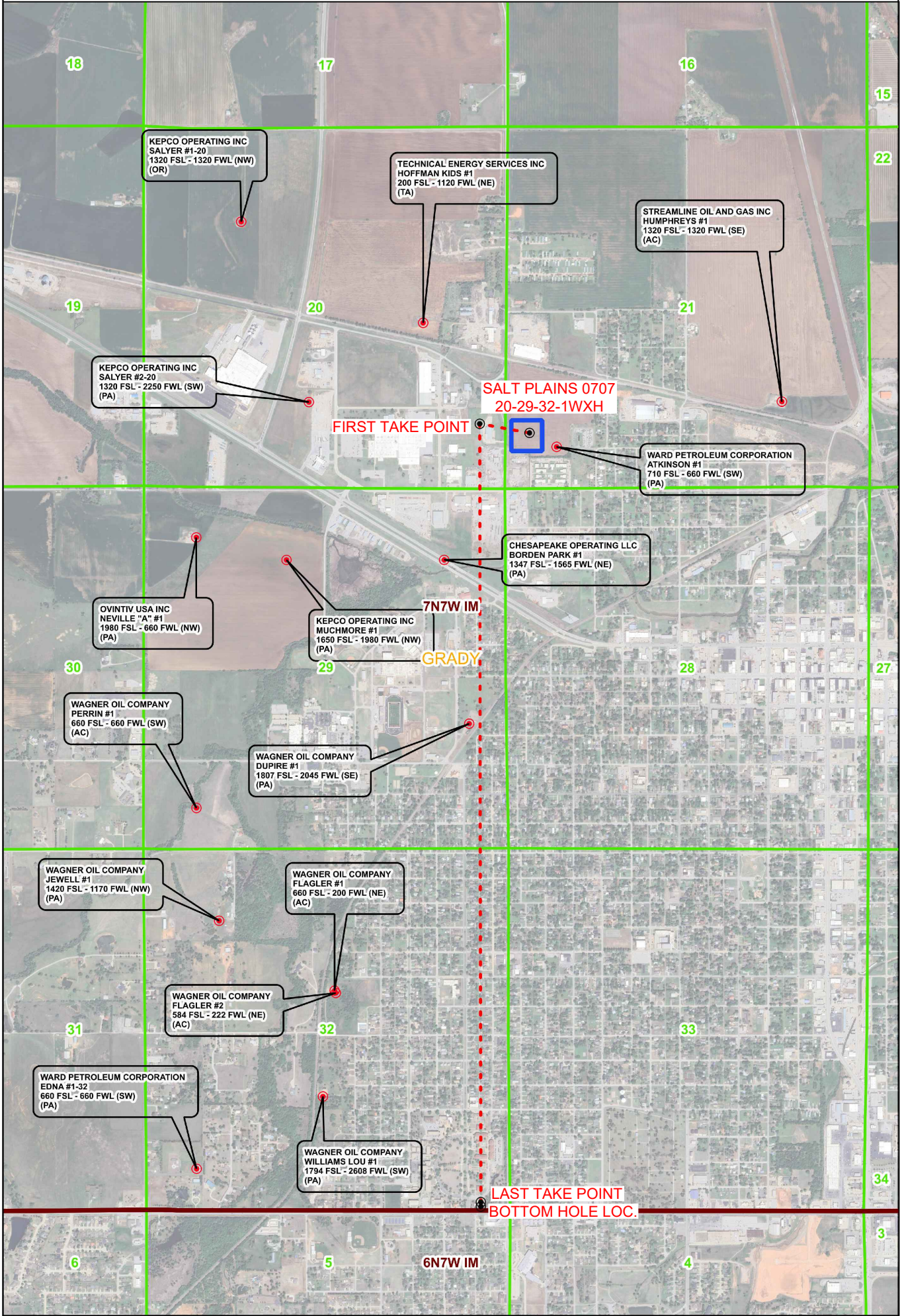


Anti-Collision

Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: SALT PLAINS 0707 20-29-32-1WXH
Surface Hole Location: 776' FSL - 685' FWL
Sec. 21 Twp. 7N Rng. 7W I.M.
First Take Point: 988' FSL - 380' FEL
Sec. 20 Twp. 7N Rng. 7W I.M.
Last Take Point: 165' FSL - 380' FEL
Bottom Hole Location: 100' FSL - 380' FEL
Sec. 32 Twp. 7N Rng. 7W I.M. County: Grady State of Oklahoma

Sec(s). 20, 21, 29, & 32-7N-7W I.M.

SHL	Pad
FTP-LTP-BHL	Counties
Bore Path	Township
OCC Wells	Sections



Topographic Vicinity Map

Operator: CAMINO NATURAL RESOURCES, LLC

Lease Name and No.: SALT PLAINS 0707 20-29-32-1WXH

Surface Hole Location: 776' FSL - 685' FWL

Sec. 21 Twp. 7N Rng. 7W I.M.

First Take Point: 988' FSL - 380' FEL

Sec. 20 Twp. 7N Rng. 7W I.M.

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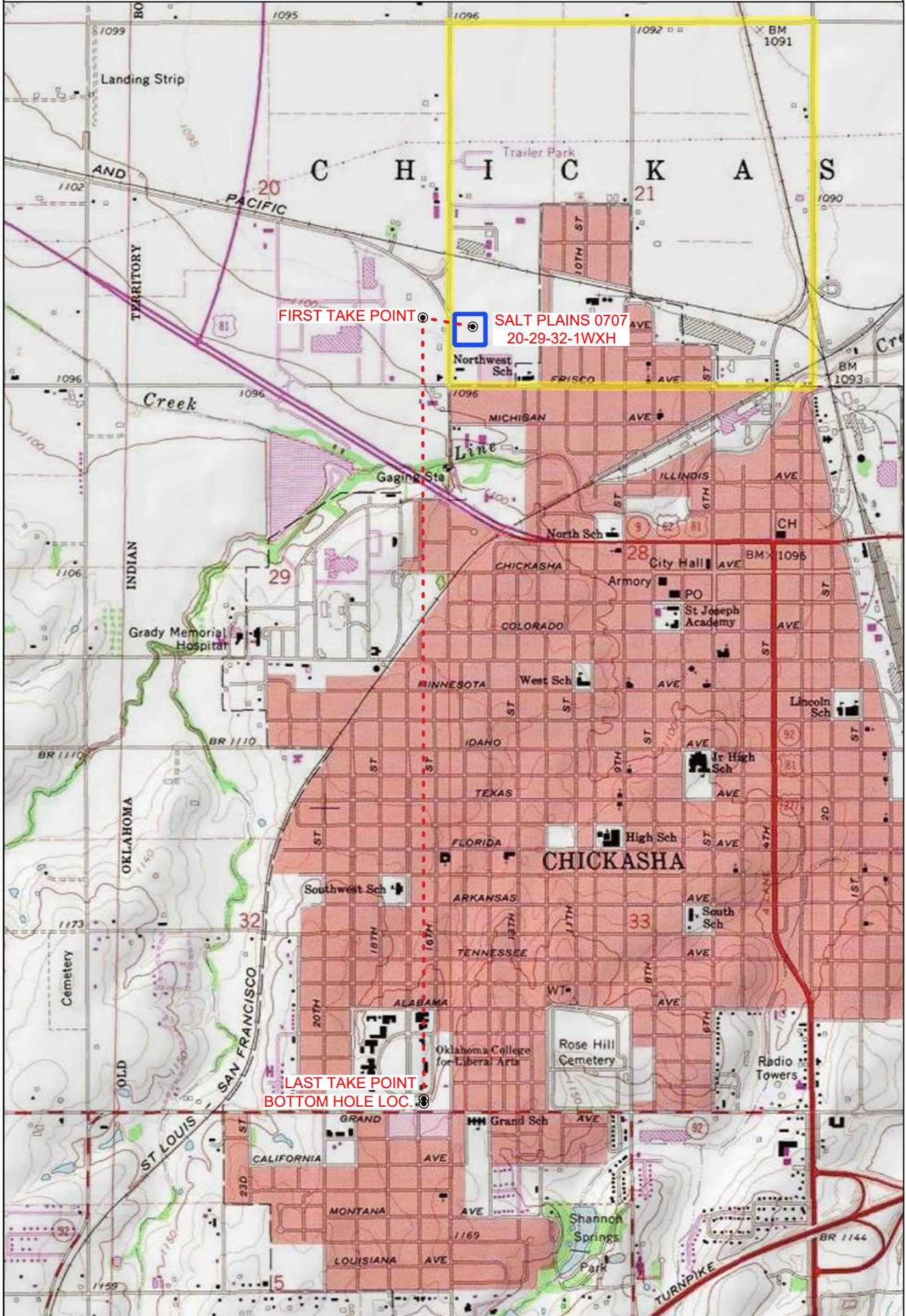
Bottom Hole Location: 100' FSL - 380' FEL

Sec. 32 Twp. 7N Rng. 7W I.M.

County: Grady State of Oklahoma Ground Elevation at Surface Hole Location: 1092'



0 1,000 2,000 ft



County Highway Vicinity Maps

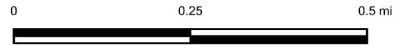
Job #: 11-986-A-B

Operator: CAMINO NATURAL RESOURCES, LLC

Lease Name and No.:

SALT PLAINS 0707 20-29-32-1WXH

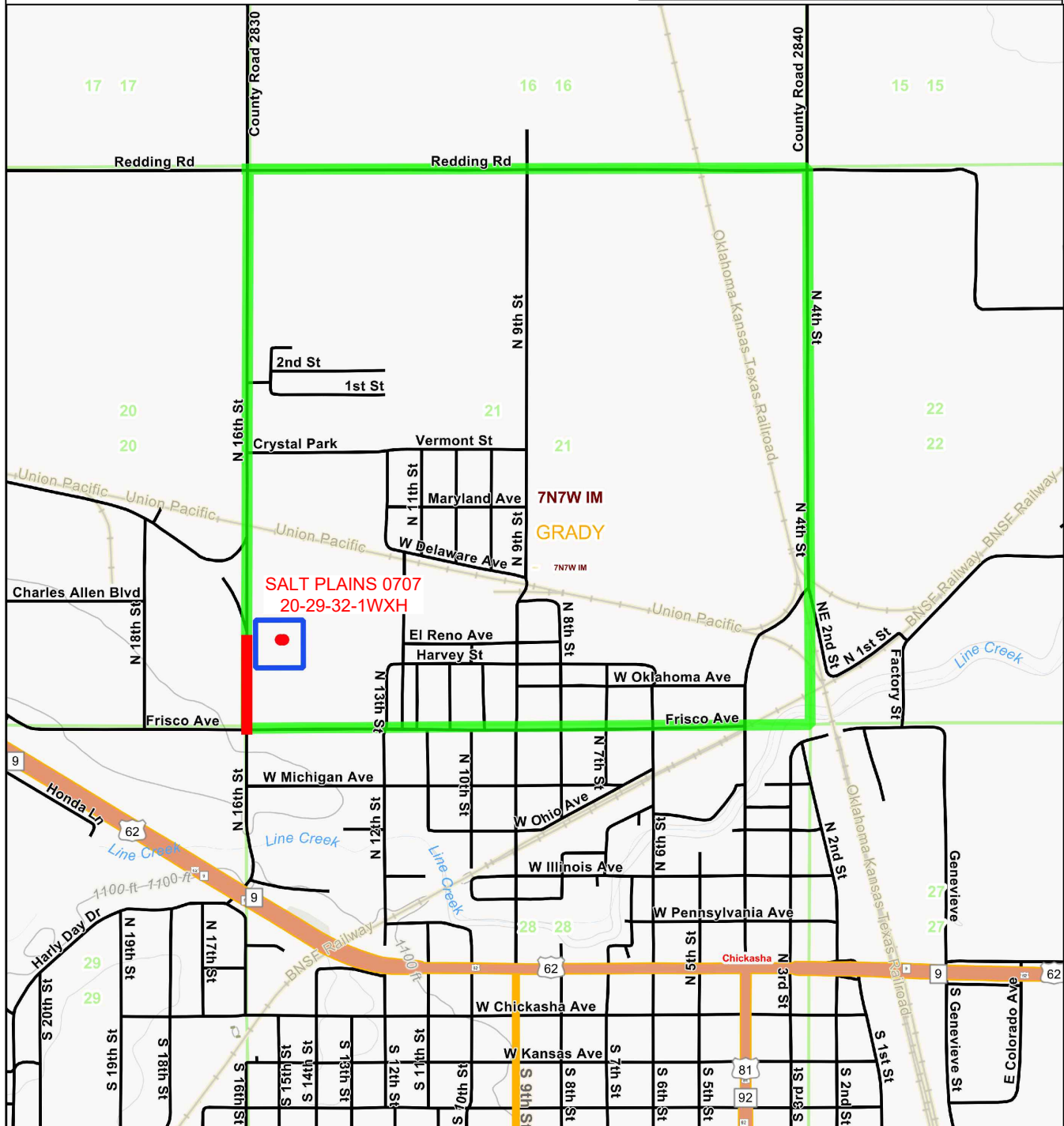
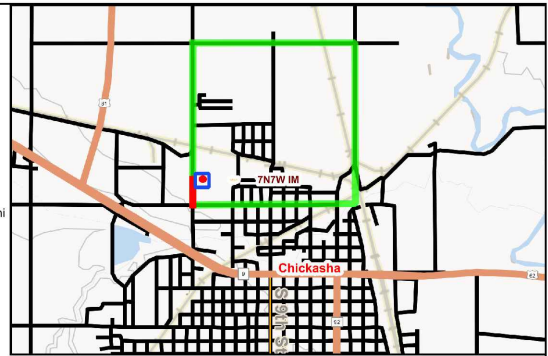
CAMINO



Accessibility: From the South.

Directions: From the junction of "Frisco Ave" & "N2830 RD" in Chickasha, OK, go North 600'. Location will be in open field on the Right.

provided by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74576
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2024



PROPOSED PAD SITE IN A PART OF THE
SW/4-SW/4 SECTION 21, T7N-R7W,
GRADY COUNTY, OKLAHOMA

"GLOSS MOUNTAIN/SALT PLAINS"
PROPOSED PAD SITE



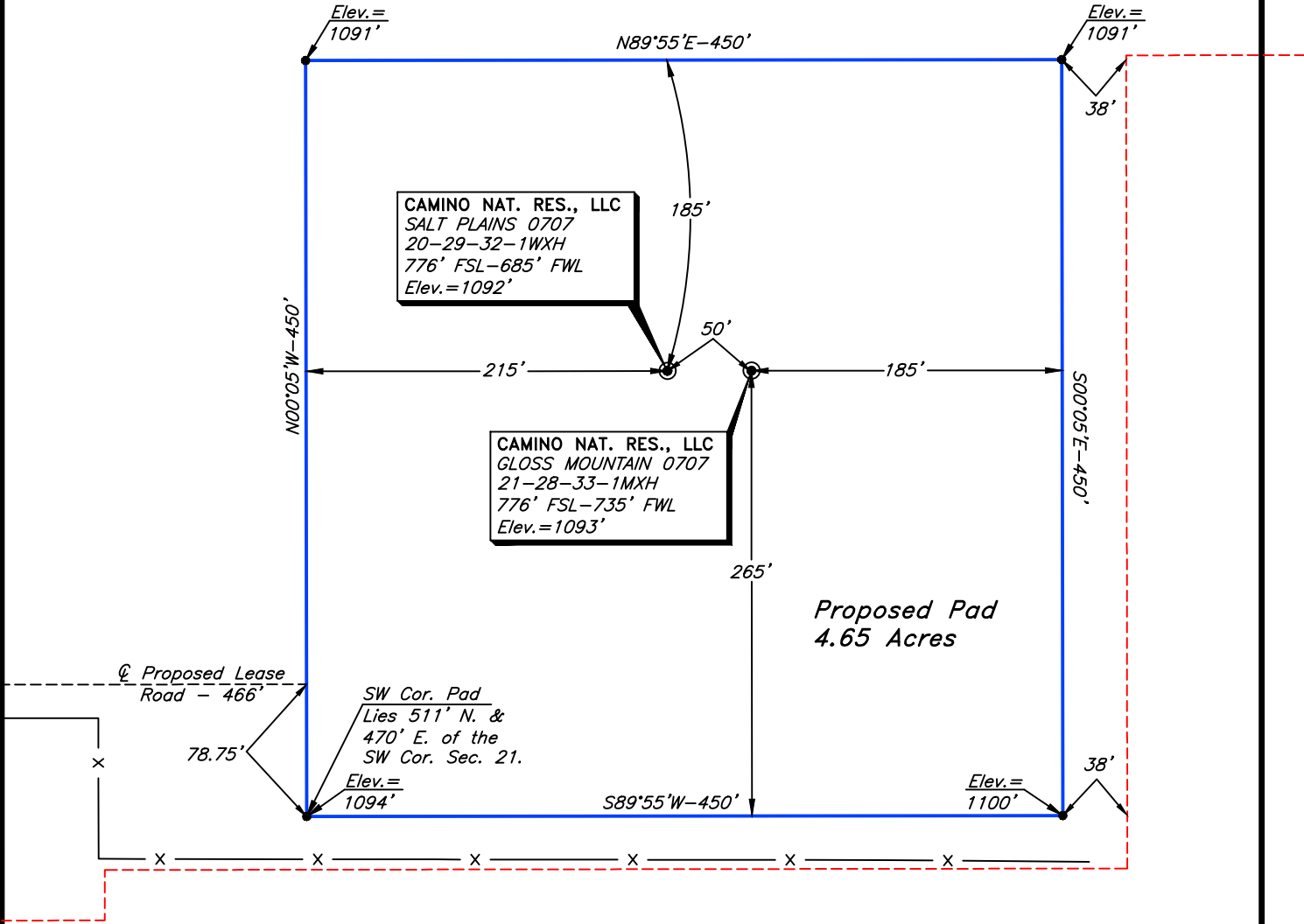
SW/4-SW/4
SECTION 21
T 7 N - R 7 W

SW/4-SW/4
SECTION 21-7N-7W
ECONOMIC DEVELOPMENT COUNCIL
OF CHICKASHA, INC
PROPOSED PAD SITE= 4.65 ACRES



VICINITY MAP
No Scale

-LEGEND-	
	=Proposed Pad
	=Property Line
	=Fence
	=Wellhead



-NOTES-
* This Proposed Pad Plat does not represent a true boundary survey.
* The footages and ties shown hereon are from lines of occupation
and may not be from actual property corners.
* Ownership shown hereon is provided by and/or verified with client.



CAMINO NATURAL RESOURCES, LLC
Oklahoma City, Oklahoma



SURVEY & MAPPING BY:
ARKOMA SURVEYING & MAPPING, PLLC
(918)465-5711 P.O. Box 238 C.A. #5348,
(918)465-5030 fax Wilburton, OK 74578 EXP. DATE 06-30-26

SURV. BY: K.R. 12/23/25		SCALE: 1" = 100'	
DRAWN BY: L.B.G. 12/29/25		JOB NO.: 11-986-A	
APPROVED BY: L.G.M.		DRAW. NO.: 11-986-A-PAD	
SHEET 1 OF 1		SHEET SIZE: 8.5" X 14"	
NO.	REVISION DESCRIPTION	DATE	



COUNTY: Grady API#: TBD AFE#: TBD OPERATOR#: 24097			Surface Hole Location: 855' FSL - 299' FWL, Sec 21, T7N, R7W First Take Point 988' FSL - 380' FEL, Sec 20, T7N, R7W Last Take Point: 165' FSL & 380' FEL, Sec 32, T7N, R7W Bottom Hole Location: 165' FSL - 380' FEL, Sec 32, T7N, R7W						Director of Drilling: Steve Henning Drilling Engineer: Joshua Love RIG: Cactus 168 GLE: 1,092' Rig KB: 23.0'				*Notification time of call/email, job #, & representative contacted must be recorded on the morning report. *WOGCC notifications of intent for following: Spud (Conductor or Surface), running surface casing, & cementing ALL casing strings																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Mud Logging / Coring / Other	OPEN HOLE LOGS	FORM	DEPTH (KB)				Wellhead: Cactus 9 5/8" x 7 5/8" x 5 1/2"	HOLE / BIT SIZE	CASING	CEMENT	DRILLING FLUID	DIRECTIONAL / MWD / LWD																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
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MWD Surveys every 90'	None	Treatable Water Base						17-1/2"	SUPPLIER:	SURFACE I	SURFACE I	SURFACE I	SURFACE I																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
			680'	680'				Bit: Ultrerra CF616 Nozz: 9-13s TFA: .117 ROP: >150 ft/hr	MU TQ: Base of Triangle Shoe Track: Innovex (Citadel) Float Shoe + 1jt + Float Collar																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								</



**ABC 1234 12-34-1H
Plug and Abandon
Grady County, OK**

PROCEDURE OBJECTIVE:

Plug and Abandon.

Well Information:

General:

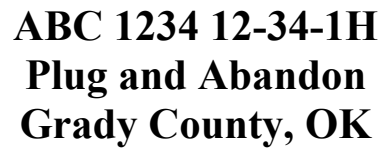
Well Name: ABC 1234 12-34-1H
County: Grady
API#: 35-XXX-XXXXX
AFE#: XXXXXX

Location:

Latitude: 34.XXXXXXX
Longitude: -97.XXXXXXX

Casing Information:

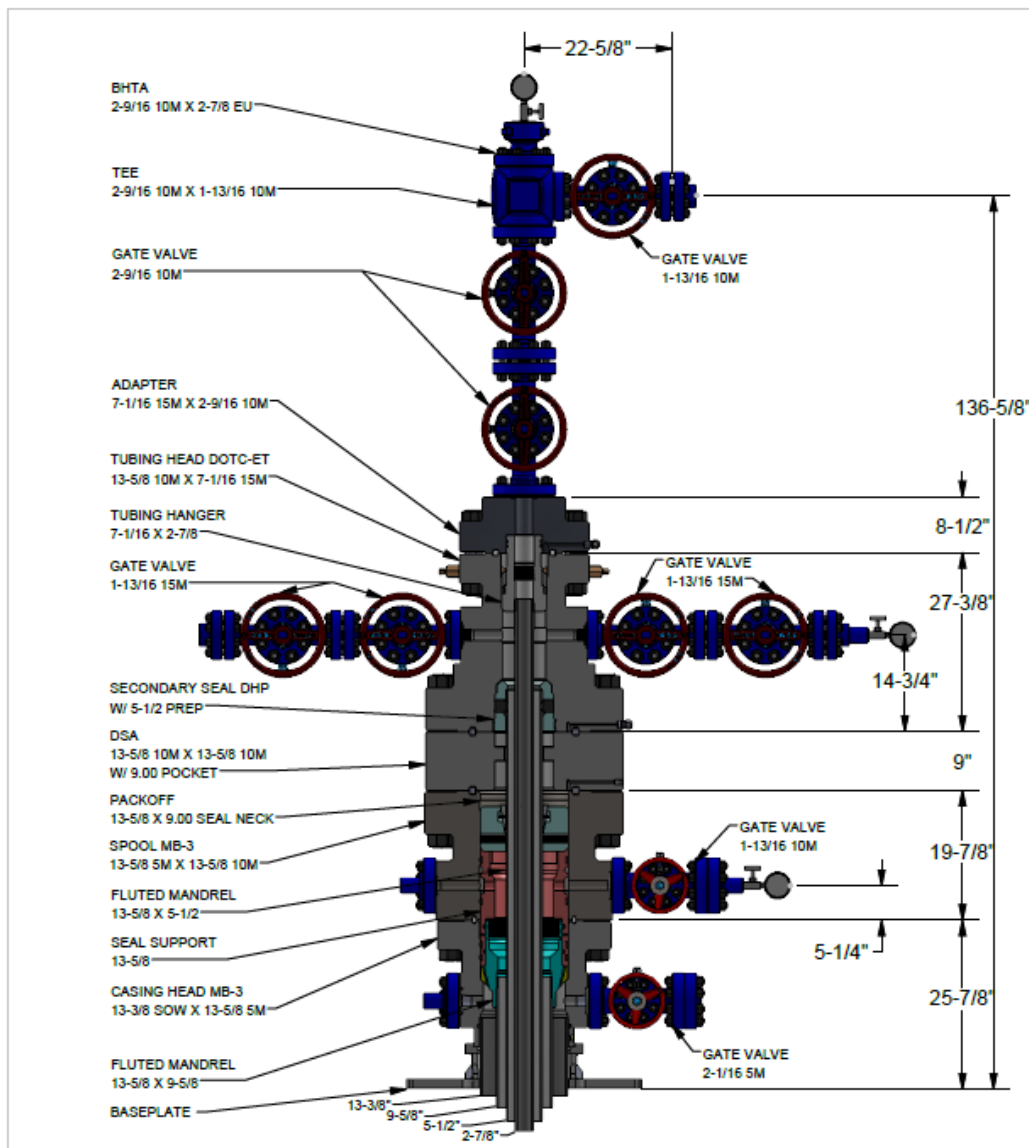
Casing	OD (in)	Weight (lb/ft)	Grade	Connection	Top (ft)	MD Bottom (ft)	ID (in)	Burst (psi)	Collapse (psi)	Capacity (bbl/ft)
Surface	13.375	54.5	J55	BTC	0	1,500	12.615	2,730	1,130	0.154593
Intermediate	9.625	40.0	J55	DWC/C	0	13,338	8.835	3,950	2,570	0.075828
Production	5.500	23.0	P-110EC	DWC/C	0	20,160	4.670	14,530	14,540	0.021186
Production	2.875	6.5	L80	8RD EUE	0	9,377	2.441	10,570	11,170	0.005788



TD:
20.175' MD
15,241' TVD

ABC 1234 12-34-1H Plug and Abandon Grady County, OK

Current Wellhead Configuration:





ABC 1234 12-34-1H
Plug and Abandon
Grady County, OK

Well Prep:

1. Hold safety meeting and review JSA with vendors
2. Blow the well down. MIRU workover rig.
3. Set BPV, ND WH & NU BOP
4. MIRU Southern Plains WOR
5. Swap out BPV to TWC and pressure test 2-7/8" annular rams and blind rams to 4,000 psi for 5 min each. Note the result of the pressure test and update the engineer if failed.
6. Swap out TWC to BPV
7. Unlock tubing hanger and POOH 9,377' [MD] of 2-7/8" 6.5# L80 8RD tubing

Isolate Perfs:

1. PU and RIH with CIBP and set at 15,000'
2. PU and RIH with CIBP and set at 15,050' and drop 10' of cement on top of the 2nd CIBP

Protect 100' Below and 100' Above Surface Shoe:

1. RIH with wireline to backoff 5-1/2" casing from 2,000'
2. RIH with wireline to backoff 9-5/8" casing from 1,300'
3. MIRU Wireline to set 9-5/8" CBP at 1,708' (in the middle of the 9-5/8" casing one joint below the perforated zone) then move up to perforate the 9-5/8" casing with 6spf over 1,650'-1,651'
4. Set 9-5/8" retainer at 1,663' (in the middle of the 9-5/8" casing one joint above the perforated), stab into 9-5/8" retainer, establish injection rate (start at 0.5bpm and stair step up from here) and pressure with FW, take note of when the formation takes pressure, let pressure bleed off into formation, begin pumping the cement to block squeeze enough volume to protect the Surface Casing Shoe
 - a. Bring 200 sacks of 14.8ppg A neat
 - b. Pump 200 sacks mixed on location downhole through the retainer at the established injection rate then displace cement with FW to the Retainer utilizing a hesitation approach. Then proceed to pump the remaining FW at 0.5bpm every 15 minutes to displace all cement from tubulars and retainer into the formation without getting FW into the formation.
 - i. Note: don't pressure up past **X,XXX psi** (dependent on: equipment, inj pressure, formation fracture pressure)
 - c. Stab out of retainer and reverse circulate to surface with FW to clean pipe and casing
 - d. Let cement set for 24 hours
- 5.

Protect Base Treatable Water:

1. Contact OCC to confirm the base treatable water in this area (for this well it is 500')



ABC 1234 12-34-1H
Plug and Abandon
Grady County, OK

2. MIRU Wireline to set 13-3/8" CBP at 550' (in the middle of the 13-3/8" casing joint)
3. RIH with 2-7/8" tubing to 500'
4. RU cement truck down the 2-7/8" string. Establish circulation to surface on the 13-3/8" outlet and mix and pump +/-225 sacks cement and circulate to surface on the 13-3/8". SD rig and WOC
5. Cut wellhead off and top off all strings with cement with 1" PVC to surface



ABC 1234 12-34-1H
Plug and Abandon
Grady County, OK

Contact Information:

Company	Description	Name	Cell	Email
Operator	VP of Operations			
Operator	Director of Production			
Operator	EHS Manager			
Operator	Engineer			
Operator	Production Superintendent			
Operator	Production Foreman			
Operator	Field HSE			
Operator	Field HSE			
Rig Co.	Well Service			
OCC	OCC			
Wellhead Co.	Wellhead			
Cement Co.	Cement			



PROVISION FOR WATER
SCARLETT 0707 29-32-1WXH

Drilling water for the referenced well is planned to come from the Washita River to the NW of Chickasha in the NE/4 of Section 17-T7N-R7W. The surface owner for access to the river is Scott Barrington, 2562 PO Box Chickasha, OK 73023.



CAMINO NATURAL RESOURCES, LLC CONTACT

Oklahoma City Office
Luke Roberts
VP – Land
4727 Gaillardia Parkway
Suite 200
Oklahoma City, OK 73142

SURFACE USE AND DAMAGE SETTLEMENT AGREEMENT

THIS AGREEMENT, entered into this 8th day of January, 2026, by and between the Economic Development Council of Chickasha, Inc., whose address is PO Box 873, Chickasha OK 73023 ("Surface Owner") and Camino Natural Resources, LLC, whose address is 1200 17th Street, Suite 2200, Denver, CO 80202 ("Operator"). Each of the Surface Owner and the Operator are sometimes referred to herein individually as "Party" or collectively as "Parties".

WITNESSETH:

WHEREAS, Surface Owner warrants that Surface Owner is the owner of surface rights in and to tracts of land more particularly described as: **A part of the West Half of the Southwest Quarter (W½ SW14) of Section Twenty-one (21), Township Seven (7) North, Range Seven (7) West of the Indian Meridian, Grady County, Oklahoma, described as follows: A tract beginning 450 feet North of the Southwest Corner of the West Half of the Southwest Quarter (W½ SW4), thence East 350 feet, thence North 30 feet, thence East 608.50 feet, thence North 484 feet, thence East 361.50 feet, thence North 638.7 feet to a point on the South Right-of-Way Line of Rock Island Railroad, thence North 77°48' West a distance of 1347.5 feet, thence South 1439.1 feet to the point of beginning. LESS AND EXCEPT: A tract of land described as beginning 450 feet North of the Southwest Corner of the Southwest Quarter (SW14), thence North 122 feet, thence East 350 feet, thence South 122 feet, thence West 350 feet to the point of beginning, all in Section 21, Township 7 North, Range 7 West of the Indian Meridian, Grady County, Oklahoma. SURFACE RIGHTS ONLY.** ("Property").

WHEREAS, Operator owns oil and gas leases located in the above Section and/or adjacent Sections to the Property, and desires to develop such oil and gas leases by drilling two (2) horizontal oil and gas well(s) ("Well(s)"). Such Well(s) will be drilled from and housed on a pad site that shall also include tank batteries and other related production equipment and facilities ("Site") with the location of such Site more fully described on the Exhibit "A" attached hereto.

WHEREAS, Surface Owners further warrants that the Property is not subject to any conflicting surface leases or contracts and that Surface Owner has the right and authority to receive compensation for any and all damages related to the Site.

WHEREAS, it is the intent of the Parties to establish an agreement setting forth the terms and conditions of Operator's construction of, entry to and use of the Site and further establishing compensation for surface damages.

NOW, THEREFORE, for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

1. **Release:** Surface Owner does hereby grant and release, discharge and acquit Operator and its officers, directors, employees, agents, associates, affiliated companies, successors and assigns of all liability for damage to the surface of the Property arising from the clearing, use and conducting operations on the Property for the construction of, entry to and use of the Site for the purposes of drilling, completing, producing and operating the Well(s), including, but not limited to the construction of the Site, an access road leading to the Site, drilling the Well(s) on the Site, setting of well equipment, facilities and accessories on the Site, laying of production lines on the Site and electrical lines on the Site, routine monitoring, and maintenance of the assets on the Site and subsequent operations on the Site. Provided that the release and discharge herein are for those portions of the Property to be actually used as the Site location and road for ingress and egress in and out of the Site. It does not release, acquit, or discharge Operator for damage to those portions of the Property outside the build area of Site or outside the build area of the roadway for ingress or egress. Surface Owner does not release, and hereby specifically reserves, claims or payments due cause by Operator's negligence or breach of this Agreement.
2. **Payment:** Prior to the commencement of construction on the Property, Operator shall pay to Surface Owner a monetary sum ("Payment") in the amount as set forth in that certain Letter Agreement dated January 5th, 2026, by and between Operator and Surface Owner ("Letter Agreement"). Said Payment shall represent the total consideration provided by Operator as settlement for all rights described in Paragraph 1 and Paragraph 2, including but not limited to,

surface damages pertaining to the Site, access road to the Site, construction damages area surrounding the Site and access road, the Wells, as well as temporary water line right-of-ways used during drilling and completion. Subsequent payment(s) for any right-of-way access to the Site, electrical or otherwise, shall be delivered at the price(s) set forth in the Letter Agreement upon determination of the length of which said right-of-way(s) will be placed on or through the Property running to the Site. Should a tenant or any other party be entitled to compensation for the surface damages caused by Operator's operations, Surface Owner agrees that such compensation shall be paid by Surface Owner.

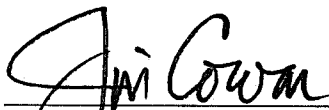
3. **Subsurface Easement:** In the event a subsurface easement is needed for the Well(s) or any Future Well(s), as described in paragraph 7 below, Surface Owner does hereby grant and convey unto Operator, its successors and assigns, an exclusive subsurface easement on, through and underlying the Property for the purpose of allowing Operator to drill the Well(s) and or Future Well(s) through and under the Property, which said Well(s) and or Future Well(s) may not produce hydrocarbons from the Property but may produce hydrocarbons from other areas.
4. **Size:** Operator shall limit its use of the Site to approximately the size reflected on the survey attached hereto as Exhibit "A" plus an access road for ingress and egress to the Site ("Access Road"). Said Access Road shall be at a reasonable location along the Southern edge of Surface Owner's property, as depicted in the Exhibit "A" below.
5. **Liability of Pollution & Contamination:** Operator shall assume all liability for the damages resulting from activities or operations of Operator, its employees, representatives, agents, invitees, guests, contractors, subcontractors, or assignees, including, but not limited to, pollution or contamination damages resulting from contamination of surface, sub-surface and/or water on or under any of the Property, and, in addition shall pay Surface Owner for all reasonable expenses incurred by Surface Owner as a result of such damage.
6. **Electrical Right-of-Way:** Surface Owner hereby grants and conveys unto Operator, its successors and assigns, an exclusive right-of-way and easement to construct, operate, maintain, remove, and reconstruct an electrical system for the transmission, transformation, regulation, and distribution of electrical current and other forms of energy across the Property to provide electrical service to the Site ("Electrical Right-Of-Way"). The exact location of the Electrical Right-of-Way is not yet determined; however, Surface Owner and Operator agree to work in good faith to accommodate a reasonable path across the Property, to an Operator specified connection point on the Site, with such proposed path not to be unreasonably withheld by the Surface Owner. The cost of said Electrical Right-Of-Way shall be paid to the Surface Owner at the per pole price as specified in the Letter Agreement. In the event of a buried electrical line, the cost of said Electrical Right-Of-Way shall be paid to the Surface Owner at a per rod price specified in the Letter Agreement.
7. **Future Development:** After the two (2) initial Well(s), Operator shall have the right to use the Site to drill, complete, produce and operate up to two (2) additional wells ("Future Well(s)") on the Site. For the purposes of this Agreement, a Future Well shall be any well in addition to the 2 (two) initial Well(s), not including any replacement wellbores necessary, at Operator's sole discretion, resulting from an inability to complete an initial Well due to mechanical, reservoir and/or operational issues. Before the spud of any Future Well, Operator shall pay Surface Owner a monetary sum for each Future Well to be drilled, as found in the Letter Agreement.
8. **Fencing:** The site shall be fenced to reasonably accommodate owners use of the Property. All fencing installed by Operator shall be 5 strand barbed wire, with 6' T-posts. Double H Braces shall be installed at fence corners with 4.5" steel posts, top and bottom, 2 3/8" steel brace plates with corners buried at least 36" deep in cement. Any fence removed shall be replaced with as good or better fencing, as described above. Operator agrees all cattle guards and gates installed by Operator shall be given to Surface Owner after all Well(s) have been plugged and abandoned and Operator ceases operations on the Land.
9. **Restoration:** Following plugging and abandonment of all Well(s), Operator shall be responsible to reasonably reclaim the access road and the Site and shall reasonably restore the surface to as near its former condition as reasonably practical, including removing all underground pipes buried within the perimeter of the Site and within any Right of Way granted herein. Operator shall have the option to cut and cap any underground pipes to below plow depth, reasonably make such pipes

inert, and cap the ends, thus abandoning such pipes in-place. All lands reclaimed by Operator shall be tilled and leveled back to the original grade as near as reasonably practical. At Surface Owner's written request, all or any part of the access road and Site may be left for use by Surface Owner, in which case Surface Owner shall assume ownership, maintenance of such part of the access road and location left for use by Surface Owner, as well as all responsibility and liability therefor.

10. **Temporary Storage Facility:** Operator shall have the right, from time to time, to temporarily store equipment and products for Operator's completion efforts pertaining to wells not located on the Site. Such temporary access shall not exceed a continuous thirty-day period without the written consent of the Surface Owner.
11. **Assignment, Successors in Interest:** This Agreement shall be binding upon the successors and assigns of the Parties and shall be deemed to be a covenant running with the Property.
12. **Confidentiality:** The Parties agree that the terms and conditions, including but not limited to the dollar amount of any and all payments made or to be made by Operator to Surface Owner, shall be considered confidential between the Parties and shall not be disclosed to anyone else, except as (a) required by law; (b) ordered by a court of competent jurisdiction; or (c) disclosed to accountants, auditors, tax preparers and insurers of a Party on a confidential and need to know basis.
13. **Entire Agreement; Amendments; Waivers:** The foregoing sets out the entire agreement between the Parties and supersedes any prior oral or written agreements or negotiations not set out in writing herein or in the oil and gas lease(s) covering the Property. No provisions of this Agreement shall be modified, altered, or waived except by written amendment executed by the Parties or their representatives as set forth herein.

IN WITNESS WHEREOF, this instrument has been executed by the Parties on this 8th day of January, 2026.

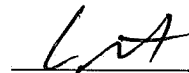
Surface Owner(s)



Jim Cowan, Director of the Economic
Development Council of Chickasha, Inc.

Operator

Camino Natural Resources, LLC



Luke Roberts, Vice President of Land

ACKNOWLEDGEMENTS

STATE OF Oklahoma)

) SS:

COUNTY OF Grady)

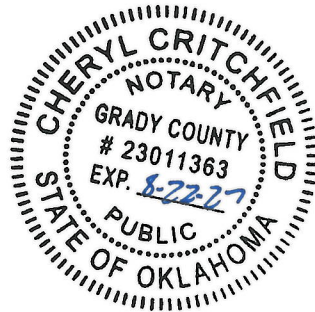
BEFORE me, the undersigned, a Notary Public in and for said County and State, on this 8th day of January, 2026, personally appeared Jim Cowan as Director of the Economic Development Council of Chickasha, Inc., to me known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

My Commission expires:

8.22.27

Notary Public



My Commission #

23011363

STATE OF OKLAHOMA)

) SS:

COUNTY OF OKLAHOMA)

BEFORE me, the undersigned, a Notary Public in and for said County and State, on this 9th day of January, 2026, personally appeared Luke Roberts, Vice President of Land, to me known to be the identical person who subscribed the name of Camino Natural Resources, LLC, to the foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such limited liability company, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

My Commission expires:

12/17/29

Notary Public

My Commission #

25014315

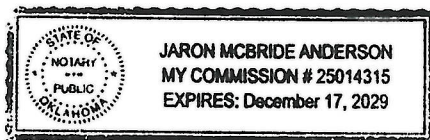
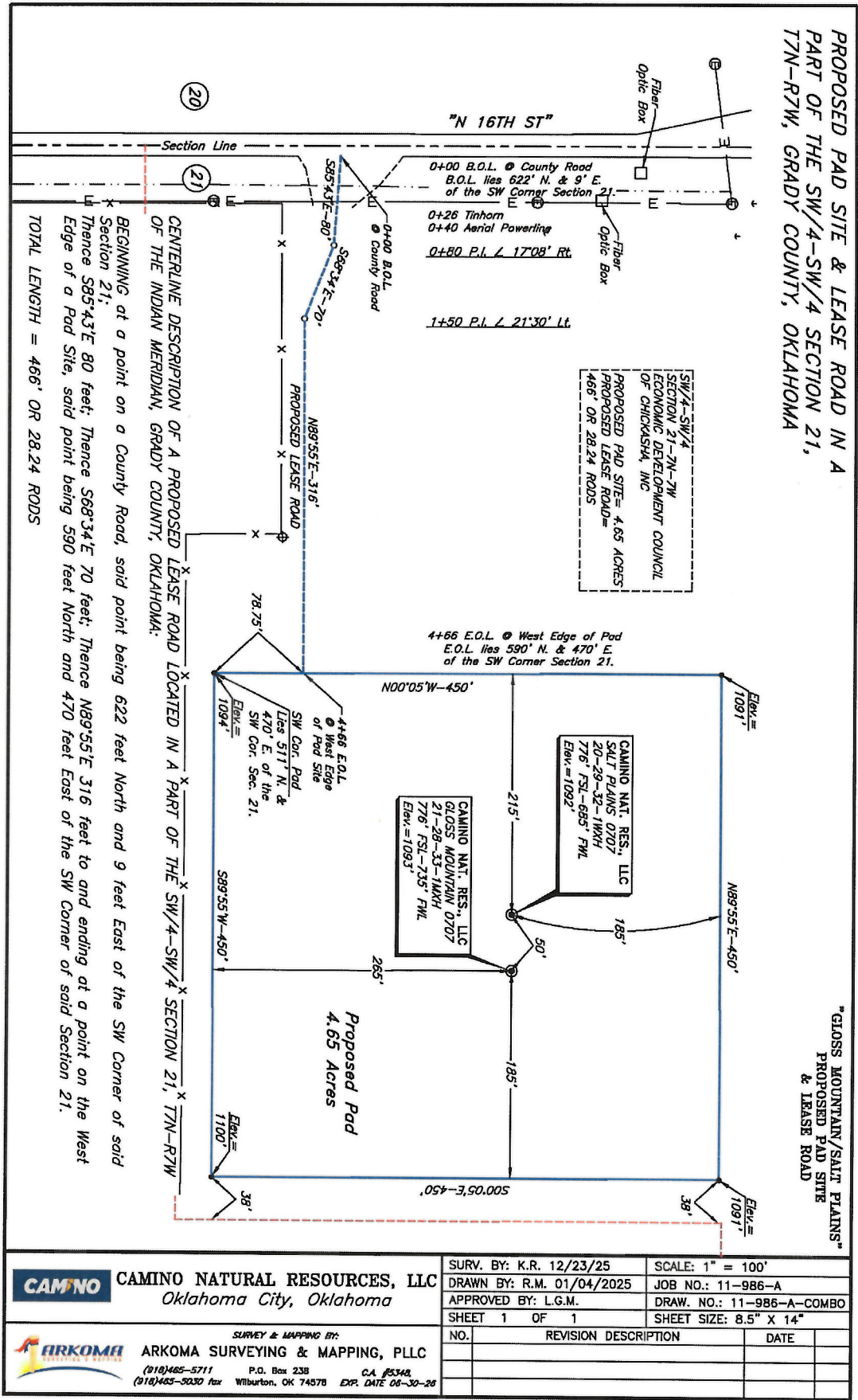


EXHIBIT "A"



OK-PAID UP

OIL AND GAS LEASE

(Paid-up)

AGREEMENT, made and entered into this 18 day of November, 2025, by and between: Board of County Commissioners for Grady County, Oklahoma, PO BOX 1009, Chickasha, OK 73023, party of the first part, hereinafter called Lessor (whether one or more), and **Camino Natural Resources, LLC**, 1200 Seventeenth St, Suite 2200, Denver, Colorado 80202, party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessor, for and in consideration of Ten Dollars, cash in hand paid, and other good and valuable consideration receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of Lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said Lessee, for the sole and exclusive right to explore by geophysical and other methods, for mining and operating for oil (including but not limited to distillate and condensate), gas (including casinghead gas and helium and all other constituents), and for laying pipelines, and building drill sites, access roads, tanks, power stations and structures thereon, to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of , State of Oklahoma, described as follows, to-wit:

See Attached Exhibit "A" Hereto and Made a Part Hereof

of Section 28, Township 7N, Range 7W, and containing 9.65 acres, more or less.

1. It is agreed that this lease shall remain in force for a term of 3 from date (herein called primary term) and so long thereafter as oil or gas, or either of them, is produced from said land or lands pooled therewith.

2. In consideration of the premises the said Lessee covenants and agrees:

A. To deliver to the credit of Lessor free of cost, in the pipeline to which it may connect its wells, a one-fifth (1/5) part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises.

B. To pay Lessor for gas (including casinghead gas) and all other substances covered hereby, a royalty of one-fifth (1/5) of the proceeds realized by Lessee from the sale thereof, less a proportionate part of the production, severance and other excise taxes and the cost incurred by Lessee in processing, gathering, treating, compressing, dehydrating, transporting, and marketing, or otherwise making such gas or other substances ready for sale or use, said payments to be made monthly. At the expiration of the primary term hereof or any time thereafter, when gas is not being so sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, Lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to be made, on or before the later of ninety (90) days following the date of shut in or the anniversary date of this lease during the period such well is shut in, to the Lessor.

When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.

3. If, at the expiration of the primary term, there is no production in paying quantities on the leased land or on lands pooled therewith but Lessee is conducting operations for drilling, completing or reworking a well, this lease nevertheless shall continue as long as such operations are prosecuted or additional operations are commenced and prosecuted (whether on the same or successive wells) with no cessation of more than ninety (90) days, and if production is discovered, this lease shall continue as long thereafter as oil or gas are produced. In addition, if at any time or times after the primary term, there is a total cessation of all production, for any cause (other than an event of force majeure), this lease shall not terminate if Lessee commences or resumes any drilling or reworking operations or production within ninety (90) days after such cessation. Drilling operations or mining operations shall be deemed to be commenced when the first material is placed on the leased premises or when the first work other than surveying or staking the location is done thereon which is necessary for such operations.

4. Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 160 acres, or for the production primarily of gas with or without distillate more than 640 acres; provided that if any governmental regulation shall permit or prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so permitted or prescribed or as may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located unless the pooling or unitization results from governmental order or rule, in which case no such written designation shall be required. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

5. If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the Lessor only in the proportion which his interest bears to the whole and undivided fee.

6. Lessee shall have the right to use, free of cost, gas, oil, and water produced on said land for its operations thereon, except water from wells of Lessor.

7. Lessee shall have the right at any time to remove all machinery and fixtures placed on said

premises, including the right to draw and remove casing.

8. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

9. If at any time within the primary term of this lease or any continuation thereof, Lessor receives any bona fide offer, acceptable to Lessor, to grant an additional lease (top lease) covering all or part of the aforescribed lands, Lessee shall have the continuing option by meeting any such offer to acquire such top lease. Any offer must be in writing and must set forth the proposed Lessee's name, bonus consideration and royalty consideration to be paid for such lease, and include a copy of the lease form to be utilized reflecting all pertinent and relevant terms and conditions of the top lease. Lessee shall have fifteen (15) days after receipt from Lessor of a complete copy of any such offer to advise Lessor in writing of its election to enter into an oil and gas lease with Lessor on equivalent terms and conditions. If Lessee fails to notify Lessor within the aforesaid fifteen (15) day period of its election to meet any such bona fide offer, Lessor shall have the right to accept said offer. Any top lease granted by Lessor in violation of this provision shall be null and void.

10. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation, or operation of force majeure.

11. This lease shall be effective as to each Lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the Lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

12. Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to Lessor, or by placing a release of record in the proper County.

13. Lessor hereby warrants and agrees to defend the title to the lands herein described and to indemnify Lessee of all adverse claims thereto, and all expenses incurred by Lessee in defending such claims, including reasonable attorney fees, and agrees that the Lessee shall have the right at any time to redeem for Lessor by payment any mortgages, taxes, or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof.

14. Notwithstanding anything to the contrary contained in this lease, no litigation shall be initiated by Lessor for damages, forfeiture, termination or cancellation with respect to any breach

or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default within such period. In the event the matter is litigated and there is final judicial determination that a breach or default has occurred, this lease shall not be cancelled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so or such judicial determination shall specify that the lease shall be forfeited or cancelled.

15. It is the intent of the Lessor to lease, and Lessor does hereby grant, demise, lease and let unto Lessee, all oil, gas and other minerals owned by Lessor in **Section 28, Township 7 North, Range 7 West, Grady County**, Oklahoma whether or not properly and completely described herein. In the event it is determined that Lessor actually owns more net mineral acres than that assumed by the parties in the calculation of lease bonus and paid by Lessee, Lessor and Lessee agree that Lessee shall pay Lessor for such additional net acreage at the same bonus price per acre agreed upon for the execution of this oil and gas lease. Likewise, in the event it is determined that Lessor owns less net acres, or it is determined that Lessor's acreage is currently leased under a prior oil and gas lease, then the Lessor agrees to reimburse Lessee for the bonus per acre paid for the acreage not owned by Lessor or under the prior oil and gas lease.

See Attached ADDENDUM Hereto and Made a Part Hereof

THIS IS INTENTIONALLY LEFT BLANK, SIGNATURE PAGE TO FOLLOW

IN TESTIMONY WHEREOF, we sign this the 24th day of November, 2025.

Lessor(s):
Gary L. Bray, Chairman of Board of
County Commissioners for Grady County,
Oklahoma

Gary L. Bray

Gary L. Bray, Chairman of Board of
County Commissioners for Grady County,
Oklahoma

STATE OF _____ } (ACKNOWLEDGEMENT FOR INDIVIDUAL)
Oklahoma }
 } SS.

COUNTY OF _____ }
Grady }

The foregoing instrument was acknowledged before me this 24 day of November, 2025,
by Board of County Commissioners for Grady County, Oklahoma .

My Commission expires:
4/1/29
Commission Number:
21004468



Sydney Richards

EXHIBIT “A”

Attached to that certain Oil and Gas Lease dated November 18, 2025, by and between **Board of County Commissioners for Grady County, Oklahoma**, as Lessor, and **Camino Natural Resources, LLC**, as Lessee, covering the following described real estate to wit:

Section 28-7N-7W, Grady County, Oklahoma

Legal Description:

Township 7 North, Range 7 West:

Section 28:

ADDENDUM

Attached to and made a part of that certain Oil and Gas Lease, dated

The following provisions are part of this Oil and gas Lease and if there be conflict between these provisions and any of the foregoing provisions, then the following provisions shall apply and take precedence:

PUGH CLAUSE: Notwithstanding anything to the contrary in this lease, all portions of this lease not included in a unit created by the Oklahoma Corporation Commission and not producing or upon which drilling operations have not commenced, shall be released at the expiration of the primary term of this lease. Should the unit as established by the Corporation Commission be changed after the expiration of the primary term, all portions of this lease not included in the newly prescribed Corporation Commission unit will be released.

DEPTH CLAUSE: In the event this lease is extended by commercial production beyond its primary term, then on such date this lease shall terminate as to all rights one hundred fifty feet and more below the stratigraphic equivalent of the base of the deepest penetrated formation in the well or wells located on the leased premises, or land unitized therewith. If Lessee is in the process of drilling or completing a well at the end of the primary term of this lease, this clause shall become effective upon conclusion of such operations.

SHUT-IN ROYALTY: Notwithstanding anything to the contrary herein, it is understood and agreed that this lease may not be maintained in force for any one continuous period of time longer than two (2) consecutive years after the expiration of the primary term hereof solely by the provisions of the shut-in royalty clause.

NO DEDUCTIONS: It is agreed between the Lessor and Lessee that, notwithstanding any language herein to the contrary, all oil, gas or other proceeds accruing to the Lessor under this lease or by state law shall be without deduction, for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and marketing the oil, gas and other products produced hereunder to transform the product into marketable form; however, Lessor's share of any such costs which result in enhancing the value of the marketable oil, gas or other products to receive a better price may be deducted from Lessor's share of production so long as they are based on Lessee's actual cost of such enhancements. However, in no event shall Lessor receive a price that is less than, or more than, the price received by Lessee.

LESSOR:

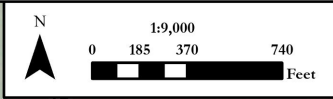
GLOSS MOUNTAIN/SALT PLAINS TRUCK ROUTE

- From Hwy 81 north of Chickasha
- Turn west on Old Hwy 62 and drive 7/10 mile to N16th Street
- Turn Right (south) on N 16th Street for ~500 feet
- Turn West into location

TRUCKING PROCESSES & PRECAUTIONS:

Camino follows a strict process of planning industrial routes associated with our drilling operations and ensuring that these plans are effectively executed. Specific steps include:

- Conducting pre-drilling rig move meetings to discuss all details of the operation including the importance of protecting the surround public and property.
- Monitoring the effects we might have on the surrounding community including road, bridge wear, traffic efficiency, dust generation and respond accordingly to mitigate these issues.
- Maintain an effective working relationship with Grady County and city authorities, as well as the other counties and cities in which we operate, to ensure that all issues affecting the community are identified and appropriately addressed.





CITY OF CHICKASHA ROADWAY USE, REPAIR, AND MAINTENANCE AGREEMENT

THIS AGREEMENT (the "Agreement"), is made by and between THE CITY OF CHICKASHA, OKLAHOMA (the "City"), whose address is 117 N 4th Street, Chickasha OK 73018 and **Camino Natural Resources, LLC** whose address is 1401 17th St., Ste. 900, Denver, CO, 80202, and its related entities, affiliates, contractors, subcontractors, agents and designees (hereinafter collectively referred to as "OPERATOR").

RECITALS

- A. OPERATOR is in the business of drilling oil and gas wells and, in connection therewith, shall be engaged in drilling and completion activities on property(ies) identified on the well permit approved by City staff, in accordance with City of Chickasha Code of Ordinances.
- B. As part of OPERATOR's ongoing operations as generally reflected in the Permit, OPERATOR desires to use certain City roads, identified in Appendix "A" hereto, being the official truck route ("Route") to access the specific site or sites identified in the Permits for the purpose of drilling and completing certain oil and gas wells (the "Project");
- C. The City is willing to grant OPERATOR the right and privilege to use the Route for the duration of the Project, upon the terms, covenants and conditions hereinafter set forth;
- D. It is the mutual desire of the City and OPERATOR to assure that the City is reimbursed for damage, if any, to the Route resulting from OPERATOR's use during the Project; and,
- E. The City and OPERATOR wish to enter into this Agreement to set forth the terms and conditions for the use of the Route by OPERATOR in the connection with the Project.

NOW, THEREFORE, in consideration of the above Recitals and the mutual covenants contained therein, the City and OPERATOR agree as follows:

- 1. **Recitals.** The above Recitals are true and correct and are incorporated hereby as if fully set forth herein.
- 2. **City Route Subject to Use.** In connection with the Project, the City hereby acknowledges and agrees that OPERATOR, its contractors, subcontractors or designees may use the Route subject to the terms and conditions of this Agreement. Nothing herein shall however prevent OPERATOR from otherwise using other City roads for any lawful purposes.

3. **Inspection of the Route.** The City and OPERATOR shall be given the opportunity to inspect the Route identified in Appendix "A" prior to the commencement of the Project. The City and OPERATOR may inspect the Route using any method, including the use of photography or video, to obtain evidence of the condition of the Route prior to OPERATOR's commencement of the Project. Upon written request by either party, a party with photographic or video evidence shall provide the other party with a copy of the same upon request.
4. **Post-Project Inspection/Damage Assessment/Payment.** Following the completion of the Project, OPERATOR shall provide notice of completion to the City. Thereafter, the City shall have thirty (30) days to inspect the Route for damage, if any, resulting from OPERATOR's use of the Route identified in the Permits. The City shall have sole discretion to determine damaged including: all labor costs, materials, contractual services and equipment required to repair the Route, the City shall invoice OPERATOR for such damage per the FEMA's Schedule of Equipment Rates as of Sept. 1, 2017. Payment of such invoice shall be made within thirty (30) days of receipt by OPERATOR.
5. **Intermittent Repairs.** In the event there is damage to the Route identified in the Permits and resulting from OPERATOR's use of the Route that must be repaired prior to the completion of the Project, the City shall give notice to OPERATOR of the damage and permit OPERATOR to inspect such damage prior to the City commencing repair work. Upon agreement between the City and OPERATOR as to the resulting damage including: all labor costs, materials, contractual services and equipment required to repair the Route, the City shall invoice OPERATOR for such damage per the FEMA's Schedule of Equipment Rates as of Sept. 1, 2017. Payment of such invoice shall be made within thirty (30) days of receipt by OPERATOR.
6. **Term of Agreement:** This Agreement, including all the covenants and conditions herein contained, shall be for a term commencing on the effective date hereof and ending when the Project in respect of which it is entered into is complete (including repair work to the Route), unless otherwise specified herein or agreed in writing by the City and OPERATOR.
7. **Counterparts.** The City and OPERATOR may execute different copies of this Agreement in lieu of executing the same copy, and each party shall be bound by the terms of this Agreement upon delivering a copy bearing the party's signature by electronic mail or facsimile transmission to the other party or its attorney.
8. **Entire Agreement.** This Agreement constitutes the entire Agreement between the City and OPERATOR and supersedes all prior written and oral understandings or agreements. Failure of either party to insist on performance on any of the terms and conditions of this Agreement, or to exercise any right or privilege contained in this Agreement, shall not be considered as a waiver of any such terms, conditions, rights, or privileges. This Agreement may be modified or amended only in writing signed by the City and OPERATOR.

9. **Advice of Counsel.** Each Party represents and warrants that it has exercised the opportunity to confer with counsel and any other advisors of its choosing, that each understands the effect of this Agreement, that each understands the terms and conditions of this Agreement. This agreement was mutually negotiated between the parties, and as such, shall not be construed against either party as the drafter.
10. **Severability.** In the event a provision of this Agreement is deemed as a matter of law to be unenforceable or null and void, such unenforceable or void portion of such provision shall be deemed severed from this Agreement, unless removal of the unenforceable provision materially alters the rights or obligations of either party hereunder. Even if there is a material alteration in the remainder of the Agreement, the Agreement shall continue in full force and effect as if such provision was not contained herein, but the City and OPERATOR shall negotiate in good faith a new provision that will, to the extent practicable, restore the benefit of the bargain contained in such provision.
11. **Oklahoma Law.** This Agreement shall be governed by and construed in accordance with the laws of the State of Oklahoma. Venue shall solely be in the District of Grady County.
12. **Other Rights and Remedies.** The rights and remedies provided in this Agreement shall be in addition to other rights and remedies available in law or equity.

Dated:

-

THE CITY OF CHICKASHA, OKLAHOMA

Signature:

Printed:

Title:

Dated 1/16/2026

OPERATOR

Signature:

Printed: Megan Gentile

Title: Regulatory Manager



FIRE FIGHTING EQUIPMENT

The drilling rig is equipped with approximately 25 fire extinguishers that are all inspected on a regular basis and maintained in good working order. All drilling-rig personnel receive annual fire extinguisher training.

Additionally, all drill-site personnel are trained on emergency-response procedures that include calling 911 to dispatch necessary external emergency response resources. Camino maintains an active relationship with local emergency response authorities in the communities in which we operate to ensure that any required assistance from these entities is readily available.

Bond No. 612425441
Well: SALT PLAINS 0707 20-29-32-1WXXH

License or Permit BOND

KNOW ALL MEN BY THESE PRESENTS:

That we, Camino Natural Resources, LLC, as Principal, and United States Fire Insurance Company, a corporation organized under the laws of the State of Delaware, with its principal office in the City of Morristown, NJ, as Surety, are held and firmly bound unto City of Chickasha, 117 N 4th Street, Chickasha, OK 73018 as Oblige, in the full penal sum of One Hundred Thousand and no/100 Dollars (\$100,000.00), lawful money of the United States, for the payment of which, well and truly to be made we bind ourselves, our heirs, executors, administrator, successors and assigns, jointly and severally, firmly by these presents.

WHEREAS, the above bounded Principal has obtained or is about to obtain from the said Oblige a Oil, Gas, and Minerals Permit and the term of said license or permit is as indicated opposite the space checked below:

Beginning the _____ day of _____, and ending the _____ day of _____.

X _____ Continuous, beginning the 16th day of January, 2026.

WHEREAS, the Principal is required by law to file with _____ a bond for the above indicated term and conditioned as hereinafter set forth.

NOW, THEREFORE, THE CONDITION OF THIS OBLIGATION IS SUCH, That if the above bounded Principal as such licensee or permittee shall indemnify said Oblige against all loss, costs, expenses of damage to it caused by said Principal's non-compliance with or breach of any laws, statutes, ordinances, rules or regulations pertaining to such license or permit issued to the Principal, which said breach or non-compliance shall occur during the term of this bond, then this obligation shall be void, otherwise to remain in full force and effect.

WHEREAS, this bond is given in compliance with Section 38-26 of the City of Chickasha Code of Ordinances and this bond shall remain in effect for at least 12 months subsequent to the expiration of the permit term, and in addition the bond will be conditioned upon the permittee will promptly pay fines, penalties and other assessments imposed upon the permittee by reason of his breach of any of the terms, provisions and conditions of this article, and that the permittee will promptly restore all public streets, sidewalks, and other public property of the city which may be disturbed or damaged in permittee operations, litter, trash, waste, and other substances, and will, after abandonment, grade, level and restore the property to the same surface condition, as practicable as is possible, as existed prior to commencing operations; and further that the permittee shall indemnify and hold harmless the city from any and all liability attributable to granting the permit"

PROVIDED, that regardless of the number of years this shall continue or be continued in force and the number of premiums that shall be payable or paid the Surety shall not be liable hereunder for a larger amount in the aggregate than the amount of this bond, and

PROVIDED FURTHER, that if the Surety shall so elect, this bond may be cancelled by the Surety as to subsequent liability by giving thirty (30) days notice in writing to said Oblige.

Signed, sealed and dated this 16th day of January, 2026

Camino Natural Resources, LLC
Principal
BY: [Signature]
United States Fire Insurance Company
Surety
BY: [Signature]
Myriah A. Anderson, Attorney-in-Fact
IMA, Inc., P.O. Box 2992, Wichita, KS 67201



POWER OF ATTORNEY
UNITED STATES FIRE INSURANCE COMPANY
PRINCIPAL OFFICE - MORRISTOWN, NEW JERSEY

KNOW ALL MEN BY THESE PRESENTS: That United States Fire Insurance Company, a corporation duly organized and existing under the laws of the state of Delaware, has made, constituted and appointed, and does hereby make, constitute and appoint:

Desiree E. Westmoreland; Myriah A. Anderson; Todd Alan Rambo; Charissa D. Wilson; Clara R. Navarro Abela; Alycia Marie Hoebener; Elizabeth Drone; Cassidy Palic; Samantha Cuda

each, its true and lawful Attorney(s)-In-Fact, with full power and authority hereby conferred in its name, place and stead, to execute, acknowledge and deliver: Any and all bonds and undertakings of surety and other documents that the ordinary course of surety business may require, and to bind United States Fire Insurance Company thereby as fully and to the same extent as if such bonds or undertakings had been duly executed and acknowledged by the regularly elected officers of United States Fire Insurance Company at its principal office, in amounts or penalties: **One Hundred Twenty Five Million Eight Hundred Thousand Dollars (\$125,800,000)**

This Power of Attorney limits the act of those named therein to the bonds and undertakings specifically named therein, and they have no authority to bind United States Fire Insurance Company except in the manner and to the extent therein stated.

This Power of Attorney is granted pursuant to Article IV of the By-Laws of United States Fire Insurance Company as now in full force and effect, and consistent with Article III thereof, which Articles provide, in pertinent part:

Article IV, Execution of Instruments - Except as the Board of Directors may authorize by resolution, the Chairman of the Board, President, any Vice-President, any Assistant Vice President, the Secretary, or any Assistant Secretary shall have power on behalf of the Corporation:

(a) to execute, affix the corporate seal manually or by facsimile to, acknowledge, verify and deliver any contracts, obligations, instruments and documents whatsoever in connection with its business including, without limiting the foregoing, any bonds, guarantees, undertakings, recognizances, powers of attorney or revocations of any powers of attorney, stipulations, deeds, leases, mortgages, releases, satisfactions and agency agreements;

(b) to appoint, in writing, one or more persons for any or all of the purposes mentioned in the preceding paragraph (a), including affixing the seal of the Corporation.

Article III, Officers, Section 3.11, Facsimile Signatures. The signature of any officer authorized by the Corporation to sign any bonds, guarantees, undertakings, recognizances, stipulations, powers of attorney or revocations of any powers of attorney and policies of insurance issued by the Corporation may be printed, facsimile, lithographed or otherwise produced. In addition, if and as authorized by the Board of Directors, dividend warrants or checks, or other numerous instruments similar to one another in form, may be signed by the facsimile signature or signatures, lithographed or otherwise produced, of such officer or officers of the Corporation as from time to time may be authorized to sign such instruments on behalf of the Corporation. The Corporation may continue to use for the purposes herein stated the facsimile signature of any person or persons who shall have been such officer or officers of the Corporation, notwithstanding the fact that he may have ceased to be such at the time when such instruments shall be issued.

IN WITNESS WHEREOF, United States Fire Insurance Company has caused these presents to be signed and attested by its appropriate officer and its corporate seal hereunto affixed this 17th day of January, 2025.

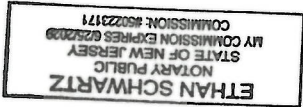
UNITED STATES FIRE INSURANCE COMPANY

Matthew E. Lubin, President



State of New Jersey }
County of Morris }

On this 17th day of January, 2025, before me, a Notary public of the State of New Jersey, came the above named officer of United States Fire Insurance Company, to me personally known to be the individual and officer described herein, and acknowledged that he executed the foregoing instrument and affixed the seal of United States Fire Insurance Company thereto by the authority of his office.



Ethan Schwartz

Ethan Schwartz (Notary Public)

I, the undersigned officer of United States Fire Insurance Company, a Delaware corporation, do hereby certify that the original Power of Attorney of which the foregoing is a full, true and correct copy is still in force and effect and has not been revoked.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the corporate seal of United States Fire Insurance Company on the day

UNITED STATES FIRE INSURANCE COMPANY

Michael C. Fay

Michael C. Fay, Senior Vice President



of January 20



CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)

5/29/2025

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER IMA, Inc. - Colorado 1705 17th Street, Suite 100 Denver CO 80202		CONTACT NAME: IMA Certs Team PHONE (A/C, No, Ext): FAX (A/C, No): E-MAIL ADDRESS: certificates@imacorp.com	
		INSURER(S) AFFORDING COVERAGE	
		INSURER A: Federal Insurance Company	
		INSURER B: Vigilant Insurance Company	
		INSURER C:	
		INSURER D:	
		INSURER E:	
		INSURER F:	

COVERAGES**CERTIFICATE NUMBER:** 522392056**REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	☒ COMMERCIAL GENERAL LIABILITY ☐ CLAIMS-MADE ☒ OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: ☒ POLICY ☐ PRO-JECT ☐ LOC ☐ OTHER:			36054437	6/1/2025	6/1/2026	EACH OCCURRENCE \$ 1,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 1,000,000 MED EXP (Any one person) \$ 10,000 PERSONAL & ADV INJURY \$ 1,000,000 GENERAL AGGREGATE \$ 2,000,000 PRODUCTS - COMP/OP AGG \$ 2,000,000 \$
A	☒ AUTOMOBILE LIABILITY ☒ ANY AUTO ☐ OWNED AUTOS ONLY ☐ SCHEDULED AUTOS ☒ HIRED AUTOS ONLY ☒ NON-OWNED AUTOS ONLY			73603399	6/1/2025	6/1/2026	COMBINED SINGLE LIMIT (Ea accident) \$ 1,000,000 BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$ \$
A	☒ UMBRELLA LIAB ☒ OCCUR ☐ EXCESS LIAB ☐ CLAIMS-MADE ☐ DED ☒ RETENTION \$ 0			78186994	6/1/2025	6/1/2026	EACH OCCURRENCE \$ 10,000,000 AGGREGATE \$ 10,000,000 \$
A	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below	Y / N N	N / A	71770826	6/1/2025	6/1/2026	☒ PER STATUTE ☐ OTH-ER E.L. EACH ACCIDENT \$ 1,000,000 E.L. DISEASE - EA EMPLOYEE \$ 1,000,000 E.L. DISEASE - POLICY LIMIT \$ 1,000,000
B	Sudden and Accidental Pollution			99894287	6/1/2025	6/1/2026	Each Occurrence \$1,000,000 Aggregate \$2,000,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

30 Day's Notice of Cancellation and 10 Days for Non-Payment of Premium on the General, Automobile, Umbrella Liability, Pollution Liability and Workers Compensation Policies.

CERTIFICATE HOLDER**CANCELLATION**City of Chickasha
117 North 4th Street
Chickasha OK 73018

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

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January 21, 2026

City of Chickasha
117 N. 4th St.
Chickasha, OK 73018

Attention: Nathan May

**RE: Camino Natural Resources – Gloss Mountain/ Salt Plains Pad
No-Rise Certification**

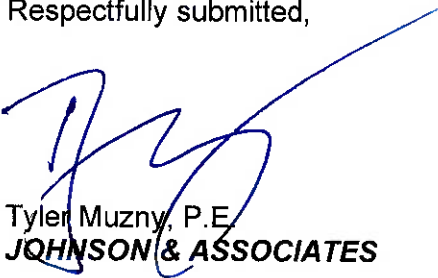
To whom it may concern:

Johnson & Associates, on behalf of Camino Natural Resources, is submitting the following 'No-Rise' certification for an oil & gas pad located in the Southwest Quarter (SW/4) of Section Twenty-One (21), Township Seven (7) North, Range Seven (7) West of the Indian Meridian, Chickasha, Grady County, Oklahoma.

This project will construct a pad for an oil & gas well operation that measures 450' x 450' equating to a land disturbance of approx. 4.65 acres and will be constructed approx. 695' northeast of the intersection of N. 16th St. & Frisco Ave. Said pad will be located entirely within the FEMA 100yr Floodplain of Line Creek, located approx. 0.30 miles to the south. All proposed structures will be protected from all impacts associated with a 1% flood.

The pad as constructed will have zero impact to the flow conveyance and will result in "no rise" to the flood elevations in the creek. Based on the above, please issue the floodplain activity permit required for the development.

Respectfully submitted,



Tyler Muzny, P.E.
JOHNSON & ASSOCIATES

TM/rw
Attachment(s): Floodplain Location Exhibit
cc: Brian Rowe, CFM
Project # 4819-024



Floodplain Development Permit Application

Enter Community Name Here

City of Chickasha, Oklahoma (400234)

OFFICE USE ONLY

Date Received:

File Number:

SECTION I: Applicant and Project Information

General Information

1. No work of any kind may begin in a floodplain until a floodplain development permit is issued.
2. The permit may be revoked if any false statements are made in this application.
3. If revoked, all work must cease until a permit is re-issued.
4. The development may not be used or occupied until a Certificate of Compliance is issued.
5. The permit will expire if no work is commenced within 6 months of the date of issue.
6. The permit will not be issued until any other necessary local, state or federal permits have been obtained.

By signing and submitting this application, the Applicant gives consent to the local Floodplain Administrator or his/her representative to make reasonable inspections prior to the issuance of a Certificate of Compliance.

By signing and submitting this application, the Applicant certifies that all statements contained in SECTION I of the application, and in any additional attachments submitted by the Applicant, are true and accurate.

Owner Information

Property Owner: Chickasha Economic Development Mailing Address: 211 W. Chickasha Ave.
Telephone: _____ Chickasha, OK 73018
Email Address: _____
Signature: _____ Date: _____

Applicant Information

Applicant: Camino National Resources, LLC Notes:

[Blank Box]

Telephone: 720.405.2729
Fax Number: _____
Signature: [Signature]

Project Information

Project Address: Chickasha, OK 73018 (Approx. 695 feet northeast of N.16th St. & Frisco Ave.)
Subdivision: N/A
Lot: N/A
Block: N/A

Attach Legal Description to application.

Project Information (continued)

Type of Structure:

- ☐ Residential (1 to 4 families)
- ☐ Residential (More than 4 families)
- ☒ Non-Residential
 - ☐ Elevated
 - ☒ Floodproofed
- ☐ Combined Use (Residential and Non-Residential)
- ☐ Manufactured Home
 - ☐ Located **INSIDE** a Manufactured Home Park
 - ☐ Located **OUTSIDE** a Manufactured Home Park

Type of Structural Activity:

- ☐ New Structure
- ☐ Addition to Existing Structure*
- ☐ Alteration of Existing Structure*
- ☐ Relocation of Existing Structure **
- ☐ Demolition of Existing Structure
- ☐ Replacement of Existing Structure

* Substantial Improvement

If the value of an addition or alteration to a structure equals or exceeds 50% of the value of the structure before the addition or alteration, the entire structure must be treated as a substantially improved structure.

Substantial Improvement Evaluation:

Cost of Improvement (a): \$ _____

Market Value of Building (b): \$: _____

Percent of Value Change (a/b): _____

Disclaimer: Substantial Improvement Evaluation must be supported by project cost documentation and approved market evaluation. Attach supporting documentation.

** Relocation or Replacement

A relocated structure or a structure being replaced must be treated as new construction.

Other Development Activities

- ☐ Excavation (not related to a structural development)
- ☐ Clearing
- ☐ Placement of Fill Material
- ☒ Grading
- ☐ Mining
- ☐ Drilling
- ☐ Dredging
- ☐ Watercourse alteration
- ☐ Drainage improvement (including culvert work)
- ☐ Individual water or sewer system (not included to a structural development listed above)
- ☐ Roadway or bridge construction
- ☒ Specify other development not listed above:
Oil & Gas Pad

Property Owner Signature

I certify that to the best of my knowledge the information contained in the application is true and accurate.



Signature of Property Owner

1/21/2025

Date

SECTION II: (To be completed by Floodplain Administrator)

Flood Information

1. The proposed development is located on FIRM map panel: 40051C0290E (number and suffix)
2. Effective date on the FIRM: April 3, 2012
3. The proposed development is located in Zone AE of the SFHA.
4. Is the proposed development located within the regulatory floodway: ☒ No ☐ Yes *(If YES, attach completed H&H analysis for a No-Rise Certificate)*

Structural Development

For structures, the provisions of the flood ordinance specify that the lowest floor, including utilities, be elevated at or above the flood protection elevation.

The minimum required elevation for the proposed development is: 1099.00

The Base Flood Elevation at the site of the proposed development is: 1098.00

Source of Base Flood Elevation: ☒ FIRM ☐ FIS or ☐ other: _____

The following documents are required:

- ☒ An Elevation Certificate *
- ☒ Site Plan (Showing location of SFHA and development)

The following documents may be required:

- ☐ Floodproofing Certificate * – required if floodproofing a non-residential structure
- ☐ A No-Rise Certificate * – if any of the proposed development is in a “regulatory floodway”
- ☐ An elevation study showing BFEs on developments/ subdivisions exceeding 50 lots or 5 acres in Zone A

** Certificates require completion by a Professional Land Surveyor or Registered Professional Engineer as indicated.*

SECTION III: (To be completed by Floodplain Administrator)

Permit Determination

I have determined that the proposed development:

☐ IS in conformance with the local Flood Damage Prevention Ordinance.

☐ IS NOT in conformance with the local Flood Damage Prevention Ordinance.

(non-conformance described in separate document)

The Floodplain Development Permit:

☐ IS issued subject to any conditions attached to and made part of this permit.

☐ IS NOT (denials are described in separate document)

Signature of Floodplain Administrator

Date

SECTION IV: (To be completed by Floodplain Administrator)

Certificate of Compliance

Certificate of Compliance is issued, and the development is found to be in compliance with all applicable ordinances.

Signature of Floodplain Administrator

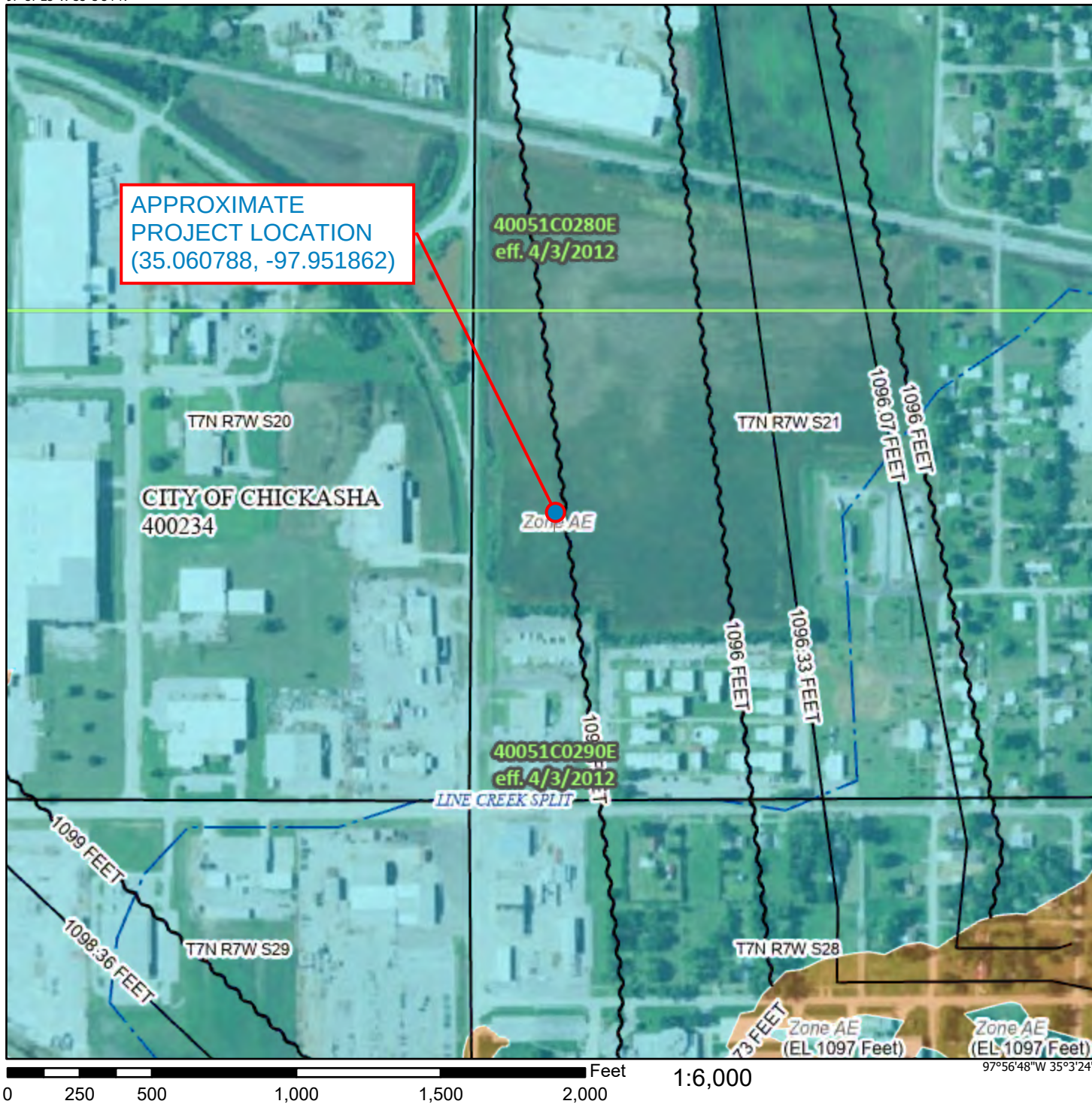
Date

This Certificate of Compliance indicates that structures may now be occupied, and non-structural developments may be utilized.

National Flood Hazard Layer FIRMeTte



97°57'25"W 35°3'54"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
GENERAL STRUCTURES		Area of Undetermined Flood Hazard Zone D
		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5 Cross Sections with 1% Annual Chance Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
MAP PANELS		Coastal Transect Baseline
		Profile Baseline
		Hydrographic Feature
		Digital Data Available
		No Digital Data Available
		Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 1/20/2026 at 7:07 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

NOTES TO USERS

This map is for use in administering the National Flood Insurance Program. It does not necessarily identify all areas subject to flooding, particularly from local drainage sources of small size. The community map repository should be consulted for possible updated or additional flood hazard information.

To obtain more detailed information in areas where **Base Flood Elevations** (BFEs) and/or **floodways** have been determined, users are encouraged to consult the Flood Profiles and Floodway Data and/or Summary of Stillwater Elevations tables contained within the Flood Insurance Study (FIS) report that accompanies this FIRM. Users should be aware that BFEs shown on the FIRM represent rounded whole-foot elevations. These BFEs are intended for flood insurance rating purposes only and should not be used as the sole source of flood elevation information. Accordingly, flood elevation data presented in the FIS report should be utilized in conjunction with the FIRM for purposes of construction and/or floodplain management.

Coastal Base Flood Elevations shown on this map apply only landward of 0.0' North American Vertical Datum of 1988 (NAVD 88). Users of this FIRM should be aware that coastal flood elevations are also provided in the Summary of Stillwater Elevations table in the Flood Insurance Study report for this jurisdiction. Elevations shown in the Summary of Stillwater Elevations table should be used for construction and/or floodplain management purposes when they are higher than the elevations shown on this FIRM.

Boundaries of the **floodways** were computed at cross sections and interpolated between cross sections. The floodways were based on hydraulic considerations with regard to requirements of the National Flood Insurance Program. Floodway widths and other pertinent floodway data are provided in the Flood Insurance Study report for this jurisdiction.

Certain areas not in Special Flood Hazard Areas may be protected by **flood control structures**. Refer to Section 2.4 "Flood Protection Measures" of the Flood Insurance Study report for information on flood control structures for this jurisdiction.

The **projection** used in the preparation of this map was Oklahoma State Plane south zone (FIPS20N3502). The **horizontal datum** was NAD83, GRS1980 spheroid. Differences in datum, spheroid, projection or State Plane zones used in the production of FIRMs for adjacent jurisdictions may result in slight positional differences in map features across jurisdiction boundaries. These differences do not affect the accuracy of the FIRM.

Flood elevations on this map are referenced to the North American Vertical Datum of 1988. These flood elevations must be compared to structure and ground elevations referenced to the same vertical datum. For information regarding conversion between the National Geodetic Vertical Datum of 1929 and the North American Vertical Datum of 1988, visit the National Geodetic Survey website at <http://www.ngs.noaa.gov/> or contact the National Geodetic Survey at the following address:

NGS Information Services
NOAA, N/NGS12
National Geodetic Survey
SSM-C-3, #9202
1315 East-West Highway
Silver Spring, MD 20910-3282

To obtain current elevation, description, and/or location information for **bench marks** shown on this map, please contact the Information Services Branch of the National Geodetic Survey at (301) 713-3242, or visit its website at <http://www.ngs.noaa.gov/>.

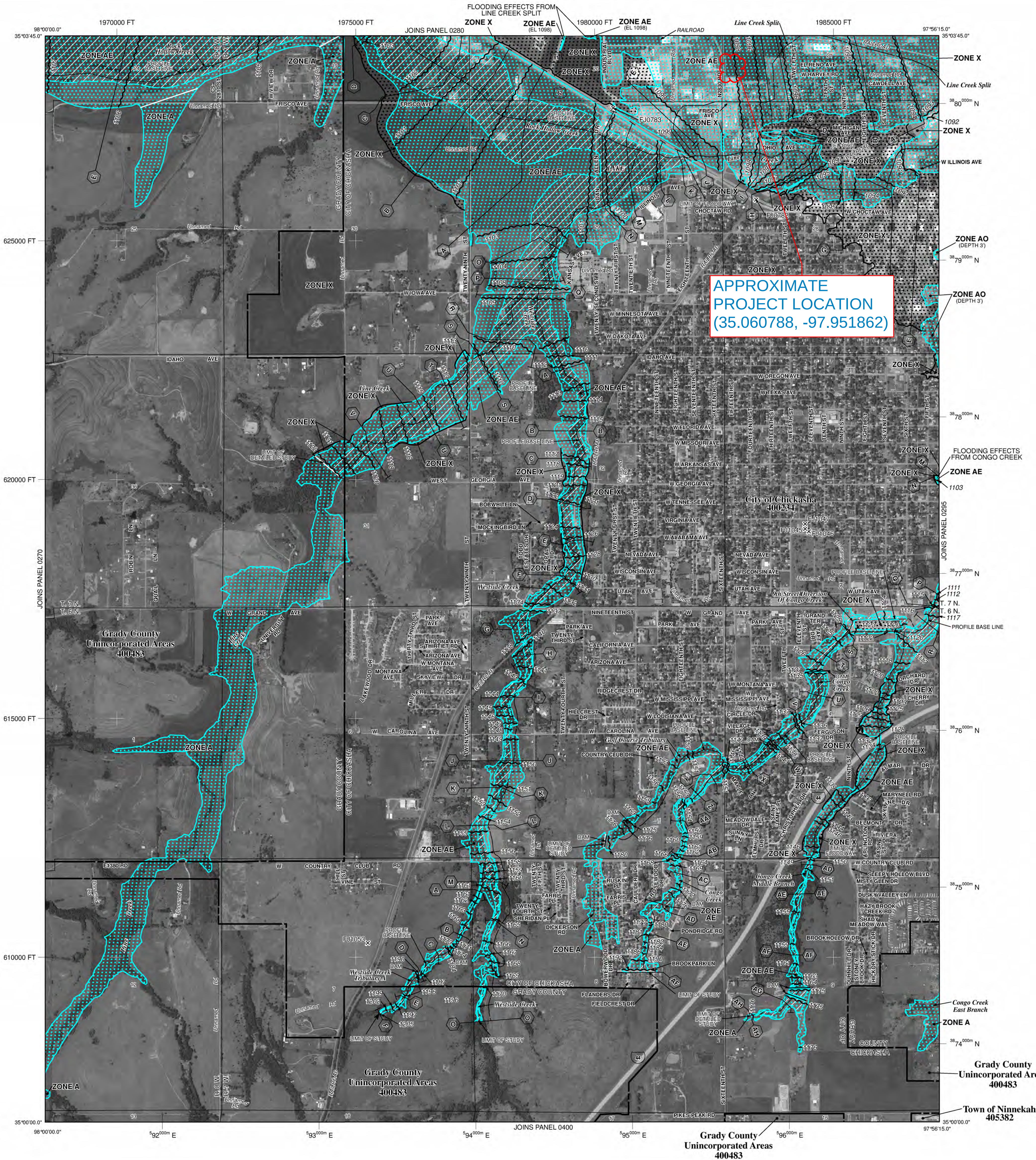
Base map information shown on this FIRM was provided in digital format by the University of Oklahoma Center for Spatial Analysis.

This map reflects more detailed and up-to-date **stream channel configurations** than those shown on the previous FIRM for this jurisdiction. The floodplains and floodways that were transferred from the previous FIRM may have been adjusted to conform to these new stream channel configurations. As a result, the Flood Profiles and Floodway Data tables in the *Flood Insurance Study report* (which contains authoritative hydraulic data) may reflect stream channel distances that differ from what is shown on this map.

Corporate limits shown on this map are based on the best data available at the time of publication. Because changes due to annexations or de-annexations may have occurred after this map was published, map users should contact appropriate community officials to verify current corporate limit locations.

Please refer to the separately printed **Map Index** for an overview map of the county showing the layout of map panels; community map repository addresses; and a Listing of Communities table containing National Flood Insurance Program dates for each community as well as a listing of the panels on which each community is located.

For information and questions about this map, available products associated with this FIRM including historic versions of this FIRM, how to order products or the National Flood Insurance Program in general, please call the FEMA Map Information eXchange at 1-877-FEMA-MAP (1-877-336-2627) or visit the **FEMA Map Service Center** website at <http://msc.fema.gov>. Available products may include previously issued Letters of Map Change, a Flood Insurance Study Report, and/or digital versions of this map. Many of these products can be ordered or obtained directly from the website. Users may determine the current map date for each FIRM panel by visiting the **FEMA Map Service Center** website or by calling the FEMA Map Information eXchange.



LEGEND

SPECIAL FLOOD HAZARD AREAS (SFHAs) SUBJECT TO INUNDATION BY THE 1% ANNUAL CHANCE FLOOD

The 1% annual chance flood (100-year flood), also known as the base flood, is the flood that has a 1% chance of being equaled or exceeded in any given year. The Special Flood Hazard Area is the area subject to flooding by the 1% annual chance flood. Areas of Special Flood Hazard include Zones A, AE, AH, AO, AR, A99, V and VE. The Base Flood Elevation is the water-surface elevation of the 1% annual chance flood.

ZONE A
No Base Flood Elevations determined.
ZONE AE
Base Flood Elevations determined.
ZONE AH
Flood depths of 1 to 3 feet (usually areas of ponding); Base Flood Elevations determined.
ZONE AO
Flood depths of 1 to 3 feet (usually sheet flow on sloping terrain); average depths determined. For areas of alluvial fan flooding, velocities also determined.
ZONE AR
Special Flood Hazard Area formerly protected from the 1% annual chance flood by a flood control system that was subsequently decertified. Zone AR indicates that the former flood control system is being restored to provide protection from the 1% annual chance or greater flood.
ZONE A99
Area to be protected from 1% annual chance flood by a Federal flood protection system under construction; no Base Flood Elevations determined.
ZONE V
Coastal flood zone with velocity hazard (wave action); no Base Flood Elevations determined.
ZONE VE
Coastal flood zone with velocity hazard (wave action); Base Flood Elevations determined.

FLOODWAY AREAS IN ZONE AE

The floodway is the channel of a stream plus any adjacent floodplain areas that must be kept free of encroachment so that the 1% annual chance flood can be carried without substantial increases in flood heights.

OTHER FLOOD AREAS

ZONE X
Areas of 0.2% annual chance flood; areas of 1% annual chance flood with average depths of less than 1 foot or with drainage areas less than 1 square mile; and areas protected by levees from 1% annual chance flood.

OTHER AREAS

ZONE X
Areas determined to be outside the 0.2% annual chance floodplain.

ZONE D
Areas in which flood hazards are undetermined, but possible.

COASTAL BARRIER RESOURCES SYSTEM (CBRS) AREAS

OTHERWISE PROTECTED AREAS (OPAs)

CBRS areas and OPAs are normally located within or adjacent to Special Flood Hazard Areas.

1% annual chance floodplain boundary
0.2% annual chance floodplain boundary
Floodway boundary
Zone D boundary
CBRS and OPA boundary
Boundary dividing Special Flood Hazard Areas of different Base Flood Elevations, flood depths or flood velocities.
Base Flood Elevation line and value; elevation in feet*
Base Flood Elevation value where uniform within zone; elevation in feet*
* Referenced to the North American Vertical Datum of 1988 (NAVD 88)

Cross section line
Transsect line

Geographic coordinates referenced to the North American Datum of 1983 (NAD 83)
1000-meter Universal Transverse Mercator grid ticks, zone 14
5000-foot grid ticks: Oklahoma State Plane coordinate system, south zone (FIPS20N 3502), Lambert Conformal Conic

Bench mark (see explanation in Notes to Users section of this FIRM panel)
River Mile

MAP REPOSITORIES
Refer to Map Repositories list on Map Index

EFFECTIVE DATE OF COUNTYWIDE FLOOD INSURANCE RATE MAP
April 3, 2012
EFFECTIVE DATE(S) OF REVISION(S) TO THIS PANEL

For community map revision history prior to countywide mapping, refer to the Community Map History table located in the Flood Insurance Study report for this jurisdiction.

To determine if flood insurance is available in this community, contact your insurance agent or call the National Flood Insurance Program at 1-800-638-6620.

MAP SCALE 1" = 1000'
500 0 1000 2000 FEET
300 0 300 600 METERS

NFIP

NATIONAL FLOOD INSURANCE PROGRAM

PANEL 0290E

FIRM
FLOOD INSURANCE RATE MAP
GRADY COUNTY, OKLAHOMA
AND INCORPORATED AREAS

PANEL 290 OF 650
(SEE MAP INDEX FOR FIRM PANEL LAYOUT)

CONTAINS:
COMMUNITY
GRADY COUNTY 400483 0290 E
CHICKASHA, CITY OF 400234 0290 E
NINNEKA, TOWN OF 403382 0290 E

Notice to User: The Map Number shown below should be used when placing map orders; the Community Number shown above should be used on insurance applications for the subject community.



MAP NUMBER
40051C0290E

EFFECTIVE DATE
APRIL 3, 2012

Federal Emergency Management Agency

FLOODING SOURCE		FLOODWAY			BASE FLOOD WATER SURFACE ELEVATION			
CROSS SECTION	DISTANCE ¹	WIDTH (FEET)	SECTION AREA (SQUARE FEET)	MEAN VELOCITY (FEET PER SECOND)	REGULATORY (FEET NAVD 88)	WITHOUT FLOODWAY (FEET NAVD 88)	WITH FLOODWAY (FEET NAVD 88)	INCREASE (FEET)
Line Creek	PROJECT LOCATED BETWEEN CROSS SECTIONS D AND E; NO FLOODWAY DATA PROVIDED; REFERENCE BASE FLOOD ELEVATION (BFE) ON FIRM MAP.							
A-J ²								
K	16,025	210	2337	5.3	1098.8	1098.8	1099.7	0.9
L	16,480	400	3,378	3.7	1099.6	1099.6	1100.3	0.7
M	17,450	1,080	18,908	0.7	1100.0	1100.0	1101.0	1.0
N	18,315	1,630	18,497	0.7	1100.0	1100.0	1100.4	0.4
O	19,950	700	3,336	3.0	1103.4	1103.4	1104.3	0.9
P	20,800	870	3,067	3.3	1105.5	1105.5	1106.1	0.6
Q	21,808	955	3,145	3.2	1108.9	1108.9	1109.5	0.6
R	23,100	700	2,989	2.5	1109.6	1109.6	1110.2	0.6
S	23,770	500	2,197	3.3	1110.4	1110.4	1111.3	0.9
T	24,725	550	2,743	2.7	1113.4	1113.4	1114.4	1.0
U	25,710	550	2,483	3.0	1114.6	1114.6	1115.5	0.9
V	27,380	380	1,855	4.0	1119.5	1119.5	1120.4	0.9

¹Feet above confluence with Washita River.

²Floodway not computed.

TABLE 4

FEDERAL EMERGENCY MANAGEMENT AGENCY

GRADY COUNTY, OK
AND INCORPORATED AREAS

FLOODWAY DATA

LINE CREEK



PERMIT TO DRILL

Form 1000

(OAC 165:10-3-1)

Form Information

API Number	Type of Work	Type of Well
3505100444	New Drill - Multi Unit	Oil & Gas
District	Issue Date	Expiration Date
3 - Duncan	02/26/2026	08/26/2027

Well Information

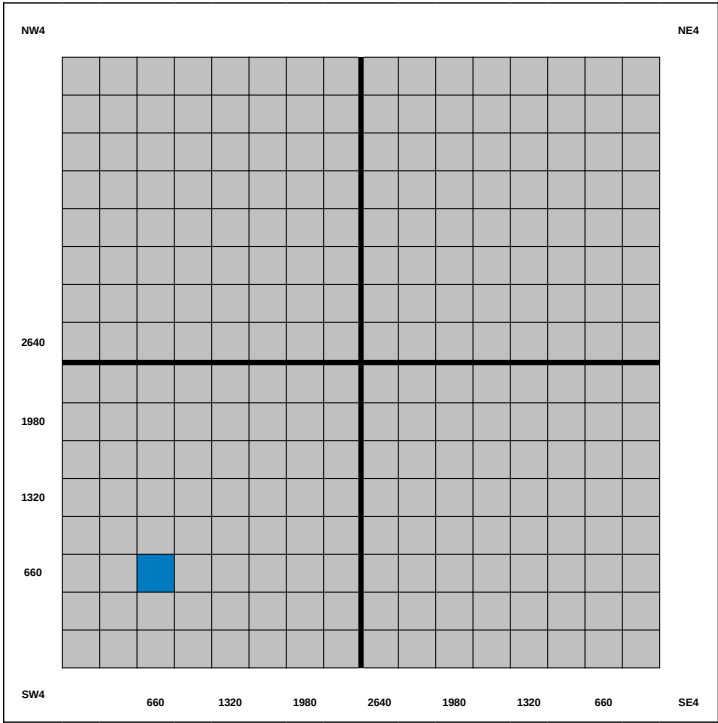
Field	Value
Well Name	Salt Plains 0707
Well Number	20-29-32-1WXH
Legal Description	21-07N-07W IM
County	Grady
Spot Location	SW NE SW SW
Footage	776' FSL/685' FWL
Latitude	35.060723
Longitude	-97.950337
Ground Elevation	1092
Base of Treatable Water	680

API NUMBER: 3505100444
WELL NAME: Salt Plains 0707
WELL NUMBER: 20-29-32-1WXH



ISSUE DATE: 02/26/2026
EXPIRATION DATE: 08/26/2027
APPROVED

Coordinate Grid:



Operator Information

Name	Number/ID	Phone	Address
CAMINO NATURAL RESOURCES LLC	24097	3033627342	1200 17th Street STE 2200, DENVER, CO 80202

Surface Owner Information

Name	Address	City	State/Province	Zip
Chickasha Economic Development Council	211 W Chickasha Ave	Chickasha	OK	73018

API NUMBER: 3505100444
WELL NAME: Salt Plains 0707
WELL NUMBER: 20-29-32-1WXH



ISSUE DATE: 02/26/2026
EXPIRATION DATE: 08/26/2027
APPROVED

Zones of Significance

Zone Category	Zone Name	Estimated/Actual	Top TVD (ft)	Bottom TVD (ft)	Spacing Order(s)	Size Unit(s)
Adjacent	MISSISSIPPIAN - 359MSSP	Estimated	15577		678719; 2025-003205	640
Target	WOODFORD - 319WDFD	Estimated	16090		678719; 2025-003205	640

API NUMBER: 3505100444
WELL NAME: Salt Plains 0707
WELL NUMBER: 20-29-32-1WXH



ISSUE DATE: 02/26/2026
EXPIRATION DATE: 08/26/2027
APPROVED

Proposed Logs

Log	Yes/No	Log	Yes/No
Cement Bond (CBL)	Yes	Gamma Ray	Yes
Resistivity	Yes	Conductivity	No
Spontaneous Potential (SP)	No	Density	No
Neutron	No	Photoelectric Absorption Coefficient (PE)	No
Acoustic (Sonic Log)	No	Borehole Imaging	No
Nuclear Magnetic Resonance	No	Formation Lithology	No
Sidewall Core	No	Conventional Core	No
Caliper	No	Dielectric	No
Pressure Testing	No	Formation Fluid Characterization and Sampling	No
Production	No	Cased Hole	No
Borehole Seismic	No		

Location Exception

Field	Value
CD	2025-003207
Order	
STRM	20-07N-07W IM
Qtr-Qtr	
Spacing Order	678719
Formation(s)	MISSISSIPPIAN, WOODFORD
First Completion Interval	No Closer Than 2640 feet from N No Closer Than 330 feet from E
Second Completion Interval	No Closer Than 0 feet from S No Closer Than 330 feet from E
Exception to 600' Rule? Y/N	No

API NUMBER: 3505100444
WELL NAME: Salt Plains 0707
WELL NUMBER: 20-29-32-1WXH



ISSUE DATE: 02/26/2026
EXPIRATION DATE: 08/26/2027
APPROVED

Field	Value
CD	2025-003207
Order	
STRM	29-07N-07W IM
Qtr-Qtr	
Spacing Order	CD2025-003205
Formation(s)	MISSISSIPPIAN, WOODFORD
First Completion Interval	No Closer Than 0 feet from N No Closer Than 330 feet from E
Second Completion Interval	No Closer Than 0 feet from S No Closer Than 330 feet from E
Exception to 600' Rule? Y/N	No

Field	Value
CD	2025-003207
Order	
STRM	32-07N-07W IM
Qtr-Qtr	
Spacing Order	CD2025-003205
Formation(s)	MISSISSIPPIAN, WOODFORD
First Completion Interval	No Closer Than 0 feet from N No Closer Than 330 feet from E
Second Completion Interval	No Closer Than 165 feet from S No Closer Than 330 feet from E
Exception to 600' Rule? Y/N	No

API NUMBER: 3505100444
WELL NAME: Salt Plains 0707
WELL NUMBER: 20-29-32-1WXH



ISSUE DATE: 02/26/2026
EXPIRATION DATE: 08/26/2027
APPROVED

Multi-Unit Orders

CD	Order	STRM	Qtr-Qtr	Spacing Order	Formation(s)	Allocation Percentage
2025-003206		20-07N-07W IM	SE SE	678719	MISSISSIPPIAN, WOODFORD	5.00%
2025-003206		29-07N-07W IM		CD2025-003205	MISSISSIPPIAN, WOODFORD	48.00%
2205-003206		32-07N-07W IM	SE SE	CD2025-003205	MISSISSIPPIAN, WOODFORD	47.00%

API NUMBER: 3505100444
WELL NAME: Salt Plains 0707
WELL NUMBER: 20-29-32-1WXH



ISSUE DATE: 02/26/2026
EXPIRATION DATE: 08/26/2027
APPROVED

Spacing Orders

Field	Value
CD	2025-003205
Order	
Unitization	
Spot Location	
STRM	29-07N-07W IM
Irregular Unit? Y/N	No
Unit Size	640
Horizontal? Y/N	Yes
Formation(s)	MISSISSIPPIAN
Was this vacated? Y/N	No
Coexist/Supersede? Y/N	No

Field	Value
CD	2025-003205
Order	
Unitization	
Spot Location	
STRM	32-07N-07W IM
Irregular Unit? Y/N	No
Unit Size	640
Horizontal? Y/N	Yes
Formation(s)	MISSISSIPPIAN
Was this vacated? Y/N	No
Coexist/Supersede? Y/N	No

API NUMBER: 3505100444
WELL NAME: Salt Plains 0707
WELL NUMBER: 20-29-32-1WXH



ISSUE DATE: 02/26/2026
EXPIRATION DATE: 08/26/2027
APPROVED

Field	Value
CD	2025-003205
Order	
Unitization	
Spot Location	
STRM	29-07N-07W IM
Irregular Unit? Y/N	No
Unit Size	640
Horizontal? Y/N	Yes
Formation(s)	WOODFORD
Was this vacated? Y/N	No
Coexist/Supersede? Y/N	No

Field	Value
CD	2025-003205
Order	
Unitization	
Spot Location	
STRM	32-07N-07W IM
Irregular Unit? Y/N	No
Unit Size	640
Horizontal? Y/N	Yes
Formation(s)	WOODFORD
Was this vacated? Y/N	No
Coexist/Supersede? Y/N	No

API NUMBER: 3505100444
WELL NAME: Salt Plains 0707
WELL NUMBER: 20-29-32-1WXH



ISSUE DATE: 02/26/2026
EXPIRATION DATE: 08/26/2027
APPROVED

Field	Value
CD	201705067
Order	678719
Unitization	
Spot Location	
STRM	20-07N-07W IM
Irregular Unit? Y/N	No
Unit Size	640
Horizontal? Y/N	Yes
Formation(s)	MISSISSIPPIAN
Was this vacated? Y/N	No
Coexist/Supersede? Y/N	No

Field	Value
CD	201705067
Order	678719
Unitization	
Spot Location	
STRM	20-07N-07W IM
Irregular Unit? Y/N	No
Unit Size	640
Horizontal? Y/N	Yes
Formation(s)	WOODFORD
Was this vacated? Y/N	No
Coexist/Supersede? Y/N	No

API NUMBER: 3505100444
WELL NAME: Salt Plains 0707
WELL NUMBER: 20-29-32-1WXH



ISSUE DATE: 02/26/2026
EXPIRATION DATE: 08/26/2027
APPROVED

Pits

Field	Value
Type of Mud System	Water-Based
Type of Pit System	Closed
Within 1 mile of Municipal Water Well	No
Wellhead Protection Area	No
Pit Category	1A - Geomembrane Liner
Pit Location	Alluvial Plain
Surface Geology	Alluvium
Soil Compacted Liner Required	No
20 mil Geomembrane Liner Required	Yes
Closed Pits Required	No

Field	Value
Type of Mud System	Oil-Based
Type of Pit System	Closed
Within 1 mile of Municipal Water Well	No
Wellhead Protection Area	No
Pit Category	3 - Oil-based
Pit Location	Alluvial Plain
Surface Geology	Alluvium
Soil Compacted Liner Required	No
20 mil Geomembrane Liner Required	Yes
Closed Pits Required	No

Proposed Methods of Disposal

☐	Evaporation/dewater and backfilling of reserve pit.
--------------------------	---

API NUMBER: 3505100444
WELL NAME: Salt Plains 0707
WELL NUMBER: 20-29-32-1WXH



ISSUE DATE: 02/26/2026
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	Annular Injection (REQUIRES PERMIT and surface casing set 200 feet below base of treatable water-bearing formation.)
X	One time land application (REQUIRES PERMIT) (Permit: 1014S, 25-40354)
	Haul to Commercial pit facility
	Haul to Commercial soil farming facility
	Haul to recycling/re-use facility
	Other

Wellbore Information

Wellbore Type	Wellbore Construction Status	Wellbore Start Depth	Total Depth (MD ft)	Total Depth (TVD ft)
Surface Hole	Proposed	0	760	760

Wellbore Type	Wellbore Construction Status	Wellbore Start Depth	Total Depth (MD ft)	Total Depth (TVD ft)
Vertical Hole	Proposed	760	6000	5948

Take Point: Bottom Hole

Take Point Type	Latitude	Longitude	Locate Well N/S	Locate Well E/W
STRM	County	Quarters	Bottom Hole	35.029834
-97.953856	100 feet from South	380 feet from East	32-07N-07W IM	Grady
SW SE SE SE				

Wellbore Type	Wellbore Construction Status	Wellbore Start Depth	Total Depth (MD ft)	Total Depth (TVD ft)
Vertical & Curve	Proposed	6000	13505	13446

Wellbore Type	Wellbore Construction Status	Wellbore Start Depth	Total Depth (MD ft)	Total Depth (TVD ft)
Lateral	Proposed	13580	28030	16574

API NUMBER: 3505100444
WELL NAME: Salt Plains 0707
WELL NUMBER: 20-29-32-1WXH



ISSUE DATE: 02/26/2026
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APPROVED

Entry Point into Target Formation

Entry Point Feet From N/S	Entry Point N/S	Entry Point Feet From E/W	Entry Point E/W
988	South	380	East

Take Point: Bottom Hole

Take Point Type	Latitude	Longitude	Locate Well N/S	Locate Well E/W
STRM	County	Quarters	Bottom Hole	35.029834
-97.953856	100 feet from South	380 feet from East	32-07N-07W IM	Grady
SW SE SE SE				

Take Point: Last take point

Take Point Type	Latitude	Longitude	Locate Well N/S	Locate Well E/W
STRM	County	Quarters	Last take point	35.030013
-97.953857	165 feet from South	380 feet from East	32-07N-07W IM	Grady
SW SE SE SE				

Take Point: First take point

Take Point Type	Latitude	Longitude	Locate Well N/S	Locate Well E/W
STRM	County	Quarters	First take point	35.061305
-97.953894	988 feet from South	380 feet from East	20-07N-07W IM	Grady
SW NE SE SE				

API NUMBER: 3505100444
WELL NAME: Salt Plains 0707
WELL NUMBER: 20-29-32-1WXH



ISSUE DATE: 02/26/2026
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APPROVED

Wellbore Construction Features

Feature	Construction Status	Casing Design	Wellbore Parent	Feature Top MD (ft)	Feature Bottom MD (ft)	Outside Diameter (decimal inches)	Weight (lbs/ft)	Grade
Surface Casing 1	Proposed	Cased & Cemented	Surface Hole 1	0	760	13.325	54.5	J-55
Intermediate Casing 1	Proposed	Cased & Cemented	Vertical Hole 1	0	6000	9.625	40	J-55
Intermediate Casing 2	Proposed	Cased & Cemented	Vertical & Curve 1	0	13580	7.625	29.7	P-110
Production Casing 1	Proposed	Cased & Cemented	Lateral 1	0	28004	5.0	18	P-110

Cement Segments

Associated Feature	Inside/Outside Casing	Wellbore Construction Status	Top (MD ft)	Bottom (MD ft)	Cement Type	Lead/Tail	Volume (Sacks)	Top of Cement
Surface Casing 1	Outside	Proposed	0	460	Class C Cement	Lead	221	0
Surface Casing 1	Outside	Proposed	460	760	Class C Cement	Tail	248	0
Intermediate Casing 1	Outside	Proposed	5000	6000	Class A Cement	Tail	366	
Intermediate Casing 2	Outside	Proposed	9000	12000	Class A Cement	Lead	1624	9000
Intermediate Casing 2	Outside	Proposed	12000	13580	Class H Cement	Tail	172	12000
Production Casing 1	Outside	Proposed	13580	15619	Class H Cement	Tail	321	11400
Production Casing 1	Outside	Proposed	15619	28004	Class H Cement	Tail	974	15619

API NUMBER: 3505100444
 WELL NAME: Salt Plains 0707
 WELL NUMBER: 20-29-32-1WXH



ISSUE DATE: 02/26/2026
 EXPIRATION DATE: 08/26/2027
 APPROVED

Operator Assertions

Purview of ITD

Assertion	Answer	Assertion	Answer
Operator confirms that for each permit to drill approved, the operator will furnish a copy to each surface owner listed on the form 1000 within 10 business days of approval.	Yes	The operator will maintain at the wellsite an original and legible copy of the approved permit to drill.	Yes
Will this well be the designated unit well?	Yes	Operator understands the permit to drill does not grant the authority to produce, inject or dispose without the required permits or allowable assignment.	Yes
Is the well located on lands under federal jurisdiction?	No	Will a water well be drilled?	No
Will surface water be used?	Yes	Does the applicant differ from the designated operator in the pooling order?	No

Casing and Cement

Assertion	Answer	Assertion	Answer
Cement behind surface casing will set for at least eight hours before further drilling.	Yes	Before drilling any casing shoe, the operator will pressure test the installed casing for 30 minutes at a minimum pressure which is the lesser of the surface gauge pressure equal in pounds per square inch to 0.2 of the length of the casing in feet or 1500 psig.	Yes

API NUMBER: 3505100444
WELL NAME: Salt Plains 0707
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ISSUE DATE: 02/26/2026
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P-Code	Stipulation	Category
Surface Casing Changes	Any changes to surface casing depth will require prior approval by the OCC	General Stipulations
Surface Casing Breach	In the event of a sidetrack, or any other drilling operation, under no circumstances is the surface casing to be breached	General Stipulations
Intentional Deviation	Intentional deviation from approved drilling plan will require prior approval by the OCC	General Stipulations
Log Details	All logs submitted will be in digital image, continuous as full size pages with 200 dpi, a single page Tiff image file, and Tiff Group 4 compression, with the well's legal description noted on it, unless otherwise approved by the Technical Services Department	General Stipulations
Separate Log Runs	If there are separate log runs for multiple casing strings, the operator will submit the separate runs	General Stipulations
Notice Via 6000NOO	If the hydraulic fracturing operations schedule changes after notice has been provided, resulting in a delay of operations of more than 5 days from the initial notice, new notice is required to be given	Hydraulic Fracturing
Frac Schedule Change	Notice will be given to the OCC central office and local district offices at least 48 hours prior to commencement of fracturing operations via form 6000NHF	Hydraulic Fracturing
FracFocus	The chemical disclosure of hydraulic fracturing ingredients for all wells is to be reported to FracFocus within 60 days after the conclusion of hydraulic fracturing operations	Hydraulic Fracturing
Spud Notice	The operator of a new well will file with the Conservation Division a spud notice of a new well or re-entry of a plugged well on a Form 1001A within 14 days after spudding of the well	Sundry Notice (Spudding)
District Office Notice	The operator will notify the appropriate Conservation Division District Office by electronic mail or by telephone at least 48 hours prior to spudding the well	Sundry Notice (Spudding)
Drilling Fluid Disposal	Issuance of the Permit to Drill will not be construed as constituting approval of the disposal method(s) selected	Disposal of drilling fluids

API NUMBER: 3505100444
WELL NAME: Salt Plains 0707
WELL NUMBER: 20-29-32-1WXH



ISSUE DATE: 02/26/2026
EXPIRATION DATE: 08/26/2027
APPROVED

Approved By

Approved by: Skyler St. John
Approver's Title: Employee
Approved Date: 02/26/2026



Well Location Plat

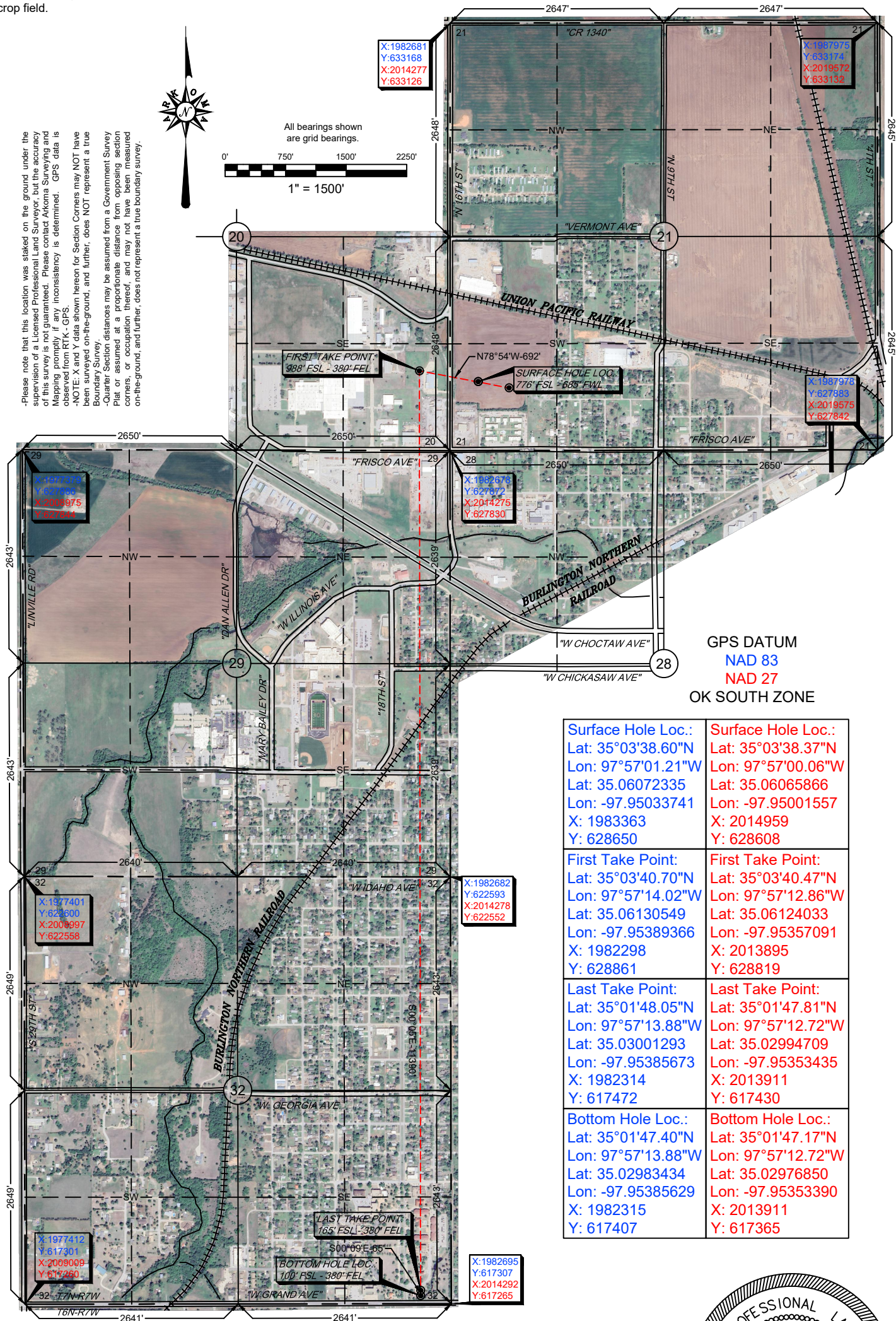
S.H.L. Sec. 21-7N-7W I.M.
B.H.L. Sec. 32-7N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: SALT PLAINS 0707 20-29-32-1WXH
Surface Hole Location: 776' FSL - 685' FWL Gr. Elevation: 1092'
SE/4-NE/4-SW/4 Section: 21 Township: 7N Range: 7W I.M.
Bottom Hole Location: 100' FSL - 380' FEL
SW/4-SE/4-SE/4-SE/4 Section: 32 Township: 7N Range: 7W I.M.
County: Grady State of Oklahoma Terrain at Loc.: Location fell in open
crop field.

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.



All bearings shown
are grid bearings.
0' 750' 1500' 2250'
1" = 1500'



GPS DATUM
NAD 83
NAD 27
OK SOUTH ZONE

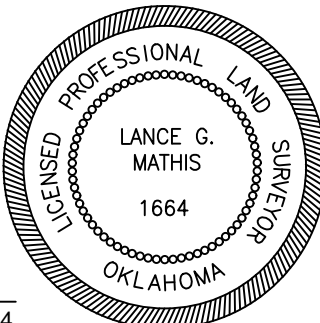
Surface Hole Loc.: Lat: 35°03'38.60"N Lon: 97°57'01.21"W Lat: 35.06072335 Lon: -97.95033741 X: 1983363 Y: 628650	Surface Hole Loc.: Lat: 35°03'38.37"N Lon: 97°57'00.06"W Lat: 35.06065866 Lon: -97.95001557 X: 2014959 Y: 628608
First Take Point: Lat: 35°03'40.70"N Lon: 97°57'14.02"W Lat: 35.06130549 Lon: -97.95389366 X: 1982298 Y: 628861	First Take Point: Lat: 35°03'40.47"N Lon: 97°57'12.86"W Lat: 35.06124033 Lon: -97.95357091 X: 2013895 Y: 628819
Last Take Point: Lat: 35°01'48.05"N Lon: 97°57'13.88"W Lat: 35.03001293 Lon: -97.95385673 X: 1982314 Y: 617472	Last Take Point: Lat: 35°01'47.81"N Lon: 97°57'12.72"W Lat: 35.02994709 Lon: -97.95353435 X: 2013911 Y: 617430
Bottom Hole Loc.: Lat: 35°01'47.40"N Lon: 97°57'13.88"W Lat: 35.02983434 Lon: -97.95385629 X: 1982315 Y: 617407	Bottom Hole Loc.: Lat: 35°01'47.17"N Lon: 97°57'12.72"W Lat: 35.02976850 Lon: -97.95353390 X: 2013911 Y: 617365

Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2026

Certification:
This is to certify that this Well Location Plat represents
the results of a survey made on the ground performed
under the supervision of the undersigned.

LANCE G. MATHIS

12/30/25
OK LPLS 1664



Invoice #11-986-A-B
Date Staked: 12/23/25 By: KR
Date Drawn: 12/30/25 By: LBG

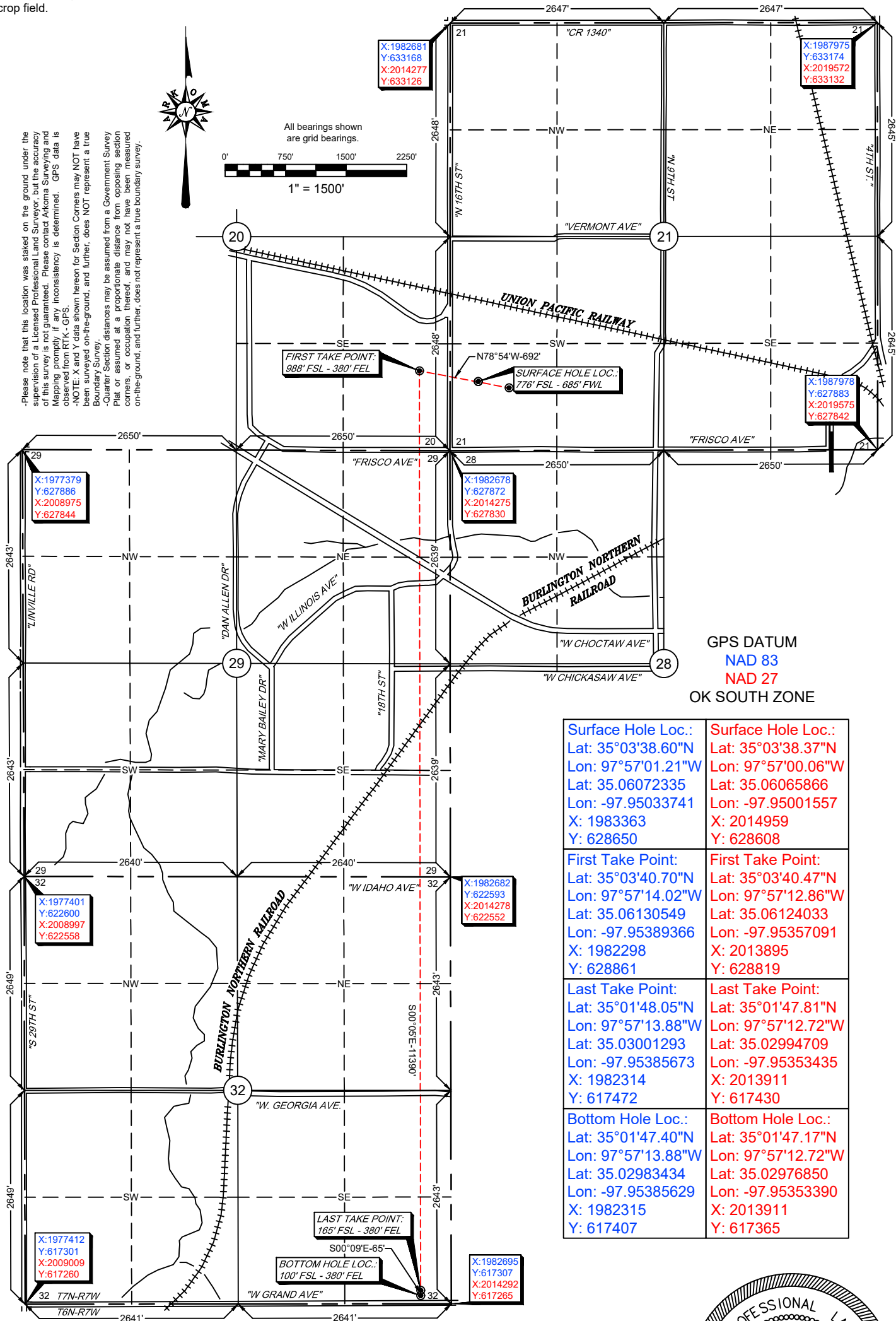
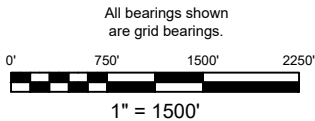


Well Location Plat

S.H.L. Sec. 21-7N-7W I.M.
B.H.L. Sec. 32-7N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: SALT PLAINS 0707 20-29-32-1WXH
Surface Hole Location: 776' FSL - 685' FWL Gr. Elevation: 1092'
SE/4-NE/4-SW/4-Section: 21 Township: 7N Range: 7W I.M.
Bottom Hole Location: 100' FSL - 380' FEL
SW/4-SE/4-SE/4-Section: 32 Township: 7N Range: 7W I.M.
County: Grady State of Oklahoma Terrain at Loc.: Location fell in open
crop field.

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.



GPS DATUM
NAD 83
NAD 27
OK SOUTH ZONE

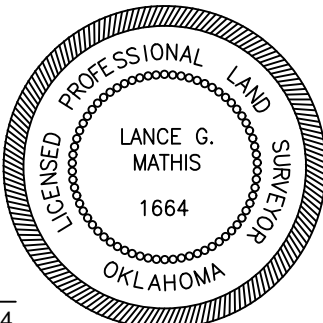
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First Take Point: Lat: 35°03'40.70"N Lon: 97°57'14.02"W Lat: 35.06130549 Lon: -97.95389366 X: 1982298 Y: 628861	First Take Point: Lat: 35°03'40.47"N Lon: 97°57'12.86"W Lat: 35.06124033 Lon: -97.95357091 X: 2013895 Y: 628819
Last Take Point: Lat: 35°01'48.05"N Lon: 97°57'13.88"W Lat: 35.03001293 Lon: -97.95385673 X: 1982314 Y: 617472	Last Take Point: Lat: 35°01'47.81"N Lon: 97°57'12.72"W Lat: 35.02994709 Lon: -97.95353435 X: 2013911 Y: 617430
Bottom Hole Loc.: Lat: 35°01'47.40"N Lon: 97°57'13.88"W Lat: 35.02983434 Lon: -97.95385629 X: 1982315 Y: 617407	Bottom Hole Loc.: Lat: 35°01'47.17"N Lon: 97°57'12.72"W Lat: 35.02976850 Lon: -97.95353390 X: 2013911 Y: 617365

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Certificate of Authorization No. 5348
Expires June 30, 2026

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This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS

12/30/25
OK LPLS 1664

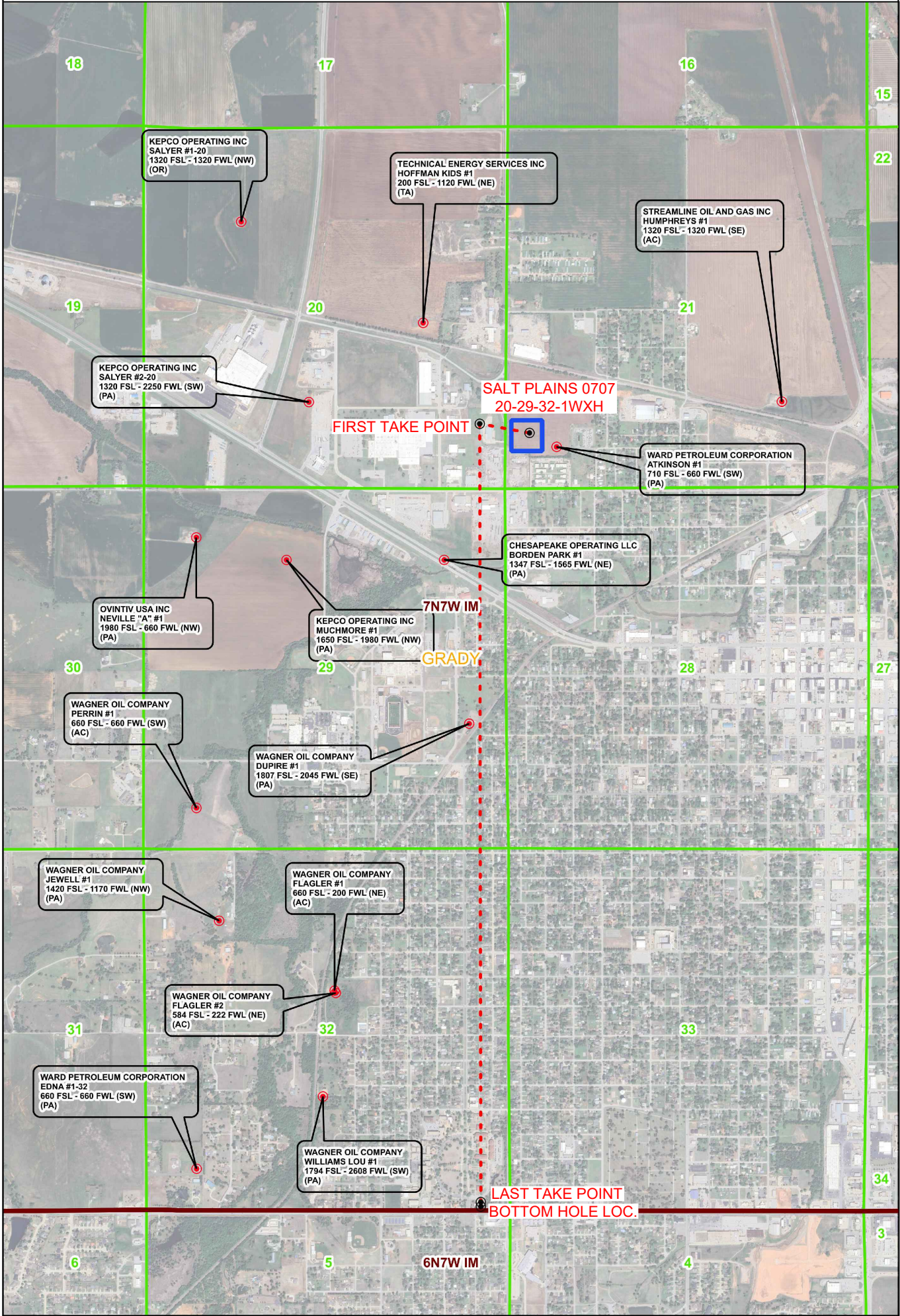
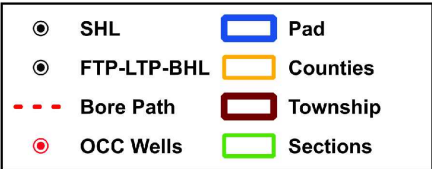


Invoice #11-986-A-B
Date Staked: 12/23/25 By: KR
Date Drawn: 12/30/25 By: LBG

CAMINO Anti-Collision

Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: SALT PLAINS 0707 20-29-32-1WXH
Surface Hole Location: 776' FSL - 685' FWL
Sec. 21 Twp. 7N Rng. 7W I.M.
First Take Point: 988' FSL - 380' FEL
Sec. 20 Twp. 7N Rng. 7W I.M.
Last Take Point: 165' FSL - 380' FEL
Bottom Hole Location: 100' FSL - 380' FEL
Sec. 32 Twp. 7N Rng. 7W I.M. County: Grady State of Oklahoma

Sec(s). 20, 21, 29, & 32-7N-7W I.M.



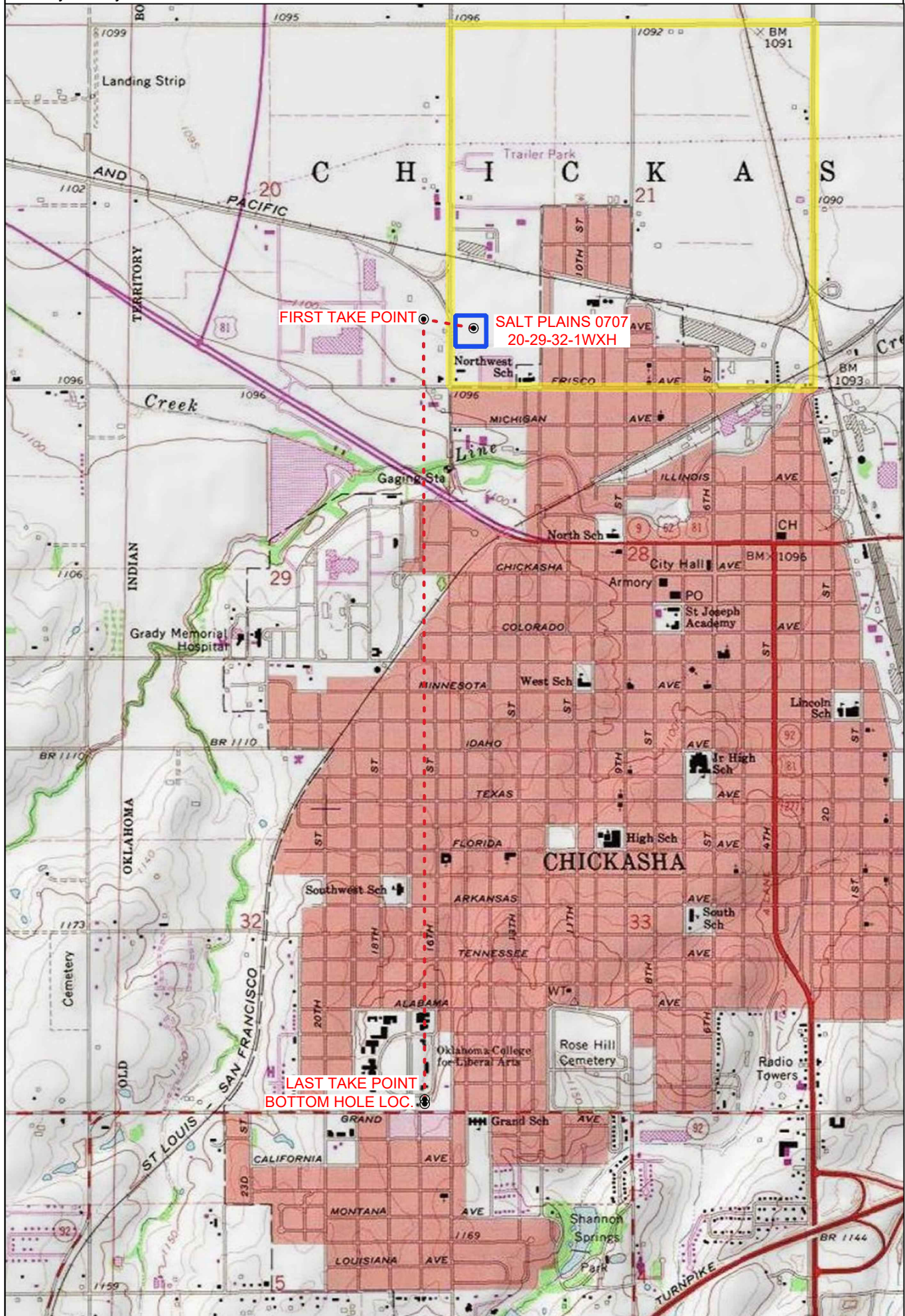
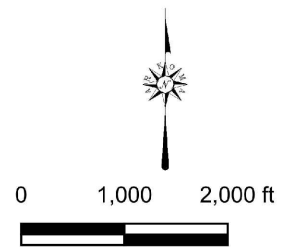
Lease Name and No.: SALT PLAINS 0707 20-29-32-1WXH

Sec. 21 Twp. 7N Rng. 7W I.M.

Sec. 20 Twp. 7N Rng. 7W I.M.

Bottom Hole Location: 100' FSL - 380' FEL

County: Grady State of Oklahoma Ground Elevation at Surface Hole Location: 1092'



County Highway Vicinity Maps

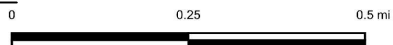
Job #: 11-986-A-B

Operator: CAMINO NATURAL RESOURCES, LLC

Lease Name and No.:

SALT PLAINS 0707 20-29-32-1WXH

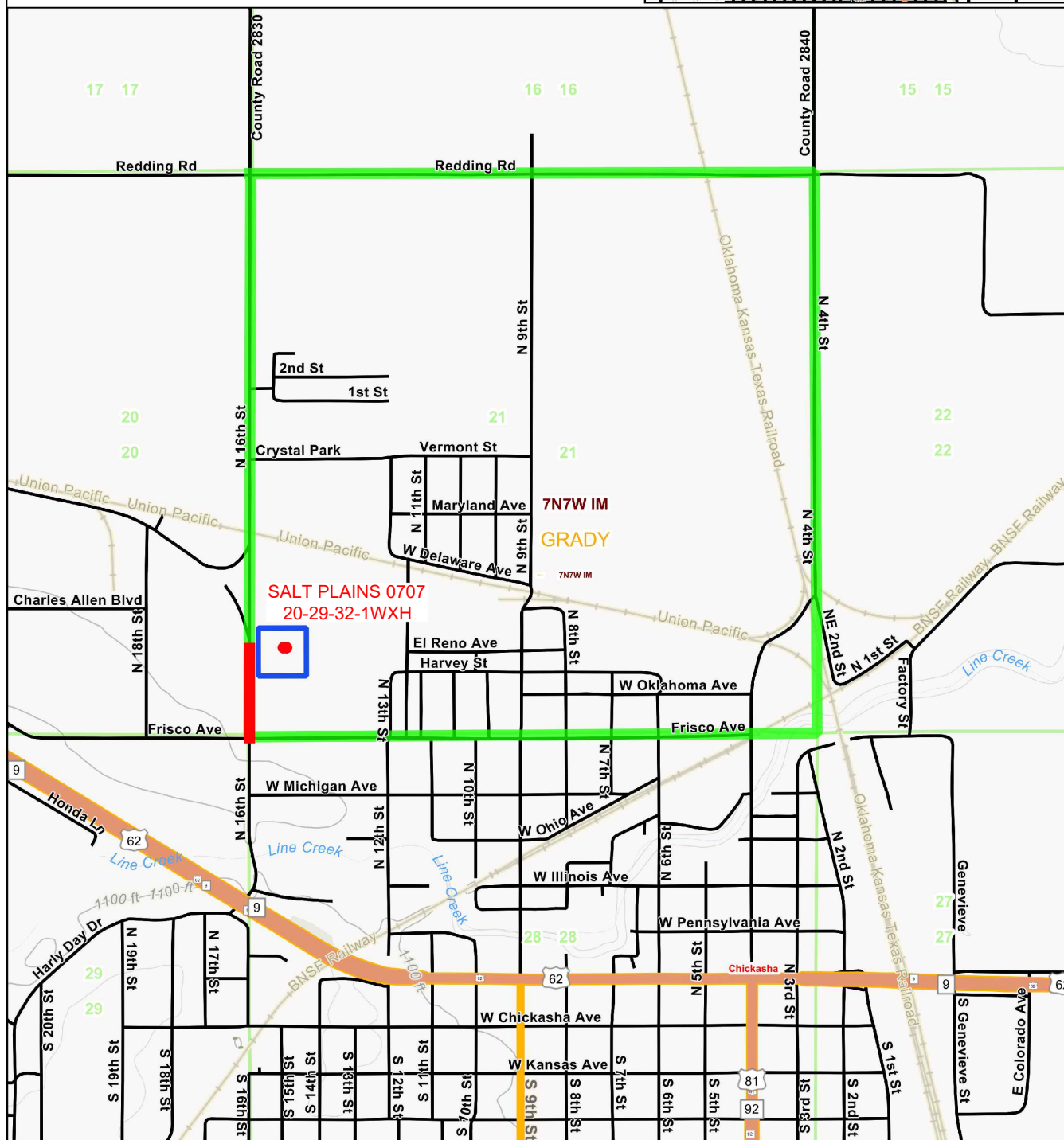
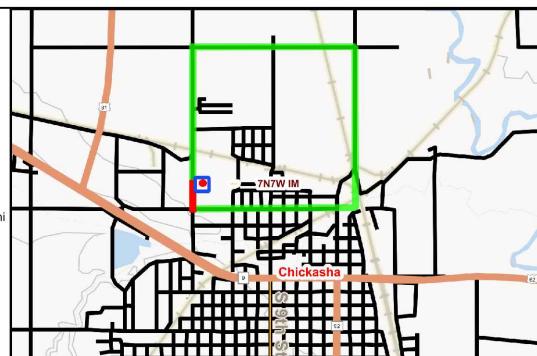
CAMINO



Accessibility: From the South.

Directions: From the junction of "Frisco Ave" & "N2830 RD" in Chickasha, OK, go North 600'. Location will be in open field on the Right.

provided by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74576
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2024



CHICKASHA



Meeting Type: Council Agenda 3-2-2026

Meeting Date: 3/2/2026

Department: Administration

Agenda Item No. 6.b.

AGENDA ITEM: Discussion, consideration and possible action to conduct a public auction pursuant to 64 O.S. Sections 1081 and 1082 for the sale of oil and gas mining lease(s) covering the following real property:

Tract 1: An undivided 80 acres, more or less, in the SE/4 of Section 10, Township 8 North, Range 9 West, Caddo County, Oklahoma.

Tract 2: An undivided 60 acres, more or less, in the N/2 NE/4 of Section 10, Township 8 North, Range 9 West, Caddo County, Oklahoma.

Tract 3: An undivided 80 acres, more or less, in the S/2 NE/4 of Section 10, Township 8 North, Range 9 West, Caddo County, Oklahoma.

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:

Hold Auction.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director: Susan M. McDaniel, CMC City Clerk	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: March 2, 2026	(From)		

V. ATTACHMENTS:

CHICKASHA

Meeting Type: Council Agenda 3-2-2026

Meeting Date: 3/2/2026

Department: City Clerk

Agenda Item No. 6.c.

AGENDA ITEM: Discussion, consideration, and possible action to approve Resolution 2026-11R to authorize the publication of public sale and public auction pursuant to 64 O.S. Section 1081 and 1082 for oil and gas mining lease(s) for oil and gas development covering the real properties in Sections 31 and 32, Township 7 North, Range 7 West, Grady County, Oklahoma and more specifically set forth in the Resolution.

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:

Approve Resolution 2026-11R as presented.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director: Susan M. McDaniel, CMC City Clerk	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: March 2, 2026	(From)		

V. ATTACHMENTS:

1. Res. 2026-11R Mineral Auction
2. Publication

RESOLUTION NO. 2026-11R

RESOLUTION OF THE MAYOR AND COUNCIL OF THE CITY OF CHICKASHA, GRADY COUNTY, STATE OF OKLAHOMA AUTHORIZING PUBLICATION OF PUBLIC SALE AND PUBLIC AUCTION PURSUANT TO 64 O.S. SECTION 1081 AND 1082 FOR OIL AND GAS MINING LEASE(S) FOR OIL AND GAS DEVELOPMENT COVERING CERTAIN PROPERTIES IN GRADY COUNTY AS SET FORTH HEREIN.

WHEREAS, the City of Chickasha owns property that holds oil and gas interest;

WHEREAS, the City of Chickasha is not capable of developing the oil and gas interests;

WHEREAS, Title 64 Section 1081 authorizes that the governing board of any city acting by and through its duly constituted officers are authorized and empowered to enter, from time to time, into valid oil and gas mining lease or leases of such land to any person firm, association, or corporation for oil and gas development for a primary term not to exceed ten (10) years and as long thereafter as oil or gas is or can be produced ...;

WHEREAS, Title 64 O.S. Section 1082 provide that any leases may only be executed after notice by publication for two (2) weeks in a newspaper of general circulation in the county in which the land is situated and a public sale thereof to the highest and best bidder.

NOW THEREFORE, BE IT RESOLVED BY THE MAYOR AND COUNCIL OF THE CITY OF CHICKASHA, GRADY COUNTY, STATE OF OKLAHOMA:

The City Manager is hereby authorized to publish notice of public sale and public auction pursuant to 64 O.S. section 1081 and 1082 for oil and gas mining lease(s) with said oil and gas mining lease(s) having a primary term of 3 years with a minimum 1/5th royalty for oil and gas development covering certain properties in Grady County including:

Tract 1: A tract described as beginning 194 feet West of the Southeast corner of Block 4 in West College Addition to the City of Chickasha, Oklahoma; thence North 274 feet; thence West 60 feet; thence South 274 feet; thence East 60 feet to the point of beginning of Section 32, Township 7 North, Range 7 West Grady County, Oklahoma consisting of 0.209366 net mineral acres, more or less.

Tract 2: A tract described as Lots 11 through 14 inclusive of Block 5 In Spark's First Addition to the City Of Chickasha, Oklahoma of Section 32, Township 7 North, Range 7 West, Grady County, Oklahoma, consisting of 0.681800 net mineral acres, more or less.

Tract 3: A tract described as E/2 SE/4 less & except two tracks of land described as follows: Beginning at the Southeast corner of the Southeast Quarter (SE/c SE/4), thence running West along South line of said SE/4 on a bearing of N.89°54'02"W a distance of

661.08 feet; thence N.02°10'05"E. a distance of 419.34 feet; thence S.89°59'48"E. a distance of 644.55 feet; thence South along the East line of the SE/4 on a bearing of S.00°05'27"E. a distance of 420.15 feet to point of beginning; and Beginning at a point on the South line of said SE/4 N.89°54'02"W. 661.08 feet of the SE corner of the SE/4, thence continuing N.89°54'02"W. along the South line a distance of 658.92 feet, thence N.00°05'27"W. a distance of 417.94 feet; thence S.89°59'48"E. a distance of 675.45 feet; thence S.02°10'05"W. a distance of 419.34 feet to the point of beginning in Section 31, Township 7 North, and Range 7 West Grady County, Oklahoma, consisting of 33.65084000 net mineral acres, more or less.

Tract 4: Two tracts of land in the E/2 SE/4 described as follows: Beginning at the Southeast corner of the Southeast Quarter (SE/c SE/4), thence running West along South line of said SE/4 on a bearing of N.89°54'02"W a distance of 661.08 feet; thence N.02°10'05"E. a distance of 419.34 feet; thence S.89°59'48"E. a distance of 644.55 feet; thence South along the East line of the SE/4 on a bearing of S.00°05'27"E. a distance of 420.15 feet to point of beginning; and Beginning at a point on the South line of said SE/4 N.89°54'02"W. 661.08 feet of the SE corner of the SE/4, thence continuing N.89°54'02"W. along the South line a distance of 658.92 feet, thence N.00°05'27"W. a distance of 417.94 feet; thence S.89°59'48"E. a distance of 675.45 feet; thence S.02°10'05"W. a distance of 419.34 feet to the point of beginning Section 31, Township 7 North, and Range 7 West, Grady County, Oklahoma, consisting of 6.34916000 net mineral acres, more or less.

Each lease shall have a primary term of three (3) years. The City reserves the right to accept the bid offering the most favorable overall terms, including but not limited to royalty rate, bonus payment, and other lease provisions. The City reserves the right to reject all offers.

ADOPTED AND APPROVED this _____ day of _____, 2026.

THE CITY OF CHICKASHA

By: Zachary Grayson
MAYOR

ATTEST:

Susan M. McDaniel, CMC
City Clerk

(SEAL)

**5STATE OF OKLAHOMA)
COUNTY OF GRADY)**

**NOTICE OF SALE OF OIL AND GAS
MINING LEASES**

Notice is hereby given that pursuant to Sections 1081 and 1082 of Title 64 of the Oklahoma Statutes and any and all other statutory and constitutional provisions of the State of Oklahoma, that the City of Chickasha, a Municipal Corporation of the State of Oklahoma, will on the **20th day of April, 2026, at 6:30 o'clock p.m., at the Council Chambers at the City Hall at 117 N. 4th Street in the City of Chickasha, Grady County, Oklahoma**, offer for sale and sell to the highest bidder for cash, an oil and gas mining leases covering the following described tracts of land, to wit:

Tract 1: A tract described as beginning 194 feet West of the Southeast corner of Block 4 in West College Addition to the City of Chickasha, Oklahoma; thence North 274 feet; thence West 60 feet; thence South 274 feet; thence East 60 feet to the point of beginning of Section 32, Township 7 North, Range 7 West Grady County, Oklahoma consisting of 0.209366 net mineral acres, more or less.

Tract 2: A tract described as Lots 11 through 14 inclusive of Block 5 In Spark's First Addition to the City Of Chickasha, Oklahoma of Section 32, Township 7 North, Range 7 West, Grady County, Oklahoma, consisting of 0.681800 net mineral acres, more or less.

Tract 3: A tract described as E/2 SE/4 less & except two tracks of land described as follows: Beginning at the Southeast corner of the Southeast Quarter (SE/c SE/4), thence running West along South line of said SE/4 on a bearing of N.89°54'02"W a distance of 661.08 feet; thence N.02°10'05"E. a distance of 419.34 feet; thence S.89°59'48"E. a distance of 644.55 feet; thence South along the East line of the SE/4 on a bearing of S.00°05'27"E. a distance of 420.15 feet to point of beginning; and Beginning at a point on the South line of said SE/4 N.89°54'02"W. 661.08 feet of the SE corner of the SE/4, thence continuing N.89°54'02"W. along the South line a distance of 658.92 feet, thence N.00°05'27"W. a distance of 417.94 feet; thence S.89°59'48"E. a distance of 675.45 feet; thence S.02°10'05"W. a distance of 419.34 feet to the point of beginning in Section 31, Township 7 North, and Range 7 West Grady County, Oklahoma, consisting of 33.65084000 net mineral acres, more or less.

Tract 4: Two tracts of land in the E/2 SE/4 described as follows: Beginning at the Southeast corner of the Southeast Quarter (SE/c SE/4), thence running West along South line of said SE/4 on a bearing of N.89°54'02"W a distance of 661.08 feet; thence N.02°10'05"E. a distance of 419.34 feet; thence S.89°59'48"E. a distance of 644.55 feet; thence South along the East line of the SE/4 on a bearing of S.00°05'27"E. a distance of 420.15 feet to point of beginning; and Beginning at a point on the South line of said SE/4 N.89°54'02"W. 661.08 feet of the SE corner of the SE/4, thence continuing N.89°54'02"W. along the South line a distance of 658.92 feet, thence N.00°05'27"W. a distance of 417.94 feet; thence S.89°59'48"E. a distance of 675.45 feet; thence S.02°10'05"W. a distance of 419.34 feet to the point of beginning Section 31, Township 7 North, and Range 7 West, Grady County, Oklahoma, consisting of 6.34916000 net mineral acres, more or less.

for a lease **term of 3 years**, but in no event for a term which shall violate the provisions of 64 O. S. Section 1081, and as long thereafter as oil and gas, or either of them, or any other minerals are produced from said land by the lessee. Said oil and gas mining lease to contain the customary provisions as to the payment of delay rentals and the payment to the lessor of a minimum of **1/5th royalty interest** for the payment of royalties of all oil and gas and other minerals which may be produced under any oil and gas mining leases on said land. That a separate lease shall be executed on each quarter section of the above-described land. Said oil and gas leases shall contain a further provision that any operations on said land by the lessee shall be in accordance with the laws and statutes of the State of Oklahoma and the Ordinances of the City of Chickasha, Oklahoma, and of any other state or Federal regulatory agency, with the right of the City of Chickasha, to accept or reject any bids which may be received for oil and gas mining leases on said land. That the City of Chickasha may at the time of sale above mentioned establish such depth clauses, pugh clauses and shut-in royalty provisions as the City of Chickasha may determine reasonable on the date of the sale, and said oil and gas leases shall be executed to provide for such provisions. The City of Chickasha further reserves the right to sell said oil and gas lease with any other additional provisions which it may disclose to the bidders before said sale is conducted.

Said oil and gas leases may, at the option of the lessee, contain a further provision that the lessee therein shall have the right and power to consolidate the land covered by the lease with other adjoining land for the purpose of joint development and operation of the entire consolidated premises as a unit, in which event the lessor of such oil and gas mining lease shall share in the royalty of the oil and gas produced from said consolidated tract in the proportion that the area of land covered by such lease bears to the total area of said consolidated tract. Such sale shall be for cash at public auction. The lessee shall pay all cost and expenses of said sale, including lessor's attorney's fees.

Each lease shall include a title disclaimer provision stating that the City of Chickasha makes no guarantee, representations or warranties, express or implied, as to the validity, sufficiency, or marketability of its title to any of the properties described herein. The City further disclaims any warranty that the mineral interests are unencumbered or unleased. In the event of any title defect or if the mineral interests are determined to be subject to a pre-existing lease or encumbrance, the lessee shall not be entitled to any refund, reimbursement, or other compensation from the City.

Dated this 2nd day of March 2026.

THE CITY OF CHICKASHA

By: Zachary Grayson
MAYOR

ATTEST:

Susan M. McDaniel, CMC
City Clerk

(SEAL)

CHICKASHA

Meeting Type: Council Agenda 3-2-2026

Meeting Date: 3/2/2026

Department: Administration

Agenda Item No. 6.d.

AGENDA ITEM: Discussion, consideration, and possible action to approve and authorize execution of a Construction Contract with Wynn Construction Co., previously determined to be the lowest and best bidder, for the Water Treatment Plant Improvement Project CMA-2023, and to approve and accept the accompanying Performance Bond, Payment Bond, and Maintenance Bond as required by the Oklahoma Public Competitive Bidding Act, 61 O.S. §§ 1 et seq.

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:

Approve and authorize execution of a Construction Contract with Wynn Construction Co., previously determined to be the lowest and best bidder, for the Water Treatment Plant Improvement Project CMA-2023, and to approve and accept the accompanying Performance Bond, Payment Bond, and Maintenance Bond as required by the Oklahoma Public Competitive Bidding Act, 61 O.S. §§ 1 et seq..

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director:	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: March 2, 2026	(From)		

V. ATTACHMENTS:

- 25-26 COI - City of Chickasha Chickasha Municipal Authority

2. Chickasha Contract Signed by WYNN
3. FAP-417, Certificate of Approval by Local Attorney



WYNNCON01C

SROBERTSON

CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)

2/10/2026

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER License # 1017969 INSURICA 5100 N. Classen Blvd, #300 Oklahoma City, OK 73118	CONTACT NAME: Shannon Robertson, CISR, CRIS, AAI	
	PHONE (A/C, No, Ext): (405) 556-2214 FAX (A/C, No): (405) 556-2332	
	E-MAIL ADDRESS: Shannon.Robertson@INSURICA.com	
	INSURER(S) AFFORDING COVERAGE	NAIC #
	INSURER A : Charter Oak Fire Insurance Company	25615
	INSURER B : Travelers Property Casualty Company of America	25674
	INSURER C : Travelers Casualty Insurance Company of Americ	19046
	INSURER D :	
	INSURER E :	
	INSURER F :	

INSURED

Wynn Construction Co., Inc.
11901 N. Eastern Avenue
Oklahoma City, OK 73131

COVERAGES

CERTIFICATE NUMBER:

REVISION NUMBER:

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	☒ COMMERCIAL GENERAL LIABILITY ☐ CLAIMS-MADE ☒ OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: ☐ POLICY ☒ PROJECT ☐ LOC OTHER:			CO5D706250	10/1/2025	10/1/2026	EACH OCCURRENCE \$ 1,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 300,000 MED EXP (Any one person) \$ 5,000 PERSONAL & ADV INJURY \$ 1,000,000 GENERAL AGGREGATE \$ 2,000,000 PRODUCTS - COMP/OP AGG \$ 2,000,000
B	☒ AUTOMOBILE LIABILITY ☒ ANY AUTO OWNED AUTOS ONLY ☐ SCHEDULED AUTOS ☐ HIRED AUTOS ONLY ☐ NON-OWNED AUTOS ONLY			8106N342295	10/1/2025	10/1/2026	COMBINED SINGLE LIMIT (Ea accident) \$ 1,000,000 BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$
B	☒ UMBRELLA LIAB ☒ OCCUR ☐ EXCESS LIAB ☐ CLAIMS-MADE DED ☒ RETENTION \$ 10,000			CUP9J436380	10/1/2025	10/1/2026	EACH OCCURRENCE \$ 10,000,000 AGGREGATE \$ 10,000,000
C	☒ WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) ☒ Y / ☒ N If yes, describe under DESCRIPTION OF OPERATIONS below		N / A	UB007J022403	10/1/2025	10/1/2026	☒ PER STATUTE ☐ OTH-ER E.L. EACH ACCIDENT \$ 1,000,000 E.L. DISEASE - EA EMPLOYEE \$ 1,000,000 E.L. DISEASE - POLICY LIMIT \$ 1,000,000
B	Builders Risk			6608816L381	10/1/2025	10/1/2026	100% of contract
B	Builders Risk			6608816L381	10/1/2025	10/1/2026	AOP Deductible 5,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)
Pollution Liability \$5,000,000 Per Occurrence/\$10,000,000 Aggregate; Professional Liability \$5,000,000 Per Occurrence/\$10,000,000 Aggregate - Arch Specialty Policy #CPP007063201 Term 10/1/2025-2026
RE: Project No.: CMA-2303; OWRB Project No.: FAP-23-0009-L Water Treatment Plant Improvements Project
Certificate Holder and Engineer are Additional Insured for ongoing and completed operations with respect to General Liability and Automobile Liability if required or agreed to in a written contract subject to all provisions and limitations of the policy. Certificate Holder is granted Waiver of Subrogation with respects to the General Liability, Automobile and Workers Compensation if required or agreed to in a written contract subject to all provisions and limitations of the policy. These policies are primary and non-contributory if required or agreed to in a written contract subject to all provisions and limitations of the policy. Umbrella is Follow Form.

CERTIFICATE HOLDER

CANCELLATION

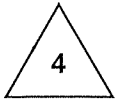
City of Chickasha / Chickasha Municipal Authority
117 N 4th Street
Chickasha, OK 73018

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

00 52 13 AGREEMENT

This Agreement is entered into by the ~~between City of Chickasha, a Municipal Corporation of the State of Oklahoma (City) and the Chickasha Municipal Authority, and Oklahoma Public Trust having the City of Chickasha as its sole beneficiary (CMA) (hereinafter collectively "Owner")~~ and Wynn Construction Co., Inc. (Contractor).



Owner and Contractor agree as follows:

1.00 WORK

- A. Contractor shall complete all Work as specified or indicated in the Contract Documents. The Work is designated as follows:

Water Treatment Plant Improvements Project
CMA-2303

1.01 DESIGN PROFESSIONAL

- A. The Design Professional for this Project is:

Freese and Nichols, Inc.
3600 NW 138th Street, Suite 202
Oklahoma City, OK 73134

1.02 CONSTRUCTION MANAGER

- A. The Construction Manager for this Project is:

Freese and Nichols, Inc.
3600 NW 138th Street, Suite 202
Oklahoma City, OK 73134

1.03 CONTRACT TIMES

- A. Contract Times

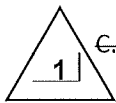
1. The Work is required to be substantially complete within 700 days after the date when the Contract Times commence to run as provided in the General Conditions and complete and ready for final payment in accordance with the General Conditions within 30 days after the date of Substantial Completion.
2. Critical Operations, maximum time out of service, and associated liquidated damages are as defined in Section 01 35 00 "Special Procedures."

- B. Liquidated Damages

1. Owner and Contractor recognize that the Contract Times specified for Critical Operations, Substantial Completion and Final Completion are of the essence in the Contract. Owner and Contractor recognize that the Owner will suffer financial loss if the Work is not completed within the Contract Times specified in this Agreement and in Section 01 35 00 "Special Procedures" as may be adjusted in accordance with the General Conditions. Owner and Contractor also recognize the delays, expense, and difficulties involved in proving in a legal or arbitration preceding the actual loss suffered by Owner if the Work is not completed within the Contract Times.

Accordingly, instead of requiring proof of the amount of these damages, Owner and Contractor agree that as liquidated damages for delay (but not as a penalty):

- a) Contractor agrees to pay Owner \$2,500 for each day that expires after the time specified in this Agreement for Substantial Completion until the Work is substantially complete.
 - b) Contractor agrees to pay Owner \$100 for each day that expires after the time specified in this Agreement for Final Completion until the Work is completed and ready for final payment in accordance with the General Conditions.
2. Liquidated damages for failing to timely attain Substantial Completion and Final Completion are not additive and will not be imposed concurrently.
 3. Contractor agrees to pay Owner liquidated damages as stipulated in Section 01 35 00 "Special Procedures" for failure to meet Contract Times for Milestones or Critical Operations.
 4. OPT will determine whether the Work has been completed within the Contract Times. Assessment of liquidated damages by the Owner does not waive the Owner's right to assess or collect additional damages which Owner may sustain by the failure of the Contractor to perform in accordance with the terms of its Contract.



~~C. Actual Damages~~

- ~~1. The Owner may be subject to additional financial losses as the result of loss of revenue. These losses were not included in the liquidated damages amount established in this Agreement. The Contractor will be required to compensate the Owner for these losses if they occur due to the Contractor's failure to reach Substantial Completion by the date specified in this Agreement.~~

1.04 CONTRACT PRICE

A. Owner will pay Contractor for completion of the Work in accordance with the Contract Documents at the prices shown in Section 00 52 13 "Agreement." The Contract Price has been computed in accordance with the General Conditions. Contractor acknowledges that for the unit price items, estimated quantities are not guaranteed and are solely for the purpose of comparing Bids, and that final payment will be based on actual quantities determined in accordance with the Contract Documents.

1.05 PAYMENT PROCEDURES

- A. Submit Applications for Payment in accordance with the General Conditions. Applications for Payment will be processed by the Construction Manager per Section 01 29 00 "Application for Payment Procedures."
- B. The Owner will make progress payments on or about the 25th day of each month during performance of the Work. Payment is based on the total earned value of Work completed in the previous month in accordance with the Schedule of Values established as provided in the General Conditions.
- C. Payment will be made for the total earned value of Work completed in the previous month after deducting:
 1. Retainage calculated per this Agreement;

2. Set-offs determined in accordance with the General Conditions; and
3. The total amount of payments previously made.

D. Retainage

1. Progress payments will be made in an amount equal to 95 percent of the total earned value to date for completed Work and properly stored materials. The remaining 5 percent of the total earned value to date will be held as retainage in accordance with Title 61 of the Oklahoma Statutes.
 2. No later than 21 calendar days after a Certificate of Substantial Completion is issued for the Project or separate usable phase of the Project and upon adequate performance of the Contractor and with approval of the surety, retainage will be released by the Owner to the Contractor less an amount no greater than 150 percent of the estimated costs to correct any incomplete or Defective Work as identified, itemized, and attached to the Certificate of Substantial Completion. All remaining funds will be released as each deficiency is satisfactorily completed.
 3. Release or reduction in retainage is contingent upon the consent of surety to the reduction in retainage. Submit a Consent of Surety Company to Reduction of or Partial Release of Retainage form as provided by or approved by the Construction Manager.
- E. Owner will pay the remainder of the Contract Price as recommended by Construction Manager in accordance with the General Conditions upon Final Completion and acceptance of the Work.

1.06 PAYMENT OF INTEREST

- A. All moneys not paid when due as provided in the General Conditions will earn interest at the rate specified in Title 61 of the Oklahoma Statutes. Interest accrual will cease upon payment by the Owner.

1.07 CONTRACTOR'S REPRESENTATIONS

- A. The Contractor makes the following representations:
1. The Contractor has examined and carefully studied the Contract Documents and the other related data identified in the Bidding Documents.
 2. The Contractor has visited the Site and become familiar with and is satisfied as to the general, local, and Site conditions that may affect cost, progress, and performance of the Work.
 3. The Contractor is familiar with Laws and Regulations that may affect cost, progress, and performance of the Work.
 4. The Contractor has carefully studied the following Site related reports and drawings as identified in the Supplementary Conditions:
 - a) Geotechnical Data Reports regarding subsurface conditions at or adjacent to the Site;
 - b) Drawings of physical conditions relating to existing surface or subsurface structures at the Site;
 - c) Underground Facilities referenced in reports and drawings;

- d) Reports and drawings relating to Hazardous Environmental Conditions, if any, at or adjacent to the Site; and
 - e) Technical Data related to each of these reports and drawings.
- 5. The Contractor has considered the:
 - a) Information known to Contractor;
 - b) Information commonly known to contractors doing business in the locality of the Site;
 - c) Information and observations obtained from visits to the Site; and
 - d) The Contract Documents.
- 6. The Contractor has considered the items identified in this Article with respect to the effect of such information, observations, and documents on:
 - a) The cost, progress, and performance of the Work;
 - b) The means, methods, techniques, sequences, and procedures of construction to be employed by Contractor; and
 - c) Contractor's safety precautions and programs.
- 7. Based on the information and observations referred to in the preceding paragraphs, Contractor agrees that no further examinations, investigations, explorations, tests, studies, or data are necessary for the performance of the Work at the Contract Price, within the Contract Times, and in accordance with the other terms and conditions of the Contract Documents.
- 8. The Contractor is aware of the general nature of Work to be performed by Owner and others at the Site that relates to the Work as indicated in the Contract Documents.
- 9. The Contractor has correlated the information known to the Contractor, information and observations obtained from visits to the Site, reports and drawings identified in the Contract Documents, and all additional examinations, investigations, explorations, tests, studies, and data with the Contract Documents.
- 10. The Contractor has given the Construction Manager written notice of all conflicts, errors, ambiguities, or discrepancies that the Contractor has discovered in the Contract Documents, and the written resolution provided by the Construction Manager is acceptable to the Contractor.
- 11. The Contract Documents are generally sufficient to indicate and convey understanding of all terms and conditions for performance and furnishing of the Work.
- 12. Contractor's entry into this Agreement constitutes an incontrovertible representation by Contractor that without exception all prices in the Agreement are premised upon performing and furnishing the Work required by the Contract Documents.

1.08 ACCOUNTING RECORDS

- A. Accounting Record Availability: The Contractor is to establish and maintain, in accordance with generally accepted accounting practices, full and detailed accounting records of materials incorporated into the Project, and labor, tools, materials, and equipment used for

the Work, consistent with the requirements of the General Conditions and as necessary for proper financial management under this Agreement. Subject to prior written notice, provide Owner reasonable access during normal business hours to Contractor's records, books, correspondence, instructions, drawings, receipts, vouchers, memoranda, and similar data relating to the Cost of the Work and the Contractor's fee. Preserve all such documents for a period of 3 years after the final payment by the Owner.

1.09 VENUE

A. Contractor agrees that venue lies exclusively in Grady County, Oklahoma for any legal action.

1.10 CONTRACT DOCUMENTS

A. Contract Documents

1. Specifications Sections listed in Section 00 01 10 "Table of Contents" except as specifically excluded in Paragraph 11.02.
2. Drawings listed in the Sheet Index on the Drawings.
3. Addenda (Numbers 00 91 01 to 00 91 [XX], inclusive).
4. Appendices listed in Section 00 01 10 "Table of Contents" except as specifically excluded in Paragraph 11.02.
5. The following Funding Agency forms are Contract Documents:

Specification Section	Title	Funding Agency Document No.
00 74 01	Contractor's Statement – Equal Opportunity	FAP-211
00 74 02	Contractor's Certification of Non-Segregated Facilities	FAP-212
00 74 03	Non-Collusion Affidavit	FAP-412
00 74 04	Business Relationship Affidavit	FAP-413

6. The following are also Contract Documents which may be delivered or issued on or after the Effective Date of the Contract:
 - a) Notice to Proceed.
 - b) Contract Amendment(s).
 - c) Change Order(s).
 - d) Field Order(s).
 - e) Work Change Directive(s).
7. There are no Contract Documents other than those listed above in this Paragraph. The Contract Documents may only be amended, modified, or supplemented as provided in the General Conditions.

B. Bidding Requirements and Informational Documents:

1. The following Bidding Requirements are not Contract Documents:
 - a) Section 00 11 16 - Invitation to Bid
 - b) Section 00 21 13 - Instructions to Offerors

- c) Section 00 41 13 - Bid Form
- d) Section 00 41 16 - Bid Form Exhibit A
- e) Section 00 43 13 - Bid Bond

2. The following documents are provided for information only and are not part of the Contract Documents:

- a) Geotechnical Investigation Report(s).

1.11 NON-APPROPRIATION CLAUSE



- C. Contractor and City acknowledge that the City is bound by constitutional debt limitations; therefore, in the even that the City of Chickasha City Council fails to appropriate funds pursuant to this Agreement immediately, without providing the 7-day notice, and without penalty.

The Effective Date of the Contract is _____.

Owner: City of Chickasha/Chickasha Municipal Authority
(typed or printed)

By: _____
(individual's signature)

Name: _____
(typed or printed)

Title: _____
(typed or printed)

Contractor: Wynn Construction Co., Inc.
(typed or printed)

By: _____
(individual's signature)

Name: ~~Rick Thompson~~ Ricky Thompson
(typed or printed)

Title: Vice President
(typed or printed)
(Attach evidence of authority to sign)



Address for giving notice:
117 N. 4th Street
Chickasha, Oklahoma 73018

Address for giving notice:
11901 N. Eastern Avenue
Oklahoma City, Oklahoma 73131

Designated representative:

Name: _____

Title: _____

Address: _____

Designated representative:

Name: Ricky Thompson

Title: Vice President

Address: _____

11901 N. Eastern Avenue

OKC, OK 73131

Phone: _____

Email: _____

Phone: 405.753.1120

Email: rwthompson@wynnconstruction.com

END OF SECTION



Wynn Construction Co., Inc.

11901 North Eastern Ave. Oklahoma City, Oklahoma 73131

Phone: (405) 753-1120 Fax: (405) 753-1159

01/06/2026

In response to your request for Evidence of Authority to Sign, please see the following:

(Excerpt from Wynn Construction Co., Inc. Meeting Minutes of 2022)

The Chairman recommended the following persons serve in the respective positions and have signing authority for the year 2024:

Rick Thompson, Chairman of the Board and President

Tyler Bahner, Corporate Secretary-Treasurer to serve as Officer

Ricky Thompson, Vice President to serve as Officer

Madison Lankford, Corporate Secretary to serve as Officer

Lisa Thompson, Assistant Corporate Secretary-Treasurer to serve as Officer

Rusty Milam, Vice President

The motion was made and carried.

I trust this provides the official information

Sincerely,

Rick Thompson



OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF GOOD STANDING

DOMESTIC FOR PROFIT BUSINESS CORPORATION

I, THE UNDERSIGNED, Secretary of State of the State of Oklahoma, do hereby certify that I am, by the laws of said state, the custodian of the records of the state of Oklahoma relating to the right of certain business entities to transact business in this state and am the proper officer to execute this certificate.

I FURTHER CERTIFY that WYNN CONSTRUCTION CO., INC. whose registered agent is RICK THOMPSON, with its registered office at 11901 N EASTERN AVE OKLAHOMA CITY 73131 USA Oklahoma is a Domestic For Profit Business Corporation duly organized and existing under and by virtue of the laws of the state of Oklahoma and is in good standing according to the records of this office. This certificate is not to be construed as an endorsement, recommendation or notice of approval of the entity's financial condition or business activities and practices. Such information is not available from this office.



IN TESTIMONY WHEREOF, I hereunto set my hand and affixed the Great Seal of the State of Oklahoma, done at the City of Oklahoma City, this 11th, day of June, 2018.

A handwritten signature in cursive script, reading 'James H. Thompson'.

Secretary Of State



WYNN CONSTRUCTION CO., INC.
GENERAL CONTRACTOR • DESIGN-BUILDER
CONSTRUCTION MANAGER

Rick Thompson
President

11901 N Eastern
Oklahoma City, OK 73131

(405) 753-1120 Phone
(405) 753-1159 Fax

Email: rickth@wynnconstruction.com
www.wynnconstruction.com

February 9, 2026

To Whom It May Concern:

Please note that the Bonds and Powers of Attorney remain undated at this time since the Contract has not been fully executed. Upon execution of the Contract, please date the Bonds and Powers of Attorney with the same date as the Contract. Please forward a copy of the dated Contract and a copy of dated and executed bonds for our records at the below email or mailing address.

If you have any questions or need additional information, please let us know.

Sincerely,



Jana Taylor
Bond Account Executive
PH: (405) 556-2267
Email: jana.taylor@insurica.com

Enclosures

00 61 13 PERFORMANCE BOND

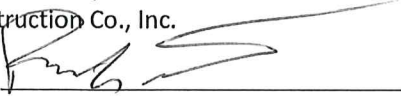
Bond No.: 30262570

Contractor as Principal Name: Wynn Construction Co., Inc. Mailing address (principal place of business): 11901 N. Eastern Avenue Oklahoma City, Oklahoma 73131	Surety Name: Western Surety Company Mailing address (principal place of business): 151 N. Franklin Street Chicago, Illinois 60606
Owner Name: City of Chickasha/Chickasha Municipal Authority Mailing address (principal place of business): City of Chickasha 117 N. 4th Street Chickasha, Oklahoma 73018	Physical address (principal place of business): 151 N. Franklin Street Chicago, Illinois 60606 Telephone (Main): 800-331-6053 Telephone (Claims): 800-331-6053
Contract Project name and number: Water Treatment Plant Improvements Project Project No.: CMA-2303 OWRB Project No.: FAP-23-0009-L Contract Price: \$71,759,090.00 Effective Date of Contract:	Surety's state of incorporation: South Dakota <i>By submitting this bond, Surety affirms that it is licensed to provide and execute this bond and authorized to do business in the Oklahoma.</i>
Bond Bond Amount: \$71,759,090.00 Date of Bond: (Date of Bond cannot be earlier than Effective Date of Contract)	Local Agent for Surety Name: Jana Taylor Mailing address (principal place of business): INSURICA Insurance Services, LLC 5100 North Classen Blvd., Suite 300 Oklahoma City, Oklahoma 73118 Telephone (Main): 405-523-2100

Surety and Contractor, intending to be legally bound and obligated to Owner, do each cause this performance bond to be duly executed on its behalf by its authorized officer, agent, or representative. The Principal and Surety bind themselves, and their heirs, administrators, executors, successors and assigns, jointly and severally to this bond. The condition of this obligation is such that if the Contractor as Principal faithfully performs the Work required by the Contract then this obligation will be null and void; otherwise the obligation is to remain in full force and effect. Provisions of this bond shall be pursuant to the terms and provisions of Title 61 of the Oklahoma Statutes as amended and all liabilities on this bond shall be determined in accordance with the terms and provisions of said statutes to the same extent as if it were copied at length herein. Venue lies exclusively in Grady County, Oklahoma for any legal action.

Contractor as Principal

Wynn Construction Co., Inc.

Signature: 

Name: Ricky Thompson

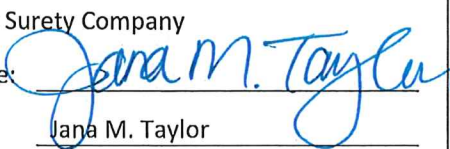
Title: Vice President

Email: rwthompson@wynnconstruction.com



Surety

Western Surety Company

Signature: 

Name: Jana M. Taylor

Title: Attorney-in-Fact

Email: jana.taylor@insurica.com

(Attach Power of Attorney and place surety seal below)



END OF SECTION

00 61 16 PAYMENT BOND

Bond No.: 30262570

Contractor as Principal Name: Wynn Construction Co., Inc. Mailing address (principal place of business): 11901 N. Eastern Avenue Oklahoma City, Oklahoma 73131	Surety Name: Western Surety Company Mailing address (principal place of business): 151 N. Franklin Street Chicago, Illinois 60606
Owner Name: City of Chickasha/Chickasha Municipal Authority Mailing address (principal place of business): City of Chickasha 117 N 4th Street Chickasha, OK 73018	Physical address (principal place of business): 151 N. Franklin Street Chicago, Illinois 60606 Telephone (Main): 800-331-6053 Telephone (Claims): 800-331-6053
Contract Project name and number: Water Treatment Plant Improvements Project Project No.: CMA-2303 OWRB Project No.: FAP-23-0009-L Contract Price: \$71,759,090.00 Effective Date of Contract:	Surety's state of incorporation: South Dakota <i>By submitting this bond, Surety affirms that it is licensed to provide and execute this bond and authorized to do business in the Oklahoma.</i> Local Agent for Surety Name: Jana Taylor Mailing address (principal place of business):
Bond Bond Amount: \$71,759,090.00 Date of Bond: (Date of Bond cannot be earlier than Effective Date of Contract)	INSURICA Insurance Services, LLC 5100 North Classen Blvd., Suite 300 Oklahoma City, Oklahoma 73118 Telephone (Main): 405-523-2100

Surety and Contractor intending to be legally bound and obligated to Owner do each cause this payment bond to be duly executed on its behalf by its authorized officer, agent, or representative. The Principal and Surety bind themselves, and their heirs, administrators, executors, successors and assigns, jointly and severally to this bond. The condition of this obligation is such that if the Contractor as Principal pays all claimants providing labor or materials to Contractor or to a Subcontractor in the prosecution of the Work required by the Contract then this obligation will be null and void; otherwise the obligation is to remain in full force and effect. Provisions of this bond shall be pursuant to the terms and provisions of Title 61 of the Oklahoma Statutes as amended and all liabilities on this bond shall be determined in accordance with the terms and provisions of said statutes to the same extent as if it were copied at length herein. Venue lies exclusively in Grady County, Oklahoma for any legal action.

Contractor as Principal

Wynn Construction Co., Inc.

Signature: _____



Name: Ricky Thompson

Title: Vice President

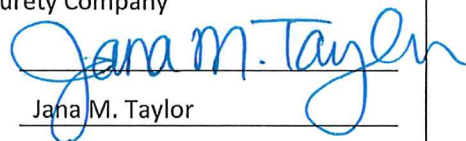
Email: rwthompson@wynnconstruction.com



Surety

Western Surety Company

Signature: _____



Name: Jana M. Taylor

Title: Attorney-in-Fact

Email: jana.taylor@insurica.com

(Attach Power of Attorney and place surety seal below)



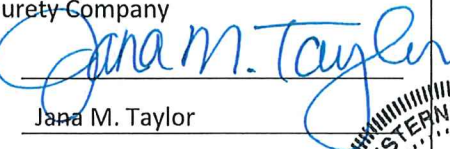
END OF SECTION

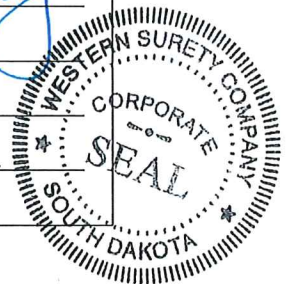
00 61 19 MAINTENANCE BOND

Bond No.: 30262570

Contractor as Principal Name: Wynn Construction Co., Inc. Mailing address (principal place of business): 11901 N. Eastern Avenue Oklahoma City, Oklahoma 73131	Surety Name: Western Surety Company Mailing address (principal place of business): 151 N. Franklin Street Chicago, Illinois 60606
Owner Name: City of Chickasha/Chickasha Municipal Authority Mailing address (principal place of business): City of Chickasha 117 N 4th Street Chickasha, OK 73018	Physical address (principal place of business): 151 N. Franklin Street Chicago, Illinois 60606 Telephone (Main): 800-331-6053 Telephone (Claims): 800-331-6053
Contract Project name and number: Water Treatment Plant Improvements Project Project No.: CMA-2303 OWRB Project No.: FAP-23-0009-L Contract Price: \$71,759,090.00 Effective Date of Contract:	Surety's state of incorporation: South Dakota <i>By submitting this bond, Surety affirms it is authorized to do business and licensed to execute bonds in the state where the Project is located.</i> Local Agent for Surety Name: Jana Taylor Mailing address (principal place of business):
Bond Bond Amount: \$71,759,090.00 (100%) for the first year; \$53,819,317.00 (75%) for the second year Bond Duration: Bond Date: <i>(Date of Bond cannot be earlier than Effective Date of Contract)</i>	INSURICA Insurance Services, LLC 5100 North Classen Blvd., Suite 300 Oklahoma City, Oklahoma 73118 Telephone (Main): 405-523-2100

Surety and Contractor, intending to be legally bound and obligated to Owner do each cause this maintenance bond to be duly executed on its behalf by its authorized officer, agent, or representative. Surety and Contractor bind themselves, and their heirs, administrators, executors, successors and assigns, jointly and severally to this bond. The condition of this obligation is such that if the Contractor faithfully performs maintenance work required by the Contract Documents then this obligation will be null and void; otherwise the obligation is to remain in full force and effect. Provisions of the bond shall be pursuant to the terms and provisions of the Contract Documents with regard to the continued maintenance of the Project for the period specified in the Contract Documents. All liabilities on this bond will be determined in accordance with the provisions of said Contract Documents to the same extent as if they were copied at length herein. This Agreement shall be administered and interpreted under the laws of the state where the Project is located. Venue lies exclusively in Grady County, Oklahoma for any legal action.

Contractor as Principal Wynn Construction Co., Inc. Signature:  Name: <u>Ricky Thompson</u> Title: <u>Vice President</u> Email: <u>rwthompson@wynnconstruction.com</u>	Surety Western Surety Company Signature:  Name: <u>Jana M. Taylor</u> Title: <u>Attorney-in-Fact</u> Email: <u>jana.taylor@insurica.com</u> (Attach Power of Attorney)
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END OF SECTION

Western Surety Company

POWER OF ATTORNEY APPOINTING INDIVIDUAL ATTORNEY-IN-FACT

Know All Men By These Presents, That WESTERN SURETY COMPANY, a South Dakota corporation, is a duly organized and existing corporation having its principal office in the City of Sioux Falls, and State of South Dakota, and that it does by virtue of the signature and seal herein affixed hereby make, constitute and appoint

John G Hester, Michael F Ross, Chris Paine, Dillon B Rosenhamer, Jana M Taylor, Carrie J True, Cassidy Scott, Lantz A Shetley, Rosa Cavanagh, Shad Glass, Individually

of Oklahoma City, OK, its true and lawful Attorney(s)-in-Fact with full power and authority hereby conferred to sign, seal and execute for and on its behalf bonds, undertakings and other obligatory instruments of similar nature

- In Unlimited Amounts -

and to bind it thereby as fully and to the same extent as if such instruments were signed by a duly authorized officer of the corporation and all the acts of said Attorney, pursuant to the authority hereby given, are hereby ratified and confirmed.

This Power of Attorney is made and executed pursuant to and by authority of the Authorizing By-Laws and Resolutions printed at the bottom of this page, duly adopted, as indicated, by the shareholders of the corporation.

In Witness Whereof, WESTERN SURETY COMPANY has caused these presents to be signed by its Vice President and its corporate seal to be hereto affixed on this 8th day of September, 2025.



WESTERN SURETY COMPANY

Larry Kasten

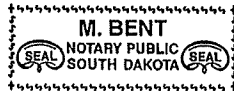
Larry Kasten, Vice President

State of South Dakota }
County of Minnehaha } ss

On this 8th day of September, 2025, before me personally came Larry Kasten, to me known, who, being by me duly sworn, did depose and say: that he resides in the City of Sioux Falls, State of South Dakota; that he is a Vice President of WESTERN SURETY COMPANY described in and which executed the above instrument; that he knows the seal of said corporation; that the seal affixed to the said instrument is such corporate seal; that it was so affixed pursuant to authority given by the Board of Directors of said corporation and that he signed his name thereto pursuant to like authority, and acknowledges same to be the act and deed of said corporation.

My commission expires

March 2, 2026



M. Bent

M. Bent, Notary Public

CERTIFICATE

I, Paula Kolsrud, Assistant Secretary of WESTERN SURETY COMPANY do hereby certify that the Power of Attorney hereinabove set forth is still in force, and further certify that the By-Laws and Resolutions of the corporation printed below this certificate are still in force. In testimony whereof I have hereunto subscribed my name and affixed the seal of the said Corporation this day of ,



WESTERN SURETY COMPANY

Paula Kolsrud

Paula Kolsrud, Assistant Secretary

Authorizing By-Laws and Resolutions

ADOPTED BY THE SHAREHOLDERS OF WESTERN SURETY COMPANY

This Power of Attorney is made and executed pursuant to and by authority of the following By-Law duly adopted by the shareholders of the Company.

Section 7. All bonds, policies, undertakings, Powers of Attorney, or other obligations of the corporation shall be executed in the corporate name of the Company by the President, Secretary, and Assistant Secretary, Treasurer, or any Vice President, or by such other officers as the Board of Directors may authorize. The President, any Vice President, Secretary, any Assistant Secretary, or the Treasurer may appoint Attorneys in Fact or agents who shall have authority to issue bonds, policies, or undertakings in the name of the Company. The corporate seal is not necessary for the validity of any bonds, policies, undertakings, Powers of Attorney or other obligations of the corporation. The signature of any such officer and the corporate seal may be printed by facsimile.

This Power of Attorney is signed by Larry Kasten, Vice President, who has been authorized pursuant to the above Bylaw to execute power of attorneys on behalf of Western Surety Company.

This Power of Attorney may be signed by digital signature and sealed by a digital or otherwise electronic-formatted corporate seal under and by the authority of the following Resolution adopted by the Board of Directors of the Company by unanimous written consent dated the 27th day of April, 2022:

"RESOLVED: That it is in the best interest of the Company to periodically ratify and confirm any corporate documents signed by digital signatures and to ratify and confirm the use of a digital or otherwise electronic-formatted corporate seal, each to be considered the act and deed of the Company."

Go to www.cnasurety.com > Owner / Obligor Services > Validate Bond Coverage, if you want to verify bond authenticity.

CERTIFICATE OF APPROVAL

I, the undersigned _____ the duly
authorized and acting legal representative of _____,
_____ County Oklahoma, do hereby certify as follows:

I have examined the construction contract between the contractor, _____
_____ and the above named entity, and the surety bonds given by
the contractor in connection with the performance of said contract, and the manner of execution of
the contract and surety bonds; and I am of the opinion that each of the aforesaid agreements has
been duly executed by the proper parties thereto, acting through their duly authorized
representatives; that said representatives have full power and authority to execute said agreements
on behalf of the respective parties named therein; and that the foregoing contract and surety bonds
constitute valid and legally binding obligations upon the parties executing the same in accordance
with the terms, conditions, and provisions thereof.

Dated this _____ day of _____, 200__.

Attorney

County, Oklahoma

CHICKASHA

Meeting Type: Council Agenda 3-2-2026

Meeting Date: 3/2/2026

Department: Administration

Agenda Item No. 6.e.

AGENDA ITEM: Discussion, consideration, and possible action to approve Task Authorization No. 4 with Freese and Nichols, Inc. for Construction Phase and Commissioning Services for the new 6.0 MGD Water Treatment Plant Improvements Project CMA-2303, pursuant to the existing Master Services Agreement, and to authorize execution thereof.

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:

Approve Task Authorization No. 4 with Freese and Nichols, Inc. for Construction Phase and Commissioning Services for the new 6.0 MGD Water Treatment Plant Improvements Project CMA-2303, pursuant to the existing Master Services Agreement, and to authorize execution thereof.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director: Jim Crosby, City Manager	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: March 2, 2026	(From)		

V. ATTACHMENTS:

1. PSA - Master Professional Services Agreement Task Authorization #4_FINAL
2. Task Authorization 4 Scope of Work_WTP Construction Services (20FEB2026)



MASTER PROFESSIONAL SERVICES AGREEMENT

TASK AUTHORIZATION NO. 4

City of Chickasha

Chickasha Municipal Authority

117 N. 4th Street

Chickasha, Oklahoma 73018

FNI Project: CHK23639

Client Contract: CMA-2303

Date: February 20, 2026

Project Name: Water Treatment Plant Improvements Project
Description of Services: See Exhibit A – Engineering Scope of Services, Task Authorization No. 4
(Construction and Commissioning)
Compensation Type: See Attachment CO
Amount Authorized: \$3,950,000.00

The services described above shall proceed upon execution of this Task Authorization. All other provisions, terms, and conditions of the Master Professional Services Agreement which are not expressly amended shall remain in full force and effect.

To the extent that the Client may issue a formal purchase order in connection with, in addition to, or in lieu of signing this Task Authorization, the terms and conditions contained on the purchase order, if any, shall be null, void, and unenforceable, and the Client shall be deemed to have accepted this Task Authorization.

CITY OF CHICKASHA

CHICKASHA MUNICIPAL AUTHORITY

By: _____
Name: _____
Title: _____
Date: _____

By: _____
Name: _____
Title: _____
Date: _____

FREESE AND NICHOLS, INC.

By: William C Herndon
Name: William (Clay) Herndon, PE
Title: Principal/Vice President
Date: February 20, 2026

EXHIBIT A – ENGINEERING SCOPE OF SERVICES

**TASK AUTHORIZATION NO. 4
CITY OF CHICKASHA
CHICKASHA MUNICIPAL AUTHORITY
WATER TREATMENT PLANT IMPROVEMENTS PROJECT
PROJECT NUMBER CMA-2303**

PROJECT UNDERSTANDING:

This Task Authorization (TA) No. 4 includes Construction Phase and Commissioning services for the completion of a new 6.0 MGD (expandable to 8.0 MGD) water treatment facility, chemical storage and feed facilities, clearwell, transmission pump station and piping, and associated services per the approved Plans and Specifications for the City of Chickasha (City or Client) and the Chickasha Municipal Authority (CMA).

The following facilities are anticipated and will be constructed as a part of this scope of work:

1. Six (6) million gallons per day (MGD) water treatment plant (WTP), with provisions to expand to eight (8) MGD, with the following treatment components:
 - a. Rapid Mix, Flocculation and Sedimentation Basins.
 - b. Gravity filters and associated backwash components.
 - c. Chemical storage and feed facilities for EarthTec®, permanganate, coagulant, polymer, sodium hypochlorite, liquid ammonium sulfate, and phosphate blend.
2. Pre-treatment building improvements for the use of powdered-activated carbon (PAC).
3. Clearwell ground storage - Partially buried 0.8 million-gallon clearwell with two equal cells to receive flows from the filters and to provide a storage reservoir for the transmission pump station.
4. Transmission pump station and transmission main to convey treated water to the closest available connection point on the high-service and low-service side of the distribution system. The high-service connection point is to be located within the site of the new WTP. The low-service connection point is to be located within the site of the existing WTP. A separate electrical building will be needed since the pump station itself will not be located within a building.
5. On-site septic system for sanitary waste from the WTP
6. Filter/Administration Building to house gravity filters, office and laboratory space, and electrical equipment
7. Residuals ponds for solids handling with the ability to recycle supernatant to the head of the plant.
8. Standby power generation

PROJECT ASSUMPTIONS:

1. Construction Contract Documents and Technical Specifications approved by the City, CMA, OWRB and ODEQ will be used for this project, subject to City and CMA rules, regulations, standards, etc.
2. Construction duration is anticipated to be 26 months to final completion. Full-time on-site inspection (RPR) is based upon this estimate.
3. Special Inspection as required by IBC 2018 will be provided by FNI.
4. Materials testing for Quality Control and copies of test reports and related documents will be paid for and provided by the Contractor to the Client and FNI. A limited amount of Quality Assurance testing is included in this Task Authorization as an allowance-based Special Service, for use as directed by the Client.

ARTICLE I – BASIC SERVICES: FNI shall render the following professional services during completion of the Project subject to the MSA Terms and Conditions:

- A. Coordinate and participate in, on behalf of CLIENT, up to six (6) City Council meetings needed for the Project updates and prepare presentation materials needed for the meetings.
- B. **Phase 4 - Construction Phase General Representation Services:**
Upon completion of the bid phase services, FNI will proceed with the performance of construction phase services as described below.

In performing these services, it is understood that FNI does not guarantee the Contractor's performance, nor is FNI responsible for the supervision of the Contractor's operation and employees. FNI shall not be responsible for the means, methods, techniques, sequences or procedures of construction selected by the Contractor, or any safety precautions and programs relating in any way to the condition of the premises, the work of the Contractor or any Subcontractor. FNI shall not be responsible for the acts or omissions of any person (except its own employees or agents) at the Project site or otherwise performing any of the work of the Project.

These services are based on the use of Construction Contract Documents and Technical Specifications approved by the City and CMA.

1. Conduct One (1) pre-construction conference(s) with the selected Contractor, review construction schedules prepared by the Contractor pursuant to the requirements of the construction contract, and proposed construction.
2. Conduct a maximum of twenty-six (26) Monthly Construction Progress Meetings with the Client and Contractor. Assist Client in establishing an agenda for these meetings, facilitate meeting discussion and provide minutes for each meeting for Client and Contractor comment.
3. Establish communication procedures with the Client and Contractor. Submit a maximum of twenty-six (26) monthly reports of construction progress. Reports will describe construction progress in general terms and summarize project costs, payments made, construction schedule and pending and approved contract modifications.

4. Establish and maintain a project documentation system using FNI's FNIManager Project Document System, consistent with the requirements of the construction contract documents. Monitor the processing of Contractor's submittals and provide for filing and retrieval of project documentation. Produce monthly reports indicating the status of all submittals in the review process. Review and respond to Contractor's submittals, including requests for information, modification requests, shop drawings, schedules, and other submittals in accordance with the requirements of the construction contract documents for the Project. Monitor the progress of the Contractor in sending and processing submittals to see that documentation is being processed in accordance with schedules. Digital copies of all construction project documentation will be provided by the Contractor to the Client in PDF format.
5. Based on FNI's observations as an experienced and qualified design professional and review of the Payment Requests and supporting documentation submitted by Contractor, determine the amount that FNI recommends Contractor be paid on monthly and final estimates, pursuant to the General Conditions of the Construction Contract. Project assumes twenty-six (26) monthly pay requests will be processed by FNI.
6. Make up to twenty-six (26) monthly visits to the construction site (as distinguished from the continuous services of a Resident Project Representative) to observe the progress and the quality of work to determine if the work is proceeding in accordance with the Construction Contract Documents. FNI will report any observed deficiencies to Client.
7. Make up to twelve (12) additional visits to the site, non-concurrent with the monthly site visits and meetings, to provide additional specialty observation or inspection as may be required for the Project.
8. Notify the Contractor of non-conforming work observed during site visits. Recommend actions to correct defective work and recommend to Client any special materials tests or performance tests needed. Use the full authority under the terms of the construction contract to compel the Contractor to correct such defects and deficiencies in a timely manner, but not later than final acceptance of the project.
9. Interpret the drawings and specifications for Client and Contractor(s). Conduct investigations, analyses, and studies requested by the Contractor(s) and approved by Client.
10. Review up to 200 quality-related documents provided by the Contractor such as test reports, equipment installation reports or other documentation required by the Construction Contract Documents. The number of quality documents identified is estimated by FNI based on performance on similar projects and the number of documents identified in the plans and specifications.
11. Provide for Review of Contractor's requests for information (RFIs). Maintain document control systems, review Contractor RFIs and prepare responses in accordance with the Contract Documents. Provide interpretation and communicate engineering intent if information is not explicitly addressed in the Contract Documents. It is anticipated that FNI will review and respond to up to a total of 250 RFIs.

12. Provide for review of Contractor submittals including shop drawings, product data, and other documentation required by the construction contract documents. It is anticipated that FNI will review and respond to up to a total of 800 submittals and resubmittals.
13. Establish procedures for administering constructive changes to the construction contracts. Process contract modifications and negotiate with the Contractor on behalf of the Client to determine the cost and time impacts of these changes. Prepare change order documentation for approved changes for execution by the Client. Documentation of field orders, where completion schedule or cost to Client is not impacted, will also be prepared.
14. Conduct investigations, analyses, studies, or designs for substitutions of equipment or materials, corrections of defective or deficient work of the Contractor or other deviations from the construction contract documents requested by the Contractor and approved by the Client. Provide services to review and evaluate Client-Initiated changes, such as substitute materials, equipment, or design modifications.
15. Conduct, in company with Client's representative, one (1) substantial completion walkthrough of the Project to establish final punchlists for project completion and one (1) final review of the Project for conformance with the design concept of the Project and general compliance with the Construction Contract Documents. Prepare a list of deficiencies to be corrected by the Contractor before the recommendation of final payment. Obtain on behalf of the Client and deliver to the Client legal releases, permits, warranties, spare parts, and keys from the Contractor. Review and comment on the certificate of completion and the recommendation for final payment to the Contractor.
16. Revise the construction drawings in accordance with the information furnished by construction Contractor reflecting changes in the Project made during construction. Three (3) half-size sets of prints of "Record Drawings" and electronic copy in PDF format shall be provided by FNI to Client. All digital record drawings and model files will be provided to the Client via electronic submission.
17. Review and approve the Contractor-prepared Operations and Maintenance (O&M) Manual(s) for the new treatment plant constructed under this Project. Manuals shall reflect the final as-built installation and operating sequences for the new facilities, equipment, and related unit process operations, consistent with the Contract Documents and approved submittals. The review process will include coordination with the Contractor to address deficiencies prior to approval of their O&M Manual submittal(s).

C. Phase 4 – Construction Management (CM) and Resident Project Representative (RPR) Services:

FNI shall furnish a Construction Manager and Resident Project Representative on the Project. The Construction Manager (CM) and Resident Project Representative (RPR) shall function as an integrated team providing construction oversight and support services under the direction of the Engineer. Their roles are complementary, with the CM providing centralized coordination of project documentation, communications, and administrative processes, while the RPR maintains a full-time on-site presence focused on observing field activities and documenting work-in-place. In performing these services, it is understood that FNI does not guarantee the Contractor's performance, nor is FNI responsible for the supervision of the Contractor's operation and employees. FNI shall not be responsible for the means, methods, techniques, sequences or procedures of construction selected by the Contractor, or any safety precautions and programs relating in any way to the condition of the premises, the work

of the Contractor or any Subcontractor. FNI shall not be responsible for the acts or omissions of any person (except its own employees or agents) at the Project site or otherwise performing any of the work of the Project.

1. The duties, responsibilities, and the limitations of authority of the Resident Project Representative, and designated assistants, are as follows:
 - a. Resident Project Representative (RPR) is Engineer's agent at the site, will act as directed by and under the supervision of CM and Engineer, and will confer with CM and Engineer regarding Resident Project Representative's actions. Resident Project Representative's dealings in matters pertaining to the on-site Work shall in general be with CM, Engineer, and Contractor, keeping Client advised as necessary. Resident Project Representative's dealings with subcontractors shall only be through or with full knowledge and approval of Contractor. Resident Project Representative shall generally communicate with Client with the knowledge of and under the direction of Engineer.
 - i. RPR services are estimated to average 45 hours per week over a twenty-six (26) month duration of construction up to Final Completion.
 - ii. This estimate is based on full-time on-site presence during all critical construction activity, including coordination with the Engineer, Construction Manager, Contractor, and Client.
2. FNI shall provide a Construction Manager (CM) for the duration of the construction phase of the Project. CM services will include coordination with the Contractor, review and documentation of construction progress, administration of change orders, and oversight of quality assurance efforts.
 - a. CM services are anticipated to require approximately 20 hours per week over a twenty-six (26) month construction period.
 - b. This estimate is based on a standard construction phase timeline and assumes continuous engagement over the full duration of the project.
3. Client will not provide personnel to support the activities of the RPR.
4. Duties and Responsibilities of Resident Project Representative:
 - a. Schedules: Review the progress schedule, schedule of Shop Drawing submittals and schedules of values prepared by Contractor and consult with Engineer concerning acceptability.
 - b. Conferences and Meetings: Attend meetings with Contractor, such as preconstruction conferences, progress meetings, job conferences and other project-related meetings, and prepare and circulate copies of minutes thereof.
 - c. Liaison:
 - i. Serve as CM and Engineer's liaison with Contractor, working principally through Contractor's superintendent and assist in understanding the intent of Contract Documents; and assist Engineer in serving as Client's liaison with Contractor when Contractor's operations affect Client's on-site operations.
 - d. Shop Drawings and Samples:
 - i. Receive Samples which are furnished at the Site by Contractor and notify CM and Engineer of availability of Samples for examination.
 - ii. Advise CM and Contractor of the commencement of any Work requiring a Shop Drawing or Sample if the submittal has not been approved by Engineer.
 - e. Review of Work, Rejection of Defective Work, Inspections and Tests:

- i. Conduct on-site observations of the Work in progress to determine if the Work is proceeding in accordance with the Contract Documents.
 - ii. Report to CM whenever Resident Project Representative believes that any Work will not produce a completed Project that conforms to the Contract Documents or will prejudice the integrity of the design concept of the completed Project as a functioning whole as indicated in the Contract Documents, or has been damaged, or does not meet the requirements of any inspection, test or approval required to be made; and advise Engineer of Work the Resident Project Representative believes should be corrected or rejected or should be uncovered for observation, or requires special testing, inspection or approval.
 - iii. Verify that tests, equipment and systems start-up and operating and maintenance training are conducted in the presence of appropriate personnel, and the Contractor maintains adequate records thereof; and observe record and report to Engineer appropriate details relative to the test procedures and start-ups.
 - iv. Accompany visiting inspectors representing public or other agencies having jurisdiction over the Project, record the results of these inspections and report to Engineer.
 - v. Observe and document Contractor QC testing, including concrete, soils, aggregates, ground improvements, etc.
 - f. Interpretation of Contract Documents: Report to CM when clarifications and interpretations of the Contract Documents are needed.
 - g. Reports:
 - i. Furnish to CM and Engineer periodic reports as required of progress of the work and of Contractor's compliance with the progress schedule and schedule of Shop Drawings and Sample submittals.
 - ii. Consult with CM in advance of scheduled major tests, inspections or start of important phases of the Work.
 - iii. Report immediately to CM, Engineer and Client the occurrence of any accident.
 - h. Payment Requests: Review Applications for Payment with Contractor for compliance with the established procedure for their submission and forward with recommendations to CM, noting particularly the relationship of the payment requested to the schedule of values, Work completed and materials and equipment at the Site but not incorporated in the Work.
 - i. Completion:
 - i. Before Engineer issues a Certificate of Substantial Completion, submit to Contractor a list of observed items requiring completion or correction.
 - ii. Participate in a final inspection in the company of CM, Engineer, Client and Contractor and prepare a final list of items to be completed or corrected.
 - iii. Observe whether all items on final list have been completed or corrected and make recommendations to CM and Engineer concerning acceptance.
5. Limitations of Authority of Resident Project Representative:
- a. Shall not authorize any deviation from the Contract Documents or substitution of materials or equipment (including "or-equal" items), unless authorized by Engineer.
 - b. Shall not exceed limitations of Engineer's authority as set forth in Agreement or the Contract Documents.
 - c. Shall not undertake any of the responsibilities of Contractor, Subcontractor, Suppliers, or Contractor's superintendent.

- d. Shall not advise on, issue directions relative to or assume control over any aspect of the means, methods, techniques, sequences or procedures of construction unless such advice or directions are specifically required by the Contract Documents.
 - e. Shall not advise on, issue directions regarding or assume control over safety precautions and programs in connection with the Work or any activities or operations of Client or Contractor.
 - f. Shall not accept shop drawing or sample submittals from anyone other than the Contractor.
 - g. Shall not participate in specialized field or laboratory tests or inspections conducted by others, except as specifically authorized by Engineer.
6. Duties and Responsibilities of Construction Manager are as follows:
- a. Liaison: Obtain from Client additional details or information, when required for proper execution of the Work.
 - b. Shop Drawings and Samples: Record date of receipt of Shop Drawings and Samples.
 - c. Interpret Contract Documents: Transmit to Contractor clarifications and interpretations as issued by Engineer.
 - d. Request for Revisions:
 - i. Consider and evaluate Contractor's suggestions for revisions to Drawings or Specifications and report with Resident Project Representative's recommendations to Engineer. Transmit to Contractor in writing decisions as issued by Engineer.
 - e. Records:
 - i. Maintain at the job site orderly electronic and/or hard copy files for correspondence, reports of job conferences, Shop Drawings and Samples, reproductions of original Contract Documents, including all Work Change Directives, Addenda, Change Orders, Field Orders, Written Amendments, additional Drawings issued subsequent to the execution of the Contract, Engineer's clarifications and interpretations of the Contract Documents, progress reports, submittals and correspondence received from and delivered to Contractor and other Project related documents.
 - f. Reports:
 - i. Draft proposed Written Amendments, Change Orders and Work Change Directives, obtaining backup material from Contractor and recommend to Engineer Written Amendments, Change Orders, Work Change Directives, and Field Orders.
 - g. Payment Requests: CM shall review and forward all pay applications to the Client
 - h. Certificates, Maintenance and Operation Manuals:
 - i. During the course of the Work, verify that certificates, maintenance and operation manuals and other data required to be assembled and furnished by Contractor are applicable to the items actually installed and in accordance with the Contract Documents, and have this material delivered to Engineer for review and forwarding to Client prior to final payment for the Work.
 - i. Conduct final inspection in the Company of RPR, Engineer, Client, and Contractor.

D. Phase 4 - Special Inspections:

- 1. Special inspections, as required by Chapter 17 of the 2018 International Building Code (IBC) as adopted by the City of Chickasha, OK, will be performed by FNI staff and subconsultants as appropriate.
 - a. Preconstruction Responsibilities
 - i. Statement of Special Inspections: Submit the Statement of Special Inspections to the Building Official for permit issuance.

- ii. Inspector Qualification Submittal: Provide names, certifications, and qualifications of each special inspector to the Building Official prior to commencement of construction.
 - iii. Preconstruction Meeting: Attend and support preconstruction coordination meeting(s) with the Client, Contractor, and Construction Manager to confirm inspection milestones, logistics, and access requirements.
 - b. Inspection and Observation Services
 - i. Structural Observations
 - 1. Perform visual observations at representative locations to confirm conformance with the approved structural drawings.
 - 2. Identify and report deficiencies immediately to the Contractor and Construction Manager.
 - 3. Submit signed Structural Observation Reports to the Building Official.
 - ii. Special Inspections
 - 1. Steel Construction: Welds, bolting, embedments, deck installation (per AISC 360 and AWS D1.1).
 - 2. Concrete Construction: Formwork, reinforcing, placement, curing, prestressing, precast member fabrication and erection (per ACI 318 and ACI 301).
 - 3. Post-Installed Anchors: Adhesive/expansion anchors in hardened concrete.
 - 4. Deep Foundation Elements: Rigid Inclusions.
 - 5. Wind and Seismic Resistance Elements: Including chords, collectors, diaphragms, rigid connections, and anchorage of architectural/mechanical/electrical systems.
 - c. Documentation and Reporting
 - i. Daily Logs and Reports: Maintain comprehensive logs of inspections, including date, activity, inspector name, findings, and corrective actions.
 - ii. Test Reports: Collect and forward all lab test reports, including concrete tests, soil compaction, etc., to the Building Official and project team.
 - iii. Discrepancy Notifications: Immediately notify Contractor and Construction Manager of any discrepancies or non-conforming work.
 - iv. Final Special Inspection Report: Provide a final compiled report of all inspections performed, including confirmation that all non-conformances were resolved.
 - d. Coordination and Communication
 - i. Coordinate inspection activities with the Contractor's construction schedule and provide sufficient availability to respond to inspection requests with a minimum 2-working-day notice.
 - ii. Coordinate with Client, Construction Manager, Building Official, and testing agencies throughout the project.
- E. Phase 4 - Provide Startup and Commissioning Services:**
 - a. The FNI Team will support the construction, startup, and commissioning phases. The FNI Team will serve in a review and advisory role and provide oversight to the Contractor and the Contractor's licensed water operator. The FNI Team will not serve as the executor of the startup and commissioning plan. These services are advisory and do not transfer operational responsibility or regulatory compliance obligations from the Contractor, Client, or Client's Operator to FNI.
 - b. Pre-Commissioning Planning
 - i. Pre-Commissioning Workshops

1. FNI will attend and support the Contractor-led pre-commissioning planning workshop(s) (monthly/bi-weekly, as appropriate), beginning approximately 6 months before scheduled startup.
- ii. Commissioning Plan Development
 1. FNI will review and comment on the Contractor's Startup and Commissioning Plan defined in Section 01 75 00 of the Contract Documents. This may include:
 - a. Objectives and performance targets
 - b. Roles and responsibilities (including operator-specific tasks)
 - c. Startup activity sequencing
 - d. Risk mitigation strategies and safety protocols
- iii. Functional and Performance Test Packages (FAPTPs)
 1. FNI will support the Contractor in their development of well-defined FAPTPs to:
 - a. Identify system dependencies and concurrent startup groups
 - b. Define pre-startup criteria for each component, system, and process
 - c. Confirm procedures align with practical operational workflows
- iv. Scheduling Support
 1. FNI will assist the Contractor and the Contractor's licensed operator in developing:
 - a. A Training Schedule for both equipment-specific and process/system-level training
 - b. A Commissioning Schedule, identifying logical commissioning sequences and durations
 2. FNI will integrate these schedules into the Contractor's CPM project schedule using Microsoft Project.
- c. Equipment Training
 - i. Review of Equipment Training Plans
 1. FNI will review agendas and content for all equipment training sessions for clarity, technical accuracy, and operational relevance.
 - ii. Training Status Monitoring
 1. Monitor and verify that required training sessions have been conducted and completed prior to associated startup activities.
 - iii. O&M Manual Completion
 1. Monitor progress on final O&M manual delivery to confirm they are complete and accurate prior to equipment startup.
- d. System / Process Training
 - i. Development and Delivery of System Training
 1. Based on the System O&M Manual, FNI will lead training sessions for plant-wide operations.
 2. FNI will assist the Contractor to:
 - a. Prepare training content, agendas, and slide decks
 - b. Present or co-lead training workshops
 - c. Summarize best practices for new operators
 - d. Confirm that training is appropriately tailored for the Client's third-party operator
 - ii. All training sessions will be recorded and submitted in a user-friendly format (e.g., MP4, PDF slide deck).
- e. Pre-Commissioning Field Testing
 - i. FNI will monitor pre-commissioning field tests for each FAPTP.

- ii. FNI will:
 - 1. Support the verification of operational readiness of each component and system
 - 2. Support the verification for instrumentation, control, and mechanical systems function as required before startup
 - 3. Review field documentation to confirm completeness
 - 4. Support the Contractor in resolving deficiencies before proceeding to commissioning
- f. Commissioning Administration
 - i. Commissioning Coordination
 - 1. FNI will provide oversight for the implementation of the commissioning plan.
 - 2. FNI staff will:
 - a. Be present during critical startup activities
 - b. Support daily coordination during active commissioning
 - c. Collaborate with Contractor's operator and plant operator
 - ii. Recurring Status Meetings
 - 1. Participate in regular meetings with the commissioning team to:
 - a. Coordinate near-term activities
 - b. Address operational concerns or safety issues
 - c. Track commissioning progress by system and FAPTP
- g. Commissioning Field Testing
 - i. Witness Testing
 - 1. FNI will observe testing of each process and system (e.g., rapid mix, flocculation, sedimentation, filters, chemical systems, pumps, SCADA).
 - 2. Monitor system performance in real time and validate startup performance data (if required).
 - ii. Review of Commissioning Documentation
 - 1. Review Contractor-submitted startup logs and testing documentation for conformance to design intent and contract requirements.
 - 2. Provide feedback or required corrections as needed.
 - iii. Troubleshooting and Operational Support
 - 1. Assist Contractor and third-party operator in identifying and resolving issues during commissioning.
 - 2. Recommend operational adjustments based on test results and performance trends.
 - 3. Monitor process stability during early operation and provide optimization suggestions.
 - iv. FAPTP Status Monitoring
 - 1. Track progress and confirm each package has been fully completed, tested, and documented.
- h. Transition to Operations
 - i. Collaborate with the Client's third-party operator to facilitate a smooth handoff of the facility.
 - ii. Validate operational capabilities through on-site support during the first 30 to 90 days of operation.
 - iii. Recommend improvements to SOPs or operations performance where appropriate.

ARTICLE II - SPECIAL SERVICES: FNI shall render the following professional services, which are not included in the Basic Services described above, yet are included in the fee provided for the overall project, in connection with the development of the Project:

A. Phase 4 - Construction Phase Materials Testing:

1. Provide Construction Materials Testing for purposes of Client Quality Assurance during construction. Coordinate the work of testing laboratories and inspection bureaus required for the testing or inspection of materials, witnessed tests, factory testing, etc. for quality assurance of the Project. An allowance of \$100,000.00 is assumed for this effort. Materials Testing beyond this allowance is an Additional Service.

ARTICLE III - ADDITIONAL SERVICES: Additional Services to be performed by FNI, if authorized by CLIENT, which are not included in the above-mentioned Basic or Special Services, are described as follows:

1. Additional engineering and construction phase services required as a result of extended project duration, unanticipated increases in coordination or documentation effort, expanded startup or commissioning support, changes in regulatory or operational requirements, third-party coordination needs, or other conditions beyond the originally anticipated scope of Basic Services and not caused by negligent errors or omissions of FNI.
2. Field layouts or the furnishing of construction line and grade surveys.
3. GIS mapping services or assistance with these services.
4. Providing services to investigate existing conditions or facilities, or to make measured drawings thereof, or to verify the accuracy of drawings or other information furnished by Client.
5. Providing renderings, model, and mock-ups requested by the Client.
6. Providing consultation concerning the replacement of any Work damaged by fire or force majeure during the construction and providing services as may be required in connection with the replacement of such Work.
7. Investigations involving consideration of operation, maintenance and overhead expenses, and the preparation of rate schedules, earnings and expense statements, feasibility studies, appraisals, evaluations, assessment schedules, and material audits or inventories required for certification of force account construction performed by Client.
8. Preparing applications and supporting documents for government grants, loans, or planning advances and providing data for detailed applications.
9. Providing shop, mill, field or laboratory inspection of materials and equipment. Observe factory tests of equipment at any site remote to the project or observing tests required as a result of equipment failing the initial test.
10. Preparing data and reports for assistance to Client in preparation for hearings before regulatory agencies, courts, arbitration panels or any mediator, giving testimony, personally or by deposition, and preparations therefore before any regulatory agency, court, arbitration panel or mediator.
11. Assisting Client in preparing for, or appearing at litigation, mediation, arbitration, dispute review boards, or other legal and/or administrative proceedings in the defense or prosecution of claims disputes with Contractor(s).
12. Assisting Client in the defense or prosecution of litigation in connection with or in addition to those services contemplated by this Agreement. Such services, if any, shall be furnished by FNI on a fee basis negotiated by the respective parties outside of and in addition to this Agreement.
13. Design, contract modifications, studies or analysis required to comply with local, State, Federal or other regulatory agencies that become effective after the date of this agreement.
14. Providing services after the completion of the construction phase not specifically listed in Article I or II.

15. Providing services made necessary because of unforeseen, concealed, or differing site conditions or due to the presence of hazardous substances in any form.
16. Providing value engineering studies or reviews of cost savings proposed by construction contractors after bids have been submitted.
17. Provide follow-up professional services during Contractor's warranty period.

ARTICLE IV - TIME OF COMPLETION: FNI is authorized to commence work on the Project upon execution of this Agreement and agrees to complete the services in accordance with the following schedule:

Phase 4 - Construction Phase Services

24 months from Contractor NTP

If FNI's Services are delayed or suspended by Client or are extended for more than 60 days through no fault of FNI, FNI may be entitled to equitable adjustment of rates and amounts of compensation to reflect reasonable costs incurred by FNI in connection with such delay or suspension and reactivation and the fact that the time for performance under this Agreement has been revised.

ARTICLE V - RESPONSIBILITIES OF CLIENT: CLIENT shall perform the following in a timely manner so as not to delay the services of FNI:

- A. CLIENT recognizes and expects that change orders may be required to be issued during construction. The responsibility for the costs of change orders will be determined on the basis of applicable contractual obligations and professional liability standards. FNI will not be responsible for any change order costs due to unforeseen site conditions, changes made by or due to the Client or Contractor, or any change order costs not caused by the negligent errors or omissions of FNI. Nothing in this provision creates a presumption that, or changes the professional liability standard for determining if, FNI is liable for change order costs. It is recommended that the Client budget a minimum of 5% for new construction and a minimum of 10% for construction that includes refurbishing existing structures.
- B. CLIENT shall designate Client's Representative.
- C. CLIENT will provide available criteria as to CLIENT's requirements for the Project, including ordinances, procedures, design objectives and constraints, space, capacity and performance requirements, within CLIENT's capabilities, and any budgetary limitations; and furnish copies of all design and construction standards which CLIENT will require to be included in the drawings and specifications.
- D. CLIENT will assist FNI by placing at FNI's disposal all available information pertinent to the Project including previous reports and any other data relative to design or construction of the Project.
- E. CLIENT will arrange for access to and make all provisions for FNI to enter upon public and private property as required for FNI to perform services under this Agreement.
- F. CLIENT will examine all studies, reports, sketches, drawings, specifications, proposals, and other documents presented by FNI, obtain advice of an attorney, insurance counselor and other consultants as CLIENT deems appropriate for such examination and render in writing decisions pertaining thereto within a reasonable time so as not to delay the services of FNI.

City of Chickasha/Chickasha Municipal Authority
Water Treatment Plant Improvements Project
Engineering Scope of Services

- G. CLIENT will give written notice to FNI whenever CLIENT observes or otherwise becomes aware of any development that affects the scope or timing of FNI's services, or any defect or nonconformance of the work of any Contractor.
- H. Attend the pre-bid conference, bid opening, preconstruction conferences, construction progress and other job-related meetings and substantial completion inspections and final payment inspections.
- I. CLIENT shall bear all costs incident to compliance with the requirements of this Article V.

COMPENSATION

ATTACHMENT CO

Compensation to FNI for Basic Services in Attachment SC shall be computed on the basis of the following Schedule of Charges, but shall not exceed Three Million Eight Hundred Fifty Thousand Dollars (\$3,850,000).

Compensation to FNI for Special Services in Attachment SC shall be computed on the basis of the following Schedule of Charges, but shall not exceed One Hundred Thousand Dollars (\$100,000).

If FNI sees the Scope of Services changing so that Additional Services are needed, including but not limited to those services described as Additional Services in Exhibit A, FNI will notify CLIENT for CLIENT's approval before proceeding. Additional Services shall be computed based on the following Schedule of Charges.

Position	Hourly Rate	
	Min	Max
Professional 1	100	189
Professional 2	109	196
Professional 3	125	288
Professional 4	157	327
Professional 5	218	359
Professional 6	228	423
Construction Manager 1	109	148
Construction Manager 2	125	196
Construction Manager 3	141	208
Construction Manager 4	157	253
Construction Manager 5	221	292
Construction Manager 6	237	356
Construction Representative 1	87	103
Construction Representative 2	96	122
Construction Representative 3	122	148
Construction Representative 4	138	199
CAD Technician/Designer 1	84	128
CAD Technician/Designer 2	103	192
CAD Technician/Designer 3	141	237
Corporate Project Support 1	64	167
Corporate Project Support 2	84	237
Corporate Project Support 3	87	336
Intern / Coop	68	93

Rates for In-House Services and Equipment

<u>Mileage</u>	<u>Bulk Printing and Reproduction</u>		<u>Equipment</u>	
Standard IRS Rates		<u>B&W</u>	<u>Color</u>	Valve Crew Vehicle (hour) \$75
	Small Format (per copy)	\$0.10	\$0.25	Pressure Data Logger (each) \$500
	Large Format (per sq. ft.)			Water Quality Meter (per day) \$100
<u>Technology Charge</u>	Bond	\$0.25	\$0.75	Microscope (each) \$150
\$8.50 per hour	Glossy / Mylar	\$0.75	\$1.25	Ultrasonic Thickness Gauge (per day) \$275
	Vinyl / Adhesive	\$1.50	\$2.00	Coating Inspection Kit (per day) \$275
				Flushing / Cfactor (each) \$500
	Mounting (per sq. ft.)	\$2.00		Backpack Electrofisher (each) \$1,000
	Binding (per binding)	\$0.25		
				<u>Survey Grade</u> <u>Standard</u>
				Drone (per day) \$200 \$100
				GPS (per day) \$150 \$50

OTHER DIRECT EXPENSES:

Other direct expenses are reimbursed at actual cost times a multiplier of 1.00. They include outside printing and reproduction expense, communication expense, travel, transportation and subsistence away from the FNI office. For other miscellaneous expenses directly related to the work, including costs of laboratory analysis, test, and other work required to be done by independent persons other than staff members, these services will be billed at a cost times a multiplier of 1.05. For Resident Representative services performed by non-FNI employees and CAD services performed In-house by non-FNI employees where FNI provides workspace and equipment to perform such services, these services will be billed at cost times a multiplier of 2.0. This markup approximates the cost to FNI if an FNI employee was performing the same or similar services.

These ranges and/or rates will be adjusted annually in February. Last updated 2026.

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EXHIBIT A – ENGINEERING SCOPE OF SERVICES

**TASK AUTHORIZATION NO. 4
CITY OF CHICKASHA
CHICKASHA MUNICIPAL AUTHORITY
WATER TREATMENT PLANT IMPROVEMENTS PROJECT
PROJECT NUMBER CMA-2303**

PROJECT UNDERSTANDING:

This Task Authorization (TA) No. 4 includes Construction Phase and Commissioning services for the completion of a new 6.0 MGD (expandable to 8.0 MGD) water treatment facility, chemical storage and feed facilities, clearwell, transmission pump station and piping, and associated services per the approved Plans and Specifications for the City of Chickasha (City or Client) and the Chickasha Municipal Authority (CMA).

The following facilities are anticipated and will be constructed as a part of this scope of work:

1. Six (6) million gallons per day (MGD) water treatment plant (WTP), with provisions to expand to eight (8) MGD, with the following treatment components:
 - a. Rapid Mix, Flocculation and Sedimentation Basins.
 - b. Gravity filters and associated backwash components.
 - c. Chemical storage and feed facilities for EarthTec®, permanganate, coagulant, polymer, sodium hypochlorite, liquid ammonium sulfate, and phosphate blend.
2. Pre-treatment building improvements for the use of powdered-activated carbon (PAC).
3. Clearwell ground storage - Partially buried 0.8 million-gallon clearwell with two equal cells to receive flows from the filters and to provide a storage reservoir for the transmission pump station.
4. Transmission pump station and transmission main to convey treated water to the closest available connection point on the high-service and low-service side of the distribution system. The high-service connection point is to be located within the site of the new WTP. The low-service connection point is to be located within the site of the existing WTP. A separate electrical building will be needed since the pump station itself will not be located within a building.
5. On-site septic system for sanitary waste from the WTP
6. Filter/Administration Building to house gravity filters, office and laboratory space, and electrical equipment
7. Residuals ponds for solids handling with the ability to recycle supernatant to the head of the plant.
8. Standby power generation

PROJECT ASSUMPTIONS:

1. Construction Contract Documents and Technical Specifications approved by the City, CMA, OWRB and ODEQ will be used for this project, subject to City and CMA rules, regulations, standards, etc.
2. Construction duration is anticipated to be 26 months to final completion. Full-time on-site inspection (RPR) is based upon this estimate.
3. Special Inspection as required by IBC 2018 will be provided by FNI.
4. Materials testing for Quality Control and copies of test reports and related documents will be paid for and provided by the Contractor to the Client and FNI. A limited amount of Quality Assurance testing is included in this Task Authorization as an allowance-based Special Service, for use as directed by the Client.

ARTICLE I – BASIC SERVICES: FNI shall render the following professional services during completion of the Project subject to the MSA Terms and Conditions:

- A. Coordinate and participate in, on behalf of CLIENT, up to six (6) City Council meetings needed for the Project updates and prepare presentation materials needed for the meetings.
- B. **Phase 4 - Construction Phase General Representation Services:**
Upon completion of the bid phase services, FNI will proceed with the performance of construction phase services as described below.

In performing these services, it is understood that FNI does not guarantee the Contractor's performance, nor is FNI responsible for the supervision of the Contractor's operation and employees. FNI shall not be responsible for the means, methods, techniques, sequences or procedures of construction selected by the Contractor, or any safety precautions and programs relating in any way to the condition of the premises, the work of the Contractor or any Subcontractor. FNI shall not be responsible for the acts or omissions of any person (except its own employees or agents) at the Project site or otherwise performing any of the work of the Project.

These services are based on the use of Construction Contract Documents and Technical Specifications approved by the City and CMA.

1. Conduct One (1) pre-construction conference(s) with the selected Contractor, review construction schedules prepared by the Contractor pursuant to the requirements of the construction contract, and proposed construction.
2. Conduct a maximum of twenty-six (26) Monthly Construction Progress Meetings with the Client and Contractor. Assist Client in establishing an agenda for these meetings, facilitate meeting discussion and provide minutes for each meeting for Client and Contractor comment.
3. Establish communication procedures with the Client and Contractor. Submit a maximum of twenty-six (26) monthly reports of construction progress. Reports will describe construction progress in general terms and summarize project costs, payments made, construction schedule and pending and approved contract modifications.

4. Establish and maintain a project documentation system using FNI's FNIManager Project Document System, consistent with the requirements of the construction contract documents. Monitor the processing of Contractor's submittals and provide for filing and retrieval of project documentation. Produce monthly reports indicating the status of all submittals in the review process. Review and respond to Contractor's submittals, including requests for information, modification requests, shop drawings, schedules, and other submittals in accordance with the requirements of the construction contract documents for the Project. Monitor the progress of the Contractor in sending and processing submittals to see that documentation is being processed in accordance with schedules. Digital copies of all construction project documentation will be provided by the Contractor to the Client in PDF format.
5. Based on FNI's observations as an experienced and qualified design professional and review of the Payment Requests and supporting documentation submitted by Contractor, determine the amount that FNI recommends Contractor be paid on monthly and final estimates, pursuant to the General Conditions of the Construction Contract. Project assumes twenty-six (26) monthly pay requests will be processed by FNI.
6. Make up to twenty-six (26) monthly visits to the construction site (as distinguished from the continuous services of a Resident Project Representative) to observe the progress and the quality of work to determine if the work is proceeding in accordance with the Construction Contract Documents. FNI will report any observed deficiencies to Client.
7. Make up to twelve (12) additional visits to the site, non-concurrent with the monthly site visits and meetings, to provide additional specialty observation or inspection as may be required for the Project.
8. Notify the Contractor of non-conforming work observed during site visits. Recommend actions to correct defective work and recommend to Client any special materials tests or performance tests needed. Use the full authority under the terms of the construction contract to compel the Contractor to correct such defects and deficiencies in a timely manner, but not later than final acceptance of the project.
9. Interpret the drawings and specifications for Client and Contractor(s). Conduct investigations, analyses, and studies requested by the Contractor(s) and approved by Client.
10. Review up to 200 quality-related documents provided by the Contractor such as test reports, equipment installation reports or other documentation required by the Construction Contract Documents. The number of quality documents identified is estimated by FNI based on performance on similar projects and the number of documents identified in the plans and specifications.
11. Provide for Review of Contractor's requests for information (RFIs). Maintain document control systems, review Contractor RFIs and prepare responses in accordance with the Contract Documents. Provide interpretation and communicate engineering intent if information is not explicitly addressed in the Contract Documents. It is anticipated that FNI will review and respond to up to a total of 250 RFIs.

12. Provide for review of Contractor submittals including shop drawings, product data, and other documentation required by the construction contract documents. It is anticipated that FNI will review and respond to up to a total of 800 submittals and resubmittals.
13. Establish procedures for administering constructive changes to the construction contracts. Process contract modifications and negotiate with the Contractor on behalf of the Client to determine the cost and time impacts of these changes. Prepare change order documentation for approved changes for execution by the Client. Documentation of field orders, where completion schedule or cost to Client is not impacted, will also be prepared.
14. Conduct investigations, analyses, studies, or designs for substitutions of equipment or materials, corrections of defective or deficient work of the Contractor or other deviations from the construction contract documents requested by the Contractor and approved by the Client. Provide services to review and evaluate Client-Initiated changes, such as substitute materials, equipment, or design modifications.
15. Conduct, in company with Client's representative, one (1) substantial completion walkthrough of the Project to establish final punchlists for project completion and one (1) final review of the Project for conformance with the design concept of the Project and general compliance with the Construction Contract Documents. Prepare a list of deficiencies to be corrected by the Contractor before the recommendation of final payment. Obtain on behalf of the Client and deliver to the Client legal releases, permits, warranties, spare parts, and keys from the Contractor. Review and comment on the certificate of completion and the recommendation for final payment to the Contractor.
16. Revise the construction drawings in accordance with the information furnished by construction Contractor reflecting changes in the Project made during construction. Three (3) half-size sets of prints of "Record Drawings" and electronic copy in PDF format shall be provided by FNI to Client. All digital record drawings and model files will be provided to the Client via electronic submission.
17. Review and approve the Contractor-prepared Operations and Maintenance (O&M) Manual(s) for the new treatment plant constructed under this Project. Manuals shall reflect the final as-built installation and operating sequences for the new facilities, equipment, and related unit process operations, consistent with the Contract Documents and approved submittals. The review process will include coordination with the Contractor to address deficiencies prior to approval of their O&M Manual submittal(s).

C. Phase 4 – Construction Management (CM) and Resident Project Representative (RPR) Services:

FNI shall furnish a Construction Manager and Resident Project Representative on the Project. The Construction Manager (CM) and Resident Project Representative (RPR) shall function as an integrated team providing construction oversight and support services under the direction of the Engineer. Their roles are complementary, with the CM providing centralized coordination of project documentation, communications, and administrative processes, while the RPR maintains a full-time on-site presence focused on observing field activities and documenting work-in-place. In performing these services, it is understood that FNI does not guarantee the Contractor's performance, nor is FNI responsible for the supervision of the Contractor's operation and employees. FNI shall not be responsible for the means, methods, techniques, sequences or procedures of construction selected by the Contractor, or any safety precautions and programs relating in any way to the condition of the premises, the work

of the Contractor or any Subcontractor. FNI shall not be responsible for the acts or omissions of any person (except its own employees or agents) at the Project site or otherwise performing any of the work of the Project.

1. The duties, responsibilities, and the limitations of authority of the Resident Project Representative, and designated assistants, are as follows:
 - a. Resident Project Representative (RPR) is Engineer's agent at the site, will act as directed by and under the supervision of CM and Engineer, and will confer with CM and Engineer regarding Resident Project Representative's actions. Resident Project Representative's dealings in matters pertaining to the on-site Work shall in general be with CM, Engineer, and Contractor, keeping Client advised as necessary. Resident Project Representative's dealings with subcontractors shall only be through or with full knowledge and approval of Contractor. Resident Project Representative shall generally communicate with Client with the knowledge of and under the direction of Engineer.
 - i. RPR services are estimated to average 45 hours per week over a twenty-six (26) month duration of construction up to Final Completion.
 - ii. This estimate is based on full-time on-site presence during all critical construction activity, including coordination with the Engineer, Construction Manager, Contractor, and Client.
2. FNI shall provide a Construction Manager (CM) for the duration of the construction phase of the Project. CM services will include coordination with the Contractor, review and documentation of construction progress, administration of change orders, and oversight of quality assurance efforts.
 - a. CM services are anticipated to require approximately 20 hours per week over a twenty-six (26) month construction period.
 - b. This estimate is based on a standard construction phase timeline and assumes continuous engagement over the full duration of the project.
3. Client will not provide personnel to support the activities of the RPR.
4. Duties and Responsibilities of Resident Project Representative:
 - a. Schedules: Review the progress schedule, schedule of Shop Drawing submittals and schedules of values prepared by Contractor and consult with Engineer concerning acceptability.
 - b. Conferences and Meetings: Attend meetings with Contractor, such as preconstruction conferences, progress meetings, job conferences and other project-related meetings, and prepare and circulate copies of minutes thereof.
 - c. Liaison:
 - i. Serve as CM and Engineer's liaison with Contractor, working principally through Contractor's superintendent and assist in understanding the intent of Contract Documents; and assist Engineer in serving as Client's liaison with Contractor when Contractor's operations affect Client's on-site operations.
 - d. Shop Drawings and Samples:
 - i. Receive Samples which are furnished at the Site by Contractor and notify CM and Engineer of availability of Samples for examination.
 - ii. Advise CM and Contractor of the commencement of any Work requiring a Shop Drawing or Sample if the submittal has not been approved by Engineer.
 - e. Review of Work, Rejection of Defective Work, Inspections and Tests:

- i. Conduct on-site observations of the Work in progress to determine if the Work is proceeding in accordance with the Contract Documents.
 - ii. Report to CM whenever Resident Project Representative believes that any Work will not produce a completed Project that conforms to the Contract Documents or will prejudice the integrity of the design concept of the completed Project as a functioning whole as indicated in the Contract Documents, or has been damaged, or does not meet the requirements of any inspection, test or approval required to be made; and advise Engineer of Work the Resident Project Representative believes should be corrected or rejected or should be uncovered for observation, or requires special testing, inspection or approval.
 - iii. Verify that tests, equipment and systems start-up and operating and maintenance training are conducted in the presence of appropriate personnel, and the Contractor maintains adequate records thereof; and observe record and report to Engineer appropriate details relative to the test procedures and start-ups.
 - iv. Accompany visiting inspectors representing public or other agencies having jurisdiction over the Project, record the results of these inspections and report to Engineer.
 - v. Observe and document Contractor QC testing, including concrete, soils, aggregates, ground improvements, etc.
 - f. Interpretation of Contract Documents: Report to CM when clarifications and interpretations of the Contract Documents are needed.
 - g. Reports:
 - i. Furnish to CM and Engineer periodic reports as required of progress of the work and of Contractor's compliance with the progress schedule and schedule of Shop Drawings and Sample submittals.
 - ii. Consult with CM in advance of scheduled major tests, inspections or start of important phases of the Work.
 - iii. Report immediately to CM, Engineer and Client the occurrence of any accident.
 - h. Payment Requests: Review Applications for Payment with Contractor for compliance with the established procedure for their submission and forward with recommendations to CM, noting particularly the relationship of the payment requested to the schedule of values, Work completed and materials and equipment at the Site but not incorporated in the Work.
 - i. Completion:
 - i. Before Engineer issues a Certificate of Substantial Completion, submit to Contractor a list of observed items requiring completion or correction.
 - ii. Participate in a final inspection in the company of CM, Engineer, Client and Contractor and prepare a final list of items to be completed or corrected.
 - iii. Observe whether all items on final list have been completed or corrected and make recommendations to CM and Engineer concerning acceptance.
5. Limitations of Authority of Resident Project Representative:
- a. Shall not authorize any deviation from the Contract Documents or substitution of materials or equipment (including "or-equal" items), unless authorized by Engineer.
 - b. Shall not exceed limitations of Engineer's authority as set forth in Agreement or the Contract Documents.
 - c. Shall not undertake any of the responsibilities of Contractor, Subcontractor, Suppliers, or Contractor's superintendent.

- d. Shall not advise on, issue directions relative to or assume control over any aspect of the means, methods, techniques, sequences or procedures of construction unless such advice or directions are specifically required by the Contract Documents.
 - e. Shall not advise on, issue directions regarding or assume control over safety precautions and programs in connection with the Work or any activities or operations of Client or Contractor.
 - f. Shall not accept shop drawing or sample submittals from anyone other than the Contractor.
 - g. Shall not participate in specialized field or laboratory tests or inspections conducted by others, except as specifically authorized by Engineer.
6. Duties and Responsibilities of Construction Manager are as follows:
- a. Liaison: Obtain from Client additional details or information, when required for proper execution of the Work.
 - b. Shop Drawings and Samples: Record date of receipt of Shop Drawings and Samples.
 - c. Interpret Contract Documents: Transmit to Contractor clarifications and interpretations as issued by Engineer.
 - d. Request for Revisions:
 - i. Consider and evaluate Contractor's suggestions for revisions to Drawings or Specifications and report with Resident Project Representative's recommendations to Engineer. Transmit to Contractor in writing decisions as issued by Engineer.
 - e. Records:
 - i. Maintain at the job site orderly electronic and/or hard copy files for correspondence, reports of job conferences, Shop Drawings and Samples, reproductions of original Contract Documents, including all Work Change Directives, Addenda, Change Orders, Field Orders, Written Amendments, additional Drawings issued subsequent to the execution of the Contract, Engineer's clarifications and interpretations of the Contract Documents, progress reports, submittals and correspondence received from and delivered to Contractor and other Project related documents.
 - f. Reports:
 - i. Draft proposed Written Amendments, Change Orders and Work Change Directives, obtaining backup material from Contractor and recommend to Engineer Written Amendments, Change Orders, Work Change Directives, and Field Orders.
 - g. Payment Requests: CM shall review and forward all pay applications to the Client
 - h. Certificates, Maintenance and Operation Manuals:
 - i. During the course of the Work, verify that certificates, maintenance and operation manuals and other data required to be assembled and furnished by Contractor are applicable to the items actually installed and in accordance with the Contract Documents, and have this material delivered to Engineer for review and forwarding to Client prior to final payment for the Work.
 - i. Conduct final inspection in the Company of RPR, Engineer, Client, and Contractor.

D. Phase 4 - Special Inspections:

- 1. Special inspections, as required by Chapter 17 of the 2018 International Building Code (IBC) as adopted by the City of Chickasha, OK, will be performed by FNI staff and subconsultants as appropriate.
 - a. Preconstruction Responsibilities
 - i. Statement of Special Inspections: Submit the Statement of Special Inspections to the Building Official for permit issuance.

- ii. Inspector Qualification Submittal: Provide names, certifications, and qualifications of each special inspector to the Building Official prior to commencement of construction.
 - iii. Preconstruction Meeting: Attend and support preconstruction coordination meeting(s) with the Client, Contractor, and Construction Manager to confirm inspection milestones, logistics, and access requirements.
 - b. Inspection and Observation Services
 - i. Structural Observations
 - 1. Perform visual observations at representative locations to confirm conformance with the approved structural drawings.
 - 2. Identify and report deficiencies immediately to the Contractor and Construction Manager.
 - 3. Submit signed Structural Observation Reports to the Building Official.
 - ii. Special Inspections
 - 1. Steel Construction: Welds, bolting, embedments, deck installation (per AISC 360 and AWS D1.1).
 - 2. Concrete Construction: Formwork, reinforcing, placement, curing, prestressing, precast member fabrication and erection (per ACI 318 and ACI 301).
 - 3. Post-Installed Anchors: Adhesive/expansion anchors in hardened concrete.
 - 4. Deep Foundation Elements: Rigid Inclusions.
 - 5. Wind and Seismic Resistance Elements: Including chords, collectors, diaphragms, rigid connections, and anchorage of architectural/mechanical/electrical systems.
 - c. Documentation and Reporting
 - i. Daily Logs and Reports: Maintain comprehensive logs of inspections, including date, activity, inspector name, findings, and corrective actions.
 - ii. Test Reports: Collect and forward all lab test reports, including concrete tests, soil compaction, etc., to the Building Official and project team.
 - iii. Discrepancy Notifications: Immediately notify Contractor and Construction Manager of any discrepancies or non-conforming work.
 - iv. Final Special Inspection Report: Provide a final compiled report of all inspections performed, including confirmation that all non-conformances were resolved.
 - d. Coordination and Communication
 - i. Coordinate inspection activities with the Contractor's construction schedule and provide sufficient availability to respond to inspection requests with a minimum 2-working-day notice.
 - ii. Coordinate with Client, Construction Manager, Building Official, and testing agencies throughout the project.

E. Phase 4 - Provide Startup and Commissioning Services:

- a. The FNI Team will support the construction, startup, and commissioning phases. The FNI Team will serve in a review and advisory role and provide oversight to the Contractor and the Contractor's licensed water operator. The FNI Team will not serve as the executor of the startup and commissioning plan. These services are advisory and do not transfer operational responsibility or regulatory compliance obligations from the Contractor, Client, or Client's Operator to FNI.
- b. Pre-Commissioning Planning
 - i. Pre-Commissioning Workshops

1. FNI will attend and support the Contractor-led pre-commissioning planning workshop(s) (monthly/bi-weekly, as appropriate), beginning approximately 6 months before scheduled startup.
- ii. Commissioning Plan Development
 1. FNI will review and comment on the Contractor's Startup and Commissioning Plan defined in Section 01 75 00 of the Contract Documents. This may include:
 - a. Objectives and performance targets
 - b. Roles and responsibilities (including operator-specific tasks)
 - c. Startup activity sequencing
 - d. Risk mitigation strategies and safety protocols
- iii. Functional and Performance Test Packages (FAPTPs)
 1. FNI will support the Contractor in their development of well-defined FAPTPs to:
 - a. Identify system dependencies and concurrent startup groups
 - b. Define pre-startup criteria for each component, system, and process
 - c. Confirm procedures align with practical operational workflows
- iv. Scheduling Support
 1. FNI will assist the Contractor and the Contractor's licensed operator in developing:
 - a. A Training Schedule for both equipment-specific and process/system-level training
 - b. A Commissioning Schedule, identifying logical commissioning sequences and durations
 2. FNI will integrate these schedules into the Contractor's CPM project schedule using Microsoft Project.
- c. Equipment Training
 - i. Review of Equipment Training Plans
 1. FNI will review agendas and content for all equipment training sessions for clarity, technical accuracy, and operational relevance.
 - ii. Training Status Monitoring
 1. Monitor and verify that required training sessions have been conducted and completed prior to associated startup activities.
 - iii. O&M Manual Completion
 1. Monitor progress on final O&M manual delivery to confirm they are complete and accurate prior to equipment startup.
- d. System / Process Training
 - i. Development and Delivery of System Training
 1. Based on the System O&M Manual, FNI will lead training sessions for plant-wide operations.
 2. FNI will assist the Contractor to:
 - a. Prepare training content, agendas, and slide decks
 - b. Present or co-lead training workshops
 - c. Summarize best practices for new operators
 - d. Confirm that training is appropriately tailored for the Client's third-party operator
 - ii. All training sessions will be recorded and submitted in a user-friendly format (e.g., MP4, PDF slide deck).
- e. Pre-Commissioning Field Testing
 - i. FNI will monitor pre-commissioning field tests for each FAPTP.

- ii. FNI will:
 - 1. Support the verification of operational readiness of each component and system
 - 2. Support the verification for instrumentation, control, and mechanical systems function as required before startup
 - 3. Review field documentation to confirm completeness
 - 4. Support the Contractor in resolving deficiencies before proceeding to commissioning
- f. Commissioning Administration
 - i. Commissioning Coordination
 - 1. FNI will provide oversight for the implementation of the commissioning plan.
 - 2. FNI staff will:
 - a. Be present during critical startup activities
 - b. Support daily coordination during active commissioning
 - c. Collaborate with Contractor's operator and plant operator
 - ii. Recurring Status Meetings
 - 1. Participate in regular meetings with the commissioning team to:
 - a. Coordinate near-term activities
 - b. Address operational concerns or safety issues
 - c. Track commissioning progress by system and FAPTP
- g. Commissioning Field Testing
 - i. Witness Testing
 - 1. FNI will observe testing of each process and system (e.g., rapid mix, flocculation, sedimentation, filters, chemical systems, pumps, SCADA).
 - 2. Monitor system performance in real time and validate startup performance data (if required).
 - ii. Review of Commissioning Documentation
 - 1. Review Contractor-submitted startup logs and testing documentation for conformance to design intent and contract requirements.
 - 2. Provide feedback or required corrections as needed.
 - iii. Troubleshooting and Operational Support
 - 1. Assist Contractor and third-party operator in identifying and resolving issues during commissioning.
 - 2. Recommend operational adjustments based on test results and performance trends.
 - 3. Monitor process stability during early operation and provide optimization suggestions.
 - iv. FAPTP Status Monitoring
 - 1. Track progress and confirm each package has been fully completed, tested, and documented.
- h. Transition to Operations
 - i. Collaborate with the Client's third-party operator to facilitate a smooth handoff of the facility.
 - ii. Validate operational capabilities through on-site support during the first 30 to 90 days of operation.
 - iii. Recommend improvements to SOPs or operations performance where appropriate.

ARTICLE II - SPECIAL SERVICES: FNI shall render the following professional services, which are not included in the Basic Services described above, yet are included in the fee provided for the overall project, in connection with the development of the Project:

A. Phase 4 - Construction Phase Materials Testing:

1. Provide Construction Materials Testing for purposes of Client Quality Assurance during construction. Coordinate the work of testing laboratories and inspection bureaus required for the testing or inspection of materials, witnessed tests, factory testing, etc. for quality assurance of the Project. An allowance of \$100,000.00 is assumed for this effort. Materials Testing beyond this allowance is an Additional Service.

ARTICLE III - ADDITIONAL SERVICES: Additional Services to be performed by FNI, if authorized by CLIENT, which are not included in the above-mentioned Basic or Special Services, are described as follows:

1. Additional engineering and construction phase services required as a result of extended project duration, unanticipated increases in coordination or documentation effort, expanded startup or commissioning support, changes in regulatory or operational requirements, third-party coordination needs, or other conditions beyond the originally anticipated scope of Basic Services and not caused by negligent errors or omissions of FNI.
2. Field layouts or the furnishing of construction line and grade surveys.
3. GIS mapping services or assistance with these services.
4. Providing services to investigate existing conditions or facilities, or to make measured drawings thereof, or to verify the accuracy of drawings or other information furnished by Client.
5. Providing renderings, model, and mock-ups requested by the Client.
6. Providing consultation concerning the replacement of any Work damaged by fire or force majeure during the construction and providing services as may be required in connection with the replacement of such Work.
7. Investigations involving consideration of operation, maintenance and overhead expenses, and the preparation of rate schedules, earnings and expense statements, feasibility studies, appraisals, evaluations, assessment schedules, and material audits or inventories required for certification of force account construction performed by Client.
8. Preparing applications and supporting documents for government grants, loans, or planning advances and providing data for detailed applications.
9. Providing shop, mill, field or laboratory inspection of materials and equipment. Observe factory tests of equipment at any site remote to the project or observing tests required as a result of equipment failing the initial test.
10. Preparing data and reports for assistance to Client in preparation for hearings before regulatory agencies, courts, arbitration panels or any mediator, giving testimony, personally or by deposition, and preparations therefore before any regulatory agency, court, arbitration panel or mediator.
11. Assisting Client in preparing for, or appearing at litigation, mediation, arbitration, dispute review boards, or other legal and/or administrative proceedings in the defense or prosecution of claims disputes with Contractor(s).
12. Assisting Client in the defense or prosecution of litigation in connection with or in addition to those services contemplated by this Agreement. Such services, if any, shall be furnished by FNI on a fee basis negotiated by the respective parties outside of and in addition to this Agreement.
13. Design, contract modifications, studies or analysis required to comply with local, State, Federal or other regulatory agencies that become effective after the date of this agreement.
14. Providing services after the completion of the construction phase not specifically listed in Article I or II.

15. Providing services made necessary because of unforeseen, concealed, or differing site conditions or due to the presence of hazardous substances in any form.
16. Providing value engineering studies or reviews of cost savings proposed by construction contractors after bids have been submitted.
17. Provide follow-up professional services during Contractor's warranty period.

ARTICLE IV - TIME OF COMPLETION: FNI is authorized to commence work on the Project upon execution of this Agreement and agrees to complete the services in accordance with the following schedule:

Phase 4 - Construction Phase Services

24 months from Contractor NTP

If FNI's Services are delayed or suspended by Client or are extended for more than 60 days through no fault of FNI, FNI may be entitled to equitable adjustment of rates and amounts of compensation to reflect reasonable costs incurred by FNI in connection with such delay or suspension and reactivation and the fact that the time for performance under this Agreement has been revised.

ARTICLE V - RESPONSIBILITIES OF CLIENT: CLIENT shall perform the following in a timely manner so as not to delay the services of FNI:

- A. CLIENT recognizes and expects that change orders may be required to be issued during construction. The responsibility for the costs of change orders will be determined on the basis of applicable contractual obligations and professional liability standards. FNI will not be responsible for any change order costs due to unforeseen site conditions, changes made by or due to the Client or Contractor, or any change order costs not caused by the negligent errors or omissions of FNI. Nothing in this provision creates a presumption that, or changes the professional liability standard for determining if, FNI is liable for change order costs. It is recommended that the Client budget a minimum of 5% for new construction and a minimum of 10% for construction that includes refurbishing existing structures.
- B. CLIENT shall designate Client's Representative.
- C. CLIENT will provide available criteria as to CLIENT's requirements for the Project, including ordinances, procedures, design objectives and constraints, space, capacity and performance requirements, within CLIENT's capabilities, and any budgetary limitations; and furnish copies of all design and construction standards which CLIENT will require to be included in the drawings and specifications.
- D. CLIENT will assist FNI by placing at FNI's disposal all available information pertinent to the Project including previous reports and any other data relative to design or construction of the Project.
- E. CLIENT will arrange for access to and make all provisions for FNI to enter upon public and private property as required for FNI to perform services under this Agreement.
- F. CLIENT will examine all studies, reports, sketches, drawings, specifications, proposals, and other documents presented by FNI, obtain advice of an attorney, insurance counselor and other consultants as CLIENT deems appropriate for such examination and render in writing decisions pertaining thereto within a reasonable time so as not to delay the services of FNI.

City of Chickasha/Chickasha Municipal Authority
Water Treatment Plant Improvements Project
Engineering Scope of Services

- G. CLIENT will give written notice to FNI whenever CLIENT observes or otherwise becomes aware of any development that affects the scope or timing of FNI's services, or any defect or nonconformance of the work of any Contractor.
- H. Attend the pre-bid conference, bid opening, preconstruction conferences, construction progress and other job-related meetings and substantial completion inspections and final payment inspections.
- I. CLIENT shall bear all costs incident to compliance with the requirements of this Article V.

CHICKASHA

Meeting Type: Council Agenda 3-2-2026

Meeting Date: 3/2/2026

Department: Public Works

Agenda Item No. 6.f.

AGENDA ITEM: Discussion, consideration, and possible action to approve a renewal with Onward Fleet Solutions for GeoTab GPS tracking of city-owned vehicles in an approximate amount \$25,000.00 and authorize the Mayor to execute the same.

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:

Approve a renewal with Onward Fleet Solutions for GeoTab GPS tracking of city-owned vehicles in an approximate amount \$25,000.00 and authorize the Mayor to execute the same.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director: Omar Fierro, Public Works Director	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: March 2, 2026	(From) 11-551-5301-029		

V. ATTACHMENTS:

- 20260224140855620

Tim Brooks

From: Steve Grigsby <steve.grigsby@onwardconnected.com>
Sent: Wednesday, February 18, 2026 9:39 AM
To: Tim Brooks
Subject: RE: Your telematics contract

Hi Tim,

Total cost per year would be \$24,603.00. This is based on (47) existing GeoTab units at \$18.25/month and (53) existing Asset Trackers at \$22.50/month.

Monthly cost \$2,050.25 x 12 months = \$24,603.00

Let me know if you have any other questions, or if you want me to go ahead and send over the Docusign.

Thanks!
Steve



Steve Grigsby

Director - Business Development

[Read the Onward Blog](#)



405-724-6238 | 405-509-0268



steve.grigsby@onwardconnected.com



www.onwardconnected.com



16212 Sonoma Park Drive, Edmond, OK 73013



From: Tim Brooks <tim.brooks@chickasha.org>
Sent: Wednesday, February 18, 2026 7:12 AM
To: Steve Grigsby <steve.grigsby@onwardconnected.com>
Subject: RE: Your telematics contract

What would our total cost be per year?

CHICKASHA

Tim Brooks
Cemetery Sexton, Chickasha Public Works
City of Chickasha
Tel: 405.544.6576
tim.brooks@chickasha.org
www.chickasha.org
117 N. 4th St., Chickasha, 73018



From: Steve Grigsby <steve.grigsby@onwardconnected.com>
Sent: Tuesday, February 17, 2026 3:40 PM



FLEET MANAGEMENT SERVICES AGREEMENT

This Fleet Management Services Agreement ("Agreement") is entered into and made effective as of April 1, 2026 (the "Effective Date"), by and between Onward Fleet Solutions, LLC, an Oklahoma limited liability company, with its principal place of business at 16212 Sonoma Park Drive, Edmond, OK 73013 ("Onward") and the City of Chickasha, a Municipal Corporation an [Oklahoma limited liability company], with its principal place of business at Chickasha, Oklahoma ("Client").

WITNESSETH THAT, the parties hereto, intending to be legally bound and for good and valuable consideration, hereby agree as follows:

GENERAL PROVISIONS

The programs referenced herein shall be for those enrolled vehicles and persons requested by Client and agreed to by Onward as more specifically set forth in the Exhibits and Addendums attached hereto and made a part hereof by reference and which shall be subject to the following terms and conditions (the "Programs"):

A. TERM.

The initial term of this Agreement shall be for two (2) years beginning on the Effective Date (the "Initial Term"). Upon the expiration of the Initial Term, this Agreement shall automatically renew for successive one-year periods (each a "Renewal Term" and together with the Initial Term, the "Term") until either party provides the other party with ninety days' prior written notice of its desire to terminate this Agreement. The terms and conditions of this Agreement shall continue until the date of termination set forth in the notice of termination and Client shall pay all sums due to Onward through the date of termination. This Agreement may not be terminated during the Initial Term unless mutually agreed to by both Onward and Client. In the event that Client terminates this Agreement during the Initial Term for any reason, Client shall pay Onward the "Buyout Payment" as set forth in Paragraph C. below.

For each Renewal Term, the Program fees specified in this Agreement and the Exhibits and Addendums attached hereto may be subject to an increase of up to a maximum of ten percent (10%) over the fees applicable during the immediately preceding Term. The percentage increase, if any, shall be determined by Onward, at its sole discretion. Onward shall provide prior written notice of any percentage increase in Program fees to Client at least thirty (30) days prior to the end of the current Term.

B. PAYMENT TERMS

The fleet management Program fees and all pass-through costs for services rendered will be billed monthly by Onward to Client on or before the fifth (5th) day of the following month. Client shall pay Onward no later than 15 days from the date of the monthly billing statement (the "Payment Due Date"). A late fee equal to ten percent (10%) of the amount due shall be assessed each month in which a payment is not received on or before the Payment Due Date. Should Client reasonably dispute a charge on an invoice, Client shall notify Onward of such dispute within thirty (30) days for disputes relating to fleet management

Program fees or pass-through costs and within fifteen (15) days for disputes relating to vehicle acquisition invoices.

C. ASSIGNMENT; ACQUISITION; AND BUYOUT PAYMENT

Neither party hereto shall assign any rights under this Agreement without the written consent of the other party; provided, however, that such consent shall not be unreasonably conditioned, delayed, or withheld. Notwithstanding the foregoing, Onward shall have the right to assign monies due under this Agreement.

In the event Client is acquired during the Initial Term, or is the non-surviving party in a merger, or sells all or substantially all of its assets, this Agreement shall not be terminated, and Client agrees to cause the transferee or surviving company to assume and be bound by the provisions of this Agreement.

If Client (or the transferee or surviving company) terminates this Agreement during the Initial Term, Client shall pay to Onward a buyout payment (the "Buyout Payment"). The Buyout Payment shall be calculated by Onward by taking the amount of the highest monthly statement billed to Client over the three months prior to the date of termination, multiplying that amount by the number of months remaining in the Initial Term, and then applying a 25% rate. The Buyout Payment shall be paid within ten (10) days of the agreed to termination date.

D. DEFAULT

In the event either party shall default on any obligation, covenant or condition hereunder, and the non-defaulting party notifies the defaulting party in writing of such default, and such default thereafter remains uncorrected for ten (10) days, the non-defaulting party may pursue any remedies it may have hereunder, including the immediate termination of this Agreement.

1. Should Onward terminate this Agreement as a result of Client's default, in addition to being liable for any sums due Onward as of date of termination, Client shall also be liable for the immediate payment of the remaining unpaid fees for the balance of the Term which shall be equal to the Buyout Payment. Client shall pay any and all attorney's fees incurred in the collection thereof.
2. Should Client terminate this Agreement as a result of Onward's default, Client shall only be responsible for the payment to Onward for services actually performed by Onward up to the date of such termination and shall not be responsible for the payment to Onward of any additional compensation, refund or fee.

E. BANKRUPTCY

Upon ten (10) days' prior written notice to Client, Onward may terminate this Agreement, if in either a state or federal court, a receiver is appointed for the Client, or if a petition in bankruptcy or for reorganization shall be filed by or against the Client, or if Client shall fail to give prompt notice to Onward of any distress or levy or execution purported to be made or laid against the property of Client.

F. FINANCIAL STATEMENT/OWNERSHIP

1. Should financial information on Client's parent company not be publicly available, upon request, Client shall provide Onward a copy of its parent company's complete year-end financial statements

within one hundred twenty (120) days of the expiration of each fiscal year. Onward retains the right to limit Programs under this Agreement based on Onward's credit evaluation of Client.

2. Client shall notify Onward, in writing, of any change in name, ownership or control of Client. Such notification shall be provided to Onward at least thirty (30) days prior to any such change.

G. ENTIRE AGREEMENT BINDING; WAIVER

This Agreement, together with the Statement of Work Exhibit and Addendums attached hereto, or such Addendums entered into at a later date, if any, shall constitute the full, complete, absolute and entire Agreement between Onward and Client. There are no oral agreements or understandings affecting this Agreement. Any further agreements, understandings or waivers, to be binding upon the parties hereto, must be reduced to writing, signed by both parties, and attached hereto. Onward's or Client's failure to enforce any provision of this Agreement shall not be construed as a waiver thereof or as excusing Client or Onward respectively from future performance.

H. STATE LAW

The parties agree that this Agreement shall be interpreted and enforced under the laws of the State of Oklahoma, excluding any choice of law rules, which may direct the application of laws of any other jurisdiction. The parties further agree that any dispute arising out of this Agreement shall be decided in a court of competent jurisdiction in Oklahoma County, Oklahoma. If any action or proceeding involving such questions arises under the Constitution, laws, or treaties of the United States of America, or if there is a diversity of citizenship between the parties thereto, so that it is to be brought in a United States District Court, it shall be brought in the United States District Court for the Western District of Oklahoma. The parties agree to submit to the jurisdiction of those courts and agree that service of process by certified mail, return receipt requested, shall be sufficient to confer those courts with *in personam* jurisdiction. In the event of a dispute between the parties relating to this Agreement or the breach or validity thereof, the losing party shall reimburse the prevailing party for all reasonable attorneys' fees and related expenses incurred by the prevailing party.

I. AUTHORITY TO SIGN

Any person who signs as an officer or agent of any signatory to this Agreement, whether it be a corporation, partnership or other entity, warrants that he or she has authority from such corporation, partnership or other entity to enter into this Agreement on its behalf.

J. WARRANTIES BY ONWARD

It is expressly understood that Onward does not act as an agent for Client but is merely providing administrative, billing and processing services hereunder. Onward represents and warrants that all services performed hereunder shall be performed with due diligence, in a good and workmanlike manner, in accordance with the highest professional standards applicable to Onward's trade, using skilled, competent and experienced labor and in strict conformity with the specifications set forth herein. Except as otherwise herein provided, Onward hereby expressly disclaims all other warranties, either expressed or implied, including any implied warranties of merchantability or fitness for a particular purpose, and neither assumes nor authorizes any other person to assume for it any liability in connection with the use, condition, operating and possession of any vehicle. Except for each party's indemnity obligations as set forth below, neither

party shall be entitled to recover from the other party any consequential damages, damages to property, damages for loss of use, loss of profits or income, or any other incidental damages. Onward agrees to pass through to Client any and all warranties made available to Onward from manufacturers and vendors.

K. INDEMNIFICATION

1. Notwithstanding anything herein to the contrary and except to the extent caused by or resulting from the negligence or willful misconduct of Onward or its employees, or a breach of this Agreement by Onward, Client shall defend, indemnify and hold harmless Onward and its subsidiary and/or affiliated companies and its and their respective employees, officers and agents, against and from all loss or liability (including costs) arising out of or connected with (i) the use, condition, operation, maintenance and possession of any vehicle during Client's possession thereof, (ii) any loss or liability resulting from any repair, maintenance or service work performed on any vehicle; (iii) any Motor Vehicle Record (MVR), including any failure or alleged failure to comply with all requirements of law, or (iv) any breach of this Agreement by Client. Client shall take upon itself the settlement of all such claims and the defense of any suit or suits, or legal proceedings of any kind brought to enforce any such claim or claims, and the payment of all judgments entered in any such suit or suits, whether or not Onward is a party-defendant thereto.
2. Notwithstanding anything herein to the contrary and except to the extent caused by or resulting from the negligence or willful misconduct of Client or its employees, or a breach of this Agreement by Client, Onward shall defend, indemnify, and hold harmless Client, its parent, subsidiary and affiliated companies and their respective employees, officers and agents, against and from (i) any and all loss, damages, claims, demands, causes of action, suits, liability and expenses (including reasonable attorneys' fees) arising out of or connected with a breach of this Agreement by Onward or (ii) the negligence or willful misconduct of Onward or its employees. Onward shall take upon itself the settlement of all such claims and the defense of any suit or suits, or legal proceedings of any kind brought to enforce any such claim or claims, and the payment of all judgments entered in any such suit or suits, whether or not Client is a party-defendant thereto.

L. EXPRESS OBLIGATIONS OF THE PARTIES; EXCUSAL FROM FURTHER PERFORMANCE.

1. Onward shall:
 - a. Designate employees or contractors that it determines, in its sole discretion, to be capable of filling the following positions:
 - i. A primary contact to act as its authorized representative with respect to all matters pertaining to this Agreement, which shall initially be Michelle Miller ("Onward Contract Manager").
 - ii. A number of employees that it deems sufficient to perform the Services set out in each Statement of Work attached hereto as Exhibit A (collectively, with the Onward Contract Manager, the "Provider Representatives").
 - b. Make no changes in Provider Representatives except:
 - i. Following notice to Client.

- ii. Upon the resignation, termination, death or disability of an existing Provider Representative.
2. Client shall:
 - a. Designate one of its employees to serve as its primary contact with respect to this Agreement and to act as its authorized representative with respect to matters pertaining to this Agreement, which shall initially be _____ (the “Client Contract Manager”), with such designation to remain in force unless and until a successor Client Contract Manager is appointed.
 - b. Require that the Client Contract Manager respond promptly to any reasonable requests from Onward for instructions, information or approvals required by Onward to provide the Services.
 - c. Cooperate with Onward in its performance of the Services and provide access to Client’s premises, employees, contractors, and equipment as required to enable Onward to provide the Services.

O. ELECTRONIC SIGNATURES; COUNTERPARTS

This Agreement may be electronically signed and such signatures transmitted electronically shall be acceptable to and bind all parties. This Agreement may be executed in one or more counterparts, which taken together shall constitute one and the same document.

(The signature page immediately follows).

IN WITNESS WHEREOF, Onward and Client have read this Agreement and have caused it to be duly executed as of the Effective Date.

CLIENT:

CITY OF CHICKASHA

By: _____

Name: _____

Title: _____

ONWARD:

ONWARD FLEET SOLUTIONS, LLC

By: _____

Name: _____

Title: _____



ADDENDUM TO FLEET MANAGEMENT SERVICES AGREEMENT
GPS/TELEMATICS PROGRAM

This Addendum is attached to that certain Fleet Management Services Agreement dated April 1, 2026 ("Agreement") which is incorporated herein by reference.

- 1. PAYMENT.** You agree to pay all fees due for Onward Fleet Solutions ("Onward") devices and monitoring service ("System"), including applicable sales/use taxes, to Onward. Monthly monitoring service ("Service") subscription plan fees will be paid directly to Onward as specified in the monthly invoice.
- 2. TERM & CANCELLATION**
 - a. The initial term for this GPS Addendum Agreement will be 24 months and is referred to as the "Term". Upon the expiration of the Initial Term, this Agreement shall automatically renew for successive one-year periods (each a "Renewal Term" and together with the Initial Term, the "Term") until either party provides the other party with ninety days' prior written notice of its desire to terminate this Agreement. The terms and conditions of this Agreement shall continue until the date of termination set forth in the notice of termination and Client shall pay all sums due to Onward through the date of termination.
 - b. The Service cancellation fee is the greater of \$250 per device or the total remaining Service fees of the agreement. Client agrees to pay total remaining equipment lease and/or purchase charges at Service termination.
 - c. Additional devices and/or services added to Client's account are subject to the Terms and Conditions of this agreement, including initial 24-month service Term and automatic renewal period.
- 3. LIMITED WARRANTY**
 - a. The device(s) will be free from defects in workmanship and materials for a period of one (1) year from the date that the Client purchased the device(s). Where a manufacturer's warranty exists, the manufacturer's warranty shall supersede any Onward warranty. Onward and Client agrees to work in good faith on any potential hardware replacements to minimize out of pocket expenses after the initial default warranties expire.
 - b. This Limited Warranty does not cover the repair or replacement of device(s) damaged by tampering or accident.
 - c. Before returning any device under this Limited Warranty, the Client must obtain an RMA number. The device will be repaired or replaced in accordance with the terms of this Limited Warranty and sent back to the Client who is responsible for its removal and re-installation plus shipping charges.
 - d. If a replacement unit is sent to Client in advance of the return of the faulty or damaged unit, Client agrees to return the faulty unit within seven (7) business days and agrees to pay for any damages not covered by this warranty. If the faulty unit is not returned, the Client agrees to pay for the advanced replacement unit.

- e. Repair or replacement is the exclusive remedy under this agreement and in no case will Client be entitled to damages exceeding the total of all payments made under this agreement for hardware and services.

4. GPS/TELEMATICS HARDWARE

Geotab Go9, AssetTrac

5. COST PER UNIT and GENERAL

- **Geotab Go9 – \$18.25/Per Unit Per Month***
 - Includes Go9 Device, Harness and Installation
 - Includes System Setup, Multiple Users and Training
- **AssetTrac – \$22.50/Per Unit Per Month***
 - Self-Installed and Battery Powered
 - Includes System Setup, Multiple Users and Training

*Optional Self Installed Hard Wired/Tethered Device:
\$25 One Time Fee Per Device*

*24 Month Agreement Required

This signature page is attached to that certain Addendum to Fleet Management Services Agreement, GPS Program dated the 1st day of April 2026.

City of Chickasha
("CLIENT")

ONWARD FLEET SOLUTIONS, LLC
("Onward")

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

Date: _____

Date: _____

CHICKASHA

Meeting Type: Council Agenda 3-2-2026

Meeting Date: 3/2/2026

Department: City Clerk

Agenda Item No. 6.g.

AGENDA ITEM: Discussion, consideration, and possible action to approve a temporary street closure of the 100-300 blocks of 4th Street for a fund-raising event titled "Downe Towne Motor Rally" on March 28, 2026, benefiting the Larry Muncrief & Daren Cook Foundation and the Tiny Hands, Hearts, and Souls Foundation and waive any associated fees.

I. BACKGROUND/DESCRIPTION:

Representatives will be available to answer any questions during the Council Meeting.

An Indemnification Agreement will be executed prior to the event. Certificates of Liability Insurance showing the City of Chickasha as a Certificate Holder have been attached to this agenda item as well.

II. RECOMMENDED ACTION:

Approve a temporary street closure of the 100-300 blocks of 4th Street for a fund-raising event titled "Downe Towne Motor Rally" on March 28, 2026, benefiting the Larry Muncrief & Daren Cook Foundation and the Tiny Hands, Hearts, and Souls Foundation and waive any associated fees.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director:	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: March 2, 2026	(From)		

V. ATTACHMENTS:

1. 20260224160321603

Please wavy Fee thank you ☺



OUTDOOR AMUSEMENT EVENT LICENSE APPLICATION

Date: 3-28-24 Event Date(s) & Times: 11:00am - 2:00pm

Event Type (Include a description of all events and functions): Daren Cook & Larry
Municipal Foundation & Helping Tiny Friends
Foundation parking up w/ coffee + Car & Bike Chapter
to raise money for these 2 foundation

Applicant: Brunei Terry

Mailing Address: 101 W. Chickasha Ave.

City: Chickasha State: OK Zip: 73018

Event Address or location description: 100 Block - 400 Block Chickasha Ave.

Property Owner: Brunei Terry Phone Number: 101 W Chickasha Ave

Mailing Address: 101 W. Chickasha Ave 4058204081

City: Chickasha State: OK Zip: 73018

Present Zoning District: _____ Size of Event Space (Acres): _____

Type of Sanitary Facilities to be Provided: Restroom Bathrooms

Type of Solid Waste Facilities to be Provided: trash cans

Combined Estimated Number of Participants/Spectator's: _____

Describe Parking Facilities to be Provided (Including surface type, access and number of spaces): Downtown
Behind Health Dept.

REQUIREMENTS

Advertising Signs: NO Off-Premises Advertising Signs shall be allowed.

Comments:

☐ Reviewed By: _____ Police Department _____
☐ Reviewed By: _____ Fire Department _____
☐ Reviewed By: _____ Public Works _____
☐ Reviewed By: _____ Community Development _____
☐ Approved ☐ Denied By: _____ City Manager's Office

02-20-2026

To whom it may concern,

This letter serves as a formal notice regarding safety, security, and community support measures that will be in place during our planned event, Downe Towne Motor Rally. We are in discussions to host this event bi-monthly with the first event March 28th 2026 and our possible dates of - second date of May 30th 2026, third date of Aug 29th 2026, fourth date of Nov 7th 2026.

To ensure a safe and well managed environment for attendees, host businesses, and our surrounding community, off duty police officers will be present throughout the entire event. Their presence will help maintain order, support, and provide an added layer of community security for a safe and fun event.

In addition, event volunteers will be actively involved throughout the duration of the event. These volunteers will be collecting verified community service hours while assisting with responsibilities such as set ups and take downs, maintaining cleanliness and order in public areas such as the roadways and sidewalks.

Together these measures reflect our commitment to public safety, community responsibility, and respect for our community members. We take pride in hosting this event that will showcase and raise funding for the Larry Muncrief & Daren Cook Foundation and the Tiny hands hearts and souls Foundation, this event is to help raise funding for both foundations that give back to children in our communities.

We appreciate your consideration for this event to be hosted by Brandi's, Lady Hogs, Flowershop and Ralphies and ask if the City of Chickasha will wave all fees for these events benefiting the Larry Muncrief & Daren Cook Foundation and the Tiny hands hearts and souls Foundation.

EVENT NAME: DOWNE TOWNE MOTOR RALLY

EVENT TAG LINE: *"Where Horsepower Meets Heart"*

EVENT DATE: March 28, 2026

EVENT LOCATION: Downtown Chickasha – Multiple Host Locations Listed Below – 100 BLOCK TO POSSIBLY 300 BLOCK

EVENT PURPOSE: Benefiting Two Local Non-Profit Organizations

EVENT OVERVIEW

Downe Towne Motor Rally is a high-energy, community-driven car & motorcycle rally designed to move people, raise funds, and spotlight the hearts behind downtown businesses. Downe Towne Motor Rally is a collective idea from The Larry Muncrief & Daren Cook Foundation and The Tiny Hands, Hearts & Souls, through a Rally Passport, Show & Shine, contests, auctions, and raffles, participants circulate through all host locations while supporting nonprofit organizations.

Host Locations & Event Contacts:

- Lady Hogs Smokehouse - 102 W Chickasha Ave – Angela Andrew Owner 405-854-7650 – Terani Kuykendall General Manager/Marketing & Planning 405-397-7170
- Brandi's Bar & Grill – 101 W Chickasha Ave – Brandi Terry Owner 405-820-9081
- Flower Shop Winery & Pizzeria – 117 W Chickasha Ave - Jake Pilley General Manager 1-505-227-0090
- Ralphie's Café – 121 W Chickasha Ave – Tara General Manager 1-575-706-7860

Other Event Information:

1. During the event, volunteers will be present throughout the designated area to help maintain clean, debris-free roadways and support a safe, welcoming environment. These volunteers will serve as additional "eyes and ears" for the event and will not intervene in incidents. Their role is strictly observational, with clear instructions to immediately notify the appropriate host business, medical personnel, or security team should any situation arise. Volunteers will be issued quality community service hours in recognition of their time and support of this nonprofit benefit event and will have a designated point of contact to always ensure clear and direct communication. Off-duty police officers will be present as on-site security, providing an added layer of safety and reassurance for attendees, businesses, and families. The Downe Towne Motor Rally is a

- thoughtfully planned community event designed to benefit two nonprofit organizations while highlighting the generosity and collaborative spirit of Chickasha's local businesses and residents. The host businesses believe that this comprehensive safety and cleanliness plan helps ensure a family-friendly atmosphere and supports the potential for future community-centered events.
2. The Downe Towne Motor Rally is respectfully seeking community support through donations of award items and silent auction contributions to benefit our participating nonprofit organizations. In addition, we formally request that the City Council of Chickasha consider waiving any fees associated with City assistance for this event, including but not limited to event license fees and the use of street barriers, should they be available. If street barriers are provided, our event team will ensure they are properly set on the day of the event and promptly removed afterward, neatly staged for City pickup to minimize any impact on City staff and operations. As a gesture of appreciation and for accounting purposes, our nonprofit partners will provide the City of Chickasha with a formal letter of thanks and a receipt documenting the value of any fees or services waived, recognizing them as in-kind donations to the benefiting organizations. We are grateful for the City's continued support of community-centered events and appreciate your consideration in helping us make this event both successful and impactful for the families and children we serve.
 3. Music is at this time in discussions of possible donated time by Bands/DJs.
 4. All host businesses have liability insurance for event usage.
 5. Discussions of bringing in Vendors to offer more outdoor fun shopping, events, or business ad tables. IDEA: vendors will pay a vendor participation donation that will go towards the nonprofit organizations.

Non-profit Information Breakdown

The Larry Muncrief & Daren Cook Foundation

The Larry Muncrief & Daren Cook Foundation, managed by Brandi Terry (405-820-9081), is a community-based organization dedicated to supporting families facing domestic and crisis situations. The foundation assists individuals in accessing counseling services, navigating divorce and legal paperwork, relocating to safe environments, and securing essential necessities for children in need.

In addition, the foundation supports community initiatives such as Santa's Workshop, Salvation Army and other outreach efforts aimed at uplifting underprivileged children and families. Guided by the belief that *no one deserves to hurt or be hurt*, Brandi Terry and the

foundation are deeply committed to serving the community by offering compassion, advocacy, and tangible support, with a strong focus on assisting those affected by abuse and ensuring especially that children have the care, safety, and resources they deserve.

The Tiny Hands, Hearts & Souls Foundation

The Tiny Hands, Hearts & Souls Foundation is a community-driven nonprofit dedicated to supporting children and families through meaningful outreach and essential resources. The foundation raises funds to assist local food banks, provide gifts for children, support youth summer programs, and partner with churches and community organizations to meet immediate and long-term needs.

Led by Angela and Zach, alongside their granddaughter, Tiny Hands, Hearts & Souls is actively working to expand summer programs at community centers—helping facilitate access to counselors, mentors, and safe, supportive environments for children. Their mission is rooted in compassion, service, and the belief that investing in children strengthens the entire community. Through collaboration and hands-on involvement, the foundation strives to nurture hope, stability, and opportunity for those who need it most.

Full Event Ideas and Concept Breakdown

MORNING KICKOFF

Coffee & Cars, local group currently already meeting at the leg lamp on the last Saturday of every month that is excited to join us for Downe Towne Motor Rally.

8:00 AM – 11:00 AM

- Casual car & motorcycle meetup
- Coffee, light breakfast options available at Brandi's Bar & Grill
- Early registration opens for:
 - Rally Passports
 - Show & Shine Entries
 - Contest Sign Ups
- Social media content, photos, lineup builds anticipation

RALLY PASSPORT PROGRAM

Cost: \$10 (Includes Passport + all funding goes to the non-profit organizations)

How It Works

Participants receive a Rally Passport listing all host locations and breakdown of how to participate.

To receive a stamp at each stop, participants choose ONE of the following:

1. Purchase the meal item designated to give back to the non-profit organizations, the choice of meal is up to the host businesses' discretion
2. Purchase a charity non-alcoholic or alcoholic beverage designated to give back to the non-profit organizations, the choice of drink is up to the host businesses' discretion
3. Donate \$10 directly to the nonprofit

Once all stamps are collected, passports are turned in to the designated event table for:

- Grand Prize Drawing entry

Grand Prize Drawing Held at end of night estimated 7pm

SHOW & SHINE

Cars & Motorcycles Welcome

Entry Fee: \$10 People's Choice Voting: \$1 per vote
(All funds go directly to nonprofit organizations)

Awards

- People's Choice – Car from paid voting
- People's Choice – Motorcycle from paid voting
- Rally Best in Show Car (Judge-Voted by 1 rep from each host business)
- Rally Best in Show Motorcycle (Judge-Voted by 1 rep from each host business)

Idea to display cars and motorcycles in designated downtown areas near host businesses lining blocks for voting visibility and rally feel. Depending on the number of participants we could line 100 block to 300 block. In this event we will be advertising the businesses within the block and parking areas so they can share for their customers to see where to park and go to get to them all.

CONTESTS AT EACH LOCATION

Contest Entry: \$5

(All proceeds go to nonprofits)

Winners receive prizes, looking into donations from other local businesses as well as \$15 GC from the host business that contest is taking place in.

Possible breakdown of contest placement, subject to change.

Location	Contest
Lady Hogs	Best Beard
Flowershop	Best Vest
Brandis	Best Tattoo
Ralphies	Best Braids / Hair Style (<i>inclusive & visually engaging</i>)

Contest entries receive:

- Contest entry sticker or wristband
- Voting ticket

Voting: Crowd-based (cash or ticket votes) tickets will be sold for \$1 per vote – all funds going to the non-profit organizations. Possible extra award for individual who signs up and wins every area of competition!

SILENT & LIVE AUCTION

Silent Auction

- Opens: 12 PM
- Items divided and displayed at each host location to support mingling between businesses.
- Bid sheets are available all day while auction is open
- Closes: 6:30 PM

Live Auction (Optional / Highlight Items)

- 6:00 PM – 6:30 PM or longer depending on qty of donations
- High-value or sponsored items

50/50 Ticket Draw

Tickets sold at ALL locations throughout the day and sold by foundation workers. These sales will start immediately as we can. (IDEA: possibly make it a fun engagement experience between the host businesses with which staff member sales the most collectively and for that staff member to receive a thank you gift from our hosts and non-profits.)

Drawing at 7 PM on March 28th

- 50% to winner
- 50% split between both nonprofit organizations
- Tickets 1 - \$5.00 / 5 - \$20.00 / 15 - \$50.00 / 35 - \$100.00

CHANGE FOR KIDS / ROUND-UP FOR GOOD

Donation Buckets

- Large branded “Change for Kids” (or similar verbiage depicting the change is for the non-profits) containers placed at:
 - Each host location
 - Show & Shine area where volunteers are set

Optional - POS “Round Up” at checkout – not sure if our systems can do this or not however possible option.

MAIN EVENT

EVENT DAY CONTEST/SHOW/AUCTION TIMELINE (11 AM – 7 PM)

11:00 AM – 12:00PM

- 1st Downe Towne Motor Rally officially opens
- Passports active
- Show & Shine entries are taken until 3pm
- Silent auction opens
- Contest registration open at each location
- 50/50 raffle ticket sales

1:00 PM

- Peak rally movement

- Live DJ / announcements encourage rotation between businesses, encourage people to vote for the show and shine. Remind everyone who this event benefits and what they do, shout out any downtown businesses in the area and thank them for supporting the event by supporting the streets being blocked off for the show and shine. Encourage silent auction participation and do several videos and photos of the area to blast to encourage out-of-town engagement for the second half of the day.
- Best beard at lady hogs begins after announcements and posting, then will go from each host location until each contest has completed and winners awarded. Do a social posting announcing and thanking those that participated and supported the contests.

3:00 PM

- Mid-day contest completions and highlights
- Social media shoutouts for host locations and short testimonials from participating rally customers on how their day is going
- Show & Shine entries close and judging is announced to remind the crowd to vote for people's choice, votes open at registration (early bird gets peoples votes the longest)
- Promote passport participation

5:30 PM

- Last call for: ends at 6:30pm
 - Passport stamp completion
 - Show & Shine voting

6:00 PM

- Live auction begins (if applicable)

6:30 PM

- Silent auction closes
- Final passport and show and shine voting turn-in deadline

7:00 PM

- Award announcements:

- Contest winners re announced and thanked, offered to come up for certificate presentation
 - Show & Shine winners
 - 50/50 raffle winner
 - Grand Prize Passport Drawing Winner
- Event timelines wrap up with explanations on what businesses will still be open and how customers can still donate to non-profit organizations. Will discuss the meaning behind the non-profit organizations and how they give back to the community. Will discuss how/who participants will be directed to for safe leaving practices of cars or motorcycles parked in the judging area. Will announce our live music/DJ (current discussion is possible donated times from different individuals to make the entire day full, fun, and support for a giving event from business, customers and entertainment specialists.)
- Thank sponsors, the nonprofits, the area residents, the local businesses and the attendees for allowing us to host such a giving event.



CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)
02/20/2026

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER Graham-Rogers, Inc 501 SE Frank Phillips Blvd Bartlesville OK 74003		CONTACT NAME: PHONE (A/C, No, Ext): (800) 456-8123 FAX (A/C, No): E-MAIL ADDRESS:	
INSURED Brandi's Grill LLC 2282 CS 2814 Chickasha OK 73018		INSURER(S) AFFORDING COVERAGE INSURER A: Western World Insurance Company INSURER B: INSURER C: INSURER D: INSURER E: INSURER F:	
		NAIC # 13196	

COVERAGES

CERTIFICATE NUMBER:

REVISION NUMBER:

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	☒ COMMERCIAL GENERAL LIABILITY ☐ CLAIMS-MADE ☒ OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: ☒ POLICY ☐ PRO-JECT ☐ LOC OTHER: ☐ AUTOMOBILE LIABILITY ☐ ANY AUTO ☐ ALL OWNED AUTOS ☐ HIRED AUTOS ☐ SCHEDULED AUTOS ☐ NON-OWNED AUTOS			NPP6210968	08/21/2025	08/21/2026	EACH OCCURRENCE \$ 1,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 100,000 MED EXP (Any one person) \$ 5,000 PERSONAL & ADV INJURY \$ 1,000,000 GENERAL AGGREGATE \$ 2,000,000 PRODUCTS - COMP/OP AGG \$ 1,000,000 COMBINED SINGLE LIMIT (Ea accident) \$ BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$
	☐ UMBRELLA LIAB ☐ EXCESS LIAB DED RETENTION \$ ☐ OCCUR ☐ CLAIMS-MADE						EACH OCCURRENCE \$ AGGREGATE \$
	☐ WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below Y/N ☐ N/A						PER STATUTE OTH-ER E.L. EACH ACCIDENT \$ E.L. DISEASE - EA EMPLOYEE \$ E.L. DISEASE - POLICY LIMIT \$
C	Liquor Liability			LQ 2013888A	07/26/2025	07/26/2026	500,000/1,000,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

Restaurant
\$250 BI/PD Deductible

CERTIFICATE HOLDER

CANCELLATION

CITY OF CHICKASHA 117 N. 4TH STREET CHICKASHA OK 73018	SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS. AUTHORIZED REPRESENTATIVE 
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CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)
02/20/2026

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

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PRODUCER RIVER VALLEY UNDERWRITERS NEHER INSURANCE AGENCY INC		CONTACT NAME: NIKKI WEEKLEY PHONE (A/C No, Ext): 405-632-5755 E-MAIL ADDRESS: NEHERAGENCY@GMAIL.COM FAX (A/C No):	
INSURED LADY HOG SMOKEHOUSE LLC 102 W. CHICKASHA AVE CHICKASHA, OK 73018		INSURER(S) AFFORDING COVERAGE INSURER A: INSURER B: INSURER C: INSURER D: INSURER E: INSURER F:	

COVERAGES

CERTIFICATE NUMBER:

REVISION NUMBER:

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL SUBR INSD WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
☒	COMMERCIAL GENERAL LIABILITY ☐ CLAIMS-MADE ☒ OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: ☒ POLICY ☐ PRO-JECT ☐ LOC ☐ OTHER:	Y Y	AES127121900	02/04/2026	02/04/2027	EACH OCCURRENCE \$ 1,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 100,000 MED EXP (Any one person) \$ 5,000 PERSONAL & ADV INJURY \$ 1,000,000 GENERAL AGGREGATE \$ 2,000,000 PRODUCTS - COMP/OP AGG \$ 2,000,000
☐	AUTOMOBILE LIABILITY ☐ ANY AUTO ☐ OWNED AUTOS ONLY ☐ SCHEDULED AUTOS ☐ HIRED AUTOS ONLY ☐ NON-OWNED AUTOS ONLY					COMBINED SINGLE LIMIT (Ea accident) \$ BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$
☐	UMBRELLA LIAB ☐ OCCUR EXCESS LIAB ☐ CLAIMS-MADE DED ☐ RETENTION \$					EACH OCCURRENCE \$ AGGREGATE \$
☐	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below	Y/N ☐ N/A				PER STATUTE ☐ OTH-ER ☐ E.L. EACH ACCIDENT \$ E.L. DISEASE - EA EMPLOYEE \$ E.L. DISEASE - POLICY LIMIT \$

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

CERTIFICATE HOLDER

CANCELLATION

CITY OF CHICKASHA 117 N. 4TH STREET CHICKASHA, OK 73018	SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS. AUTHORIZED REPRESENTATIVE
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ACORD 25 (2016/03)

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DOWNE TOWNE MOTOR RALLY

MARCH 28TH
BENEFITING



TWO AMAZING
NON-PROFIT
ORGANIZATIONS
THAT GIVE BACK
AND ADVOCATE
FOR CHILDREN
WITHIN OUR
COMMUNITIES.



RALLY PASSPORTS

SHOW & SHINE EVENT

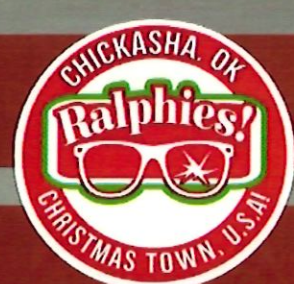
BEST BEARD
BEST VEST
BEST TATTOO
BEST BRAID/HAIR STYLE

ALL PROCEEDS
ARE SHARED
BETWEEN
NON-PROFITS

SILENT & LIVE AUCTION

HOSTED BY

50/50 TICKET DRAW



OKLAHOMA Secretary of State Electronic Filing

Renewal Registration - EZ

Document Number 71813950002 Submit Date - 7/11/2025

The legal name of the charitable organization:

DAREN COOK FOUNDATION

Any other name the organization may be identified as or known as, and any distinctive names the organization uses for the purposes of public solicitation of contributions:

THE LARRY MUNCRIEF AND DAREN COOK FOUNDATION

The organization is a:

Charitable Organization

The period of time during which such solicitation is to be conducted:

A description of the specific method or methods of solicitation:

☒ Personal contact ☐ Direct Mail☐ Telephone ☐ Television☐ Radio ☐ Other

Solicitation will be conducted by:

Employees or volunteers of the organization

The street address of the charitable organization:

ADDRESS

101 W CHICKASHA AVE

City

CHICKASHA

State

OK

Zip

73018

The purposes for which the contributions solicited or accepted are to be used:

SUPPLING SPECIAL NEEDS INDIVIDUALS WITH WHATEVER THEIR NEEDS ARE

(No contribution or any portion thereof shall enure to the private benefit of any voluntary solicitor.)

The name and street address of the person(s) who will have custody of the contributions:

BRANDI TERRY

2282 COUNTY ST 2814

CHICKASHA, OK 73018

The name and street address of the person(s) responsible for the distribution of funds collected:

See Attachments.

The name and street address of the fund raising counsel(s):
See Attachments.

I, the undersigned, being duly authorized to sign on behalf of the charitable organization named herein, have caused this application to be executed this day of 7/11/2025 and that the contents of the application and each supporting document are true, to the best of my knowledge, and complete.

Signature:
DEBBIE WELCH
Title:
ACCT

Professional Fund Raiser Information

Charitable Organization Financial Statement

NOTE: Every charitable organization subject to the provisions of the Oklahoma Solicitation of Charitable Contributions Act that has solicited contributions during the previous fiscal year shall provide the following information

The legal name of the charitable organization: DAREN COOK FOUNDATION

The gross amount of the contributions, gifts, grants and other similar amounts received by the charitable organization: \$0.00

The total Program Service Expenses of the charitable organization: \$0.00

The total Management and General Expenses of the charitable organization: \$0.00

The total Fundraising Expenses of the charitable organization: \$0.00

The aggregate amount paid, or payable, to professional fundraisers and professional fundraising counsel:: \$0.00

[End Of Image]

Part VI-B Statements Regarding Activities for Which Form 4720 May Be Required (continued)

5a	During the year, did the foundation pay or incur any amount to:		Yes	No
(1)	Carry on propaganda, or otherwise attempt to influence legislation (section 4945(e))?	5a(1)	☐	☒
(2)	Influence the outcome of any specific public election (see section 4955); or to carry on, directly or indirectly, any voter registration drive?	5a(2)	☐	☒
(3)	Provide a grant to an individual for travel, study, or other similar purposes?	5a(3)	☐	☒
(4)	Provide a grant to an organization other than a charitable, etc., organization described in section 4945(d)(4)(A)? See instructions	5a(4)	☐	☒
(5)	Provide for any purpose other than religious, charitable, scientific, literary, or educational purposes, or for the prevention of cruelty to children or animals?	5a(5)	☐	☒
b	If any answer is "Yes" to 5a(1)–(5), did any of the transactions fall to qualify under the exceptions described in Regulations section 53.4945 or in a current notice regarding disaster assistance? See instructions	5b	N/A	☐
c	Organizations relying on a current notice regarding disaster assistance, check here		☐	☐
d	If the answer is "Yes" to question 5a(4), does the foundation claim exemption from the tax because it maintained expenditure responsibility for the grant?	5d	☐	☒
	If "Yes," attach the statement required by Regulations section 53.4945-5(d).			
6a	Did the foundation, during the year, receive any funds, directly or indirectly, to pay premiums on personal benefit contract?	6a	☐	☒
b	Did the foundation, during the year, pay premiums, directly or indirectly, on a personal benefit contract?	6b	☐	☒
	If "Yes" to 6b, file Form 8870.			
7a	At any time during the tax year, was the foundation a party to a prohibited tax shelter transaction?	7a	☐	☒
b	If "Yes," did the foundation receive any proceeds or have any net income attributable to the transaction?	7b	N/A	☐
8	Is the foundation subject to the section 4960 tax on payment(s) of more than \$1,000,000 in remuneration or excess parachute payment(s) during the year?	8	☐	☒

Part VII Information About Officers, Directors, Trustees, Foundation Managers, Highly Paid Employees, and Contractors**1 List all officers, directors, trustees, and foundation managers and their compensation. See instructions.**

(a) Name and address	(b) Title, and average hours per week devoted to position	(c) Compensation (If not paid, enter -0-)	(d) Contributions to employee benefit plans and deferred compensation	(e) Expense account, other allowances
BRANDI TERRY 2282 COUNTY ST 2814 CHICKASHA, OK 73018	PRES 10.00			
TRAVIS TERRY 2282 COUNTY ST 2814 CHICKASHA, OK 73018	SE 10.00			

2 Compensation of five highest-paid employees (other than those included on line 1—see instructions). If none, enter "NONE."

(a) Name and address of each employee paid more than \$50,000	(b) Title, and average hours per week devoted to position	(c) Compensation	(d) Contributions to employee benefit plans and deferred compensation	(e) Expense account, other allowances
NONE				

Total number of other employees paid over \$50,000



CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)
01/23/2026

Brandi's

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER Graham-Rogers, Inc 501 SE Frank Phillips Blvd Bartlesville OK 74003		CONTACT NAME: PHONE (A/C, No, Ext): (800) 456-8123 FAX (A/C, No): E-MAIL: ADDRESS: INSURER(S) AFFORDING COVERAGE INSURER A: Western World Insurance Company NAIC #: 13196 INSURER B: INSURER C: Mount Vernon Fire Ins Co 26522 INSURER D: INSURER E: INSURER F:	
INSURED Brandi's Grill LLC 101 Chickasaw Ave Chickasha OK 73018			

COVERAGES

CERTIFICATE NUMBER:

REVISION NUMBER:

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	☒ COMMERCIAL GENERAL LIABILITY ☐ CLAIMS-MADE ☒ OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: ☒ POLICY ☐ PRO-JECT ☐ LOC OTHER: AUTOMOBILE LIABILITY ☐ ANY AUTO ☐ ALL OWNED AUTOS ☐ HIRED AUTOS ☐ SCHEDULED AUTOS ☐ NON-OWNED AUTOS UMBRELLA LIAB ☐ OCCUR EXCESS LIAB ☐ CLAIMS-MADE DED ☐ RETENTION \$ WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below Y/N ☐ N/A	N	N	NPP6210968	08/21/2025	08/21/2026	EACH OCCURRENCE \$ 1,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 100,000 MED EXP (Any one person) \$ 5,000 PERSONAL & ADV INJURY \$ 1,000,000 GENERAL AGGREGATE \$ 2,000,000 PRODUCTS - COMP/OP AGG \$ 1,000,000 COMBINED SINGLE LIMIT (Ea accident) \$ BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$
							EACH OCCURRENCE \$ AGGREGATE \$ PER STATUTE ☐ OTH-ER ☐ E.L. EACH ACCIDENT \$ E.L. DISEASE - EA EMPLOYEE \$ E.L. DISEASE - POLICY LIMIT \$
C	Liquor Liability	N	N	LQ 2013888A	07/26/2025	07/26/2026	500,000/1,000,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

Restaurant

Insurance A: \$250 BI/PD Deductible

Insurance C: No Deductible

CERTIFICATE HOLDER

CANCELLATION

OK Able Commission 50 NE 23rd Street Oklahoma City OK 73105	SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS. AUTHORIZED REPRESENTATIVE 
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Department of the Treasury
Internal Revenue Service
Tax Exempt and Government Entities
P.O. Box 2508
Cincinnati, OH 45201

TINY HANDS HEARTS AND SOULS
C/O ANGELA CARTER
1105 W BUSHYHEAD AVE
NOWATA, OK 74048

"Lady Hog"

Date: 12/09/2022
Employer ID number: 92-0807955
Person to contact: Name: Customer Service
ID number: 31954
Telephone: (877)829-5500
Accounting period ending: December 31
Public charity status: 170(b)(1)(A)(iv)
Form 990 / 990-EZ / 990-N required: Yes
Effective date of exemption: October 20, 2022
Contribution deductibility: Yes
Addendum applies: No
DLN: 26053739001612

Dear Applicant:

We're pleased to tell you we determined you're exempt from federal income tax under Internal Revenue Code (IRC) Section 501(c)(3). Donors can deduct contributions they make to you under IRC Section 170. You're also qualified to receive tax deductible bequests, devises, transfers or gifts under Section 2055, 2106, or 2522. This letter could help resolve questions on your exempt status. Please keep it for your records.

Organizations exempt under IRC Section 501(c)(3) are further classified as either public charities or private foundations. We determined you're a public charity under the IRC Section listed at the top of this letter.

If we indicated at the top of this letter that you're required to file Form 990/990-EZ/990-N, our records show you're required to file an annual information return (Form 990 or Form 990-EZ) or electronic notice (Form 990-N, the e-Postcard). If you don't file a required return or notice for three consecutive years, your exempt status will be automatically revoked.

If we indicated at the top of this letter that an addendum applies, the enclosed addendum is an integral part of this letter.

For important information about your responsibilities as a tax-exempt organization, go to www.irs.gov/charities. Enter "4221-PC" in the search bar to view Publication 4221-PC, Compliance Guide for 501(c)(3) Public Charities, which describes your recordkeeping, reporting, and disclosure requirements.

Sincerely,

Stephen A. Martin

Stephen A. Martin
Director, Exempt Organizations
Rulings and Agreements

Letter 947 (Rev. 2-2020)
Catalog Number 35152P

CHICKASHA

Meeting Type: Council Agenda 3-2-2026

Meeting Date: 3/2/2026

Department: City Clerk

Agenda Item No. 6.h.

AGENDA ITEM: Discussion, consideration and possible action to approve the appointment of Patricia Arthur to the Library Board to fill a vacant position with an unexpired term of June 30, 2027.

I. BACKGROUND/DESCRIPTION:

With the resignation of Deb Abraham from the Library Board, a replacement needs to be appointed. Mayor Grayson puts forth Patricia Arthur for appointment to the Library Board.

II. RECOMMENDED ACTION:

Approve the appointment of Patricia Arthur to the Library Board to fill a vacant position with an unexpired term of June 30, 2027.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director:	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: March 2, 2026	(From)		

V. ATTACHMENTS:

- 20260225145443977



CITY OF CHICKASHA

APPLICATION FOR BOARD OR COMMISSION MEMBERSHIP

Return completed application to:
City Clerk's Office
117 North 4th Street
Chickasha, OK 73018
Fax: 405-222-6004

Please type or use black ink
For questions or additional information, call the City Clerk's Office, (405) 222-6001

Name: Patricia (Pat) Arthur

(Please print legal name and your name as you wish it to appear, if different.)

Personal Information	Occupational Information
Home Address: <u>1627 S. 20th St.</u>	Business Name: _____
Mailing Address: <u>same as above</u>	Occupation: <u>n/a</u>
Telephone: <u>405-222-8172</u> Fax: _____	Address: _____
E-Mail: <u>patarthur1933@gmail.com</u>	Telephone: _____ Fax: _____
Chickasha Resident for <u>47</u> years County: <u>47 yrs</u>	E-Mail: _____
Drivers License No.: <u>F081595720</u>	

Which Council Ward do you live in? 4

Prior work experience: (please include dates)

1982-1989 - self-employed (craft shop) - (can't remember prior munc jobs)
1990-1994 - Ball's Dept Store - attended USAO
1994-2008 - teacher Vanden Schools - retired

Educational Achievement:

High School Graduate? ☒ Yes ☐ No Year Graduated/Left School? 1970

Business College, Correspondence School, Adult Education, Other? _____

Name of College/University: USAO ☒ Bachelor's ☐ Master's ☐ PhD

Volunteer Work: (please include dates)

Anti Council of Chry - 80's Friends for Change (2)
Art Club @ USAO - 94-94 Mobile Meals (2 years)

I AM INTERESTED IN SERVING ON THE FOLLOWING BOARDS OR COMMISSIONS:

(Please limit your selection to no more than three. List in order of preference: 1, 2, 3.)

____ Aviation Board
____ Board of Adjustment
____ Cemetery Board
____ Board of Code Appeals

____ Historic Preservation Commission
____ Chickasha Industrial Authority
☒ Library Board
____ Keep Chickasha Beautiful

Are you presently serving on a City board or commission? ☐ Yes ☒ No

If so, please list: _____

Please list any abilities, skills, licenses, certificates, specialized training, or interests you have which are applicable to this board or commission:

my degree is Art Educ. I also taught - HS English, Humanities, I have taught "Art in the Garden" to children @ my home. 4 years. I am a certified Master Gardener. Love to read

Are you presently serving on or have experience on a board or commission other than the City of Chickasha? ☐ Yes ☒ No

If so, please list: _____

Please specify any business or personal relationships with the City or other activities, which might create a serious conflict of interest or affect your ability to serve if you should be appointed to this board or commission: N/A

Have you attended a meeting of the board/commission you are applying to or talked to anyone currently on the board? ☒ Yes ☐ No

Comments: Lillie asked me to Apply - friends with Angie Lewis

References:

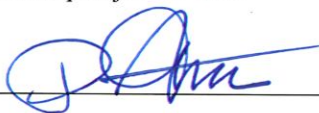
Heena Bell - Wichita, Kansas
Nikki Weeks - OKC
Angie Lewis Long, Chickasha

Vicki Ferguson, Chickasha
David Snell, Chickasha

Statement of Intent

I am aware of the requirements of the City regarding conflicts of interest of appointees to the City of Chickasha Boards and Commissions. I am aware of meeting dates and times of the Board/Commission for which I have applied, and that Board/Commission members are expected to attend a minimum of 75 percent of regularly scheduled meetings annually of their Board/Commission. If appointed, I agree to serve on the Board/Commission for which I have applied. Applications will remain on file for one year from the date of receipt.

*I affirm that I am qualified to vote.

Signature: 

Date: 2-

CHICKASHA

Meeting Type: Council Agenda 3-2-2026

Meeting Date: 3/2/2026

Department: City Clerk

Agenda Item No. 7.a.

AGENDA ITEM: Discussion, consideration and possible action to enter into executive session pursuant to Title 25 O.S. Section 307(B)(3) to discuss the sale, purchase, lease, acquisition or appraisal of real property, in order to advise Council regarding acceptance of bid(s) following notice by publication of public sale and public auction pursuant to 64 O.S. Section 1081 and 1082 for oil and gas mining lease(s) for oil and gas development covering the following described real properties:

Tract 1: An undivided 80 acres, more or less, in the SE/4 of Section 10, Township 8 North, Range 9 West, Caddo County, Oklahoma.

Tract 2: An undivided 60 acres, more or less, in the N/2 NE/4 of Section 10, Township 8 North, Range 9 West, Caddo County, Oklahoma.

Tract 3: An undivided 80 acres, more or less, in the S/2 NE/4 of Section 10, Township 8 North, Range 9 West, Caddo County, Oklahoma.

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:

Enter into Executive Session.

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director:	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: March 2, 2026	(From)		

V. ATTACHMENTS:

CHICKASHA



Meeting Type: Council Agenda 3-2-2026

Meeting Date: 3/2/2026

Department: City Clerk

Agenda Item No. 7.b.

AGENDA ITEM: Vote to Reconvene Open Session

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director:	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: March 2, 2026	(From)		

V. ATTACHMENTS:

CHICKASHA



Meeting Type: Council Agenda 3-2-2026

Meeting Date: 3/2/2026

Department: City Clerk

Agenda Item No. 7.c.

AGENDA ITEM:

Discussion, consideration and possible action on any matter discussed in executive session pursuant to Title 25 O.S. Section 307(B)(3) regarding the sale, purchase, lease, acquisition or appraisal of real property, including possible acceptance or rejection of bids received for sale of oil and gas mining lease(s) covering the following described real properties:

Tract 1: An undivided 80 acres, more or less, in the SE/4 of Section 10, Township 8 North, Range 9 West, Caddo County, Oklahoma.

Tract 2: An undivided 60 acres, more or less, in the N/2 NE/4 of Section 10, Township 8 North, Range 9 West, Caddo County, Oklahoma.

Tract 3: An undivided 80 acres, more or less, in the S/2 NE/4 of Section 10, Township 8 North, Range 9 West, Caddo County, Oklahoma.

I. BACKGROUND/DESCRIPTION:

II. RECOMMENDED ACTION:

III. FISCAL INFORMATION -

IV. FUND INFORMATION:

Dept. Director:	Fund	Account	Amount
	(To)		
	FUND	ACCOUNT	AMOUNT
Meeting Date: January 20, 2026	(From)		

V. ATTACHMENTS: